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OMB NO: 2137-0522
EXPIRATION DATE: 10/31/2016



U.S Department of Transportation
Pipeline and Hazardous Materials Safety Administration

Initial Date Submitted:

03/09/2015

Form Type:

INITIAL

Date Submitted:

**ANNUAL REPORT FOR
CALENDAR YEAR 2014
GAS DISTRIBUTION SYSTEM**

A federal agency may not conduct or sponsor, and a person is not required to respond to, nor shall a person be subject to a penalty for failure to comply with a collection of information subject to the requirements of the Paperwork Reduction Act unless that collection of information displays a current valid OMB Control Number. The OMB Control Number for this information collection is 2137-0522. Public reporting for this collection of information is estimated to be approximately 16 hours per response, including the time for reviewing instructions, gathering the data needed, and completing and reviewing the collection of information. All responses to this collection of information are mandatory. Send comments regarding this burden estimate or any other aspect of this collection of information, including suggestions for reducing this burden to: Information Collection Clearance Officer, PHMSA, Office of Pipeline Safety (PHP-30) 1200 New Jersey Avenue, SE, Washington, D.C. 20590.

PART A - OPERATOR INFORMATION

(DOT use only)

20153773-24250

1. Name of Operator	QUESTAR GAS COMPANY
2. LOCATION OF OFFICE (WHERE ADDITIONAL INFORMATION MAY BE OBTAINED)	
2a. Street Address	1140 WEST 200 SOUTH
2b. City and County	SALT LAKE CITY
2c. State	UT
2d. Zip Code	84145-0360
3. OPERATOR'S 5 DIGIT IDENTIFICATION NUMBER	12876
4. HEADQUARTERS NAME & ADDRESS	
4a. Street Address	333 SOUTH STATE STREET
4b. City and County	SALT LAKE CITY
4c. State	UT
4d. Zip Code	84145-0360
5. STATE IN WHICH SYSTEM OPERATES	UT

PART B - SYSTEM DESCRIPTION

1.GENERAL

	STEEL				PLASTIC	CAST/ WROUGHT IRON	DUCTILE IRON	COPPER	OTHER	SYSTEM TOTAL
	UNPROTECTED		CATHODICALLY PROTECTED							
	BARE	COATED	BARE	COATED						
MILES OF MAIN	0	0	0.003	3821.762	12989.528	0	0	0	0	16811.293
NO. OF SERVICES	0	0	0	141577	711979	0	0	0	4833	858389

2.MILES OF MAINS IN SYSTEM AT END OF YEAR							
MATERIAL	UNKNOWN	2" OR LESS	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8" THRU 12"	OVER 12"	SYSTEM TOTALS
STEEL	0	1947.242	1029.897	598.715	171.870	74.041	3,821.76
DUCTILE IRON	0	0	0	0	0	0	0.00
COPPER	0	0	0	0	0	0	0.00
CAST/WROUGHT IRON	0	0	0	0	0	0	0.00
PLASTIC PVC	0	0	0	0	0	0	0.00
PLASTIC PE	0.068	9883.566	2421.664	684.228	0	.002	12,989.53
PLASTIC ABS	0	0	0	0	0	0	0.00
PLASTIC OTHER	0	0	0	0	0	0	0.00
OTHER	0	0	0	0	0	0	0.00
TOTAL	0.07	11,830.81	3,451.56	1,282.94	171.87	74.04	16,811.29

3.NUMBER OF SERVICES IN SYSTEM AT END OF YEAR					AVERAGE SERVICE LENGTH: 59		
MATERIAL	UNKNOWN	1" OR LESS	OVER 1" THRU 2"	OVER 2" THRU 4"	OVER 4" THRU 8"	OVER 8"	SYSTEM TOTALS
STEEL	7	133096	8183	237	39	15	141577
DUCTILE IRON	0	0	0	0	0	0	0
COPPER	0	0	0	0	0	0	0
CAST/WROUGHT IRON	0	0	0	0	0	0	0
PLASTIC PVC	0	0	0	0	0	0	0
PLASTIC PE	537	687081	23436	843	72	10	711979
PLASTIC ABS	0	0	0	0	0	0	0
PLASTIC OTHER	0	0	0	0	0	0	0
OTHER	4699	127	6	1	0	0	4833
TOTAL	5243	820304	31625	1081	111	25	858389

4.MILES OF MAIN AND NUMBER OF SERVICES BY DECADE OF INSTALLATION											
	UNKNOWN	PRE-1940	1940-1949	1950-1959	1960-1969	1970-1979	1980-1989	1990-1999	2000-2009	2010-2019	TOTAL
MILES OF MAIN	.288	75.414	364.335	1083.727	1320.773	2143.024	2181.450	3831.235	4808.355	1002.692	16811.293
NUMBER OF SERVICES	0	491	9817	58719	59166	147388	137679	189447	197818	57864	858389

PART C - TOTAL LEAKS AND HAZARDOUS LEAKS ELIMINATED/REPAIRED DURING THE YEAR

CAUSE OF LEAK	MAINS		SERVICES	
	TOTAL	HAZARDOUS	TOTAL	HAZARDOUS
CORROSION	31	7	425	159
NATURAL FORCES	25	14	192	151
EXCAVATION DAMAGE	224	211	573	557
OTHER OUTSIDE FORCE DAMAGE	15	11	121	102
MATERIAL OR WELDS	88	35	463	347
EQUIPMENT	53	46	641	609
INCORRECT OPERATIONS	23	7	144	121
OTHER	0	0	0	0

NUMBER OF KNOWN SYSTEM LEAKS AT END OF YEAR SCHEDULED FOR REPAIR : 0

PART D - EXCAVATION DAMAGE

NUMBER OF EXCAVATION DAMAGES: 1025

NUMBER OF EXCAVATION TICKETS : 291946

PART E-EXCESS FLOW VALUE(EFV) DATA

NUMBER OF EFV'S INSTALLED THIS CALENDER YEAR ON SINGLE FAMILY RESIDENTIAL SERVICES: 11468

ESTIMATED NUMBER OF EFV'S IN SYSTEM AT THE END OF YEAR: 79445

PART F - LEAKS ON FEDERAL LAND

TOTAL NUMBER OF LEAKS ON FEDERAL LAND REPAIRED OR SCHEDULED TO REPAIR: 7

PART G-PERCENT OF UNACCOUNTED FOR GAS

UNACCOUNTED FOR GAS AS A PERCENT OF TOTAL INPUT FOR THE 12 MONTHS ENDING JUNE 30 OF THE REPORTING YEAR.

INPUT FOR YEAR ENDING 6/30: 1.13%

PART H - ADDITIONAL INFORMATION

Note: Part G - Percent of Unaccounted for Gas is a system wide measurement (Idaho, Utah, and Wyoming).

PART I - PREPARER AND AUTHORIZED SIGNATURE

Richard Kiser, Sr. Engineer IM Support
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