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WHITE—WELL SITE COPY / BLUE—INSPECTOR'S COPY / GREEN—DIVISION OF OIL AND GAS COPY / CANARY—DIVISION OF MINES COPY		,	C	HIEF, DIVISION OF OIL	AND GAS	_
	WHITE-WELL SITE COPY / BLUE-INSPECTOR'S COPY / GREEN		AS COPY	/ CANARY-DIVISION	OF MINES COPY	

DNR 5606 (Rev. 2/85)

PINK—DIVISION OF MINES COPY / GOLDENROD—OPERATOR'S FILE COPY

1.	APPLICATION NUMBER 125361			
2.	OPERATOR Robert A.	Crissin	ger, Inc	_
3.	API 103 COUNTY	nedira	<u></u>	
		INITIALS	DATE	
4.	DATE STAMP	P/c	3/30	
5.	PERMIT FEE & CHECK NUMBER	1357 -	- <u>250.</u> —	
6.	A D FEE AND CHECK NUMBER		 	
7.	INJECTION WELL FEE AND CHECK NUMBER		·	
8.	EXPEDITE FEE AND CHECK NUMBER		- 	
9.	AFFIDAVIT SENT TO DIV. OF MINES			
10.	AFFIDAVIT REC'D FOR DIV. OF OIL & GAS	· 		
11.	APPLICATION ENTERED:		4-3	
	Application Part A			
	Brige Storage & Final Disposal	Plan		
	Restoration Plan			
•	County Engineer File		•//	
12.	TECHNICAL REVIEW	AC	4/9	
13.	SPECIAL AREA/SAMPLES: YES_NO_	AC	4/9	
				_
14.	VERBAL FROM DIV. OF MINES	- 		
15.	WRITTEN FROM DIV. OF MINES			
16.	GEOLOGIST APPROVAL	_90	4/11/90	
17.	EXPEDITE DATE			
18.	DATA ENTRY/ISSUED 1/7 Ince Hold		4-18	
19.	PERMIT: Taken Mailed	MB	4/19	
20.	INSPECTOR CALLED (If picked up)	<u> </u>		
21.	FINAL MAP CHECK	50	4/25	
22.	SOMENTS: Class-hald		2	_
_7	Robert Chessenge	e weel	Ins. Co. Toka	4
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PROÓF SHEÉT

PAGE:

DATE SELECTED: 3/30/90

SURETY#: 3367 BOND#: 1 13 14 2 10 12
APP#: 125361 CNTY: MEDI TWP: LAFAYETTE TYPE APP: NW PURP: OG STORAGE: 27 28 32 ALLOT: 29 30 31 QTR TWP: TRACT: 2 31 LOT: 13 FRACT: 21 22 WELL: 1 LEASE NAME: FECCA UNIT FORM: CLINTON PTD: 3400 D UNIT: 24 37 25 26 33 TOOL: RTAF COAL B: N FIRE: 216-722-1113 MED: 216-722-1113 QUAD: WESTFIELD CENTER 34 35 36 49 X COOR: 2,170,050 Y COOR: 513,900 ELEVA: 49 X COOR: 2,170,050 Y COOR: 513,900 ELEVA: 49 PREVIOUSLY PERMITTED 17 API: 103 DRL/D: 2 PERMIT: 0 MULTI: 42 43 *SR* 44 45 46 DISP: A: SW B: SM C: SH D: AD DENIED: 41 CALL: REG: CASING PROGRAM: FOOTAGE: GEODATE: 53 GEO INT: ISSUE: 50 SPEC COND 4036 ~ 4750 ssw #408~9000 W D. 991 Be 495 415 BO 184 Bi 231 +30 EXTRA LENGTH +50 THRW

APPLICATION FOR A PERMIT OHIO DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL & GAS, FOUNTAIN SQ., BLDG. A, COLUMBUS, OH 43224

INSTRUCTIONS ON REVERSE SIDE	FORM 1: Revised 03/85
1. I, We (applicant) RUBERT A. CRISSINGER	Post 1: Revised 03/85
address) 10333 PINE NEEDLE TRAIL, CLEVELAND	Phone $\frac{1}{216} - \frac{572}{572} - \frac{0069}{5}$
ereby apply this date MARCH 28	, 1990_ for a permit to:
Poieme Paieme & Perrised Local	AbandonConvert Reopen Deep
	CIO(1
3. TYPE OF WELL: XX Oil & Gas Artif	icial Brine Saltwater Injection : Other: Explain scovery sppropriate box below) Production/Extraction Observation
Industrial Waste Storage of	:Other: Explain
"Solution Mining "Enhanced N	scovery
Insut/Injection Date: Smale	appropriate box below)
Equal Injection made supply	FIGURE CONTRACTOR CONTRACTOR
ROBERT A. CRISSINGER, INC. 10333 PINE NEEDLE TRAIL CLEVELAND OHIO 44136	24. TIPE OF TOOLS Cable Air Rotary Cable & Air Rotary Cable & Air Rotary Cable & Fluid Rotary
10333 PINE NEEDLE TRAIL	Cable Air Rotary
cleveland, OHIO 44136	Cable 6 his Potent
5. COUNTY: MEDINA	Cable & Pluid Rotary
6. CTVIL TOWNSHIP: LAFAYETTE	Cable & Fluid Rotary Cable & Air Rotary & Fluid Rotary
7. SECTION: 8. LOT: 13	
7. SECTION: 8. LOT: 13 9. FRACTION: 10. OTR TWP:	25. PROPOSED CASING PROGRAM: // AST
1. TRACT/ALLOT: 2	8 5/8" @ 400 KP 11/1
2. WELL #: 1	25. PROPOSED CASING PROGRAM: 1 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2
LEASE NAME:	10 1000 Ent
FECCA UNIT #1	UIVISION OF OIL AND GAR ASSET
A. PROPOSED TOTAL DEPTH: 3,400	26. IF SURFACE RIGHTS ARE CANED BY THE STATE
5. GEOLOGICAL FORMATION:	A ANY
CLINTON SANDSTONE	
cres indicated on plat): 20	26. IF SURFACE RIGHTS ARE CANED BY THE STATE OHIO, DEPARTMENT OF NATURAL RESOURCES:
DEDMINIST DESCRIPTION OF THE PROPERTY OF THE P	Division
F PERMITTED PREVIOUSLY: 7. API #: 3 4 * 1 4	Telephone
· · · · · · · · · · · · · · · · · · ·	101cpans
B. OWNER:	27. FIRE AND MEDICAL DEPT. TELEPHONE NUMBERS
9. VELL #:	Closest to Well Site:
O. LEASE NAME:	Pire 216 -722 - 1113
·	
1. PREVIOUS TOTAL DEPTH:	
2. PREVIOUS GEOLOGICAL FORMATION:	Medical 216 - 722 - 1113
MEANS OF INCRESS THE NO Rd 50 THE X PLY CO Rd 40 Two Rd	28. MEANS OF ECRESS CO Rd 50 XMFX/Rdx CO Rd 40 Municipal Rd State Bay 3
00 kg _ 50 _ 140 / 10 / 10	
State Hwy 3	State that 3
ocace my -	- scace in j
9. LANDONER ROYALTY INTEREST	
Name MICHAEL & SUSAN FECCA	
Address RYAN ROAD CHIPPAWA LAKE OHIO	
Name DAVID & JENNIE JENKINS	
Address RYAN ROAD CHIPPAWA LAKE OHIO	
Name	
Address	
Nagae	
Address	
vane	
Address	
	
Total independent below first Aily many decreased state when	malates of law shee F - mathematics on sale thislive in sale whilelive
	smalties of law, that I as sutherised to make this application, that this applicat date and facts stated therein are true, occupt, and complete, to the best of s
Transladge.	
this application, and that I have the right to produce oil or gas f	who has the right to drill upon the truct of land or drilling unit, described it nos a pool thereon, and to appropriate the oil or gas that I produce therefor
auther for symbol or others. And furthermore, I the undersigned, being able order of a court for demons to structs, roads, hidways, bridges, or	g duly manor, depose and state at this time I am not lights for a final nonepose elevate, or drainsonners correspon to Section 5577.12 of the Chic Revised Code, an
that all requirements of any political auditionin having jurisdiction of	alverts, or drainspress pursuent to Section 5577.12 of the Chio Revised Chis, en over an activity related to the drilling or operation of this oil or gas well the rision of Oll and One, including but not limited to senior ordinarces and the re
pursuants of Ametica 4513.34 of the Chic Revised Code, will be come	lied with until abendoment of this well. If applying for a permit to plus an
mention a well, I hereby curtify that the written notices, as required is	· · · · · · · · · · · · · · · · · · ·
That I hereby agree to conform with all ferrotains of Chapter 1909 o	of the Chic Sevined Colm, to all orders and rules issued by the Chief, Division o
Signature of Owner/Authorized Asset (201 44).	
	PRESIDENT
Name (Types on Print) ROBERT A. CRISSINGER /	man't be on tille:///
NORM to and subscribed before so this the 28 day of MAR	CH 90
	MANNAN -
(1)	(Bookly Addic)
	<i>v</i> -

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NOTARY PUBLIC - STATE OF OHIO MY COMMISSION EXPIRES FEB. 27, 1995

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Before this application can be processed, Form 9 (Authority and Organization Form), indicating the exact owner name on this Form 1, and proof of compliance with the surety requirements of Chapter 1509.07 of O.R.C. must be on file with the Division of Oil & Gas. If a new owner name (i.e. one not previously filed with the Division) is used, a Form 9 and evidence of meeting the surety requirements must be filed with this application.

All information requested on this form must be provided unless exempted by the instructions below. Incomplete applications will be returned to the applicant. An application for a permit requires the following:

ia. Original and (2) copies of the application;

b. Original and (4) copies of an Chio Registered surveyor's plat;
c. Original and (1) copy of the restoration plan;
d. Original and (1) copy of Brine Storage and Final Disposal Plan

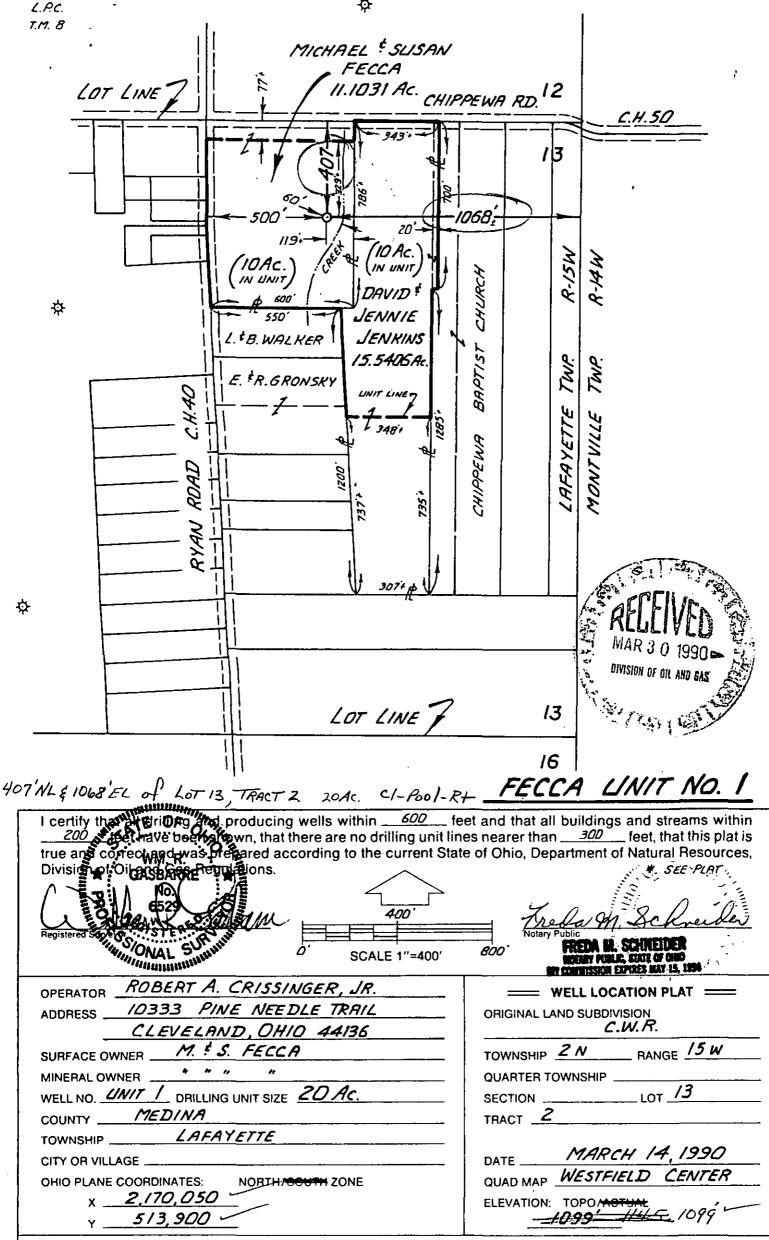
- e. \$250.00 check or money order for a permit fee to drill, reopen, reissue, deepen, and plug back; or \$50.00 check or money order for a permit to plug and abandon.
 - f. \$100.00 check or money order. For a parmit to drill, reopen, reissue, deepen, plug back or convert a well to saltwater injection.

g. \$50.00 check or money order if brine is to be disposed of by any method other than underground injection or enhanced recovery as stated on the Plan for Storage and Disposal of Brine and Other Waste Substances.

(MAKE CHECKS PAYABLE TO THE DIVISION OF OIL & GAS)

- Item 1. Provide requested information.
- Item 2. Indicate owner number in blank. If owner number is not known, ensure that the owner name is identical to owner name that is on the Form 9 (Authority and Organization Form) that is on file with the Division.
 - Item 3. Indicate the type of well for which the application is being submitted.
- Item 4. Provide name, address, city, state and zip code where the permit is to be mailed.
 - Items 5 13. Indicate drilling location.
 - Items 14 16. Provide requested information.
- Section 17. Complete when application is for a permit to reopen, deepen, reissue, plug back, convert, or plug & abandon. If API # is unknown indicate previous permit number.
- Items 18 22. Complete if application is to reissue a previous permit, or to plug back, convert, deepen, reopen or plug & abandon an existing well.
- Item 23. List all County, Township, and/or Municipal Roads, Streets and Highways by name or number that applicant anticipates to use as means of ingress to the well site.
 - Item 24. Indicate type of tools to be used.
 - Item 25. Indicate size and amount of casing to be used.
 - Item 26. Complete if surface rights are owned by the Department of Natural Resources.
- Item 27. Indicate fire and medical department emergency telephone numbers closest to the well site.
- Item 28. List all County, Township, and/or Municipal Roads, Streets and Highways by name or number that applicant anticipates to use as means of egress from the well site.
- Item 29. List names and addresses of landowner royalty interest holders. Names must coincide with those shown on the designated unit or subject tract on the surveyor's plat or an explanation must be included. (Overriding royalty and working interests are not required.

	For use by DIVISION OF OIL AN	CAS and DI	VISION OF MINE	\$
A landowner Application Approved by	within a coal bearing township? affidavit has been attached? referred to Division of Mines?	Yes Yes Date Date	NoBy	
Disapproved Explanation	ъу	_ Date		



R.W. GASBARRE & ASSOCIATES, INC.

PROFESSIONAL LAND SURVEYORS -

P.O. BOX 44 - 401 SOUTH MARKET ST. WOOSTER, OHIO 44691 216-264-9499

CHIO DEPAREMENT OF NATURAL RESOURCES DIVISION OF OIL AND GAS

1. DATE OF APPLICATION: 3-28-90	SPORM As Burning Association
2. OWER NAME, ADDRESS, & TELEPHONE &'S:	3. API : 3 4 PORM 4: Revised 03/85
ROBERT A. CRISSINGER, INC.	4. WILL 4: 1
10333 PINE NEEDLE TRAIL	5. LEASE NAME: FECCA UNIT
CLEVELAND, OHIO 44136	6. PROPERTY GARER: FECCA/JENKINS
(216) 572-0069	7. COUNTY: MEDINA
(210) 372 0003	8. CIVIL TOWSHIP: LAFAYETTE
	9. SECANON: TRACT 2 10. LOT: 13
11. CURRENT LAND USE:	17. TYPE OF WELL:
Connected the Connected	I/. Tire Or Meads
XX Cropland Commercial Idle Land	
XX Pasture Idle Land	0il XX Gas Other
Recreational	
Wetlands Recreational Residential Industrial	18. STEEPEST SLOPE GRADIENT CROSSING SITE:
Unreclaimed strip mine	XX 0 to 26 2.1 to 88 8.1 to 108
Woodland: Circle Broad-leaved or Needlelike	10.1 to 249 greater than 248
12. SLOPE GRADIENT & LENGTH DETERMINED FROM:	19. LENGTH OF STREPEST SLOPE CLOSSING SITE:
	The second of Court the Charles (CARDAN STATE)
Company of the company	XX 1 100 de 101 200 de
XX Ground measurement	XX 1 to 100 ft 101 to 200 ft greater than 400 ft.
U.S. Geological Survey Topographical Maps	AUL TO HOU IT greater than 400 ft.
Other, explain	
	20. RESTORATION OF DRILLING PITS: **
13. Type of fall vecetal cover:	Haul drilling fluids and fill pits
Little or no vegetal cover	Use steel circulating tanks
YY Short grasses	vv Proposed alternative
Tall weeds or short brush (1 to 2 ft.)	XX Proposed alternative SOLIDIFY PITS
Brush or bushes (2 to 6 ft.)	
Brush of Dishes (2 to 6 ft.)	
Agricultural crops	
Trees with sparse low brush	21. BACKFILLING AND GRADING AT SITE:
Trees with dense low brush	Construct diversions charmalled to
	naturally established drainage systems
14. SOIL & RESOILING MATERIAL AT WELLSITE:	Construct terraces across slopes
XX Stockpile & protect topsoil to be used when	yy Grade to approximate original contour
preparing seedbed	Grade to minimize erration (alcontrol offsite
Use of soil additives (e.g.lime, fertilizer)	- NEULIVIU D
No monthly of speed (e.g. samples extract)	MAR 3.0 1000
No resoiling planned	Grade to approximate original contour Grade to minimize erosion scontrol offsite runoff Proposed alternative MAR 3 0 1990
Proposed alternative	MUSION OF BUILDING
	22. VECETATIVE COVER TO BE ESTABLISHED AT SITE:
15. DISPOSAL PLAN FOR TREES AND THEE STUMES:	XX Seeding planSod
XX No trees disturbed Haul to landfill	Agricultural crops Trees &/or/Bushes
Out into firewood Sell to lumber co.	Proposed alternative
Bury with landowners approval	
Mulch sm. trees & branches, erosion control	23. ACCUTTONAL HOLES.
Use for wildlife habitat w/landomer	Rat/Mouse, if used, will be plugged.
approva)	NOT USED
Proposed alternative	24. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD:
	100 ft. or less 101 to 500 ft.
16. SURFACE AND SUBSURFACE DRAINGE FACILITIES:	
XX No existing drainage facilities for removal	
of surface and/or subsurface water	25. CURRENT LAND USE OF PAIR OF ACCESS ROAD:
Tile drainage system underlying land to be	Cropland XX Pasture Commercial
disturbed	Idle land Wetlands Recreational
Drain pipe(s) underlying land to be	Industrial Residential
districted	
	Unreclaimed strip mine
Surface drainage facilities on land to be	
disturbed	

REQUIRED BY SECTION 1509.06 (L), OHIO REVISED CODE - PAILURE TO SUBMIT MAY RESULT IN AN ASSESS-MENT OF CRIMINAL FINES NOT LESS THAN \$100.00 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000.00.

26. SURFACING MATERIAL FOR ACCESS ROAD:	28. GRADING & EROSION CONTROL PRACTICE ON ROAD:
Gravel Brick and/or tile waste XX Slag Crushed stone No surfacing material to be used Proposed alternative	XX Diversions Hater breeks Drains Outsloping of road Open top culverts XX Pipe culverts Filter Strips Rip ra Proposed alternative
27. PATH OF ACCESS ROAD TO BE DETERMINED BY: Contractor Existing access road Operator	29. SIMPLEST SLOPE CRADIENT ON ACCESS FOAD: XX 0 to 5% 6 to 10% greater than 10%
	30. APPROX. LENGTH OF STREPEST SLOPE ON ROAD: XX 0 to 100 ft 101 to 200 ft. 201 to 400 ft greater than 400 ft.
31 HAS LANGUNER RECEIVED A COPY OF THIS RESTO	RATION PLAN? Yes XX No
The undersigned hereby agrees to implement all: and conform to all provisions of Section 1509.0 and rules issued by the Chief, Division of Oil,	15 of first cutto services code, and an err other?
Signature of Owner/Authorized Agent	
Name (Typed or Printed) ROBERT A. CRISSINGER	

Restoration Plan must be submitted to the Division in duplicate.

DIVISION OF OIL AND GAS, ODNR ATTN: FIELD ENFORCEMENT SECTION

FOUNTAIN SQUARE COLUMBUS, OHIO 43224 **FORM 52: REVISED 2/1/85**

· · · · · · · · · · · · · · · · · · ·	API WELL NUMBER	
<u> 3 4 / 0 3 2</u>	4585 1	4
(To be submitted with Activity Report)	Permit No.	



RECORD OF CASING, CEMENTING AND MUDDING

Well Owner: ROBERT CRISSINGER INC.	Date Issued: 4/18/90 Expiration Date: 4/18/9/
Lease Name: FECCA UNIT Well No. 1	Spud Date: Month 5 bay 9 Year 90
County: MEDINA TWP. LAFAYETTC	Type of Job: SURFACE PRODUCTION OTHER
Contractor: Peek + ROWAN DRCG.	Type of Cement: 100476 100Keg Sacks: 200
Type of Tools: TROTARY CABLE	Amount of Mud:
Service Company:	Size of Hole: DEPTH FT
Procedure: 💆 PRESSURE 🗆 GRAVITY	Casing: SIZE 8 8 DEPTH 384 FT
Plugging of:	Float Equipment: SHOE COLLAR OTHER
Mouse hole	Special Equipment:
Rat hole	
CASING RECORD SIZE SET REMARKS	Cement/Mud Circulated to Surface: ☐ YES ☐ NO Notification Received: ☐ YES ☐ NO
8 1/8 384' CemeNTCD	Job Witnessed by Inspector: Annular Disposal indicated on permit: YES YES Meets construction requirements for A.D. (Explain below if no or if remedial action is required). DATE JOB COMPLETED 5 //0/90
☐ DL ☐ EL Formations: (if available) ☐ KB ☐ RF ☐ GL NAME TOP BOTTOM	Remarks: (attach cement/mud tickets if available)
	COOD CINCULATION, CEMENT HOLDING E SURFACE USED 8 1/8" 20" CASING.
	USED 8 %" 20" CASING RECEIVED MAY 3 1 1990
	DIVISION OF OIL AND GAS

OIL AND GAS WELL INSPECTOR

Yellow - Inspector

3.1.

Signed:

Distribution: White - Central Office

DNR 5605 (Rev. 2/1/85) • • •

WELL COMPLETION RECORD

OHIO DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL AND GAS, FOUNT	AIN SQ. BLDG. A, COLUMBUS, OH 432	24
1. Owner # 3367	7	,	Form 8: Revised 2/85
2. Owner name, address & telephone no ROBERT A. CRISSINGER, II		This report is due in duplicate 30 day permit has expired and the well was	•
10333 PINE NEEDLE TRAIL STRONGSVILLE, OHIO 4413 (216) 572-0069	36	sign on reverse side, and return (expiration.	o our office within 30 days after
		3. API#: 34 103 2 4585	
4. Type of permit. OIL & GAS		5. County: MEDINA 6. Civil LAFAYETTE	
7. Type of well:		Township: LOI GTETTE 8. Footage:	
DRILL NEW WELL		407' FNL & 1068' FEL OF 1	
9. X: 10. Quad: WESTFIELD CENTER	Y:	21. Date drilling commenced: 5-09-90 22. Date drilling completed: 5-13-90	
10. 4040.	12. Lot: 13	23. Date put into production: 7-15-90	
lk	14. Qtr Twp:	24. Date plugged if dry:	
15. Tract: 2		THE TREE TO	V SANDSTONE
16. Allot: 17. Well #: 1		26. Deepest formation: CL INTO	Queenston
18. Lease Name: FECCA UNIT		27. Driller's total depth: 3383 28. Logger's total depth: 33791	
24001	20. Drilling Unit: 20.000	33/9	<u> </u>
29. Type of tools:	_	30. Type of completion:	
☐ Cable ☐ Fluid Rotary	Air Rotary Air/Fluid Rotary	Open Hote XX Through Casing	·
Cable/Air Rotary	AITTION AND A	Slotted Liner	
Cable/Fluid Rotary Cable/Air Rotary/Fluid Rotary	•		
31. Elevation: Ground Level 1099	Derrin	k Floor 1105'	Kelley Bushing 1107
32. Perforated intervals & number of shots:			
3222' - 3306' (68 SHOTS)		
33. Method of shot, ecid, or fracture treatmen	nts, production tests, pressures, etc.:		
HYDRAULIC WATER/SAND	FRAC		
34. Mouse hole plugged: Yes	Sacks	Rat hole plugged: Yes No XX N.	Sacks
35. Amount of initial production per day:		ols.)	
Natural: Gas After treatment: Gas	5 on 35 on		
Lost Hole at		itional Data:	
36. Record of disposal of water and other wa	ste including fiquids used in fracture treatment		
a Annular Disposal	- 1		
bXX Injection Well: c Dust/Ice Control:	County WAYNE		Other
d Enhanced Recovery:	County		
37. Brine Hauter(s):			
1. RDH WATER SERVICES	(#204)	BURBANK, OHIO	ss(es)
(#36 and #37 must be completed if brine is			
38. Casing and tubing record: Please indicat	•		
Size	Feet Used in Drilling	Amount of Cement or Mud	Feet Left in Well
8 5/8"	420'	150 SXS	384'
4 1/2"	3383'	125 SXS	3357'
Comments:		KFI'E	
	& ROWAN	[8] A. 4.	
40. Type of electrical and/or radioactivity log	s run: (All logs must be submitted)	7 12	(D) []
NEUTRON - DENSITY, RE 41. Name of logging company: BUCKE	SISTIVITY YE WELL SURVEYS	13 400 198	
DIVISION USE ONLY:		Vall Class Co.	
Log Submitted(Y)N Additional Fee: Y/N		Vell Class: Rool	A/O:
REQUIRED by Section 1509.10, Ohio Revised	Code - Failure to submit may result in the assess	sment of criminal lines of not less than \$100.00 nor r	nore than \$2,000.00 or civil penalties not more

than \$4,000.00. DNR 5607 (Rev. 2785)

FORMATI	ON	ТОР	BASE	Shows of oil, gas, fresh water, or Brine — indicate depth or interval and amount	REMARKS
Fresh Water Strata					
016		- 	-[
Coal Seams			-		
4-10					
1st Cow Run	321-6	 	1		
2nd Cow Run	324-1	·			
Maxton Sand	328-4		- 		
Keener Sand	337-1	<u> </u>	-		
		1	<u> </u>	······································	
Big Injun Sand	337-2				
		-	 		
Berea Sand	337-6	534	541		
-Urua Garra	307-0	03/	- 7/		
Ohio Shale	341-1				
•		-	 		
		-	-		
		 	 		
			7		
Dia Lima	244.4	10021	3129 23801		
Big Lime	344-4	1902'	2580		
Oriskany	347-2		 		
Salina	351-2	ļ			
Newburg Lockport	351-3 354-1		 		
				· · · · · · · · · · · · · · · · · · ·	
				<u> </u>	
Little Lime	. 354-3	2390	3130		
Packer Sheel	354-5	3188'	3205		1
deker direct	004-0	0100	•••		
Stray Clinton	357-2	3220'			
Red Clinton	357-3		3267		
White Clinton	357-4		3310		
Medina	357-7	3320	3383		
Queenston	361-3	3356			
Trenton Lime	364-3	 	 -		
Black River	364-4	 	 		
Gull River	364-5				
Slenwood Shale	364-6				
Rose Run	367-3	 			
	007-0	<u> </u>	 		· · · · · · · · · · · · · · · · · · ·
rempealeau	371-2				
		ļ	 		
Mt. Simon	377-3	ļ	 -		
Granite wash	400-1	 			
Granite	400-2	 	 		

SIGNATURE SIGNATURE	1. 5			DATE 8-15-90
			200000000000000000000000000000000000000	
NAME (TYPED OR PRINTED)	ROBERT A. CRISSINGER	TITLE	PRESIDENT	
DODEDT	A CDICCINCED INC			
REPRESENTINGRUDER 1 /	A. CRISSINGER, INC.			

I (We) certify that the above information is true and correct, to the best of my knowledge.

OHNER ROSCRT Crossing TOWNSHIP La rayer SECTLOT 13 LANDONNER COUNTY POWER TOWNSHIP La rayer SECTLOT 13 LANDONNER (If not same as lease name 1) Copy of Restoration Plan, Div. Form 4, used in inspection 1) Copy of Restoration Plan, Div. Form 4, used in inspection 2) Pits filled as required 3) Location restored as required (graded-op terraced) 4) Drilling equipment removed 4) Drilling equipment removed 5) Production equipment removed 6) Debris removed 6) Debris removed 7) Area seeded or sodded 8) Roudways restored 9) Landonner Waiver, Div. Form 5, filed (copy attached) 9) Landonner Waiver, Div. Form 5, filed (copy attached) 10) Restgration Plan, Form 4, found accurate and correct (see reverse side for filing guidance) 7) REMARKS: (TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO STORAGE AND YES NO STOR	FOUNTAIN SQUARE COLUMBUS, OHIO 43224 FURM 5G: REVISED 12-10-80	RESTORATION REPORT	permit no. SPUD/PLUGGING DATE 5/9/90 Preliminary-well exists FINAL - well plugged
(if not same as lease name 1) Copy of Restoration Plan, Div. Form 4, used in inspection 2) Pits filled as required 3) Location restored as required (graded-or-terraced) 4) Drilling equipment removed A Drilling equipment removed B CEIVED FOR DIVISION USE ONLY Bond on file OTHER OTHER OTHER SIGNATURE AND TITLE VES X NO	OWNER ROBERT CRISSINGER INC.	WELL NOLEASE NAM	NE FECCA UNIT
2) Pits filled as required 3) Location restored as required (graded-or-terraced) 4) Drilling equipment removed RECEIVED 5) Production equipment removed 6) Debris removed 6) Debris removed 7) Area seeded or sodded 8) Roudways restored 9) Landowner Waiver, Div. Form 5, filed (copy attached) 10) Restgration Plan, Form 4, found accurate and correct (see reverse side for filing guidance) 10) Restgration Plan, Form 4, found accurate and correct (see reverse side for filing guidance) 10) Restgration Received: YES NO NO NA (see reverse side for filing guidance) 11) Restgration Received: YES NO NO NA 12) REMARKS: 13) Location restored RECEIVED 14) YES NO NO NA 15) Restgration Plan, Form 5, filed (copy attached) 16) Restgration Plan, Form 4, found accurate and correct 17) See Submitted With Inspector's activity reports after area is in compliance with Chapter 1508 NOTIFICATION RECEIVED: YES NO NO NOTIFICATION RECEIVED: YES NO NO SIGNATURE AND TITLE 16) Pool Office Notice And Signature and Title Sig	COUNTY MEDINA TOWNS!	HIP LA FAYENC SEC/LOT	/3 LANDOWNER (if not same as lease name
A) Drilling equipment removed RECEIVED 4) Drilling equipment removed RECEIVED 5) Production equipment removed 6) Debris removed 6) Debris removed 6) Debris removed 7) Area seeded or sodded 8) Roudways restored 9) Landowner Waiver, Div. Form 5, filed (copy attached) 10) Restgration Plan, Form 4, found accurate and correct (see reverse side for filing guidance) 7) REMARKS: 100 BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO NO NO NOTIFICATION RECEIVED: YES NO NO NOTIFICATION RECEIVED: YES NO	1) Copy of Restoration Plan, Div.	Form 4, used in inspection	YES_X_ NO N/A
A) Drilling equipment removed RECEIVED 5) Production equipment removed OCT 0 2 1990 6) Debris removed DIVISION OF OIL AND SAS YES NO NO NATIONAL REGION A YES NO YES NO NO NOTIFICATION RECEIVED: YES NO NOTIFICATION USE ONLY Bond on file OTHER STGNATURE AND TITLE OTHER NOTIFICATION Cancelled Dund No.	2) Pits filled as required		YES X NO
5) Production equipment removed OCT 0 2 1990 OCT 0 2 1990 FOR DIVISION OF OIL AMP GAS REGION A OCT 0 2 1990 OCT 0 2 1900 O	3) Location restored as required (graded-or-t orraced)	YESX NO
6) Debris removed DIVISION OF OIL AND GAS REGION A 7) Area seeded or sodded 8) Roudways restored 9) Landowner Waiver, Div. Form 5, filed (copy attached) 10) Restgration Plan, Form 4, found accurate and correct (see reverse side for filing guidance) REMARKS: (TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO NO NO NO NO NOTIFICATION RECEIVED: YES NO	4) Drilling equipment removed	RECEIVED	YES X NO
Area seeded or sodded 7) Area seeded or sodded 8) Roudways restored 9) Landowner Waiver, Div. Form 5, filed (copy attached) 10) Restgration Plan, Form 4, found accurate and correct (see reverse side for filing guidance) 10) REMARKS: 10 BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 15 NOTIFICATION RECEIVED: YES NO NO NOTIFICATION USE ONLY 16 Bond on file. 17 OTHER 18 OTHER 18 OTHER 18 OTHER 19 OTHER 20 OTHER	5) Production equipment removed	OCT 0 2 1990	yes no_X
8) Roudways restored 9) Landowner Waiver, Div. Form 5, filed (copy attached) 10) Restoration Plan, Form 4, found accurate and correct (see reverse side for filing guidance) REMARKS: (TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO \(\) FOR DIVISION USE ONLY Bond on file OTHER ading Company Cancelled SIGNATURE AND TITLE United No.	6) Debris removed	DIVISION OF OR AND GAS	YESX NO
9) Landowner Waiver, Div. Form 5, filed (copy attached) 10) Restgration Plan, Form 4, found accurate and correct (see reverse side for filing guidance) REMARKS: (TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO NO NOTIFICATION USE ONLY Bond on file. OTHER ading Company Cancelled Bond No. (See reverse side for filing guidance) FOR DIVISION USE ONLY BOND SIGNATURE AND TITLE 1/20/90	7) Area seeded or sodded	REGION A	YES_X_NO
Restgration Plan, Form 4, found accurate and correct YES X NO N A (see reverse side for filing guidance) REMARKS:	8) Roadways restored		YES X NO
(see reverse side for filing guidance) REMARKS: (TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO NOTIFICATION USE ONLY Bond on file. OTHER ading Company Cancelled SIGNATURE AND TITLE SIGNATURE AND TITLE Upond No.	9) Landowner Waiver, Div. Form 5,	filed (copy attached)	YESNO_X
(TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO FOR DIVISION USE ONLY BOND ON FILE. OTHER TOTHER SIGNATURE AND TITLE BUILD NO. 9/20/90	•		
(TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO FOR DIVISION USE ONLY BOND ON FILE. OTHER TOTHER SIGNATURE AND TITLE BUILD NO. 9/20/90	REMARKS:		
(TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO NO NOTIFICATION USE ONLY Bond on file. OTHER Inding Company Cancelled 9/20/90			
TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509 NOTIFICATION RECEIVED: YES NO NO NOTIFICATION USE ONLY Bond on file. OTHER Inding Company Cancelled 9/20/90			
nding Company Cancelled SIGNATURE AND TITLE 9/20/90	(TO BE SUBMITTED WITH INSPECTOR'S AC	CTIVITY REPORTS AFTER AREA	
D DATE STRAIGN	Bond on file. OTHER Cance	9/2	20/90

LIABILITY CANCELLED____

date