

July 18, 2011

Ms. Kimberly Bose
Secretary
Federal Energy Regulatory Commission
888 First Street, N.E.
Washington, D. C. 20426

Re: Southern LNG Company, L.L.C.
Docket No. RP11-278-_____
Errata to Southern LNG Negotiated Rate Filing

Dear Ms. Bose:

Pursuant to Section 4 of the Natural Gas Act ("NGA"), Part 154 of the Regulations of the Federal Energy Regulatory Commission ("Commission"), 18 C.F.R. Part 154, Southern LNG Company, L.L.C. ("Southern LNG") hereby tenders for filing and acceptance the following tariff record to incorporate negotiated rate agreements between Southern LNG and BG LNG Services, LLC ("BG LNG") and between Southern LNG and Shell NA LNG LLC ("SNALNG").

Section 2.4, Rate Section - Negotiated Rates, Version 0.1.0

Southern LNG requests that the Commission grant a request to waive the 30-day notice requirements of § 154.207 of the Regulations to allow an effective date of August 1, 2011.

Nature, Basis and Reasons for the Proposed Tariff Changes

This filing is being made to correct two inadvertent errors detected in the Section 2.4 tariff record submitted on July 15, 2011, in Docket No. RP11-2278, incorporating a negotiated rate agreement between Southern LNG and BG LNG and between Southern LNG and SNALNG. Southern LNG is herein revising its Version 0.0.0 of Section 2.4 to (a) include the negotiated rate term for nitrogen injection service in item no. 7 of SNALNG's contract SLNG25 and (b) correct the contract quantity for the Maximum Daily Vaporization Quantity ("MDVQ") by changing it from Dth to Mcf.

Procedural Matters

Pursuant to the applicable provisions of Section 154.7 of the Commission's Regulations, Southern submits the following materials in connection with the filing:

An eTariff XML filing package, filed as a zip (compressed) file, containing:

1. an eTariff XML filing package containing the proposal in electronic format;

2. a transmittal letter; and
3. clean and marked versions of the tariff sections in PDF format.

As required by Section 154.208 of the Commission's Regulations, copies of this filing are being made available at Southern LNG's offices in Birmingham, Alabama, and electronically mailed or mailed to intervenors in this proceeding, to Southern LNG's customers and to interested state commissions.

The names, titles, and mailing addresses of the persons to whom communications concerning this filing are to be addressed and to whom service is to be made are:

Glenn A. Sheffield
Director – Rates
Southern LNG Company, L.L.C.
P. O. Box 2563
Birmingham, Alabama 35202-2563
205-325-3813

Patricia S. Francis
Associate General Counsel
Southern LNG Company, L.L.C.
P. O. Box 2563
Birmingham, Alabama 35202-2563
205-325-7696

Please acknowledge receipt of this letter and enclosures by stamping and returning the enclosed copy of this letter.

Respectfully submitted,

Southern LNG Company, L.L.C.

/s/ Patricia S. Francis
Patricia S. Francis
Associate General Counsel

Enclosures

UNITED STATES OF AMERICA
BEFORE THE
FEDERAL ENERGY REGULATORY COMMISSION

Southern LNG Company, L.L.C.)
)
)

Docket No. RP11-2278-____

CERTIFICATE OF SERVICE

I hereby certify that I have served the foregoing document upon all Southern LNG's customers and interested state commissions.

Dated at Birmingham, Alabama this 18th day of July, 2011.

/s/ Patricia S. Francis
Patricia S. Francis
Associate General Counsel
Southern LNG Company, L.L.C.
Post Office Box 2563
Birmingham, AL 35202-2563
patricia.francis@elpaso.com

SECTION 2.4

Negotiated Rates

FIRM RATE SCHEDULE

Shipper	Contract #	MDVQ	Term
BG LNG Services, LLC	SLNG9	630,000 Mcf	4/30/2027

Negotiated Rate/Formula: In addition to the Reservation Charge, Dredging Surcharge, and all other applicable Charges and Surcharges set forth in Section 2.1 (Rate Section LNG-1), as amended by FERC Order from time to time, Customer shall pay to Southern LNG the following additional Commodity Charges per month: (1) A variable charge per month equal to the product of (a) \$0.003/Dth and (b) the Dth of LNG treated with nitrogen for Customer during the month (where LNG shall be considered to be treated if its untreated shipboard LNG specifications exceeds the Southern LNG GHV tariff specifications, regardless of the amount of treatment required; and (2) A variable charge per month equal to the product of (a) a Wobbe Spread Unit Cost ("WSUC") times (b) the Wobbe Spread Amount ("WSA") which shall be the shipboard volume received by Southern LNG for Shipper's account during such month in MMcf times the positive difference if any between the shipboard Wobbe value and 1396. The WSUC shall be computed by dividing (a) Southern LNG's total cost of purchasing, transporting and storing liquid nitrogen to and on Elba Island during the prior calendar year as adjusted to reflect any actual over or under collection of such costs from the previous calendar year by (b) the total WSA for all customers during the prior calendar year. For calendar year 2010, and, until the first full calendar year after a WSA exists in order to be able to calculate a WSUC, the WSUC shall be \$1.825/Dth.

Shipper	Contract #	MDVQ	Term
Shell NA LNG LLC	SLNG11	540,000 Mcf	1/31/2036

Negotiated Rate/Formula:

1. Customer shall pay to Southern LNG a daily rate of \$110,268.00, inclusive of any and all commodity charges and surcharges and other charges and fees except only for 1) fuel, 2) LAUF, and 3) any commodity charges applicable to quantities delivered in excess of Customer's MDVQ.

2. For billing purposes, Customer's reservation charge in a month shall be calculated by using a rate of \$0.20 multiplied by the product of Customer's MDVQ and 1.021 and the number of days in the applicable month less the sum of the monthly charges associated with any and all commodity charges and any and all surcharges which shall be billed to Customer at the applicable tariff rate under Rate Schedule LNG-1.

3. LAUF and Fuel charges shall be assessed hereunder at the applicable tariff rate under Rate Schedule LNG-1 and shall not be included in the differential set forth in 1. and 2. above. Any charges or surcharges associated with any quantities taken above the applicable MSQ or MDVQ shall be assessed in accordance with Southern LNG's Tariff and not included in the differential set forth in 1. and 2. above.

4. In addition to the charges set forth in Paragraphs 1. through 3. above, Customer shall pay to Southern LNG the following: (a) A variable charge per month equal to the product of (i) \$0.003/Dth and (ii) the Dth of treated LNG for Customer during the month (where LNG shall be considered to be treated if its untreated shipboard LNG specifications exceeds the SLNG GHV or Wobbe tariff specifications, regardless of the amount of treatment required); and (b) A variable charge per month equal to the product of (i) a Wobbe Spread Unit Cost ("WSUC") times (ii) the Wobbe Spread Amount ("WSA") which shall be the shipboard volume received by Southern LNG for Shipper's account during such month in MMcf times the positive difference if any between the shipboard Wobbe value and 1396. The WSUC shall be computed by dividing (i) Southern LNG's total cost of purchasing, transporting and storing liquid nitrogen to and on Elba Island during the prior calendar year as adjusted to reflect any actual over or under collection of such costs from the previous calendar year by (ii) the total WSA for all customers during the prior calendar year. For calendar year 2010, the WSUC shall be \$1.825/Dth.

Shipper	Contract #	MDVQ	Term
Shell NA LNG LLC	SLNG25	405,000 Mcf	7/1/2035

Negotiated Rate/Formula:

1. Until December 31, 2013, Customer shall pay to Southern LNG a daily rate of \$256,373.00, inclusive of any and all commodity charges and surcharges and other charges and fees, except only for 1) fuel, 2) LAUF, and 3) any commodity charges applicable to quantities delivered in excess of Customer's MDVQ.

2. For billing purposes, Customer's reservation charge in a month applicable to the period set forth in paragraph 1. above shall be calculated by using a rate of \$0.62 multiplied by the product of Customer's MDVQ and 1.021 and the number of days in the applicable month less the sum of the monthly charges associated with any and all commodity charges and any and all surcharges which shall be billed to Customer at the applicable tariff rate under Rate Schedule LNG-3. In the event of any conflict between this paragraph 2. and the terms of paragraph 1. above, the terms of paragraph 1. shall govern.

3. During the period from January 1, 2014 to the end of the Primary Term set forth above, Customer shall pay to Southern LNG a daily rate of \$246,725, inclusive of any and all commodity charges and surcharges and other charges and fees except only for 1) fuel, 2) LAUF, and 3) any commodity charges applicable to quantities delivered in excess of Customer's MDVQ.

4. For billing purposes, Customer's reservation charge set forth in paragraph 3. above shall be calculated by using a rate of \$0.5967 multiplied by the product of Customer's MDVQ and 1.021 and the number of days in the applicable month less the sum of the monthly charges associated with any and all commodity charges and any and all surcharges which shall be billed to Customer at the applicable tariff rate under Rate Schedule LNG-3. In the event of any conflict between this paragraph 4. and the terms of paragraph 3. above, the terms of paragraph 3. shall govern.
5. LAUF and Fuel charges shall be assessed hereunder at the applicable tariff rate under Rate Schedule LNG-3 and shall not be included in the daily rate set forth above in paragraphs 1 through 4.
6. Any charges or surcharges associated with any quantities taken above the applicable MSQ or MDVQ shall be assessed in accordance with Southern LNG's Tariff and not included in the daily rate set forth above in paragraphs 1 through 4.
7. In addition to the charges set forth in Paragraphs 1. through 6. above, during the period from September 18, 2010 to the end of the Primary Term set forth above, Customer shall pay to Southern LNG as follows: (1) a reservation charge per month equal to \$35,153 for the first three years and \$2,528 for the remainder of the term and (2) a variable charge per month equal to the product of (a) \$0.003/Dth and (b) the Dth of treated LNG for Customer during the month (where LNG shall be considered to be treated if its untreated shipboard LNG specifications exceeds the SLNG GHV or Wobbe tariff specifications, regardless of the amount of treatment required) and (3) a variable charge per month equal to the product of (a) a Wobbe Spread Unit Cost ("WSUC") times (b) the Wobbe Spread Amount ("WSA") which shall be the shipboard volume received by Southern LNG for Shipper's account during such month in MMcf times the positive difference if any between the shipboard Wobbe value and 1396. The WSUC shall be computed by dividing (a) Southern LNG's total cost of purchasing, transporting and storing liquid nitrogen to and on Elba Island during the prior calendar year as adjusted to reflect any actual over or under collection of such costs from the previous calendar year by (b) the total WSA for all customers during the prior calendar year. For calendar year 2010, the WSUC shall be \$1.825/Dth.

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3. During the period from January 1, 2014 to the end of the Primary Term set forth above ~~in Exhibit "A"~~, Customer shall pay to Southern LNG a daily rate of \$246,725, inclusive of any and all commodity charges and surcharges and other charges and fees except only for 1) fuel, 2) LAUF, and 3) any commodity charges applicable to quantities delivered in excess of Customer's MDVQ.

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