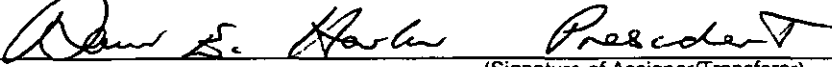

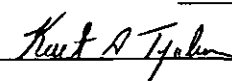
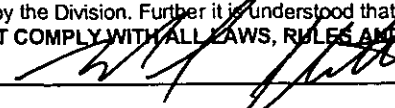


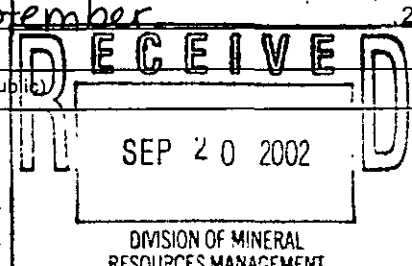


**REQUEST FOR CHANGE OF OWNER**  
**OHIO DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS, 4383 FOUNTAIN SQ. BLDG. B-3, COLUMBUS, OHIO 43224**

1. Date of Application:		FORM 7: REVISED 4/94	
2. Check Type of Request <input checked="" type="checkbox"/> If Individual Transfer indicate API number: 3 4 05521784      14 ____ If Multiple Transfer list all API numbers and complete data on back of form.			
3. COUNTY: Geauga		12. Assignor Address & Telephone Number: Excalibur Exploration, Inc. 9720 Cleveland Ave NW P.O. Box 362 Greentown, OH 44630-0362 (330) 966-7003	
4. CIVIL TOWNSHIP: Hambden			
5. WELL: Big Creek Properties #1			
6. LEASE NAME: Big Creek Properties		13. Assignee/Transferee: Cutter Exploration, Inc.	
7. SECTION:	8. LOT 30		
9. FRACTION:	10. QTR. TWP:	Owner # D3442	
11. I, We (Assignor/Transferor) Excalibur Exploration, Inc.		14. Assignee Address & Telephone Number: P.O. Box 620476 Oviedo, FL 32762 (407) 365-4082	
Owner # 2386, hereby request that records on file with the Division of Oil and Gas, Department of Natural Resources, State of Ohio, be amended to reflect the change of owner of the oil and/or gas well described in 3 through 10.		15. Exempt Domestic well (see criteria for domestic wells on attached information sheet) Yes _____ No <input checked="" type="checkbox"/>	
IF WELL HAS NOT BEEN SPUDDED, IT CANNOT BE TRANSFERRED			
The spacing/acreage requirements in effect under Ohio law at the time the well(s) was drilled will remain in effect for as long as the well(s) exists. A revised survey plat and appropriate fee must be submitted to the Division if any changes are made to the drilling unit on file at the Division.			
<b>ASSIGNOR/TRANSFEROR:</b> I, the undersigned, hereby agree to furnish any and all records and reports required by the Division of Oil and Gas for compliance with Chapter 1509, Ohio Revised Code, and all rules of that Division for the period ending on the date of assignment. Furthermore, I hereby depose and state that all holders of royalty interests that are affected by this assignment or transfer will be properly notified in conformance with Section 1509.31 O.R.C. It is understood that my liabilities for this well <b>WILL NOT BE TERMINATED UNTIL I COMPLY WITH THE ABOVE.</b>   (Signature of Assignor/Transferor) <b>ASSIGNOR/TRANSFEROR:</b> David E. Harker, President Excalibur Exploration, Inc. (Printed or Typed)  STATE OF <u>Ohio</u> COUNTY OF <u>Stark</u> _____ being first duly sworn by me, says that the information set forth herein is true and accurate. <b>SWORN TO AND SUBSCRIBED BEFORE ME THIS</b> <u>2nd</u> <b>DAY OF</b> <u>August</u> , 20 <u>02</u>   <b>KURT A. TYULUMAN, Notary Public</b> <b>Residence - Summit County</b> <b>State Wide Jurisdiction, Ohio</b> <b>My Commission Expires July 6, 2005</b>			
<b>NOTE FOR WELLS TRANSFERRED TO LANDOWNERS</b> The well you are purchasing for domestic use may require periodic servicing to maintain productivity. When the well becomes incapable of production, you are required to plug the well and restore the site in accordance with Division requirements. Any brine produced must be properly disposed in accordance with Chapter 1509 O.R.C. You should be aware after transfer, <b>ALL EXPENSES INCURRED ARE THE RESPONSIBILITY OF THE WELL OWNER.</b>			
<b>ASSIGNEE/TRANSFEE:</b> I, the undersigned, depose and state that I am the owner of aforementioned oil and/or gas well and that I have the right to appropriate the oil or gas that I produce therefrom either for myself or for others. I further depose and state that I shall comply with the assignor/transferor's Restoration Plan for Storage and Disposal of Brine and other Waste Substances or that I shall submit a new Restoration Plan for Storage and Disposal of Brine and other Waste Substances to be approved by the Division. Further it is understood that upon proper completion of this form I will become the "owner" as defined under CHAPTER 1509, O.R.C. AND MUST COMPLY WITH ALL LAWS, RULES AND ORDERS BY THE CHIEF OF THE DIVISION OF OIL AND GAS.   (Signature of Assignee/Transferee) <b>ASSIGNEE/TRANSFEE:</b> <u>Michael J. Cutter</u> (Printed or Typed)  STATE OF <u>Florida</u> COUNTY OF <u>Seminole</u> _____ first duly sworn by me, says that the information set forth herein is true and accurate. <b>SWORN TO AND SUBSCRIBED BEFORE ME THIS</b> <u>17th</u> <b>DAY OF</b> <u>September</u> , 20 <u>02</u> (SEAL)  <b>LAURA W. SKINNER</b> <b>Notary Public, State of Florida</b> <b>My comm. exp. June 26, 2006</b> <b>Comm. No. DD 122427</b>			
<b>DIVISION USE ONLY</b> Assignee/Transferee is in compliance with: ____ Certificate of Insurance ____ Bond Requirements ____ Organization & Authorization Form ____ Well Completion Record		Date _____  	

TRANS. 1 well  
9/25/02 PN

Indicate under the status column whether the wells listed are producing or non-producing.

[illegible]

STATE OF OHIO  
DEPARTMENT OF NATURAL  
RESOURCES

DIVISION OF MINERAL  
RESOURCES MANAGEMENT  
WELL PERMIT

API WELL NUMBER

34-055-2-1784-00-00

FORM 51 REVISED 3/01

OWNER NAME, ADDRESS

EXCALIBUR EXPLORATION INC (Owner #: 2386)  
PO BOX 362  
GREENTOWN

OH 44630 362

DATE ISSUED

1/22/2002

PERMIT EXPIRES

1/22/2003

TELEPHONE NUMBER

(330) 966-7003

IS HEREBY GRANTED PERMISSION TO: Drill New Well

AND ABANDON NEW WELL

IF UNPRODUCTIVE

PURPOSE OF WELL: Oil & Gas

SUBSTANCE TO BE STORED OR COMPLETION DATE IF PERMIT TO PLUG:

Cmplt'd Dt:

DESIGNATION AND LOCATION:

LEASE NAME BIG CREEK PROPERTIES  
WELL NUMBER 1  
COUNTY GEAUGA  
CIVIL TOWNSHIP HAMB DEN  
TRACT OR ALLOTMENT Bond  
FOOTAGE LOCATION 786'SL & 3275'WL OF LOT 30

SECTION

LOT 30

FRACTION

QUARTER TOWNSHIP

X: 2361190  
Y: 713120

TYPE OF TOOLS: Air Rotary/Fluid Rotary

PROPOSED TOTAL DEPTH 3900 FEET

GROUND LEVEL ELEVATION 1190 FEET

GEOLOGICAL FORMATION(S):

ORISKANY/CLINTON

SPECIAL PERMIT CONDITIONS:

CONDITIONALLY APPROVED CASING PROGRAM (SUBJECT TO APPROVAL OF THE OIL AND GAS WELL INSPECTOR):

CONDUCTOR MINIMUM OF 60' (IF AIR)  
8 5/8 " APPROX. 340 ' WITH CEMENT CIRCULATED TO SURFACE  
4-1/2" PRODUCTION CASING TO T.D. CEMENTED IF PRODUCTIVE

This permit is NOT TRANSFERABLE and expires 365 days after issuance, unless drilling has commenced prior thereto. This permit, or an exact copy thereof, must be displayed in a conspicuous and easily accessible place at the well site before permitted activity commences and remain until the well is completed. Ample notification to inspector is necessary. All mudding, cementing, placing and removing casing, and plugging operations must be done under the supervision of:

OIL AND GAS WELL INSPECTOR:

KOHL JERRY  
P. O. BOX 55,  
WILLIAMSFIELD, OH 44093  
Inspector's #: (440) 293-4026  
District #: (330) 896-0616  
  
JAY CHESLOCK - Supervisor  
(330) 343-2374

FIRE AND EMERGENCY NUMBERS

FIRE: (440) 285-3329

MEDICAL SERVICE (440) 285-3329

DEPUTY MINE INSPECTOR: MUST BE NOTIFIED IF WELL IN A COAL-  
BEARING TOWNSHIP IS TO BE PLUGGED AND ABANDONED.

**Michael L. Sponsler**

CHIEF, DIVISION OF MINERAL RESOURCES  
MANAGEMENT

STATE OF OHIO  
DEPARTMENT OF NATURAL  
RESOURCES

DIVISION OF MINERAL  
RESOURCES MANAGEMENT  
WELL PERMIT

API WELL NUMBER

34-055-2-1784-00-00

FORM 51 REVISED 3/01

EXCALIBUR EXPLORATION INC  
PO BOX 362  
GREENTOWN, OH 44630-362

# DAILY ROUTE SLIP

APPLICATION NO aPATT000732 TA: Drill New Well

CONAME EXCALIBUR EXPLORATION I API

CTY CODE 55 CTY NAME GEAUGA

LEASE NAME /WELL N BIG CREEK PRO

INITIALS/FEE AMT. DATE/CK NO.

DATE APPLICATION REC'

pn

1/10/2002

PERMIT FEE AND CHECK AMT.

\$250.00

8220

RUSH AMT RUSH CHK.NO

\$0.00

0

APPLICATIONS AND PLATS SENT  
TO DIV. OF MINES

-

-

AFFIDAVIT REC'D FOR DIV. OF OIL  
AND GAS

-

-

APPLICATION ENTERED

pn

1-10-02

GEOLOGIST APPROVAL

mm

1-22-02

SPECIAL AREA/SAMPLES:

YES NO ☒

mm

1-22

VERBAL APPROVAL FROM DIV.  
OF MINES

-

-

WRITTEN APPROVAL FROM DIV. OF  
MINES

-

-

DATA ENTRY /ISSUED

pn

1-22

PERMIT: TAKEN MAILED ☒

pn

1-22

FAX TO: -

FINAL MAP CHECK

so

2-8

COMMENTS: -

-  
-  
-  
-

# Proof Sheet

APPL NUMBER	aPATT000732
OWNER NUMBER	2386
OWNER NAME	EXCALIBUR EXPLORATION INC
EXISTING WELL	0
API PERMIT NO	
APPL TYPE	NW
TYPE OF WELL	OG
VARIANCE REQUEST	
WELL NAME	BIG CREEK PROPERTIES
WELL NUMBER	1
PREV/PROPOSED TD	3900
DRILL UNIT ACRES	41.068
TYPE OF TOOL	RTAF
WELL CLASS	Pool
FIRE PHONE	(440) 285-3329
MEDICAL PHONE	(440) 285-3329
COUNTY CODE	55
COUNTY NAME	GEAUGA
COAL (Y=-1/N=0)	0
CIVIL TOWNSHIP	HAMBDEN
SURF QUAD	CHARDON
SURF ORIG X	2,361,190
SURF ORIG Y	713,120
GROUND ELEVATION	1190
SURF SEC	
SURF LOT	30
SURF QTR TWP	
SURF ALLOT	
SURF TRACT	Bond
SURF FRACTION	

DISPOSAL PLAN 1	ND
DISPOSAL PLAN 2	
DISPOSAL PLAN 3	
DISPOSAL PLAN 4	
DISPOSAL PLAN 5	

## PROPOSED FORMATIONS

ORISKANY/CLINTON

TARG CIVIL TWP	
TARG QUAD	
TARG ORIG X	
TARG ORIG Y	
TARG ELEV	0
TARG SECTION	
TARG LOT	
TARG QTR TWP	
TARG ALLOT	
TARG TRACT	
TARG FRACTION	

# Proof Sheet

## SURFACE FOOTAGE

766' SL & 3275' WL OF
LOT 30

## TARGET FOOTAGE


## CASING PROGRAM

04		
09	8 5/8	340
21		

## SPECIAL CONDITIONS/COMMENTS


COMPLETION DT

MINES APPROVAL

AFFIDAVIT APPROV

FINAL ENTRY DATE

P. # 589

$$\text{elr} = 1150 + 40 = 1190$$

$$\text{BC} - 188 + 40 = 222$$

$$\text{CI} - 3790 + 40 = 3830$$

$$\#2 \quad 1190$$

$$\begin{array}{r} - 940 \\ \hline 250 \end{array}$$

APPLICATION FOR A PERMIT  
OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS  
4383 FOUNTAIN SQ. BLDG. B - 3  
COLUMBUS, OHIO 43224-1362

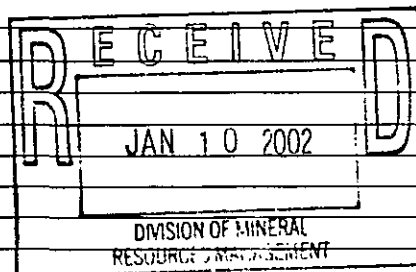
Pat 732

Check # 8220

INSTRUCTIONS ON REVERSE SIDE

FORM 1: Revised 10/99

1. I, We (applicant) <u>Excalibur Exploration, Inc.</u> , 2. Owner # <u>2386</u> (address) <u>9720 Cleveland Ave., NW, PO Box 362, Greentown, Ohio, 44630-0362</u> Phone # <u>330</u> <u>966</u> <u>7003</u> hereby apply this date <u>JANUARY 7</u> , 20 <u>02</u> for a permit to:	
<input type="checkbox"/> Reissue (Check appropriate blank) <input type="checkbox"/> Revised Location and Reissue <input type="checkbox"/> Convert <input checked="" type="checkbox"/> Drill New Well <input type="checkbox"/> Plug Back <input type="checkbox"/> Deepen <input type="checkbox"/> Drill Directionally <input type="checkbox"/> Plug and Abandon <input type="checkbox"/> Reopen	
3. TYPE OF WELL <input checked="" type="checkbox"/> Oil & Gas <input type="checkbox"/> Annular Disposal <input type="checkbox"/> Saltwater Injection <input type="checkbox"/> Industrial Waste <input type="checkbox"/> Artificial Brine <input type="checkbox"/> Stratigraphic Test <input type="checkbox"/> Storage of: <input type="checkbox"/> Other: Explain _____ <input type="checkbox"/> Solution Mining* <input type="checkbox"/> Enhanced Recovery* (If type chosen has an asterisk (*), check appropriate box below) <input type="checkbox"/> Input/Injection <input type="checkbox"/> Water Supply <input type="checkbox"/> Production/Extraction <input type="checkbox"/> Observation	
4. MAIL PERMIT TO: <u>Excalibur Exploration, Inc.</u> <u>9720 Cleveland Ave., NW</u> <u>PO Box 362</u> <u>Greentown, OH 44630-0362</u>	24. TYPE OF TOOLS <input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input checked="" type="checkbox"/> Air & Fluid Rotary <input type="checkbox"/> Cable & Air Rotary <input type="checkbox"/> Cable & Fluid Rotary <input type="checkbox"/> Cable & Air Rotary & Fluid Rotary
5. COUNTY: <u>Geauga</u>	25. PROPOSED CASING PROGRAM: <u>340' of 8 5/8 Surface</u> <u>3900' of 4 1/2 Casing</u>
6. CIVIL TOWNSHIP: <u>Hambden</u>	
7. SECTION: _____ 8. LOT: <u>30</u>	
9. FRACTION: _____ 10. QTR TWP: _____	
11. TRACT/ALLOT: <u>Bond Tract</u>	
12. WELL #: <u>1</u>	
13. LEASE NAME: <u>Big Creek Properties</u>	
14. PROPOSED TOTAL DEPTH: <u>3900'</u>	
15. PROPOSED GEOLOGICAL FORMATION: <u>Oriskany/Clinton</u>	
16. DRILLING UNIT IN ACRES (must be same as acres indicated on plat): <u>41.068</u>	26. FIRE AND MEDICAL DEPARTMENT TELEPHONE NUMBERS: (Closest to Well Site) FIRE <u>440</u> <u>285</u> - <u>3329</u> MEDICAL <u>440</u> <u>285</u> - <u>3329</u>
IF PERMITTED PREVIOUSLY: 17. API #: <u>34</u> * * <u>14</u>	
18. PREVIOUS OWNER:	
19. PREVIOUS WELL #:	27. MEANS OF INGRESS Co. Rd. <u>Wooden</u> Twp. Rd. <u>Brown</u> Municipal Rd. _____ State Hwy. _____
20. PREVIOUS LEASE NAME:	
21. PREVIOUS TOTAL DEPTH:	28. MEANS OF EGRESS Co. Rd. <u>Wooden</u> Twp. Rd. <u>Brown</u> Municipal Rd. _____ State Hwy. _____
22. PREVIOUS GEOLOGICAL FORMATION:	
23. IF SURFACE RIGHTS ARE OWNED BY THE STATE OF OHIO, OHIO DEPARTMENT OF NATURAL RESOURCES: DIVISION PHONE: _____	
29. LANDOWNER ROYALTY INTEREST: Name <u>Big Creek Properties LLC</u> Address <u>P.O. Box 1102 Chardon, OH 44024</u> Name _____ Address _____ Name _____ Address _____ Name _____ Address _____ Name _____ Address _____	



I the undersigned, being first duly sworn, depose and state under penalties of law, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that date and facts stated therein are true, correct, and complete, to the best of my knowledge.

I the undersigned, further depose and state that I am the person who has the right to drill upon the tract of land or drilling unit, described in this application, and that I have the right to produce oil or gas from a pool thereon, and to appropriate the oil or gas that I produce therefrom either for myself or others. And furthermore, I the undersigned, being duly sworn, depose, and state at this time I am not liable for final nonappealable order of a Court for damage to streets, roads, highways, bridges, culverts, or drainage ways pursuant to Section 5577.12 of the Ohio Revised Code, and that all requirements of any political subdivision having jurisdiction over an activity related to the drilling or operation of this oil or gas well that are in effect at the time of this application and on file with the Division of Oil and Gas, including but not limited to zoning ordinance and the requirements of Section 451.34 of the Ohio Revised Code will be complied with until abandonment of this well. If applying for a permit to plug and abandon a well, I hereby certify that the written notices, as required in Section 1509.13, Ohio Revised Code, have been given.

That I hereby agree to conform with all provisions of Chapter 1509 of the Ohio Revised Code, to all orders and rules issued by the Chief, Division of Oil and Gas.

Signature of Owner/Authorized Agent

Name (Type or Print) David E. Harker

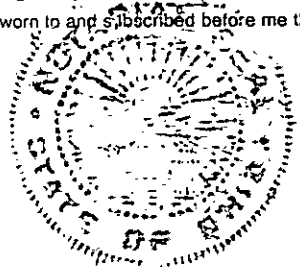
Title President

If signed by Authorized Agent, a certificate of appointment of agent must be on file.

Sworn to and subscribed before me this the 7TH day of JANUARY, 20 2

Kurt A. Tzulman  
(Notary Public)

**KURT A. TZULMAN, Notary Public**  
Residence - Summit County  
State Wide Jurisdiction, Ohio  
My Commission Expires July 6, 2005



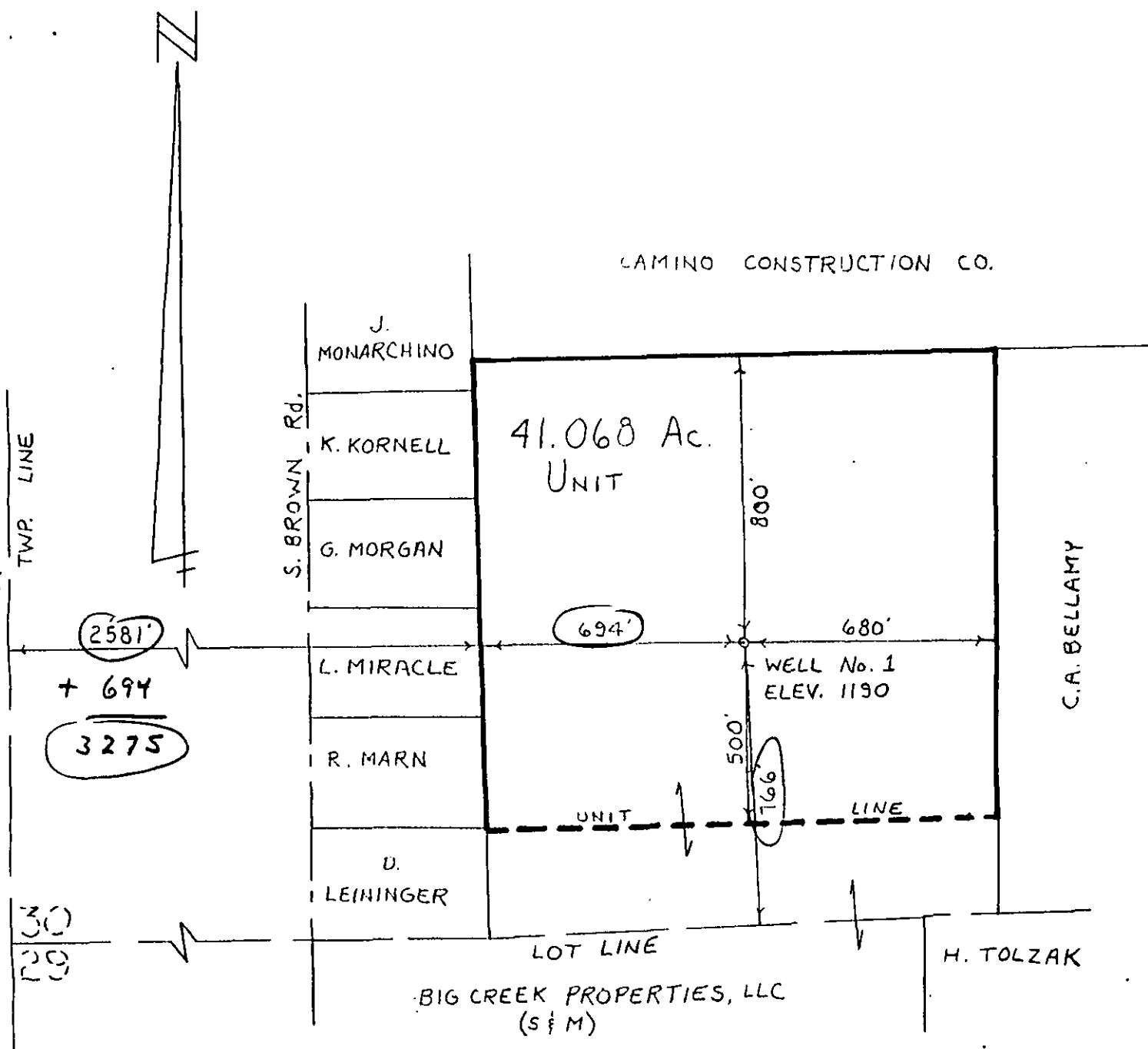


Before this application can be processed, a Form 9 (Authority and Organization Form), indicating the exact owner name on this Form 1, and proof of compliance with the surety requirements of Chapter 1509.07, Ohio Revised Code must be on file with the Division of Oil & Gas. If a new owner name (i.e. one not currently on file with the Division) is used, a Form 9 and evidence of meeting the surety requirements must be filed with this application. Signature of owner/authorized agent must correspond with signature or listing provided with the Form 9 on file with the Division.

All information requested on this form must be provided unless exempted by the instructions below. Incomplete applications will be returned to the applicant. An application for a permit requires the following:

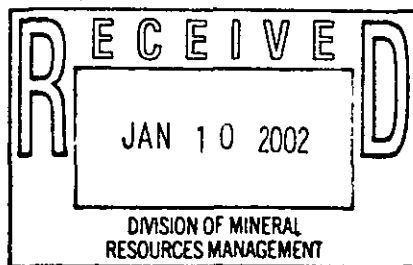
1. Drill, reopen, reissue, deepen and plug back.
    - a. Original and (2) copies of Application for a Permit (Form 1);
    - b. Original and (4) copies of an Ohio registered surveyor's plat;
    - c. Original and (1) copy of the Restoration Plan (Form 4);
    - d. Reopen, deepen and plug back will require three (3) copies of the Well Completion Record (Form 8); and
    - e. \$250.00 check or money order payable to the Division of Oil and Gas.
  2. Plug and Abandon
    - a. Original and (2) copies of Application for a Permit (Form 1);
    - b. Three (3) copies of the Ohio registered surveyor's plan originally filed;
    - c. Three (3) copies of the Well Completion Record (Form 8). If there is no Well Completion Record on file, an original Well Completion Record is required; and
    - d. \$50.00 check or money order payable to the Division of Oil and Gas.
  3. Drill, reopen, reissue, deepen, plug back or convert a well to saltwater injection.
    - a. Same as above: 1 (a), (b), (c), (d).
    - b. \$100.00 check or money order payable to the Division of Oil and Gas.
- Item 1. Permit holder's name - as it appears on Form 9. Indicate the type of or combination of activities to be permitted.
- Item 2. Indicate owner number, if the owner number is not known, please contact the Division.
- Item 3. Indicate the type of well for which the application is being submitted.
- Item 4. Provide name, address, city, state and zip code for where the permit is to be mailed.
- Items 5-11. Indicate drilling location.
- Items 12-16. Provide requested information.
- Item 17. Complete when application is for a permit to reopen, deepen, reissue, plug back, convert, or plug and abandon. If the well was never permitted list "NONE", all other wells require the permit number.
- Items 18-22. Complete if application is to reissue a previous permit, or to plug back, convert, deepen, reopen or plug and abandon an existing well.
- Item 23. Complete if surface rights are owned by the Ohio Department of Natural Resources.
- Item 24. Indicate type of tools that may be used.
- Item 25. Indicate size and amount of casing to be used.
- Item 26. Indicate fire and medical department emergency telephone numbers closest to the well site.
- Item 27. List all county, township, and/or municipal roads, streets and highways by name or number that applicant anticipates to use as means of ingress to the well site.
- Item 28. List all county, township, and/or municipal roads, streets and highways by name or number that applicant anticipates to use as means of egress from the well site.
- Item 29. List names and addresses of all landowner royalty interest holders. Names must coincide with those shown on the designated unit or subject tract on the surveyor's plat or an explanation must be included. Additional sheets may be attached (overriding royalty and working interests are not required).

OHIO DEPARTMENT OF NATURE RESOURCES  
DIVISION OF OIL & GAS  
100 EAST BROAD STREET  
COLUMBUS, OHIO 43260-3000



766'SL & 3275'WL OF LOT 30  
41.068Ac CL-POOL-RT  
DOR-SPWC

Scale: 1" = 400'



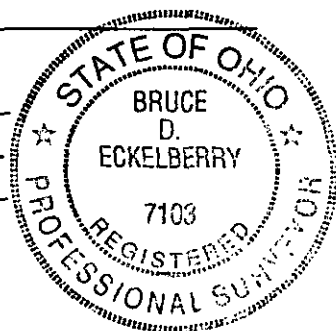
I hereby certify that all wells within 1000 feet and all buildings and streams within 150 feet have been shown, there are no drilling unit lines nearer than 500 feet, that this plat is true and correct and was prepared according to the current State of Ohio, Department of Natural Resources, Division of Oil & Gas Regulations.

Bruce D. Eckelberry  
Reg. Surveyor # 7103

Notary  
Exp. Date

OPERATOR Excalibur Exploration Inc.  
ADDRESS Greentown, Ohio 44630-0362  
SURFACE OWNER Big Creek Properties, LLC  
MINERAL OWNER same  
WELL NO. 1 DRILLING UNIT AC. 41.068  
COUNTY Geauga  
TWP. Hambden  
QUAD. Chardon  
OHIO PLANE COORDINATES  
ZONE X 2,361,190 ✓  
NORTH SOUTH Y 713,120 ✓

SUBDIVISION CIVIL TWP.  
TWP. 9N  
RANGE 7W  
QUARTER TWP.  
SECTION LOT 30  
TRACT Bond  
ALLOTMENT  
FRACTION OTHER  
ELEV. 1190 DATE 12-28-01  
FIELD QUAD



3 4 0552 1784 1 4  
Permit No.

(To be submitted with Activity Report)

8 RECORD OF CASING, CEMENTING AND MUDGING

Well Owner: Excalibur Explor. Inc. #2386

Lease Name: Big Creek Properties Well No. 1

County: Geauga Twp. Hambden

Contractor: Cappstarr

Type of Tools: ☒ ROTARY ☐ CABLE

Service Company: PetroSet

Procedure: ☒ PRESSURE ☐ GRAVITY

Plugging of: \_\_\_\_\_

Mouse hole ☐ YES ☐ NO \_\_\_\_\_ SACKS

Rat hole ☐ YES ☐ NO \_\_\_\_\_ SACKS

CASING RECORD

SIZE SET REMARKS

Date Issued: 1-22-02 Expiration Date: 1-22-03

Spud Date: Month 4 Day 30 Year 02

Type of Job: ☒ SURFACE ☐ PRODUCTION ☐ OTHER

Type of Cement: Class A Sacks: 150

Amount of Mud: 400# Gel, 100# corrob seed 1411s ahead

Size of Hole: 11" DEPTH 375' FT

Casing: SIZE 8 5/8" DEPTH 348' FT

Float Equipment: ☐ SHOE ☐ COLLAR ☒ OTHER

Special Equipment: open end

Cement/Mud Circulated to Surface: ☒ YES ☐ NO

Notification Received: ☒ YES ☐ NO

Job Witnessed by Inspector: ☒ YES ☐ NO

Annular Disposal indicated on permit: ☐ YES ☒ NO

Meets construction requirements  
for A.D. (Explain below if no or  
if remedial action is required). ☐ YES ☐ NO

DATE JOB COMPLETED 5/1/02

Formations: (if available) ☐ DL ☐ EL  
☐ KB ☐ RF ☐ GL

NAME TOP BOTTOM

medium liners 20' 70'

new pipe 70'

Remarks:

(attach cement/mud tickets if available)

good cement returns

Date: 5-1-02

Signed: [Signature]

# Well Completion Record

Ohio Department of Natural Resources

Division of Mineral Resources Management, 1855 Fountain Square CT. H-3, Columbus, OH 43224

1. Owner # <u>2386</u>		Form 8: Revised 1/97																															
2. Owner name, address and telephone numbers: EXCALIBUR EXPLORATION INC PO BOX 362  GREENTOWN, OH 44630-362 Phone: (330) 966-7003		This report is due in duplicate 30 days after completion of the well. If the permit has expired and the well was not drilled, <input type="checkbox"/> check here sign on reverse side and return to our office within 30 days after expiration.																															
4. Type of Permit: <u>Drill New Well</u>		3. API #: <u>34-055-2-1784-00-00</u> 5. County: <u>GEAUGA</u> 6. Civil Township: <u>HAMBDEN</u> 8. Footage: <u>766'SL &amp; 3275'WL OF LOT 30</u>																															
7. Type of well: <u>Oil &amp; Gas</u>		DIVISION OF MINERAL RESOURCES MANAGEMENT AUG 15 2002																															
9 X: <u>2361190</u> Y: <u>713120</u>		21. Date drilling commenced: <u>4/30/02</u>																															
10. Quad: <u>CHARDON</u>		22. Date drilling completed: <u>5/4/02</u>																															
11. Section: _____ 12. Lot: <u>30</u>		23. Date put into production: _____																															
13. Fraction: _____ 14. Qtr. Twp: _____		24. Date plugged if dry: <u>N/A</u>																															
15. Tract: <u>Bond</u>		25. Producing formation: <u>Clinton</u>																															
16. Allot: _____		26. Deepest formation: <u>Queenston</u>																															
17. Well #: <u>1</u>		27. Driller's total depth: <u>3910</u>																															
18. Lease Name: <u>BIG CREEK PROPERTIES</u>		28. Logger's total depth: <u>3943</u>																															
19. PTD: <u>3900</u> 20. Drilling Unit: <u>41.068</u>		29. Lost hole at <u>N/A</u> feet. <u>N/A</u>																															
30. Type of tools:		31. Type of completion:																															
<input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input checked="" type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air rotary <input type="checkbox"/> Service Rig <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary		<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner																															
33. Perforated intervals and number of shots: <u>21 3 1/2" Strip Jets between 3722 and 3748</u>		32. Elevation:																															
		Ground Level <u>1190</u>																															
		Derrick Floor <u>1196</u>																															
		Kelly Bushing <u>1196</u>																															
34. Method of shot, acid, or fracture treatments, production tests, pressures, etc.:																																	
<table style="width:100%;"> <tr> <td>Shot: _____ lbs.</td> <td>Acid: <u>250</u> Gal.</td> <td>Fluid: <u>77,000</u> Gal.</td> <td>CO2: _____ tons</td> <td>Pressures: (psi)</td> </tr> <tr> <td>_____ qts.</td> <td>Type: <u>HCL</u></td> <td>_____ Bbl.</td> <td></td> <td>Breakdown: <u>2800</u></td> </tr> <tr> <td>Type: _____</td> <td>Percent: <u>15%</u></td> <td>Sand: <u>25,000</u> Lb.</td> <td>N2: _____ MSCF</td> <td>ATP <u>1600</u></td> </tr> <tr> <td></td> <td></td> <td>_____ Sx.</td> <td></td> <td>ISIP <u>1550</u></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>5 MIN. SIP: <u>1500</u></td> </tr> <tr> <td></td> <td></td> <td></td> <td></td> <td>AVG. RATE <u>23</u> BPM</td> </tr> </table>				Shot: _____ lbs.	Acid: <u>250</u> Gal.	Fluid: <u>77,000</u> Gal.	CO2: _____ tons	Pressures: (psi)	_____ qts.	Type: <u>HCL</u>	_____ Bbl.		Breakdown: <u>2800</u>	Type: _____	Percent: <u>15%</u>	Sand: <u>25,000</u> Lb.	N2: _____ MSCF	ATP <u>1600</u>			_____ Sx.		ISIP <u>1550</u>					5 MIN. SIP: <u>1500</u>					AVG. RATE <u>23</u> BPM
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				5 MIN. SIP: <u>1500</u>																													
				AVG. RATE <u>23</u> BPM																													
35. Mouse hole Plugged:		Rat hole plugged:																															
<input type="checkbox"/> Yes _____ Sacks <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A		<input type="checkbox"/> Yes _____ Sacks <input type="checkbox"/> No <input checked="" type="checkbox"/> N/A																															
36. Amount of initial production per day: (MCF.) (Bbls.) (Bbls.)																																	
Natural: Gas _____ Oil _____ Brine _____																																	
After Treatment: Gas <u>20</u> Oil <u>2</u> Brine _____																																	
Additional Data: _____																																	
37. Casing and tubing record: Please indicate which is used (cement or mudding):																																	
Type	Size	Feet Used in Drilling	Amount of Cement or Mud	Feet Left in Well																													
Conductor/Drive Pipe																																	
Surface	<u>8 5/8 #20</u>	<u>375</u>	<u>150 sks Class A</u>	<u>338</u>																													
Intermediate																																	
Production	<u>4 1/2 #9.5</u>	<u>3943</u>	<u>150 sks Class A</u>	<u>3938</u>																													
Tubing	<u>1 1/2 #2.75</u>			<u>3700</u>																													
Comments: _____																																	
38. Name of drilling contractor: <u>Cap Star</u>																																	
39. Type of electrical and/or radioactivity logs run (all logs must be submitted): <u>CND - Gamma - Caliper - Guard</u>																																	
40. Name of logging company: <u>Appalachian Well Surveys</u>																																	
DIVISION USE ONLY:																																	
Log Submitted: <u>Y/N</u>		Well Class: <u>Pool</u>																															
Confidential: <u>Y/N</u>		A/D: _____																															

Required by Section 1509.10, Ohio Revised Code.

DNR 5607 (Rev.1/97)

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or Brine-indicate depth or interval	REMARKS
Fresh water Strata				
Glacial Deposits				
Coal Seams				
1st Cow Run				
Buell Run				
2nd Cow Run (Peeker)				
Salt Sand				
Maxton Sand				
Keener Sand				
Big Injun Sand				
Squaw Sand				
Mississippian Shale				
Berea Sand	154	216	Fresh Water	
Bedford				
2nd Berea				
Ohio Shale	216	2026		
Gantz				
Thirty Foot				
Gordon				
Cinnamon				
Big Lime	2026	3604		
Sylvania				
Oriskany	2320	2370		
Bass Island				
Salina				
Salt Section				
Newburg				
Lockport				
Little Lime				
Packer Shell	3676	3693		
Stray Clinton	3710		Gas, Oil, Brine	
Red Clinton				
White Clinton		3760		
Medina	3870	3886		
Queenston	3886			
Utica				
Trenton Lime				
Black River				
Gull River				
Glenwood Shale				
Knox Unconformity				
Beekmantown				
Rose Run				
Trempealeau/Copper Ridge				
"B" Zone				
Krysik				
Kerbel FM				
Conasauga FM				
Rome FM				
Mt. Simon				
Granite wash				
Middle Run				
Granite				

I (We) certify that the above information is true and correct, to the best of my knowledge:

Signature 

DATE 8/01/02

NAME (TYPED OR PRINTED) David E. Harker

TITLE President

REPRESENTING Excalibur Exploration, Inc.