

**ODISHA ELECTRICITY REGULATORY COMMISSION**  
**BIDYUT NIYAMAK BHAVAN**  
**UNIT-VIII, BHUBANESWAR – 751 012**  
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**Case Nos. 61,62,63,64, 69, 70, 71 & 72/2014/ 348**  
**Date.23.03.2015**

To

The Authorized Officer,  
NESCO Utility,  
At/Po : Januganj  
Dist : Balasore  
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The Authorized Officer,  
SOUTHCO Utility,  
At/Po: Courtpeta, Berhampur  
Dist : Ganjam  
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The Authorized Officer,  
WESCO Utility,  
At/Po: Burla  
Dist : Sambalpur  
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The Chief Executive Officer,  
Central Electricity Supply Utility of  
Orissa, (CESU)  
2<sup>nd</sup> floor, IDCO Tower  
Bhubaneswar-22

**Sub: Publication of Tariff Notification under Regulation 57 of OERC (Conduct of Business) Regulations, 2004 Open Access Charges Order under relevant Regulation.**

Sir,

I am directed to inform that you are required to publish the matter as attached to this letter in English language in one issue each of a daily English and Odia newspaper and in Odia language in one issue of daily Odia newspaper, having wide circulation in your area of supply. The publication shall be made on or before **24.03.2015** positively.

The proof of the above publications shall be furnished to the Commission within seven days of such publication.

You are also requested to keep the detailed order of the Commission and the attached notification in your website.

Yours faithfully,

Encl : As above

Sd/-

**SECRETARY**

**Copy to the Administrator WESCO, NESCO & SOUTHCO Utilities-cum-CMD, GRIDCO Ltd., Janpath, Bhubaneswar-751022.**

**Name and address of DISCOM with Logo**

**TARIFF NOTIFICATION**

**The 23<sup>rd</sup> March, 2015**

**RETAIL SUPPLY TARIFF EFFECTIVE FROM 1<sup>st</sup> APRIL, 2015**

In exercise of the powers conferred under section 64(3) and other related provisions of the Electricity Act, 2003, the Odisha Electricity Regulatory Commission has passed a common order on 23.03.2015 in Case Nos. 69, 70, 71 & 72 of 2014 with regard to determination of Aggregate Revenue Requirement and Retail Supply Tariff for CESU, WESCO Utility, NESCO Utility and SOUTHCO Utility which shall be effective from 01.04.2015.

Pursuant to Regulation 57 of the OERC (Conduct of Business) Regulations, 2004, the (Name of Distribution Utility) hereby notify the Retail Supply Tariff and other charges as below:

- 1. The Tariff and other charges applicable to the electricity consumers of the State of Odisha as approved in pursuance of OERC Retail Supply Tariff Order dated 23.03.2015 for the FY 2015-16 shall be applicable in the Distribution Utility's area of supply as per the given Schedule for consumption of electricity with effect from 01.04.2015, until further order of the Commission.**
2. The Electricity Duty levied by the Govt. of Odisha under the Odisha Electricity (Duty) Act, 1961 and any other statutory levy/duty/tax/cess/toll imposed under any law from time to time shall be charged, over and above the tariff payable by the consumers in accordance with the law.
3. The detailed order of the Commission is available in its website [www.orierc.org](http://www.orierc.org) as well as in the website of the licensee [www.\\_\\_\\_\\_\\_](http://www._____).

**Place:**

**Dated: 23.03.2015**

**Authorized Officer / CEO**

## RETAIL SUPPLY TARIFF EFFECTIVE FROM 1ST APRIL, 2015

Sl. No.	Category of Consumers	Voltage of Supply	Demand Charge (Rs./KW/ Month)/ (Rs./KVA/ Month)	Energy Charge (P/kWh)	Customer Service Charge (Rs./Month)	Monthly Minimum Fixed Charge for first KW or part (Rs.)	Monthly Fixed Charge for any additional KW or part (Rs.)	Rebate (P/kWh)/ DPS
	<b>LT Category</b>							
1	Domestic							
1.a	Kutir Jyoti <= 30 Units/month	LT	FIXED MONTHLY CHARGE-->			80		
1.b	Others							10
	(Consumption <= 50 units/month)	LT		250.00		20	20	
	(Consumption >50, <=200 units/month)	LT		420.00				
	(Consumption >200, <=400 units/month)	LT		520.00				
	Consumption >400 units/month)	LT		560.00				
2	General Purpose < 110 KVA							10
	Consumption <=100 units/month	LT		530.00		30	30	
	Consumption >100, <=300 units/month	LT		640.00				
	(Consumption >300 units/month)	LT		700.00				
3	Irrigation Pumping and Agriculture	LT		150.00		20	10	10
4	Allied Agricultural Activities	LT		160.00		20	10	10
5	Allied Agro-Industrial Activities	LT		420.00		80	50	DPS/Rebate
6	Public Lighting	LT		560.00		20	15	DPS/Rebate
7	L.T. Industrial (S) Supply <22 KVA	LT		560.00		80	35	10
8	L.T. Industrial (M) Supply >=22 KVA <110 KVA	LT		560.00		100	80	DPS/Rebate
9	Specified Public Purpose	LT		560.00		50	50	DPS/Rebate
10	Public Water Works and Sewerage Pumping <110 KVA	LT		560.00		50	50	10
11	Public Water Works and Sewerage Pumping >=110 KVA	LT	200	560.00	30			10
12	General Purpose >= 110 KVA	LT	200	560.00	30			DPS/Rebate
13	Large Industry	LT	200	560.00	30			DPS/Rebate
	<b>HT Category</b>							
14	Bulk Supply - Domestic	HT	20	430.00	250			10
15	Irrigation Pumping and Agriculture	HT	30	140.00	250			10
16	Allied Agricultural Activities	HT	30	150.00	250			10
17	Allied Agro-Industrial Activities	HT	50	410.00	250			DPS/Rebate
18	Specified Public Purpose	HT	250		250			DPS/Rebate
19	General Purpose >70 KVA < 110 KVA	HT	250		250			10
20	H.T Industrial (M) Supply	HT	150		250			DPS/Rebate
21	General Purpose >= 110 KVA	HT	250		250			DPS/Rebate
22	Public Water Works & Sewerage Pumping	HT	250		250			10
23	Large Industry	HT	250		250			DPS/Rebate
24	Power Intensive Industry	HT	250		250			DPS/Rebate
25	Mini Steel Plant	HT	250		250			DPS/Rebate
26	Railway Traction	HT	250		250			DPS/Rebate
27	Emergency Supply to CGP	HT	0	720.00	250			DPS/Rebate
28	Colony Consumption	HT	0	470.00	0			DPS/Rebate
	<b>EHT Category</b>							
29	General Purpose	EHT	250		700			DPS/Rebate
30	Large Industry	EHT	250		700			DPS/Rebate
31	Railway Traction	EHT	250		700			DPS/Rebate
32	Heavy Industry	EHT	250		700			DPS/Rebate
33	Power Intensive Industry	EHT	250		700			DPS/Rebate
34	Mini Steel Plant	EHT	250		700			DPS/Rebate
35	Emergency Supply to CGP	EHT	0	710.00	700			DPS/Rebate
36	Colony Consumption	EHT	0	460.00	0			DPS/Rebate

**Note:**

**Slab rate of energy charges for HT & EHT (Paise/unit)**

<b>Load Factor (%)</b>	<b>HT</b>	<b>EHT</b>
= < 60%	525	520
> 60%	420	415

(i) The reconnection charges w.e.f. 01.4.2015 shall continue unaltered

<b>Category of Consumers</b>	<b>Rate Applicable</b>
LT Single Phase Domestic Consumer	Rs.150/-
LT Single Phase other consumer	Rs.400/-
LT 3 Phase consumers	Rs.600/-
All HT & EHT consumers	Rs.3000/-

(ii) Energy Charges shall be 10% higher in case of temporary connection compared to the regular connection in respective categories.

(iii) The meter rent w.e.f. 01.4.2015 shall remain unaltered as follows:

<b>Type of Meter</b>	<b>Monthly Meter Rent (Rs.)</b>
1. Single phase electro-magnetic Kwh meter	20
2. Three phase electro-magnetic Kwh meter	40
3. Three phase electro-magnetic tri-vector meter	1000
4. Tri-vector meter for Railway Traction	1000
5. Single phase Static Kwh meter	40
6. Three Phase Static Kwh meter	150
7. Three phase Static Tri-vector meter	1000
8. Three phase Static Bi-vector meter	1000
9. LT Single phase AMR/AMI Compliant meter	50
10. LT Three phase AMR/AMI compliant meter	150

Note: Meter rent for meter supplied by DISCOMs shall be collected for a period of 60 months only. Once it is collected for sixty months meter rent collection should stop.

(iv) A Reliability surcharge @ 10 paise per unit will continue for HT and EHT consumers availing power irrespective of nature of feeder. This surcharge @ 10 paise per unit shall be charged if reliability index is more than 99% and above and voltage profile at consumer end remains within the stipulated limit. (For details see the order)

(v) Prospective small consumers requiring new LT single phase connection upto and including 5 kW load shall only pay a flat charge of Rs.1500/- as service connection charges towards new connection excluding security deposit as applicable as well as processing fee of Rs.25/-. The service connection charges include the cost of material and supervision charges.

(vi) A "Tatkal Scheme" for new connection is applicable to LT Domestic, Agricultural and General Purpose consumers.

- (vii) In case of installation with static meter/meter with provision of recording demand, the recorded demand rounded to nearest 0.5 KW shall be considered as the contract demand requiring no verification irrespective of the agreement. Therefore, for the purpose of calculation of Monthly Minimum Fixed Charge (MMFC) for the connected load below 110 KVA, the above shall form the basis.
- (viii) The billing demand in respect of consumer with Contract Demand of less than 110 KVA should be the highest demand recorded in the meter during the Financial Year irrespective of the Connected Load, which shall require no verification.
- (ix) Three phase consumers with static meters are allowed to avail TOD rebate excluding Public Lighting and emergency supply to CGP @ 20 paise/unit for energy consumed during off peak hours. Off peak hours has been defined as **12 Midnight to 6 AM** of next day.
- (x) Hostels attached to the Schools recognised and run by SC/ST Dept., Govt. of Odisha shall get a rebate of Rs.2.40 paise per unit in energy charge under Specified Public Purpose category (LT / HT) which shall be over and above the normal rebate for which they are eligible.
- (xi) Swajala Dhara consumers under Public Water Works and Sewerage Pumping Installation category shall get special 10% rebate if electricity bills are paid within due date over and above normal rebate.
- (xii) Drawal by the industries during off-peak hours upto 120% of Contract Demand without levy of any penalty has been allowed. "Off-peak hours" for the purpose of tariff is defined as from **12 Midnight to 6.00 A.M.** of the next day. The consumers who draw beyond their contract demand during hours other than the off-peak hours shall not be eligible for this benefit. If the drawal in the off peak hours exceeds 120% of the contract demand, overdrawal penalty shall be charged over and above the 120% of contract demand. When Statutory Load Regulation is imposed then restricted demand shall be treated as contract demand.
- (xiii) General purpose consumers with Contract Demand (CD) < 70 KVA shall be treated as LT consumers for tariff purposes irrespective of level of supply voltage. As per Regulation 76 (1) (c) of OERC Distribution (Conditions of Supply) Code, 2004 the supply for load above 5 KW upto and including 70 KVA shall be in 2-phase, 3-wires or 3-phase, 3 or 4 wires at 400 volts between phases.

(xiv) Own Your Transformer – “OYT Scheme” is intended for the existing individual LT domestic, individual/Group General Purpose consumers who would like to avail single point supply by owning their distribution transformer. In such a case licensee would extend a special concession of 5% rebate on the total electricity bill (except electricity duty and meter rent) of the respective category apart from the normal rebate on the payment of the bill by the due date. If the payment is not made within due date no rebate, either normal or special is payable. The maintenance of the ‘OYT’ transformer shall be made by DISCOM utilities. For removal of doubt it is clarified that the “OYT Scheme” is not applicable to any existing or new HT/EHT consumer.

(xv) Power factor penalty shall be

- i) 0.5% for every 1% fall from 92% upto and including 70% plus
- ii) 1% for every 1% fall below 70% upto and including 30% plus
- iii) 2% for every 1% fall below 30%

The penalty shall be on the monthly demand charges and energy charges

There shall not be any power factor penalty for leading power factor. (Please see the detailed order for the category of consumers on whom power factor penalty shall be levied.)

(xvi) The power factor incentive shall be applicable to the consumers who pay power factor penalty in the following rate:

The rate of power factor incentive shall be 0.5% for every 1% rise above the PF of 97% up to and including 100% on the monthly demand charges and energy charges.

(xvii) The printout of the record of the static meter relating to MD, PF, number and period of interruption shall be supplied to the consumer wherever possible with a payment of Rs.500/- by the consumer for monthly record.

(xviii) Tariff as approved shall be applicable in addition to other charges as approved in this Tariff order w.e.f. 01.4.2015. However, for the month of April, 2015 the pre-revised tariff shall be applicable if meter reading / billing date is on or before 15.4.2015. The revised tariff shall be applicable if meter reading/billing date is on 16.4.2015 or afterwards. The billing cycle as existing shall not be violated by the DISCOM utilities.

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**Name and address of DISCOM with Logo**

**TARIFF NOTIFICATION**

**The 23<sup>rd</sup> March, 2015**

**Surcharge, Wheeling Charge & Transmission Charge for Open access consumer  
1MW & above**

**EFFECTIVE FROM 1<sup>st</sup> APRIL, 2015**

In exercise of the powers conferred under Sections 39,40 and 42 of the Electricity Act, 2003 read with the provisions of Chapter II of OERC (Determination of Open Access Charges) Regulations, 2006, the Odisha Electricity Regulatory Commission has passed Common order on 23.03.2015 in Case Nos.61, 62, 63 & 64 of 2014 with regard to approval of Open Access Charges (Transmission/wheeling Charges, Surcharge and Additional Surcharge applicable to open access customers for use of Intra-state transmission/ distribution system) which shall be effective from 1<sup>st</sup> April, 2015.

2. The wheeling charge and surcharge as indicated in Table below shall be applicable w.e.f. 01.04.2015.

**Surcharge, Wheeling Charge & Transmission Charge for Open access consumer  
1MW & above**

Name of the licensee	Cross Subsidy Surcharge (P/U)		Wheeling Charge P/U applicable to HT consumers only	Transmission Charges for Short Term Open access Customer (applicable for HT & EHT consumers)
	EHT	HT		
<b>CESU</b>	144.12	78.58	73.82	Rs.1500/MW/day or Rs.62.5/MWh
<b>NESCO</b>	132.22	58.47	84.19	Rs.1500/MW/day or Rs.62.5/MWh
<b>WESCO</b>	126.62	66.02	64.76	Rs.1500/MW/day or Rs.62.5/MWh
<b>SOUTHCO</b>	203.62	128.68	94.05	Rs.1500/MW/day or Rs.62.5/MWh

3. The normative transmission loss at EHT (3.75%) and normative wheeling loss for HT level (8%) are applicable for the year 2015-16.
4. Additional Surcharge: No additional surcharge over and above the Cross-Subsidy Surcharge needs to be given to the embedded licensee.
5. No Cross-subsidy surcharge are payable by the consumers availing Renewable power.
6. 20% wheeling charge is payable by the consumer drawing power from Renewable source excluding Co-generation & Bio mass power plant.
7. These charges as notified for the FY 2015-16 will remain in force until further order.

For the information of the General Public and interested persons, the Commission hereby publishes the charges as would be applicable for all classes of consumers at HT & EHT. The said order is also available in the Commissions website [www.oriarc.org](http://www.oriarc.org) as well as in the website of the Distribution Utility [www.\\_\\_\\_\\_\\_](http://www._____).

**CEO/ Authorized Officer of the Utility**

Place:

Date: 23.3.2015