

INSTRUCTIONS

Form H-10H: Annual Well Monitoring
Underground Storage in
Salt Formations

Reference: Statewide Rules
95 and 97

WHEN TO FILE - The annual well monitoring report must be completed and returned to the Austin Office by the due date printed on the front of the form. The report shall cover activities during the indicated twelve-month period. The Railroad Commission will mail the H-10H, pre-printed with identification information to operators of record of underground storage facilities that are regulated under Statewide Rules 95 and 97. If you do not receive Form H-10H for an underground storage facility that you operate, contact the Railroad Commission Austin Office (Environmental Services Section) at (512) 463-6792.

WHERE TO FILE - File the completed Form H-10H with the Director of Environmental Services, Oil and Gas Division, Railroad Commission of Texas, P.O. Box 12967, Austin, Texas 78711-2967.

WHAT TO REPORT:

- A. Report the maximum wellhead pressures (item 13) for each month. Operators of liquid or liquified hydrocarbon storage wells shall report hydrocarbon and brine pressures. Operators of gas storage wells shall report gas pressures and brine pressure if used for gas displacement.
- B. Report the net volume injected (item 14) for each month. Operators of liquid or liquified hydrocarbon storage wells shall report the net volumes of brine and hydrocarbon for each month. Report the net volume as a negative number when withdrawal exceeds injection. Operators of gas storage wells shall report the net volume of gas for each month.
- C. Report the total capacity of the cavern in thousands of barrels (MBBLS) as determined by the most recent sonar survey or other method (item 15).
- D. Report the maximum volume of hydrocarbon or gas stored at any one time during the year (item 16). This is not a yearly cumulative volume. For liquid storage wells, report volume in MBBLS. For gas storage wells, report volume in thousand cubic feet (MCF).
- E. Report the liquid or liquified hydrocarbon inventory in MBBLS or the gas inventory in MCF as of the last month of the reporting year (item 17) for the cavern that the well identified in item 11 enters.
- F. Report the current status of the well (item 18) using the following codes:
 - 1 - Authorized for storage, but not yet drilled
 - 2 - Drilled, but not yet in storage service
 - 3 - Active storage service
 - 4 - Alternative monitoring (out of storage service)
 - 5 - Temporarily abandoned/shut-in
 - 6 - Plugged
 - 7 - Other (specify on front)
- G. Report and identify by well number all other wells that share a common cavern (item 19) with the well identified in item 11. File a separate Form H-10H and complete all items for each well that enters a common cavern.