Union Pacific Railroad Company

Second Five-Year Review Report Liquid Gold Site Richmond, California

September 2005

Environmental Resources Management 1777 Botelho Drive, Suite 260 Walnut Creek, CA 94596



Five-Year Review Report

Second Five-Year Review Report for Liquid Gold Site Richmond, California September 2005

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Union Pacific Railroad Company Project No. 0020568

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LIST OF ACRONYMS

bgs Below ground surface

DTSC California Department of Toxic Substances Control

ERM Environmental Resources Management

K/J Kennedy/Jenks Consultants

MCL Maximum Contaminant Level

NPL National Priority List

O&M Operation and Maintenance

PAHs Polynuclear Aromatic Hydrocarbons

RI/FS Remedial Investigation/Feasibility Study

ROD Record of Decision

RWQCB San Francisco Bay Regional Water Quality Control Board

SPTCo Southern Pacific Transportation Company

TPH Total petroleum hydrocarbons

TPH-D Diesel range total petroleum hydrocabons

TPH-G Gasoline range total petroleum hydrocarbons

TPH-O/G Oil and gas range total petroleum hydrocarbons

UPRR Union Pacific Railroad Company

EXECUTIVE SUMMARY

The remedy for the Liquid Gold Site in Richmond, California included removal of sediments and debris from two drainage channels leading to the adjacent marsh, installation of a vegetated soil cover (cap) to prevent contact with impacted soils and to control runoff patterns, access controls (fencing), institutional controls to prevent residential development, and groundwater monitoring for a minimum of 5 years. The site achieved construction completion with the signing of the Preliminary Close Out Report on September 27,1995, and was deleted from the National Priorities List on September 11/1996. The trigger for this Five-Year Review is the completion date for the first Five-Year Review, September 12,2000.

The technical assessment performed during this Five-Year Review determined that the remedy was constructed in accordance with the requirements of the Record of Decision (ROD), and is functioning as designed, although several issues need to be addressed. This report establishes milestones for addressing the following issues:

- It is not clear whether fencing around the vegetated cap and the deed-restricted areas are the same, and whether these completely enclose the area of contaminated soils. This issue could affect future protectiveness.
- The parcel numbers in the deed restriction are ambiguous. This issue does not affect either current or future protectiveness.
- Future groundwater samples should measure dissolved concentrations of metals, in addition to total metals. This issue does not affect either current or future protectiveness.

The remedy at Liquid Gold Oil Superfund Site currently protects human health and the environment, because all immediate threats at the site have been addressed through the removal of contaminated material, stabilization and capping of on-site contaminated soils, access restrictions (fencing, warning signs), regular maintenance of engineered control structures, and institutional controls (deed restriction) that restrict land uses. However, in order to ensure long-term protection of human health and the environment, the UPRR must investigate whether the boundaries of the vegetative cap, fencing and deed restriction are the same, and resolve any discrepancies that may exist.

Five-Year Review Summary Form

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Site name (from V	Site name (from WasteLAN): Liquid Gold Oil Corporation													
EPA ID (from Was	teLAN): CAT00064	46208												
Region: 9	State: CA	City/County: Richmond/Contra Costa												
SITE STATUS														
NPL status: G Fir	nal 프 Deleted G Oth	ier (specify)												
Remediation status (choose all that apply): G Under Construction G Operating : Complete														
Multiple OUs?* G YES: NO Construction completion date: September 27, 1995														
Has site been put	t into reuse? GY	ES: NO												
	D4 04 6 7 1													
		G Other Federal Agency												
Author name: Joh	n Cavanaugh, En	vironmental Resources Management												
Author title: Proje	ect Manager, cont	ractor for Author affiliation: Union Pacific Railroad Co.												
Review period:**	March 2005 to Se	eptember 2005												
Date(s) of site ins	spection: April 13	<u>3, 2005</u>												
Type of review:	: Pe	ost-SARA G Pre-SARA G NPL-Removal only												
	G I	Non-NPL Remedial Action Site G NPL State/Tribe-lead												
	G I	Regional Discretion)												
Review number:	1 G (first) : 2 (seco	nd) G 3 (third) G Other (specify)												
Triggering action	:													
G Actual RA On-site	Construction at OU	# G Actual RA Start at OU# <u>NA</u>												
G Construction Com	pletion	: Previous Five-Year Review Report												
G Other (specify)														
Triggering action	date (from Waste	<i>LAN)</i> : <u>September 12, 2000</u>												
Due date (five yea	rs after triggering	action date): September 12, 2005												

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^{* [&}quot;OU" refers to operable unit.]

^{** [}Review period should correspond to the actual start and end dates of the Five-Year Review in WasteLAN.]

Five-Year Review Summary Form, cont'd.

Issues:

Issue 1. Fencing around the vegetated cap may not completely enclose the cap area, based on an overlay of maps of the vegetated cap and deed restricted area (see Appendix F).

Issue 2. The parcel number(s) for the deed restricted area is ambiguous. The legal description states that the deed restricted area is a portion of several parcels beginning at the southwesterly terminus of a course in the general southerly line of Parcel 409921-1 (See the "Plat to Accompany Legal Description for Deed Restriction" (Appendix A of the Covenant To Restrict Use of Property). It is not clear how this relates to Parcel No. 42, which is indicated on the County Assessor's Map of Site and Adjacent Property (Figure 8 of Covenant to Restrict Use of Property).

Issue 3. Future groundwater sampling should measure dissolved concentrations of metals, in addition to total concentrations.

Recommendations and Follow-up Actions:

Issue 1: This issue will be investigated by Union Pacific Railroad Company real estate personnel and the results of the investigation reported to the U.S. Environmental Protection Agency Remedial Project Manager (EPA RPM). The EPA RPM and Regional Counsel will decide whether further follow-up is needed. If the fence is not properly aligned with the boundary of the vegetated cap, Union Pacific Railroad Company has agreed to re-align it.

Issue 2: This issue will be resolved by Union Pacific Railroad Company real estate personnel and the results of the investigation reported to the EPA RPM. The EPA RPM and Regional Counsel will decide whether further follow-up is needed. A revision of the deed restriction may be necessary to ensure future protectiveness.

Issue 3: This issue will be addressed during future groundwater sampling by the Union Pacific Railroad Company, and documented in groundwater monitoring reports.

Protectiveness Statement(s):

The remedy at Liquid Gold Oil Superfund Site currently protects human health and the environment, because all immediate threats at the site have been addressed through the removal of contaminated material, stabilization and capping of on-site contaminated soils, access restrictions (fencing, warning signs), regular maintenance of engineered control structures, and institutional controls (deed restriction) that restrict land uses. However, in order for the remedy to be protective in the long-term, the UPRR must investigate whether the boundaries of the vegetative cap, fencing and deed restriction are the same, and resolve any discrepancies that may exist. Further, the parcel numbers in the deed restriction need clarification to ensure future protectiveness if the property is transferred.

Other Comments: No further comments

1.0 INTRODUCTION

On behalf of Union Pacific Railroad Company (UPRR), Environmental Resources Management (ERM) has prepared this Five-Year Review Report for the former Liquid Gold Oil Corporation (Liquid Gold) site in Richmond, California (site).

The purpose of the Five-Year Review is to evaluate whether or not the selected remedial action remains protective of public health and the environment and is functioning as designed. The objective of this report is to present the findings of the 5-Year Review. This report summarizes the effectiveness of the remedial action to date at the site, focusing on the last 5 years since EPA conducted its Five-Year Review in 2000. In addition, Five-Year Review reports identify issues found during the review, if any, and identify recommendations to address them.

This statutory review of remedial action effectiveness was conducted pursuant to the Comprehensive Environmental Response, Compensation and Liability Act (CERCLA) Section 121 (c), the National Oil and Hazardous Substances Pollution Contingency Plan Section 300.430(f)(4)(ii), and Office of Solid Waste and Emergency Response directive 9355.7-03B-P. This document, which will become part of the site file, was prepared in general accordance with the *Comprehensive Five-Year Review Guidance* (United States Environmental Protection Agency [USEPA] 2001). A subsequent review will be performed within 5 years of the date of this report.

This is the second Five-Year Review for the Liquid Gold Site. The triggering action for this statutory review is the completion of the first Five-Year Review Report on September 12,2000. The first report was triggered by the initiation of the remedial action on July 5,1994. The Five-Year Review is required because hazardous substances, pollutants, or contaminants remain at the site above levels that allow for unlimited use and unrestricted exposure.

Two other "five-year reviews" (1998, 2003) were submitted to the Department of Toxic Substances Control (DTSC) by John Cavanaugh of Environmental Resources Management, Inc. (ERM), on behalf of the Union Pacific Railroad Company, and were approved by the DTSC. However, although EPA reviewed these reports and concurred with the overall conclusions, the reports were not utilized to satisfy EPA's requirements for a Five-Year Review.

The current EPA Remedial Project Manager has requested DTSC to coordinate with EPA during its next "five year review," in 2008, to ensure that it is submitted to EPA for review and approval and that the report satisfies EPA, as well as State requirements for five-year reviews. By synchronizing these review efforts, Union Pacific Railroad Company will not have to complete more than one review every five years. Therefore, the next, third EPA Five-Year Review will occur in 2008, rather than five years from the completion date of this Five-Year Review.

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2.0 SITE CHRONOLOGY

Table 1 provides a summary of site chronology.

The site was formerly owned by Southern Pacific Transportation Company (SPTCo), who leased the site to an asphalt manufacturing facility from approximately the 1940s to 1965 and to a waste oil storage and transfer facility (Liquid Gold) during the 1970s to early 1980s. During Liquid Gold's operations, waste oils, solvents, and tank bottom sediments were stored in storage tanks on site.

Investigations conducted in the 1970s at the site by the California Department of Health Services (now the State of California Department of Toxic Substances Control ([DTSC]) and the San Francisco Bay Regional Water Quality Control Board (RWQCB) documented releases of hazardous substances onto the ground and into ponds, sumps, and ditches. Consequently, the site was listed on the California State Superfund List in January 1983. The United States Environmental Protection Agency (EPA) also listed the site on the National Priority List (NPL) in September 1983. The DTSC assumed lead responsibility for overseeing environmental investigations and cleanup actions at the site. EPA issued the Record of Decision (ROD) on June 21,1993 and remedial actions were completed at the site during 1994-1995 under DTSC oversight. EPA and DTSC approved the completion of the remedial actions and construction completion was achieved with the signing of EPA's Preliminary Close Out Report on September 27,1995. The site was removed from the NPL in September 1996.

Long-term monitoring and maintenance activities at the site continue to be overseen by DTSC. Because the remedy selected for the site resulted in hazardous materials remaining on-site, site reviews are required every 5 years after the implementation of the remedial action to evaluate the effectiveness of the selected remedy for protecting human health and the environment. "Five-year review reports" have previously been submitted to DTSC in 1998 and 2003 (ERM 1998 and 2003b). Although DTSC is the lead regulatory agency for the site, CERCLA requires that EPA review and concur with State- lead Five-Year Reviews. Since EPA did not review or approve the reports submitted to DTSC, a separate Five-Year Review was prepared by EPA in September 2000 (EPA 2000).

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3.0 BACKGROUND

3.1 PHYSICAL CHARACTERISTICS

The site consists of approximately 18 acres of land within an approximately 40-acre parcel that was owned by SPTCo and now owned by UPRR. The site is located in the City of Richmond, Contra Costa County, California (Figure 1) and is adjacent to the San Francisco Bay, west of Interstate 580, and south of the Bay view Avenue highway overpass. The site is bounded by Hoffman Marsh to the east and southeast and by drainage channels connecting to San Francisco Bay on the west and southwest.

3.2 LAND AND RESOURCE USE

The site is currently unoccupied and is surrounded by a fence to restrict access onto the property. A deed restriction was recorded for the site in 1995 that restricts future use of the site to park land, open space, commercial, or industrial use. Residential development of the site is not permitted.

Due to the proximity of the site to the San Francisco Bay, site groundwater is naturally saline and is, therefore, not a current or potential source of drinking water.

3.3 HISTORY OF CONTAMINATION

From the 1940s until approximately 1965, an asphalt manufacturing facility leased the site from SPTCo. From about 1965 to 1982, the site was leased by a waste oil storage and transfer facility known as Liquid Gold. During Liquid Gold's operations, waste oils, solvents, and tank bottom sediments were stored in storage tanks on site. Liquid Gold's facilities consisted primarily of a former asphalt facility, two tank farms, and several small structures. These facilities were generally located in the central portion of the site.

During the 1970s, inspections by the RWQCB and the California Department of Health Services documented the spills of oils and other chemicals from Liquid Gold operations. Liquid Gold cleaned up some of the surface spills after its operations ceased in 1980. SPTCo, the property owner at the time, assumed control of the investigation and cleanup in 1982. UPRR subsequently assumed liability for the site following its merger with SPTCo. A site chronology is provided in Table 1.

3.4 INTERIM REMEDIAL ACTIONS

Prior to 1982, Liquid Gold performed some limited cleanup during its site operations, but these actions are not well documented. Between 1982 and 1989, SPTCo performed the following interim remedial measures:

- Twenty five storage tanks were removed and disposed off-site in 1982 and 1983;
- More than 70 drums of hazardous waste were removed and disposed off-site in 1984;
- Approximately 760 cubic yards of contaminated soil were excavated and disposed off-site in 1985 from the former east tank farm, former asphalt facility, areas near the former asphalt facility, and the former west tank farm;
- A wooden building in the former asphalt facility was removed in 1985, resulting in an additional 65 cubic yards of wood and metal debris that were disposed off-site; and
- Remaining site buildings were demolished and the resulting debris was disposed off-site in 1989.

4.0 REMEDIAL INVESTIGATION ACTIVITIES

4.1 REMEDIAL PROCESS

DTSC issued SPTCo a Consent Order in January 1988 that required the completion of a Remedial Investigation (RI)/Feasibility Study (FS) for the site. On behalf of SPTCo, Kennedy/Jenks Consultants (K/J) prepared a *Remedial Investigation/Feasibility Study Workplan*, (RI/FS Workplan) for the site in 1988 (K/J 1988). RI/FS activities were conducted at the site during 1988-1992. Findings of the RI/FS were summarized in the *Draft Remedial Action Plan* (Remedial Action Plan) (K/J 1993), which was approved by the DTSC on March 15,1993. EPA concurred with the Remedial Action Plan by signing a Record of Decision on June 21,1993. During the RI and previous investigations, surface and subsurface soils, groundwater, surface water, and marsh sediment samples were submitted for chemical analyses. The findings of the RI and previous investigations are summarized in the following sub-sections.

4.2 SITE SOIL AND SEDIMENT

The soil at the site consists of fill material over bay mud. The fill thickness ranges from 5 to 10 feet, and the bay mud thickness ranges from 7 to 19 feet. The bay mud is underlain by sandy alluvium.

Approximately 500 soil samples have been collected from surface and subsurface soils (to depths of 30 feet) and over 60 sediment samples have been collected from the marsh. Samples were analyzed for metals, polynuclear aromatic hydrocarbons (PAHs), and oil and grease. The results of these analyses are summarized below:

- Metals Elevated concentrations of lead, copper, and mercury were found at the site. Copper and mercury appear randomly distributed and did not appear to have a source area. Elevated concentrations of lead were detected primarily in a 5-acre area in the central portion of the site. The average lead concentration in soil in this area was approximately 1,000 milligrams per kilogram (mg/kg). The highest concentrations of lead were detected within the fill material at depths between 5 to 6.5 feet below ground surface (bgs).
- PAHs PAHs were detected in five surface samples. PAHs in the subsurface were primarily confined to the same 5-acre area in the central portion of the site. Levels of total PAHs varied from 0.4 to 14mg/kg.
- Oil and Grease Soil samples were analyzed for total petroleum hydrocarbons (TPH) as oil and grease (TPH-O/G) as an indicator of the amount of petroleum products in the soil. Elevated levels of TPH-O/G appeared to be randomly distributed throughout the site and obvious sources did not appear to exist.

4.3 SITE GROUNDWATER AND SURFACE WATER

Two permeable ground water zones have been investigated at the site:

• The shallow groundwater zone is within the fill material above the bay mud. This fill unit ranges in thickness from ground surface to between approximately 5 to 10 feet bgs.

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• The deep groundwater zone, separated from the shallow zone by bay mud which serves as an aquitard, is in a sandy alluvial unit, the upper limit of which is encountered at depths of 17 feet bgs or greater.

Sixteen groundwater monitoring wells were installed during or prior to the RI. The monitoring well network at that time consisted of 7 deep wells (MW-1, MW-2, MW-3, MW-6, MW-9, MW-16, and MW-18) and 9 shallow wells (MW-4, MW-5, MW-7, MW-8, MW-11, MW-12, MW-13, MW-15, and MW-17). Locations of these wells are shown on Figure 2.

The depth to shallow groundwater varies from approximately 2 to 5 feet bgs. Groundwater in the deeper wells rises within the well casings to approximately the same elevation as that of the shallow groundwater zone wells.

Groundwater flow direction in the shallow zone is generally to the south; however, the flow direction is somewhat varied during the dry season. In the deep groundwater zone, the apparent groundwater flow direction is to the southwest and is independent of seasonal water level variations.

Quarterly sampling of the on-site monitoring wells was conducted between October 1988 and October 1989, in accordance with the RI/FS Workplan (K/J1988). Additional interim quarterly groundwater monitoring began in October 1990. The major constituents analyzed in groundwater include metals (specifically, chromium, copper, lead, mercury, nickel, and zinc) and TPH (specifically, as diesel [TPH-D], as gasoline [TPH-G], and TPH-O/G). Historical groundwater analytical data collected from 1988 through 1992 are presented in Appendix A. Groundwater monitoring results are summarized in Section 6.4 (Data Review).

Surface water is present in two tidally influenced channels that receive freshwater runoff from the site. These channels drain to San Francisco Bay. Site contaminants were not present in surface water samples. Soil remedial activities, including grading, removal and capping, eliminated any potential for re-contaminating marsh sediments with surface water runoff.

4.4 RISK ASSESSMENT

Human health risk assessment activities determined that the only significant potential exposure pathway was contact with soil (groundwater is not a potential drinking water source due to its high salinity). The assessment found that the levels of metals, PAHs, and TPH remaining in the site soil after the completion of the interim remedial measures did not pose unacceptable levels of human health risk (carcinogenic and non-carcinogenic) for all uses permitted under the current zoning, including trespassing children and adults. However, a hypothetical residential scenario was also evaluated during the risk assessment; this exposure scenario was considered hypothetical because, at the time of the risk assessment, the site was currently zoned only for commercial or industrial purposes. This hypothetical exposure scenario indicated that site soils with lead concentrations greater than 370 mg/kg posed an unacceptable level of non-carcinogenic risk to a hypothetical child resident.

Ecological risk assessment activities found evidence of possible ecological damage in the drainage channels leading from the site into San Francisco Bay. This was based on the observation that the species composition of sediment-dwelling organisms was typical of a community subject to petroleum contamination. In addition, sediment toxicity to bivalve larvae was observed. However, adverse effects could not be conclusively linked to site chemicals.

4.5 SELECTED REMEDY

The interim remedial measures addressed the principal human health and environment threats at the site. The Remedial Action Plan was prepared to address the relatively low levels of soil and groundwater impacts that were remaining at the site. The objectives of the Remedial Action Plan were:

- Restrict residential development of the site;
- Reduce the potential for disturbance of site soils; and
- Monitor groundwater to detect significant changes in groundwater quality.

The following remedial actions were selected to meet the objectives of the Remedial Action Plan:

- A deed restriction prohibiting residential development at the site;
- Removal of sediments and debris from two drainage channels leading to the adjacent marsh to mitigate possible past adverse impacts from Liquid Gold;
- Installation of a vegetated soil cover (cap) to prevent contact with impacted soils and to control runoff patterns;
- Groundwater monitoring for a minimum of 5 years.

The deed restriction was signed into effect in September 1995. Additional information regarding the drainage channels, cap, and additional post-remediation activities are discussed in the following sub-sections.

4.6 REMEDY IMPLEMENTATION

4.6.1 Drainage Channel Excavations

In 1994, sediments were excavated from two channels in the marsh to a depth of 1 foot at the channel center. In accordance with the Remedial Action Plan, confirmation sampling, which included chemical analysis and bioassay testing, was performed to evaluate the ecological effect of remaining sediment. Sediments from the middle of one of the channels (Transect 6) showed high toxicity to bivalve larvae, prompting additional sampling in February 1995. The February 1995 data confirmed that some sediments were toxic to bivalve larvae, although the data indicated that the toxicity was not due to site contaminants. Naturally occurring ammonia was found to be at least a partial cause of the toxicity. The data also suggested that the toxicity decreased over time.

DTSC requested additional sampling for bivalve toxicity at this location. Additional sampling and analysis were performed in August 1995. The results of the August 1995 sampling and analysis were presented in an October 1995 report (K/J 1995c). The report concluded that the toxicity associated with the sediments in the middle of Transect 6 did not appear to be of concern and that additional marsh sediment sampling was not warranted. In a letter dated November 22,1995, DTSC concurred that additional marsh sediment sampling was not necessary.

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4.6.2 Vegetated Soil Cover

The vegetated soil cover was installed in July 1994 and included the placement of 2 feet of clean import fill, graded to maximize site drainage and prevent ponding by altering runoff patterns. Following grading, the area was seeded with natural plants, and a fence was erected to prevent further unauthorized access to the site.

The initial cap installation inspection by regulators in February 1995 resulted in additional sampling and minor cap repairs. The final cap installation inspection occurred in July 1995, and DTSC certified the remedial action as complete in August 1995.

4.6.3 Site Operations and Maintenance

Operations and maintenance (O&M) activities to be conducted at the site after the completion of the remedial activities were outlined in the following documents:

- Operations and Maintenance Plan, Liquid Gold Site, Richmond, California (O&M Plan) (K/J 1995b);
- Draft Remedial Action Plan (K/J 1993); and
- Groundwater Monitoring Plan, Liquid Gold Site, Richmond, California (Monitoring Plan) (K/J, 1995a).

The O&M activities included:

- Marsh sediment deposition monitoring:
- Groundwater monitoring; and
- Site inspections.

Additional information regarding these O&M activities are discussed in the following sub-sections.

4.6.4 Marsh Sediment Deposition Monitoring

After the marsh channel excavations and confirmatory sampling were completed, the channels were allowed to accumulate sediment naturally. The Remedial Action Plan stipulated that the height of the sediments in each channel would be recorded annually until the sediment height returned to pre-excavation levels (July 1994), at which time the monitoring would be discontinued. Measurements made during a December 1997 site inspection revealed that 1 foot of sediment had been redeposited in both the remediated channels. Channel sediment monitoring was discontinued at that time in accordance with the Remedial Action Plan.

4.6.5 Post-Remediation Groundwater Monitoring

After the installation of the cap was completed, two additional shallow zone monitoring wells (MW-21 and MW-22) were installed. The monitoring network at the site then consisted of 18 monitoring wells. The Monitoring Plan stipulated the following sampling schedule and analytical program for the site:

- Quarterly sampling of shallow zone monitoring wells for the first year (beginning in 3rd Quarter 1994);
- Semiannual sampling of deep zone monitoring wells beginning in 3rd Quarter 1994; and
- Groundwater samples to be analyzed for:
 - Chromium, copper, lead, mercury, nickel, and zinc;
 - TPH-G, TPH-D, TPH-M/O;
 - Total dissolved solids (TDS); and
 - Benzene, toluene, ethylbenzene, and total xylenes (BTEX).+

The Monitoring Plan specified that the monitoring program could be modified as follows:

- Monitoring of the shallow zone monitoring wells could be reduced to semiannually after one year if groundwater concentrations did not significantly increase;
- Monitoring of the deep zone could be discontinued in the future with the concurrence of regulatory agencies; and
- Sampling for BTEX could be discontinued after the first year of monitoring if these compounds were not detected.

Based on the results of the groundwater monitoring events conducted through 1998, the modifications listed above (except discontinuing deep zone groundwater monitoring) were implemented at the site with DTSC concurrence. In addition to those modifications, additional changes to the groundwater monitoring program were suggested in the *Remedial Action Effectiveness Report* (ERM, 1998). The additional modifications included:

- Eliminating analyses of TPH-G, TPH-O/G, and IDS from the monitoring program for all monitoring wells; and
- Reducing monitoring frequency in both shallow and deep zone wells from semiannual to annual, to be performed in the spring of each year when the groundwater table is at its highest yearly levels.

The monitoring program modifications listed above were approved by the DTSC on June 29,1998. Therefore, site monitoring wells were sampled on an annual basis for TPH-D and select metals beginning in 1999. The monitoring well network was also reduced from 18 to 15 site monitoring wells in approximately 1998 when wells MW-15R2, MW-16, and MW-17 were abandoned. Tables 2 and 3 summarize the groundwater analytical results for samples collected since 1993.

4.6.6 Site Inspections

As part of the O&M Plan, inspections are required to assess the integrity of the cap and access controls (i.e., perimeter fencing). The plan required that the inspections be performed semiannually for two years, and then annually thereafter. An inspection is also required following heavy rainfall or flooding that is greater

than a 25-year storm event for the area, or after an earthquake greater than 6.0 on the Richter scale within a 100-mile radius, to assess the stability of the vegetated cover. A standard inspection checklist was developed for the site inspections. The site inspections involve the following:

- The site is walked for signs of deterioration, erosion, subsidence, ponding, burrowing, and any other physical threats to the cover.
- Plants are inspected to assess their survival.
- The site is visually checked for the presence of chemicals or unusual soil or sediment coloration. Any unusual odors or coloration are also noted.
- The perimeter fencing, upland drainage, and other site features are inspected for damage and repaired or replaced as needed.
- Evidence of trespassing/illegal dumping, or other uses of the site are noted.
- The condition of the inner and perimeter fence, signs, gates, and locks are inspected.

In accordance with the O&M Plan, site inspections were performed on:

- October 16,1995;
- December 14,1995;
- April 17,1996;
- October 17,1996;
- April 11,1997;
- March 18,1998;
- December 15,1999;
- December 14,2000;
- December 28,2001;
- November 24,2002; and
- April 13,2005.

These site inspections resulted in very minor maintenance and repairs to the cap and perimeter fence. These inspections also did not indicate any significant site security problems, although occasional trespassing and illegal dumping are problems that UPRR has been working to alleviate. The results of these inspections have been reported previously to DTSC.

5.0 PROGRESS SINCE 2000 EPA FIVE-YEAR REVIEW

5.1 GROUNDWATER MONITORING

Since the last EPA Five-Year Review was conducted in 2000, groundwater samples have been collected on an annual basis through June 2003. The results of these monitoring events, as summarized on Tables 2 and 3, were documented in the following reports and provided to the DTSC:

- 2002 Annual Groundwater Monitoring and Site Inspection Report (ERM 2002);
- 2002 Annual Groundwater Monitoring and Site Inspection Report (ERM2003a); and
- 2003 Annual Groundwater Monitoring and Site Inspection Report (ERM 2004).

In addition to the many groundwater monitoring program modifications listed in Section 4.6.5, additional changes to the program have been implemented since the EPA conducted its Five-Year Review in 2000. Based on temporal trends observed between 1998 and 2003, the *Liquid Gold Site*, *Richmond*, *California*, *Five-year Review* (ERM 2003b) recommended the following additional modifications to the groundwater monitoring program:

- Monitoring of all deep zone monitoring wells should be discontinued because metals concentrations in these wells were relatively stable and TPH-D concentrations were less than 200 ug/L.
- Reducing the monitoring of the shallow zone to only shallow monitoring wells MW-4R, MW-7R, MW-8, MW-11, MW-12R, and MW-13.
- Site inspections and groundwater monitoring frequency should be reduced from annually to every 2 years.
- All monitoring wells except MW-4R, MW-7R, MW-8, MW-11, MW-12R, and MW-13 should be abandoned.

DSTC concurred with the above recommendations in correspondence dated June 27,2003. Therefore, groundwater monitoring was not conducted in 2004. The first biannual monitoring event occurred in June 2005. All monitoring wells except MW-4R, MW-7R, MW-8, MW-11, MW-12R, and MW-13 were abandoned in May 2004. The monitoring wells were abandoned in accordance with Contra Costa County requirements. Copies of the well abandonment forms are provided in Appendix B.

5.2 SITE INSPECTIONS

In accordance with the O&M Plan and DTSC-approved modifications to the O&M Plan, site inspections were conducted on an annual basis through 2002 and are currently conducted on a biannual basis. Site inspections have been conducted on the following dates since the EPA last conducted its 5-Year Review in 2000:

- December 14,2000;
- December 28,2001;
- November 28,2002; and
- April 13,2005.

Results of inspections, which have been reported to the DTSC, found the integrity of the soil cap to be in good condition. Fence panels and some locks were observed as broken, indicating that trespassing was likely occurring at the site. Copies of the site inspection reports are provided in Appendix C.

6.0 FIVE-YEAR REVIEW PROCESS

6.1 ADMINISTRATIVE COMPONENTS

The EPA Remedial Project Manager notified the Union Pacific Railroad Company, in early 2005, that a Five-Year Review, following EPA guidelines, was scheduled for completion in September 2005. Since an earlier "five-year review" had been conducted in 2003 and was approved by the Department of Toxic Substances Control, it was agreed that this review would be an update of that review, though it would follow EPA guidance more carefully, particularly with respect to review of Institutional Controls, an EPA priority.

6.2 COMMUNITY INVOLVEMENT

The site was deleted on September 11,1996. There has been no public involvement since that time. This report, once completed and signed, will be made available for public review and comment by publishing a Public Notice in a local newspaper. The comments that are received, if any, will be addressed during the next review cycle.

6.3 DOCUMENT REVIEW

As part of this 5-Year Review, the following documents were reviewed:

- Final Remedial Investigation Report (Kennedy/Jenks/Chilton 1990);
- EPA Superfund Record of Decision (EPA 1993);
- Covenant to Restrict Use of Property, The Former "Liquid Gold" Site Richmond, California, recorded September 13,1995 (Contra Costa Records 1995);
- Remedial Action Documentation Report (Kennedy/Jenks 1995c);
- Remedial Action Effectiveness Report (ERM1998);
- Five-Year Review for the Liquid Gold Superfund Site, Richmond CA (EPA 2000);
- 2001 Annual Groundwater Monitoring and Site Inspection Report (ERM 2002);
- 2002 Annual Groundwater Monitoring and Site Inspection Report (ERM 2003a);
- *5-Year Review* (ERM 2003b);
- Title Report (First American Title Company, 2003); and
- 2003 Annual Groundwater Monitoring and Site Inspection Report (ERM 2004).
- *Memorandum Evaluation of ecological risk for the Five-Year Review of Liquid Gold* (Ned Black, Ph. D., August 31,2005).

6.4 DATA REVIEW

Groundwater analytical results collected over the previous 5 years were reviewed to determine if groundwater concentrations at the site are stable or if increasing/decreasing concentration trends are occurring at the site.

In this section, groundwater monitoring data prior to the 1994 remedial actions are compared to the groundwater data accumulated after the remedial action. The data for each monitoring event have been compiled for comparison and are organized by monitoring event (Table 2) and by monitoring well (Table 3). Graphs depicting concentration trends for each well are included in Appendix D. For comparison purposes, non-detect values are plotted as half their detection limits. Because the DTSC has previously

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approved the abandonment of all site monitoring wells except MW-4R, MW-7R, MW-8, MW-11, MW-12R, and MW-13, the groundwater concentration trends presented in the following subsections focuses on the six monitoring wells that remain at the site.

6.4.1 Metals Concentrations

As seen on the concentration trend graphs for metals in each well (Figure D-l in Appendix D), the concentrations of the six metals monitored since completion of the vegetated cap appear to be stable at low concentrations. There has not been any distinct increase in metals concentrations in any of the wells over time, except in 2000 and 2003, as discussed below. All the detection values for metals in the 5-year period since the EPA's Five-Year Review in 2000 were below their respective California Maximum Contaminant Levels (MCL), except lead in select samples during 2000 and 2003.

The samples collected in 2000 and 2003 were not field-filtered prior to preservation with nitric acid; therefore, the metals data presented in Tables 2 and 3 for the 2000 and 2003 monitoring events represent total metals. Field filtration is used to remove suspended sediment particles from groundwater and, therefore, provides an accurate measurement of the concentration of dissolved metals. Because the metals samples in 2000 and 2003 were not field-filtered, the results were greater than other sampling events in which samples had been filtered. Therefore, the higher concentrations do not likely represent an increasing trend in metals concentrations. During future monitoring events, ground water samples for metals analyses will be field-filtered prior to preservation so that groundwater metal concentrations can be better monitored and evaluated for trends.

6.4.2 Total Petroleum Hydrocarbons

TPH-D has historically been detected in all groundwater monitoring wells except for MW-1 and MW-16, as summarized in Tables 1 and 2. Silica gel cleanup (SGCU) was performed on the samples collected in 1999,2000, 2001, and 2003. SGCU is used to remove polar organic compounds, such as naturally occurring biogenic compounds. All detectable concentrations of TPH-D decreased with the SGCU procedure. TPH-D concentrations are stable or declining in the site monitoring wells since 2000, as shown on Figure D-2 in Appendix D. Furthermore, TPH-D was non-detect in 2003 in the samples from the six monitoring wells that presently remain at the site. These wells are positioned around the perimeter of the site and the non-detect results indicate that groundwater impacted with TPH-D is not migrating off-site.

6.5 REVIEW OF INSTITUTIONAL CONTROLS

The Covenant to Restrict Use of Property (Appendix F), recorded on September 13,1995, was reviewed by the Remedial Project Manager and the Assistant Regional Counsel, Sarah Mueller. In addition, Union Pacific Railroad Company was asked to perform a Title Search, and submitted a title search performed in 2003 to EPA, which was reviewed by the RPM and Assistant Regional Counsel.

6.6 SITE INSPECTION

A Site Inspection, attended by Michael Grant, representative for the Union Pacific Railroad Company (UPRR), Mr. John Cavanaugh of ERM, consultant to UPRR, and Lynn Suer, EPA Remedial Project Manager was conducted on April 13,2005, specifically as a part of this Five-Year Review Process. The results of this inspection are recorded in a checklist included in Appendix C. This inspection revealed that the vegetation cap is in good condition, with no signs of erosion or ponding of water. Although the fencing

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was in good condition, the gate hinges had been compromised by trespassers and were in need of repair. In addition, it appeared that a small portion of the vegetated cap was not enclosed within the fencing. This issue is further described in Section 8 (Protectiveness Issues).

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7.0 TECHNICAL ASSESSMENT

As outlined in the Comprehensive Five-Year Review Guidance (EPA 2001), the following questions shall be addressed during the Five-Year Review process:

- Question 1: Is the remedy functioning as intended by the decision documents?
- Question 2: Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of remedy selection still valid?
- Question 3: Has any other information come to light that could call into question the protectiveness of the remedy?

Question 1: Is the remedy functioning as intended by the decision documents?

The remedial objectives for this site include restricting development of the site from residential use, reducing the potential for disturbance of the soils, and providing a means for long-term monitoring of groundwater to detect significant changes in groundwater quality.

The implementation of the deed restriction has served to restrict residential development of the site. The installation of the vegetative soil cover (cap) and perimeter fencing reduce the potential for soils to be disturbed at the site. Site inspections, groundwater monitoring, marsh channel sediment sampling, and marsh channel sediment deposition monitoring indicate that the remedial action (completed in 1994) has met the remainder of the remedial objectives.

The following specific conclusions can be made from the available data:

- There has not been any significant disturbance to site soils;
- The marsh channels have been restored with no increase to bivalve toxicity;
- Site security, accomplished by fencing and locked gate, has been adequately maintained, although some trespassing occurs between inspections;
- There have not been any significant changes in groundwater quality;
- There has been no significant increase in dissolved metals concentrations in the on-site monitoring wells:
- Petroleum hydrocarbon detections in the deep zone monitoring wells have remained stable at concentrations less than 200
- Petroleum hydrocarbon detections in the shallow zone monitoring wells have been relatively stable or declining. Concentration increases have not occurred in the past 5 years indicating no migration off-site; and
- The deed restriction has effectively prevented residential development of the site.

Question 2: Are the exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time of remedy selection still valid?

The exposure assumptions, toxicity data, cleanup levels, and remedial action objectives used at the time the site remedy was selected are still valid. The remedy for the site was risk-based, as no Applicable or Relevant and Appropriate Regulations (ARARs) were identified for soil or groundwater contaminant levels. The human health risk assessment found that the carcinogenic risks at the site were within EPA's acceptable risk range. However, because of lead levels in a limited subsurface portion of the site, the potential non-carcinogenic risk hazard index exceeded acceptable risk levels, for children only, under a hypothetical residential development. Given the site's commercial/industrial zoning and anticipated future use, the selected remedy required the prohibition of residential use and required installation and maintenance of a soil cap, fencing, excavation of marsh sediments, and groundwater monitoring in order to maintain the suitability of the site for commercial/industrial use.

The Ecological Investigation and Environmental Evaluation described in the Remedial Investigation (RI) Report (1990) were thorough and included most types of studies which satisfy current ecological risk assessment guidance documents. The RI work plan for assessing risks to Hoffman Marsh adjacent to the site should have included bulk sediment bioassays, in addition to the soil elutriate tests that were performed. DTSC concluded that risk from site contaminants were acceptable in the marsh, though an evaluation using current guidance might not reach the same conclusion. Regardless, the Remedial Action Documentation Report (1995) and the Remedial Action Effectiveness Report (1998) both indicate that the sediments that were most suspect were removed and the excavated areas re-vegetated to promote sediment re-deposition. In light of the entire effort in Hoffman Marsh, the statement that the remedy is protective of the environment can be supported (EPA Memorandum, 2006).

ARARs, which were identified in the ROD as relevant and appropriate in carrying out remedial actions (site capping, grading, sediment excavation), were the closure requirements of the California Hazardous Waste Control Law and the Coastal Zone Management Act. These were complied with during construction and no longer are ARARs. No other ARARs have been identified during this Five-Year Review.

Question 3: Has any other information come to light that could call into question the protectiveness of the remedy?

The only new information to come to light during this review is that the fencing may not completely enclose the vegetated cap. Also, it is not clear whether the fenced area corresponds exactly to the deed restricted area.

A further issue is that the parcel numbers in the deed restriction are ambiguous. Both of these issues are further discussed in Section 8 (Protectiveness Issues).

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8.0 PROTECTIVENESS ISSUES

Although trespassing continues to be an issue with site security, the levels of metals, PAHs, and TPH remaining on-site do not pose unacceptable risks to adult or child trespassers/according to the risk assessment and the cap remains intact. Therefore, the selected remedy continues to be protective of human health.

Review of the map which superimposes the area of the vegetated cap with the deed restricted area indicates there may be a very small portion of the cap along the southwest boundary and southern tip of the vegetated area that is not contained within the deed restricted area. It is also not explicitly clear that the deed restricted area is the same as the fenced area. It is possible that the fence along these boundaries will need to be repositioned slightly and the deed restriction revised to ensure future protectiveness.

The parcel numbers in the deed restriction are ambiguous. This issue could affect future protectiveness, if the property is transferred.

Future groundwater samples should measure dissolved concentrations of metals, in addition to total metals. This issue does not affect either current or future protectiveness, as the current method of measuring total metals is more conservative than the dissolved measure, and it will continue to be implemented.

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9.0 RECOMMENDATIONS AND FOLLOW-UP ACTIONS

The following table summarizes recommendations and follow-up actions for each issue, as well as the party responsible for implementation, the agency with oversight authority, a recommended schedule for implementation and completion, and the impact, if any, on current or future protectiveness.

Recommendations/ Follow-up Actions	Party Responsible	Oversight Agency	Milestone Date	Follow-up Actions: Protectiveness (Y/N)			
				Current	Future		
Investigate why the area of the vegetated cap and the deed restricted area do not exactly coincide along the southwest boundary and southern tip, as indicated by the map in Appendix F, and provide analysis to EPA Project Manager. The EPA Project Manager and Assistant Regional Counsel will determine, after reviewing this analysis, whether follow-up actions are needed.	UPRR	EPA	1/15/06	N	Y		
Investigate why the Legal Description of the deed restricted area, specifically the parcel number (s) are unclear in the Covenant to Restrict Use of Property. Provide an analysis of this issue to the EPA Project Manager. The EPA Remedial Project Manager and Assistant Regional Counsel will determine, after reviewing this analysis, whether follow-up actions are needed.	UPRR	EPA	1/15/06	N	Y		
Groundwater samples collected during future monitoring events will be field-filtered and analyzed for dissolved metals. Future groundwater monitoring reports will reflect this change in methodology.	UPPR	DISC	Next Monitoring Event	N	N		

10.0 PROTECTIVENESS STATEMENT

The remedy at Liquid Gold Oil Superfund Site currently protects human health and the environment because all immediate threats at the site have been addressed through the removal of contaminated material, stabilization and capping of on-site contaminated soils, access restrictions (fencing, warning signs), regular maintenance of engineered control structures, and institutional controls (deed restriction) that restrict land uses.

Additionally, in order to ensure long-term protection of human health and the environment, the UPPR must investigate whether the boundaries of the vegetative cap, fencing and deed restriction are the same, and resolve any discrepancies that may exist.

11.0 NEXT REVIEW

A Five-Year Review report will be prepared in 2008 for the DTSQ and submitted to EPA for review and concurrence. The current EPA Remedial Project Manager has sent a letter request to the DTSC Remedial Project Manager, requesting that the next DTSC five-year review be submitted to the EPA Remedial Project Manager for review and approval, so that Union Pacific Railroad Company does not have to complete more than one review every five years. The next DTSC five-year review is scheduled for 2008. Therefore, the next EPA Five-Year Review is scheduled for September 12, 2008, just three years from the completion of this report.

12.0 REFERENCES

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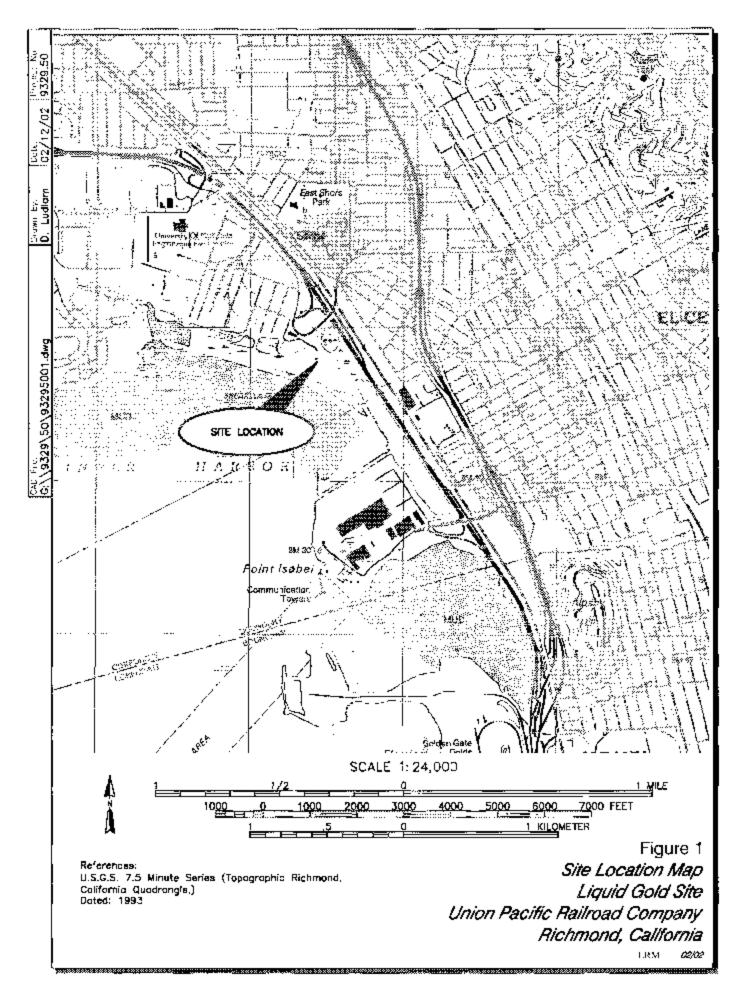
EPA, Region IX. 2000. *Memorandum - Five-Year Review for the Liquid Gold Superfund Site, Richmond, CA, EPA ID# CAT000646208*. September 12,2000.

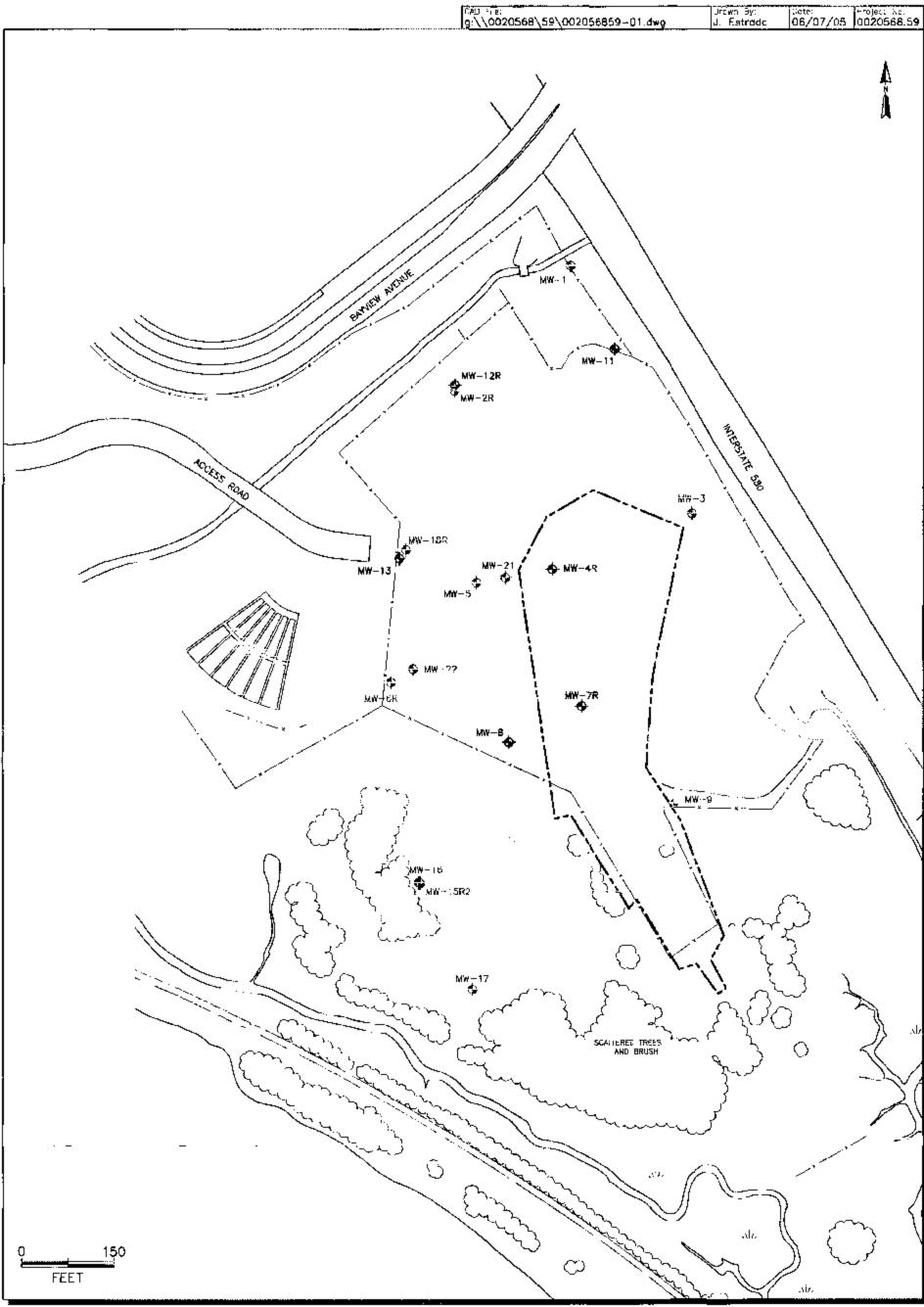
EPA, Region IX. 2005. *Memorandum - Evaluation of ecological risk for the Five-Year Review of Liquid Gold* (Ned Black, Ph.D., August 31,2005).

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LEGEND

- ♠ MONITORING WELL
- MONITORING WELL, ABANDONED
 - EXISTING FENCE

---- VEGETATED COVER

Figure 2
Site Detail Map
Liquid Gold Facility
Union Pacific Railroad Company
Richmond, California
ERM 00005

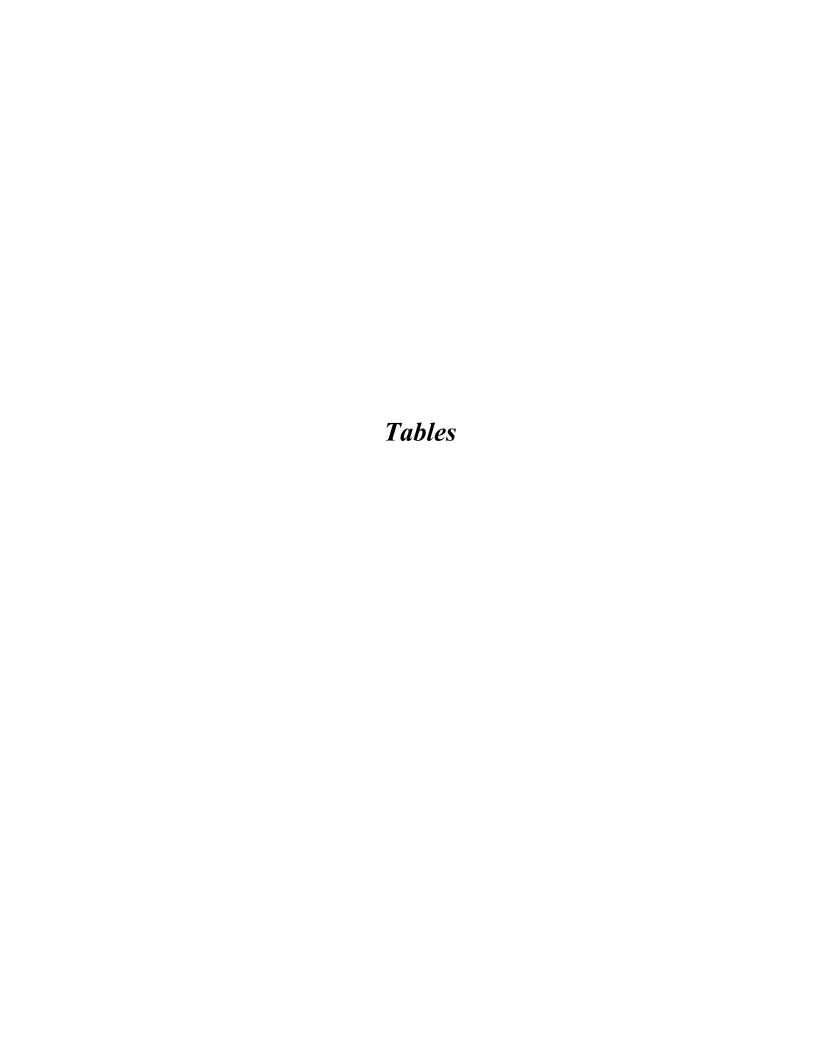


Table 1 Site Chronology Liquid Gold Site Richmond, California

Event	Date
Removal activities - storage tanks and contents removed and disposed off-site.	1982-1983
Site listed on the California State Superfund List.	January 1983
Sited listed on the EPA National Priority List.	September 1983
Removal activities - drums of hazardous waste removed and disposed off-site.	1984
Removal activities - 760 cubic yards contaminated soil and demolition debris removed and disposed off-site.	1985
Removal activities - site buildings demolished and debris disposed off-site.	1989
Remedial Investigation/Feasibility Study conducted.	1988-1992
EPA Record of Decision issued.	21 June 1993
Soil cap installed and marsh channel sediment excavated.	July 1994
Final cap installation inspection conducted.	February 1995
Deed restriction signed into effect.	September 1995
Operation and Maintenance Plan certified.	September 1995
Site removed from EPA National Priority List.	September 1996

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Table 2 1993-2003 Ground Water Analytical Data by Event Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
*****************************	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/l.)	(mg/L)	(mg/L)	(mg/L)		(µmhos/cm)	(μg/L)	(µg/L)	(μg/L)
Cati	domia MCL		0.05	1.3	0.015		0.002	6.1	111*		45	*		~			· · · · · · · · · · · · · · · · · · ·
Ground Water N	Monitoring I	Data Before (Clay Cap Insta	Ilation													
MW-1	D	Feb-93	< 0.002	< 0.002	< 0.01	8.1	< 0.0002	< 0.005	0.02	11,700	0.5	<5.0	7.3	5,200	<50	<50	46
MW-2R	D	Feb-93	0.0011	< 0.01	<0.05	20.2	0.00044	5.2	< 0.02	57,700	<5	<5.0	6.5	1,990	<50	66	-
MW-3	D	Feb-93	< 0.001	0.003	< 0.005	12	<0.0002	0.0085	0.052	12,700	<0.5	<5.0	7.7	2,460	<50	7 1	-
MW-4R	S	Feb-93	0.0014	< 0.001	< 0.005	1.5	<0.0002	0.067	0.031	4,77 0	<0.5	<5.0	5.8	2,430	<50	290	-
MW-5	S	Feb-93	0.0012	< 0.01	< 0.05	7.9	<0.0002	< 0.04	< 0.02	52,900	<5	<5.0	6.4	1,816	<50	<50	-
MW-7R	S	Feb-93	0.0012	0.0015	0.0051	0.78	<0.0002	0.013	0.046	993	<0.05	<5.0	7.7	330	<50	490	-
MW-8	S	Feb-93	0.0014	< 0.001	<0.001	11.3	<0.0002	<0.005	0.027	8,400	<0.5	<5.0	6.2	1,133	<50	240	-
MW-9	D	Feb-93	< 0.001	< 0.001	<0.005	8.1	<0.0002	<0.005	0.029	16,200	<0.5	<5.0	6.8	2,960	<50	<50	-
MW-9DUP	D	Feb-93	< 0.001	<0.001	<0.005	8.3	<0.0002	<0.005	<0.02	14,600	5.2	<5.0	-	-	<50	<50	-
MW-11	S	Feb-93	<0.001	<0.001	<0.005	0.68	<0.0002	0.0086	<0.02	861	0.53	<5.0	7.1	856	<50	<50	-
MW-12R	S	Feb-93	0.0018	0.0045	< 0.005	0.91	<0.0002	< 0.005	<0.02	1,900	<0.5	<5.0	6.0	1,593	<50	<50	-
MW-13	S	Feb-93	-		-0.01	-	-0.0000	-0.005	-	-		-	-	-	-	66	-
MW-16	D	Feb-93	<0.001	<0.001	<0.01	7.3	<0.0002	<0.005	0.02	12,700	<0.5	<5.0	6.4	1,646	<50	<50	-
MW-17	S	Feb-93	0.0023	< 0.002	<0.001	0.84	<0.0002	< 0.005	<0.02	6,390	<0.5	<5.0	6.9	693	<50	270	-
MW-18R	D	Feb-93	<0.002	<0.002	<0.025	22.9	<0.0002	0.07	0.23	44,600	<50	<5.0	6.6	1,622	<50	<50	-
2001		14 00	10.001	10.001	40.01		*0.0000	40.00E	0.00			40	7.0	0.500	4F0	-50	
MW-1	D	May-93	<0.001	<0.001	<0.01	-	<0.0002	<0.005	0.02	-	-	<1.0	7.9	9,590	<50	<50	•
MW-2R	D	May-93	<0.001	0.0031	< 0.01	-	0.0011	0.053	< 0.02	-	-	<1.0	6.7	>20,000	<50 <50	98	-
MW-3	D	May-93	<0.002	0.0012	< 0.01	-	<0.0002	<0.01	0.052	-	-	<1.0	7.9	11,010	<50	<50	-
MW-4R	S	May-93	< 0.001	<0.001	<0.01	-	<0.0002	0.064	0.031	•	-	<1.0	6.9	6,180	<50	260	-
MW-5	S	May-93	<0.001	<0.001	<0.05	-	<0.0002	0.022	<0.02	-	-	<1.0	7.7	>20,000	<50	<50	-
MW-7R	S	May-93	<0.002	<0.001	< 0.001	-	<0.0002	0.023	<0.005	-	-	1	7.5	2,990	<50	240	•
MW-7RDUP MW-8	S S	May-93	<0.001 <0.001	<0.001	<0.01 <0.01	-	<0.0002 <0.0002	0.016 <0.005	<0.02 <0.02	-	-	<5.0 <1.0	7.2	9,260	<50	360	-
MW-9	D D	May-93		< 0.001	<0.01	-	<0.0002	< 0.005	<0.02	-	-	<1.0	7.2 7.6	10,740	<50	140 <50	-
MW-11	S	May-93	<0.002 <0.002	0.0015 0.0028	<0.005	-	<0.0002	0.016	<0.02	-	- -		8.2	4,850	<50 <50	<50	-
MW-12R	S	May-93 May-93	0.002	< 0.0028	0.003	-	<0.0002	< 0.018	<0.02	-	- -	<1.0	6.0	>20,000	<50	300	-
MW-13	S	May-93	< 0.01	0.001	< 0.04	-	<0.0002	0.025	<0.02	-	-	<1.0	7.5	>20,000	<50	<50	•
MW-16	D	May-93	<0.002	<0.001	<0.04	-	<0.0002	< 0.005	0.02	-	-	<1.0	6.6	15,310	<50	<50	-
MW-17	S	May-93	<0.002	<0.001	<0.1	-	<0.0002	< 0.003	0.02	-	-	5.3	6.4	10,090	<50	260	-
MW-18R	D	May-93	<0.002 -	< 0.001	<0.01	-	<0.0002	0.071	< 0.02	-	-	<1.0	7.5	>20,000	<50	<50	-
14144-10IX		May-25		₹0.001	VO.1		V0.17002	0.071	NO.02			11.0	7.5	220,000	<u> </u>		-
MW-1	D	Apr-94	<0.001	<0.001	<0.005		<0.0002	<0.005	<0.02			<5.0	7.1	17,500	<50	<50	
MW-2R	D	Apr-94	<0.001	0.0054	<0.05	_	0.00024	0.096	< 0.1		_	<5.0	6.6	>20,000	<50	<50	_
MW-3	D	Apr-94	<0.001	0.0034	< 0.005	_	< 0.00024	0.012	<0.1	-	_	<5.0	6.6	>20,000	<50	<50	-
MW-4R	S			< 0.0048	0.0059	-				-	-	<5.0		11,870		1,000	-
MW-5	S	Apr-94	<0.001 <0.001	0.0027	<0.005	-	<0.0002	0.072	0.024	-	-	<5.0 <5.0	6.9	>20,000	<50 . <50	<50	-
MW-7R	5 S	Apr-94	0.001		< 0.003	-	<0.0002 <0.0002	0.035	<0.1	-	-	<5.0 <5.0	6.6		<50	1,100	-
		Apr-94		0.0031		-		0.02	0.023	-	-		7.0 6.7	5,810			-
MW-8 MW-8DUP	s s	Apr-94	0.0012 0.0014	<0.001 <0.001	<0.005 <0.005	-	<0.0002 <0.0002	<0.005 <0.005	<0.02 <0 .02	-	-	<5.0 <5.0	6.7	15,800	<50 <50	280 440	-
MW-8DUP MW-9	D D	Apr-94	< 0.0014	<0.001	<0.005	-	<0.0002	<0.005	<0.02	-	-	<5.0 <5.0	6.3	>20,000	<50 <50	<50	-
MW-11	S	Apr-94	<0.001	0.001	<0.005	-	<0.0002	0.003	<0.02	-	-	<5.0 <5.0	7.2	3,610	<50 <50	170	-
MW-11 MW-12R	S	Apr-94	0.001	0.004	<0.005	-	<0.0002	0.013	<0.02	-	-	<5.0		>20,000	<50 ·	320	-
	S S	Apr-94				-				-	-		6.2			290	-
MW-13 MW-16	S D	Apr-94	- <0.001	- <0.001	<0.005	-	<0.0002	<0.005	<0.02	-	-	<5.0 <5.0	6.6 7.0	>20,000 19,100	<50 <50	<50	-
MW-17	S	Apr-94	<0.001	<0.001 <0.001	< 0.005	-	<0.0002	< 0.005	<0.02	-	-	<5.0 <5.0	6.5	10,015	<50 <50	740	-
MW-18R	D D	Apr-94 Apr-94	0.003 <0.001	0.0039	<0.005	-	<0.0002	0.073	<0.02	-	-	<5.0 <5.0	6.9	>20,000	<50 <50	<50	-

Table 2 1993-2003 Ground Water Analytical Data by Event Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/l.)	(mg/L)	(mg/L)	(mg/L)		(µmhos/cm)	(μg/L)	(μg/L)	(μg/L)
and the state of the same	fornia MCL		0.05	1.3	0.015		0.002	0.1	11*	**************************************	45	*	~	*	·	•	****
Ground Water N	Ionitoring I	Oata After C	lay Cap Install	lation													
MW-1	D	Sep-94	< 0.001	< 0.002	< 0.005	-	< 0.0002	< 0.005	< 0.04	13,300	-	<5.0	7.4	19,270	<50	<50	-
MW-3	D	Sep-94	< 0.001	0.0046	< 0.005	-	< 0.0002	0.012	0.024	15,600	-	<5.0	7.0	20,060	<50	56	-
MW-4R	S	Sep-94	-	-	•	-	-	-		-	-	-	6.9	13,600	<50	•	-
MW-5	S	Sep-94	< 0.001	< 0.001	< 0.025	-	< 0.0002	0.058	<(), 1	55,100	-	<5.0	6.6	>20,000	<50	<50	-
MW-6R	D	Oct-94	< 0.001	0.003	< 0.01	-	< 0.0002	0.0066	<0.04	17,400	-	<5.0	7.4	19,000	<50	<50	-
MW-7R	S	Sep-94	0.0042	0.0034	0.052	-	< 0.0002	0.015	<0.02	6,530	-	5.9	7.0	8,350	<50	1,500	-
MW-8	S	Sep-94	0.016	< 0.001	< 0.025	-	< 0.0002	<0.005	< 0.02	19,700	-	5.2	7.0	31,100	<50	180	-
MW-8DUP	S	Sep-94	0.014	< 0.001	< 0.01	-	<0.00)2	< 0.01	<0.02	18,200	-	<5.0	-	-	<50	190	-
MW-9	D	Sep-94	< 0.001	< 0.002	< 0.005	-	< 0.0002	< 0.005	<0.02	20,200	-	-	7.1	25,900	<50	<50	-
MW-11	S	Sep-94	-	-	-	-	-	-	•	-	-	<5.0	7.5	11,170	<50	-	-
MW-12R	S	Sep-94	0.021	< 0.001	< 0.025	-	< 0.0002	< 0.01	<0.04	42,700	-	•	6.8	59,300	<50	-	-
MW-13	S	Sep-94	0.021	0.0032	< 0.025	-	<0.0002	0.012	0.077	39,900	-	<5.0	6.5	57,800	<50	-	-
MW-15R2	S	Sep-94	0.019	0.0015	< 0.005	-	< 0.0002	< 0.005	< 0.02	11,000	-	<5.0	6.9	18,220	<50	280	-
MW-16	D	Sep-94	< 0.001	< 0.001	< 0.005	-	<0.0002	< 0.005	< 0.02	16,800	-	<5.0	6.9	19,800	<50	<50	-
MW-17	S	Sep-94	0.0057	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	18,600	-	<5.0	6.9	25,600	<50	74 0	-
MW-18R	D	Sep-94	< 0.001	0.0032	<0.025	-	< 0.0002	0.068	<0.1	49,500	-	<5.0	6.8	64,700	<50	<50	-
MW-21	S	Sep-94	0.004	0.002	< 0.025	-	< 0.0002	0.03	0.08	32,900	-	<5.0	7.0	>20,000	<50	420	-
MW-22	S	Sep-94	0.0039	0.013	0.059		<0.0002	<0.005	0.043	11,300		<5.0	7.2	16,330	<50	330	_
MW-4R	S	Dec-94	-	0.01	<0.005		-	0.03	0.042	3,370	_	<5.0		-	<50	640	
MW-7R	S	Dec-94	<u>-</u>	0.019	0.0056	_	_	0.021	0.035	383	-	<5.0	-	-	<50	2,000	_
MW-8	S	Dec-94	-	<0.001	< 0.005	_	-	< 0.005	0.043	8,720	_	<5.0	_	_	<50	1,500	_
MW-11	S	Dec-94	-	0.003	<0.005	_	-	0.0088	< 0.02	<i>7</i> 78	_	<5.0		_	<50	220	_
MW-12R	s	Dec-94	-	-	10.000	_	-	-	-	-	_	<5.0	_	_	<50	760	_
MW-13	S	Dec-94	-	0.0032	< 0.025		_	0.012	0.077	-		<5.0	_		<50	860	_
MW-15R2	S	Dec-94	-	< 0.001	< 0.005	_	-	< 0.005	<0.02	4,830	_	<5.0	_		78	1,900	_
MW-15R2DUP	S	Dec-94	-	< 0.001	< 0.005	_	_	< 0.005	<0.02	4,980	_	<5.0	_	_	80	2,200	_
MW-17	S	Dec-94	-	< 0.001	< 0.005	_	_	< 0.005	0.024	5,820	_	<5.0	_	-	<50	1,600	_
MW-21	S	Dec-94	_	< 0.001	< 0.005	-	-	< 0.005	< 0.02	26,600	_	<5.0	_	-	<50	1,000	_
MW-22	Š	Dec-94	-	< 0.001	< 0.005	-	-	< 0.005	0.048	5,170	-	<5.0	_	-	<50	350	-
					*****						-						
MW-1	D	Apr-95	0.0012	0.0072	<0.025	-	<0.0002	0.006	< 0.02	10,700	-	<5.0	7.2	200,000	<50	<50	-
MW-3	D	Apr-95	< 0.001	< 0.001	< 0.025	-	< 0.0002	0.01	< 0.02	11,100	-	<5.0	7.2	20,500	<50	<50	-
MW-4R	S	Apr-95	0.0013	0.011	< 0.025	-	< 0.0002	0.043	0.035	4,950	-	<5.0	-	-	<50	340	-
MW-6R	D	Apr-95	< 0.001	< 0.002	< 0.025	-	< 0.0002	0.0058	<0.02	7,500	-	<5.0	7.4	24,300	<50	<50	-
MW-7R	S	Apr-95	0.0011	0.002	< 0.005	-	< 0.0002	0.029	0.25	13,600	-	<5.0	-	•	<50	1,500	-
MW-8	S	Apr-95	0.0027	< 0.001	< 0.025	-	< 0.0002	<(),()()5	< 0.02	755	-	<5.0	-	-	<50	530	-
MW-9	D	Apr-95	< 0.001	< 0.001	< 0.025	-	< 0.0002	< 0.005	<0.1	13,000	-	20	6.8	24,800	<50	<50	-
MW-11	S	Apr-95	0.0014	0.0091	< 0.05	-	< 0.0002	0.0088	< 0.02	982	-	<5.0	-	•	<50	<50	-
MW-12R	S	Apr-95	0.0053	< 0.001	< 0.025	-	< 0.0002	0.0053	<0.1	13,600	-	<5.0	-	-	<50	230	-
MW-13	S	Apr-95	0.0056	0.0068	< 0.025	-	< 0.0002	0.028	<() }	30,400	-	<5.0	-	-	<50	-	-
MW-15R2	S	Apr-95	0.0024	< 0.001	< 0.005	-	< 0.0002	< 0.005	<0.02	3,420	-	<5.0	-	-	<50	1,800	-
MW-15RDUP	S	Apr-95	0.0016	< 0.001	< 0.005	-	< 0.0002	< 0.005	<0.02	3,480	-	<5.0	-	-	<50	1,600	-
MW-16	D	Apr-95	< 0.001	< 0.001	< 0.025	-	< 0.0002	< 0.005	< 0.1	10,300	-	<5.0	6.9	19,400	<50	<50	-
MW-17	S	Apr-95	0.0024	< 0.001	< 0.005	_	< 0.0002	< 0.005	< 0.02	4,250	-	<5.0	-	-	<50	1,500	-
MW-18R	D	Apr-95	< 0.001	< 0.002	< 0.05	-	< 0.0002	0.074	< 0.1	39,500	-	<5.0	6.9	63,200	<50	<50	-
MW-21	S	Apr-95	0.0048	< 0.001	< 0.025	-	< 0.0002	0.011	< 0.1	28,500	-	<5.0	-	•	<50	880	-
MW-22	S	Apr-95	< 0.001	< 0.001	< 0.005	_	< 0.0002	< 0.005	0.025	5,040	-	<5.0	_	_	<50	380	-

Table 2 1993-2003 Ground Water Analytical Data by Event Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		(µmhos/cm)	(μg/L)	(μg/L)	(μg/L)
Cali	fornia MCI		0.05	13	0.015		0.002	0.1	11*	******	45	**	**	₩	••	***	**
MW-4R	S	Jun-95	-	-		~	#	-	*		-	-	7.1	5,570	<50	•	
MW-7R	S	Jun-95	-	0.0017	< 0.005	-	-	0.017	<0.02	4,520	-	<5.0	7.0	5,560	<50	3 7 0	-
MW-8	S	Jun-95	-	< 0.001	< 0.005	-	~	<0.005	<0.02	11,600		<5.0	7.0	17,100	<50	210	-
MW-8DUP	S	Jun-95	-	0.0022	< 0.005	-	-	< 0.005	<0.02	10,700	-	<5.0	_	-	<50	310	-
MW-11	S	Jun-95	_	-	-	-	-		le.	-	-	<5.0	7.0	3,820	-	89	-
MW-12R	S	Jun-95	-	-	-	-	-		*,	-	-	-	6.8	39,400	<50	160	-
MW-13	S	Jun-95	-	-	-	-	-	-	••	-	-	-	6.8	52,200	<50	-	-
MW-15R2	S	Jun-95	-	0.0021	< 0.005	-	-	< 0.005	<0.02	4,260	-	<5.0	6.8	6,240	< 50	490	_
MW-17	S	Jun-95	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	3,610	-	<5.0	6.8	5,160	<50	420	-
MW-21	S	Jun-95	-	-	-	-	-	-	-	-	-	-	7.0	51,700	<50	290	•
MW-22	S	Jun-95	<u></u>	<0.001	<0.005		-	< 0.005	<0.02	7,280		<5.0	7.6	9,770	<50	340	_
MW-1	D	Sep-95		<0.001	<0.025	-	-	< 0.005	<0.02	11,000		<5.0	7.1	18,600	<50	<50	
MW-3	D	Sep-95	-	0.0022	<0.025	- -	-	0.012	<0.02	13,400	-	<5.0	7.1	20,200	<50	<50	-
MW-4R	S	Sep-95	-	< 0.0022	< 0.005	-	-	0.012	<0.02	6,340	-	<5.0	7.2	10,500	<50	-	-
MW-6R	D	Sep-95	-	<0.001	<0.025	-	_	0.0065	<0.02	19,900	-	<5.0	7.5	25,300	<50	<50	-
MW-7R	S	Sep-95	- -	0.0061	<0.005	_	-	0.014	<0.02	7,040	_	<5.0 <5.0	6.8	8,600	< 50	280	
MW-8	S	Sep-95		< 0.001	<0.025	-	_	<0.025	<0.02	16,600	_	<5.0 <5.0	7.1	27,100	< 50	140	_
MW-9	D	Sep-95	_	< 0.001	< 0.025	-	_	< 0.005	< 0.02	18,600	-	<5.0	7.0	24,800	<50	< 50	_
MW-11	S	Sep-95	_	< 0.001	< 0.005	-	_	0.018	< 0.02	-	_	<5.0	6.7	9,300	<50	-	_
MW-12R	S	Sep-95	-	< 0.001	<0.05	-	_	<0.025	<0.1	38,800	_	<5.0	7.0	57,100	<50	-	_
MW-13	s	Sep-95	•	< 0.005	< 0.025	_	_	< 0.05	<0.1	35,200	_	<5.0	6.7	56,100	<50	390	_
MW-15R2	S	Sep-95	-	<0.001	< 0.005	_	_	<0.025	< 0.02	7,020	-	<5.0	6.8	11,400	<50	260	_
MW-16	D	Sep-95	-	0.0084	< 0.005	_	_	< 0.005	< 0.02	13,700	_	<5.0	7.1	19,500	<50	<50	_
MW-16DUP	D	Sep-95	_	< 0.001	< 0.005	_	_	< 0.005	<0.02	13,200	_	<5.0	-	-	<50	<50	_
MW-17	S	Sep-95	_	<0.001	< 0.025	-	***	< 0.01	< 0.02	9,420	_	<5.0	6.7	15,600	<50	290	-
MW-18R	D	Sep-95	-	0.0016	< 0.05	_	_	< 0.079	<0.1	46,600	_	<5.0	6.9	62,100	<50	60	~
MW-21	${f s}$	Sep-95	-	< 0.001	<0.05	-	-	< 0.01	<0.1	33,400	-	<5.0	7.1	60,100	<50	270	-
MW-22	S	Sep-95	-	<0.001	< 0.025	-	-	<0.005	<0.02	10,500	-	<5.0	7.6	18,400	<50	110	-
27.12		14 04	2.004		-0.00		0.0000	-0.005	-0.00	74.400			- 5 .	20.000		-50	
MW-1	D	Mar-96	<0.001	<0.001	<0.005	=	<0.0002	<0.005	< 0.02	11,100	-	11	7.2	20,200	<50	<50	-
MW-3	D	Mar-96	<0.001	0.0029	< 0.005	-	<0.0002	0.0086	<0.02	14,000	-	<5.0	7.3	38,500	<50	<50	-
MW-4R	S	Mar-96	<0.001	<0.001	0.011	-	<0.0002	0.047	0.038	8,200	-	<5.0	7.0	13,900	<50	170	-
MW-6R	D	Mar-96	<0.001	<0.001	<0.005	-	<0.0002	< 0.005	<0.02	16,600	-	<5.0	7.0	41,900	<50	<50	-
MW-7R	S	Mar-96	<0.001	<0.001	<0.005	-	<0.0002	0.013	<0.02	6,080	-	<5.0	7.1	3,900	<50	190 250	-
MW-8	2	Mar-96	<0.001	<0.001	0.0078	-	<0.0002	€0.005	< 0.02	8,380	-	<5.0	7.0	26,700 50,200	<50	250 <50	-
MW-9 MW-11	D	Mar-96	<0.001	<0.001	<0.005 <0.005	_	<0.0002	<0.005 <0.005	<0.02	18,500 570	-	<5.0	7.1	50,200 1 100	<50	<50 <50	-
	S	Mar-96	<0.001	0.0094		-	<0.0002		<0.02	579 1.450	-	<5.0	7.9	1,100	<50	59	-
MW-12R MW-13	S S	Mar-96	<0.001 0.0098	0.0025	<0.005	-	<0.0002	<0.025	<0.02	1,450 37,500	-	<5.0	7.2	18,400 59,500	<50 <50	100	-
MW-15R2	5 S	Mar-96		0.015 <0.001	<0.005	-	<0.0002 <0.0002	<0.025	<0.08	37,500	-	<5.0	6.8 6.9	59,500 5.500	<50 <50	370	-
MW-15R2DUP		Mar-96	0.0019		<0.005	-		<0.025	<0.02	2,780 2,970	-	<5.0	6.9	5,500	<50	380	-
MW-15K2DUP MW-16		Mar-96	<0.001 <0.001	<0.001 <0.001	<0.005 <0.005	-	<0.0002 <0.0002	<0.005	<0.02	2,970 14,600	-	<5.0	- 68	20.400	<50 <50	<50	-
MW-17	D	Mar-96	0.001	< 0.001		-	<0.0002	<0.005	<0.02	14,600	-	<5.0	6.8 7.0	20,400 7,600	<50 <50	210	-
MW-18R	S	Mar-96	< 0.0021		<0.005	-	<0.0002	<0.005 0.064	<0.02 <0.08	3,800 45,300	-	<5.0	7.0 6.7		<50 <50	<50	-
	D	Mar-96		0.0013	<0.064	-			<0.08	45,300	-	<5.0	6.7 6.9	68,900 51 500	<50		-
MW-21 MW-22	S S	Mar-96 Mar-96	0.0051 <0.001	<0.001 <0.001	<0.05 <0.005	-	<0.0002 <0.0002	<0.05 <0.005	<0.08 <0.02	21,900 4,140	-	<5.0 <5.0	6.9 7.8	51,500 15,300	<50 <50	590 140	-

Table 2 1993-2003 Ground Water Analytical Data by Event Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		(µmhos/cm)	(μg/L)	(μg/L)	(μg/L)
Calif	ornia MCL		0.05	1.3	0.015		0.002	0.1	111*	**************************************	45	. •••	**	. 	***		**
MW-1	D	Sep-96		<0.02	<0.05	-		<0.04	<0.02	10,400		<5.0		-	<50	<50	-
MW-3	D	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	13,000	-	<5.0	-	_	<50	<50	-
MW-4R	S	Sep-96	-	-	-	-	-	-	-	-	-	<5.0	-	-	<50	430	-
MW-6R	D	Sep-96	-	< 0.02	< 0.05	-	-	<0.04	< 0.02	15,800	-	<5.0	-	-	<50	<50	-
MW-7R	S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	6,900	-	5.3	-	-	<50	540	-
MW-8	S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	15,200	-	7	-	-	<50	310	-
MW-9	D	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	14,900	-	<5.0	-	-	<50	<50	-
MW-11	S	Sep-96	-	-	-	-	-	-	-	-	-	<5.0	-	-	<50	<50	-
MW-12R	S	Sep-96	-	< 0.04	< 0.1	-	-	< 0.08	< 0.04	-	-	<5.0	-	-	<50	<50	-
MW-13	S	Sep-96	-	-	-	-	-	-	-	-	-	<5.0	-	-	<50	<50	-
MW-15R2	S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	4,080	-	<5.0	-	-	< 50	570	-
MW-16	D	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	12,000	-	<5.0	-	-	< 50	<50	-
MW-16DUP	D	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	11,600	-	<5.0	-	-	< 50	<50	-
MW-17	S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	8,020	-	5.1	-	-	< 50	710	-
MW-18R	D	Sep-96	-	< 0.04	< 0.1	-	-	< 0.08	< 0.04	44,400	-	<5.0	-	-	<50	<50	-
MW-21	S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	27,800	-	<5.0	-	-	<50	480	-
MW-22	<u>S</u>	Sep-96		<0.02	<0.05		-	<0.04	<0.02	10,400		<5.0	-	-	<50	140	-
MW-1	D	Mar-97	<0.001	<0.001	<0.005		<0.0002	<0.005	<0.02	10.400	· · · · · · · · · · · · · · · · · · ·	<5.0	(0)	17 210	<50		
MW-3	D	Mar-97	<0.001	0.001	< 0.005	-	<0.0002	0.0092	<0.02	10,400 14,100	-	<5.0 <5.0	6.96 7.19	17,310 20,300	<50 <50	<50	-
MW-4R	S	Mar-97	<0.001	0.0044	<0.005	-	<0.0002	0.0092	<0.02	3,210	-	<5.0 <5.0	7.19	3,930	<50 <50	61 360	-
MW-6R	D	Mar-97	<0.001	0.0012	<0.005	-	<0.0002	< 0.015	<0.02	16,200	-	<5.0	6.83	19,500	<50	<50	-
MW-7R	S	Mar-97	<0.001	< 0.0012	<0.005	-	<0.0002	0.013	<0.03	7,080	-	<5.0	6.83	5,380	<50	770	-
MW-8	S	Mar-97	0.0012	<0.001	<0.005	-	<0.0002	< 0.015	<0.02	9,960	-	<5.0 <5.0	6.98	15,400	<50	580	-
MW-9	D	Mar-97	< 0.0012	<0.001	<0.005	-	< 0.0002	< 0.005	<0.02	16,300	_	<5.0	6.93	24,200	<50	<50	_
MW-9DUP	D	Mar-97	<0.001	< 0.001	<0.005	-	< 0.0002	< 0.005	< 0.02	16,900	-	<5.0	-	-	<50	<50	-
MW-11	S	Mar-97	<0.001	0.0058	< 0.005	_	< 0.0002	0.0067	<0.02	1,480	-	<5.0	5.98	11,440	<50	210	_
MW-12R	S	Mar-97	< 0.001	0.0054	< 0.005	_	< 0.0002	0.0091	< 0.02	7,860	_	<5.0	7.02	33,400	<50	200	-
MW-13	S	Mar-97	-	-	-	_	-0.0002	-	-	-	_	-	6.94	54,000	<50	-	_
MW-15R2	S	Mar-97	< 0.001	< 0.001	< 0.005	_	< 0.0002	< 0.005	< 0.02	2,970	_	<5.0	6.78	4,820	<50	730	_
MW-16	D	Mar-97	<0.001	< 0.001	< 0.005	_	< 0.0002	< 0.005	<0.02	14,300	_	<5.0	6.90	18,200	<50	· <50	_
MW-17	S	Mar-97	< 0.001	< 0.001	<0.005	-	<0.0002	< 0.005	<0.02	3,460	_	<5.0	6.91	5,190	<50	700	_
MW-18R	D	Mar-97	<0.001	<0.001	<0.003	-	<0.0002	0.065	<0.02	47,100	-	<5.0	6.89	62,100	<50	<50	-
MW-21	S	Mar-97	0.0075	<0.002	<0.005	-	<0.0002	< 0.005	<0.08	30,800	-	<5.0 <5.0	6.98	54,300	<50	700	-
MW-22	S	Mar-97	< 0.001	< 0.001	< 0.005	-	<0.0002	< 0.005	<0.03	5,000	-	<5.0 <5.0	7.47	9,100	<50	310	-

Table 2 1993-2003 Ground Water Analytical Data by Event Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	F	(µmhos/cm)	(μg/L)	(μg/L)	(μg/L)
Cal	lifornia MCL		0.05	13	0.015	······	0.002	0.1	117	····	45		*				***
MW-1	D	Sep-97	-	<0.001	<0.005	-	-	< 0.005	<0.02	9,150	-	<5.0	7.73	12,700	<50	<50	-
MW-3	D	Sep-97	-	0.01	< 0.005	-	-	0.011	< 0.02	13,000	-	<5.0	6.31	17,660	<50	95	-
MW-4R	S	Sep-97	-	-	-	-	-	-		-	-	-	6.44	8,890	-	-	-
MW-6R	D	Sep-97	-	<0.001	< 0.005	-	-	< 0.005	< 0.02	13,300	-	<5.0	7.04	10,200	<50	<50	-
MW-7R	S	Sep-97	-	<0.001	<0.005	-	-	0.016	< 0.02	7,780	-	<5.0	7.36	8,900	<50	540	-
MW-8	S	Sep-97	-	<0.001	< 0.005	-	-	<0.005	<0.02	15,600	-	<5.0	6.89	21,800	<50	360	-
MW-9	D S	Sep-97	-	<0.001	<0.005	-	-	< 0.005	< 0.02	15,400	-	<5.0	7.15	13,200	<50	<50	-
MW-11 MW-12R	S	Sep-97 Sep-97	-	<0.005	< 0.005	-	-	0.0052	<0.002	5,300 36,400	-	<5.0	6.44 6.74	7,410 46,400	<50 <50	210	- -
MW-13	S	Sep-97	-	~0.005	-	_	_	0.0052	-0.002	36,400	-	-	6.14	43,000	<50	210	-
MW-15R2	S	Sep-97	-	<0.001	< 0.005	-	_	<0.005	<0.002	5,560	_	<5.0	6.07	5,880	< 50	620	_
MW-16	D	Sep-97		< 0.001	<0.025	-		<0.005	<0.02	12,200	_	<5.0	5.93	10,190	<50	<50	-
MW-16DUP		Sep-97	-	<0.001	< 0.005		-	<0.005	<0.02	13,000	-	<5.0			<50 <50	<50 <50	-
MW-10D0F	S	-	-	<0.001		-	-		<0.02				-	12.400	I		-
	=	Sep-97	-	0.0014	<0.025 <0.1	-	-	< 0.005		13,000	-	<5.0	5.65	13,490 45,000	<50	960 -50	-
MW-18R	D	Sep-97	-		<0.1	-	-	0.078	<0.008	42,400	-	<5.0	6.21		<50	<50	-
MW-21	S	Sep-97	-	- 0.011	- -0.00F	-	-	-0.005	-0.000	40,500	-	<5.0	7.32	42,300	<50	240	-
MW-22	S	Sep-97		0.011	<0.005	-	-	<0.005	<0.002	9,960	-	<5.0	8.08	13,000	<50	170	•
MW-1	D	Feb-98	-	<0.001	<0.005	-		<0.005	<0.02	9,960	-	<5.0	6.87	5,270	<50	<50	-
MW-3	D	Feb-98	-	0.0037	<.005	-	-	0.011	< 0.02	12,000	_	<5.0	6.87	4,780	<50	<50	-
MW-4R	S	Feb-98	-	< 0.001	< 0.005	-	-	0.017	< 0.02	2,350	_	<5.0	7.50	2,030	<50	220	-
MW-6R	D	Feb-98	_	< 0.001	< 0.005	-	_	< 0.005	< 0.08	12,900	_	<5.0	6.89	4,200	<50	<50	-
MW-7R	S	Feb-98	_	0.0051	0.0058	_	_	0.0097	<0.02	346	_	<5.0	8.90	307	<50	370	<u>-</u>
MW-8	S	Feb-98	_	< 0.001	<0.005	_	_	< 0.005	< 0.02	10,700	_	8.9	7.30	6,200	<50	390	_
MW-9	D	Feb-98	-	< 0.001	< 0.005	_	-	< 0.005	<0.02	13,600	_	<5.0	6.85	5,260	<50	<50	-
MW-11	5	Feb-98	-	0.0026	< 0.005	_	-	< 0.005	< 0.02	485	_	<5.0	7.96	523	<50	140	_
MW-12R	s	Feb-98	_	0.0018	< 0.005	_	_	< 0.005	< 0.02	1,860	_	<5.0	7.02	4,450	<50	170	_
MW-13	S	Feb-98	-	0.004	< 0.025	_	_	0.068	< 0.080	45,400	_	<5.0	6.66	9,880	<50	78	_
MW-15R2	S	Feb-98	-	< 0.001	<0.005	-	_	< 0.005	< 0.02	2,890	_	<5.0	6.31	1,886	<50	600	
MW-16	D	Feb-98	_	<0.001	< 0.005	-	_	< 0.005	< 0.02	11,100	-	<5.0	6.72	4,530	<50	<50	_
MW-16DUP		Feb-98		<0.001	<0.005	-	-	< 0.005	<0.02	11,400	_	<5.0	-	-	<50	<50	_
MW-17	S	Feb-98	_	<0.001	<0.005	-		< 0.005	< 0.02	2,260	-	<5.0	7.63	15,500	<50	170	_
MW-18R	D	Feb-98	-	<0.002	<0.025	-	7	0.029	<0.080	-	_	-	6.72	1,439	-	•	_
MW-21	S	Feb-98	_	<0.001	< 0.025	_	-	0.0054	<0.080	20,900		6.5	6.20	10,020	<50	1,500	_
MW-22	S	Feb-98	-	< 0.001	< 0.005	_	-	< 0.005	<0.02	5,820	_	6.4	7.51	4,190	<50	240	_
14144-22		100-70			-0.000			10.000						4,170			
MW-1	D	May-99	<0.01	<0.01	<0.003	-	< 0.0002	<0.02	<0.02	-	-	-	6.66	14,760	-	<68	<68
MW-2R	D	May-99	< 0.01	<0.01	< 0.003	-	< 0.0002	0.048	<0.02	-	-	-	6.63	>20,000	-	<51	<51
MW-3	D	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	0.024	-	-	-	7.12	19,100	-	<51	<51
MW-4R	S	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	6.55	2,860	-	250 A	<63
MW-5	S	May-99	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	6.54	>20,000	-	1,200 A	1,100 A
MW-6R	D	May-99	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.82	-	-	-	6.90	17,250	-	<61	<61
MW-7R	S	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	0.022	< 0.02	-	-	-	7.60	9,660	-	2,600 A	<52
MW-8	S	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	5.20	19,360	-	1,800 A	530 A
MW-9	D	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	5.21	>20,000	-	<65	<65
MW-11	S	May-99	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	<0.02	-	-	-	7.05	3,120	-	68 A	<59
MW-12R	S	May-99	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	<0.02	-	-	_	4.22	>20,000	•	340 A	<56
MW-13	S	Jun-99	< 0.01	< 0.01	<0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	4.86	-	- 1	5,700 A	2,000 A
MW-18R	D	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	0.044	< 0.02	-	-	-	6.85	>20,000	-	160 A	160A
MW-21	S	May-99	<0.01	< 0.01	<0.003	-	< 0.0002	< 0.02	<0.02	_	_	-	5.75	>20000	-	4,700 A	250 A
MW-22	S	May-99	<0.01	<0.01	< 0.003	_	<0.0002	< 0.02	<0.02	_	-	_	5.15	11,480	_	680 A	<52

Table 2 1993-2003 Ground Water Analytical Data by Event Liquid Gold Site Richmond, California

Well	TA7-11	C1'-	Chromiser	Copper	Lead	Manganasa	Moreone	Nickel	Zinc	TDS	Nitrate	Oil & Grease	-u	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
Men	Well Depth	Sampling Date	Chromium (mg/L)	(mg/L)	(mg/L)	Manganese (mg/L)	Mercury (mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	pН	(µmhos/cm)	1 F H Gas (μg/L)	(μg/L)	, ,
f'all	ifornia MCI	والحرمرم معطفها متصمية منافع مام ما ماحات	(mg/L)	1.3	0.015	(High)	0.002	0.1	11*	(mg/L)	45	(mg/L)	**	(µmnoşem)	(µg/L)	μgr, ~	(μg/L)
(.as:	MANAGEMENT SARK'S	•	1000	843	15,594.7		153,902		•••	? ~	1,362		***	. ***	~ ,	· ·	~
MW-1	D	Jun-00	<0.01	<0.01	<0.003	<u> </u>	<0.0002	< 0.02	< 0.02	-			7.17			<50	<50
MW-2R	D	May-00	< 0.01	< 0.01	< 0.003	-	< 0.0002	0.031	<0.02	-	-	-	7.03	-	-	<i>7</i> 5	<50
MW-3	D	Jun-00	< 0.01	< 0.01	< 0.003	_	< 0.0002	<0.02	< 0.02	_	_	-	7.16	_	- :	85 AY	<50
MW-4R	S	Jun-00	0.017	0.14	0.27	-	< 0.0002	0.041	0.19	_	_	_	7.00	_		640AY	<50
MW-5	Š	May-00	<0.01	< 0.01	< 0.003	-	< 0.0002	<0.02	< 0.02	_	_	-	6.83	-	-	220 AY	120 AY
MW-6R	D	Jun-00	<0.01	< 0.01	< 0.003	-	<0.0002	< 0.02	<0.02	_	_	_	7.09	_	_	<50	<50
MW-7R	5	Jun-00	0.013	0.15	0.32	-	0.00028	0.055	0.08	_	_	_	7.01	_	_	5,200 AY	250 AY
MW-8	S	Jun-00	0.013	0.019	0.029	-	<0.0002	0.023	0.049	_	_	_	7.02	_	-	1,900 AY	300 AY
MW-9	D	Jun-00 Jun-00	<0.01	<0.019	< 0.003	- -	<0.0002	<0.02	< 0.02	-	-		7.09	•	-	<50	<50
		•					<0.0002			-	-	-		-	i		
MW-11	S	Jun-00	0.076	0.07	0.028	-		0.097	0.12	-	-	-	6.88	-	-	140 AY	<50
MW-12R	S	Jun-00	0.024	0.016	0.0084	-	<0.0002	0.021	0.068	-	-	-	6.64	-	- '	420 AY	<50
MW-13	S	Jun-00	<0.01	<0.01	<0.003	-	<0.0002	<0.02	< 0.02	-	-	-	6.72	-	-	1,100 AY	380 AY
MW-18R	D	May-00	<0.01	< 0.01	< 0.003	-	< 0.0002	0.04	< 0.02	-	-	-	6.78	-	-	58 AY	<50
MW-21	S	Jun-00	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	<0.02	-	-	-	7.29	-	-	1,600 AY	62 AY
MW-22	S	Jun-00	<0.01	<0.01	0.03	-	<0.0002	<0.02	0.041		-	-	7.49	8,670		1,200 AY	<50
MW-1	D	Jun-01	<0.01	< 0.01	< 0.003	-	<0.0002	<0.02	< 0.02	-	-	-	8.47	-	-	<50	-
MW-2R	D	Jun-01	<0.01	<0.01	<0.003	-	<0.0002	0.044	<0.02	-	-	-	7.83	-	-	65 HY	<50
MW-3	D	Jun-01	<0.01	< 0.01	< 0.003	-	<0.0002	< 0.02	< 0.02	-	-	-	8.38	-	-	<50	-
MW-4R	S	Jun-01	<0.01	<0.01	< 0.003	-	<0.0002	< 0.02	< 0.02	-	-	-	8.85	-	-	1400 HY	<50
MW-5	S	Jun-01	< 0.01	< 0.01	< 0.003	-	<0.0002	< 0.02	< 0.02	-	-	-	8.28	-	-	52 HY	<50
MW-5 DUP	S	Jun-01	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	-	-	-	82 HY	<50
MW-6R	D	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	8.66	-	-	<50	-
MW-7R	S	Jun-01	< 0.01	< 0.01	< 0.003	-	<0.0002	0.022	<0.02	-	-	-	8.47	-	-	2,000 HY	93 HY
MW-8	S	Jun-01	< 0.01	<0.01	< 0.003	-	<0.0002	< 0.02	< 0.02	-	-	-	8.51	-	-	2,200 HY	130 HY
MW-9	D	Jun-01	<0.01	<0.01	< 0.003	-	<0.0002	<0.02	<0.02	-	-	-	8.17	-	-	<50	-
MW-11	S	Jun-01	<0.01	< 0.01	<0.003	-	<0.0002	0.022	<0.02	-	-	-	8.41	-	- '	230 HY	<50
MW-12R	S	Jun-01	0.01	< 0.01	<0.003	-	<0.0002	<0.02	<0.02	-	-	-	8.55	-	-	490 HY	<50
MW-13	S	Jun-01	< 0.01	< 0.01	<0.003	-	0.0003	<0.02	< 0.02	-	-	-	7.49	-	-	2,700 HY	<50
MW-18R	Ð	Jun-01	< 0.01	< 0.01	<0.003	-	<0.0002	0.04	<0.02	-	-	-	7.53	-	-	<50	- 570 L/V
MW-21 MW-22	S S	Jun-01 Jun-01	<0.01 <0.01	<0.01 <0.01	<0.003 <0.003	-	<0.0002 <0.0002	<0.02 <0.02	<0.02 <0.02	-	-	-	8.30 9.35	1,110	-	4,500 HY 840 HY	570 HY <50
101 00 - 2.2	3	juii-01	<0.01	<u> </u>	<0.003	<u>-</u>	<0.0002	NO.02	NO.02				7.55	1,110		040111	
MW-1	D	Jun-02	<0.05	<0.01	< 0.003		<0.0002	<0.01	< 0.02				7.04	14,390		<50 s	
MW-2R	D	Jun-02 Jun-02	< 0.005	< 0.01	< 0.003	_	<0.0002	0.081	< 0.02		_	-	6.70	>20,000	-	<100	_
MW-3	D	Jun-02	< 0.005	< 0.01	< 0.003	_	< 0.0002	0.015	<0.02	_	_	-	7.20	>20,000		88	-
MW-4R	S	Jun-02	-	-	-	_	-	-		-	_	-	-		_	-	-
MW-5	S	Jun-02	< 0.005	< 0.01	< 0.003	_	< 0.0002	0.025	<0.02	-	_	_	7.03	>20,000	-	180	-
MW-6R	D	Jun-02	< 0.005	<0.01	<0.003	_	< 0.0002	<0.02	<0.02	_	_	_	7.12	17,890	_	116	_
MW-7R	S	Jun-02 Jun-02	<0.005	< 0.01	<0.003	_	<0.0002	0.016	<0.02		_	_	6.79	11,800	_	<100	_
	S	•				-	<0.0002			-	-	-		>20,000	-	339	-
MW-8		Jun-02	<0.005	< 0.01	<0.003	-		<0.01	<0.02	-	-	-	7.06		-		-
MW-9	D	Jun-02	<0.005	<0.01	< 0.003	-	<0.0002	<0.01	< 0.02	-	-	-	7.02	>20,000	-	70	-
MW-11	S	Jun-02	-	-	-	-		-	-	-	-	-	-	- 00 000	-	-100	-
MW-12R	S	Jun-02	0.014	<0.01	<0.003	-	<0.0002	< 0.01	< 0.02	-	-	-	6.88	>20,000	-	<100	-
MW-13	S	Jun-02	0.018	< 0.01	< 0.003	-	0.0003	< 0.01	< 0.02	-	-	-	6.80	>20,000	-	718	-
MW-18R	D	Jun-02	< 0.005	<0.01	<0.003	-	<0.0002	0.075	< 0.02	-	-	-	6.79	>20,000	-	<100	-
MW-21	S	Jun-02	0.01	< 0.01	< 0.003	-	< 0.0002	< 0.01	< 0.02	-	-	-	7.12	>20,000	-	<100	-
MW-22	S	Jun-02	< 0.005	< 0.01	< 0.003	-	< 0.0002	< 0.01	< 0.02	-	-	-	7.58	15,840	-	123	-
MW-22DUP	S	Jun-02	< 0.005	< 0.01	< 0.003	_	< 0.0002	< 0.01	< 0.02	_	_	_	_	-	_	158	-

Table 2 1993-2003 Ground Water Analytical Data by Event Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		(µmhos/cm)	(μg/L)	(μg/L)	(μg/L)
Ca	lifornia MCL		0.05	13	0.015		0.002	0.1	11*		45	**************************************	. ya				***
MW-1	D	Jun-03	< 0.005	0.031	<(),()()5	-	< 0.0002	<0.005	0.02	-	-	-	6.98	14,800	-	-	<50 sl
MW-2R	D	Jun-03	< 0.005	< 0.005	<(),()()5	-	< 0.0002	0.079	< 0.01	-	-	-	(F1	> 20, 000	-	-	<50 sl
MW-2R(DUP	') D	Jun-03	< 0.005	< 0.005	< 0.005	-	< 0.0002	0.079	< 0.01	-	-	-	6.51	>20,000	-	-	<50 sl
MW-3	D	Jun-03	< 0.005	0.015	< 0.005	_	< 0.0002	0.015	0.019	-	-	-	6.65	16,930	-	-	<50 sl
MW-4R	S	Jun-03	< 0.005	0.043	0.093	-	< 0.0002	0.011	0.089	-	-	-	6.67	3,610	-	-	<50
MW-5	S	Jun-03	< 0.005	< 0.005	< 0.005	-	< 0.0002	0.025	<0.01	-	-	-	6.66	>20,000	-	-	<58
MW-6R	D	Jun-03	< 0.005	< 0.005	< 0.005	-	< 0.0002	< 0.005	< 0.01	-	-	-	6.83	>20,000	_	-	<50 sl
MW-7R	S	Jun-03	< 0.005	0.031	0.043	-	< 0.0002	0.017	0.014	-	-	-	6.82	>20,000	_ '	-	<57
MW-8	S	Jun-03	< 0.005	0.0094	< 0.005	-	< 0.0002	<0.005	< 0.01	-	-	-	6.79	>20,000	- ¦	-	<59
MW-9	D	Jun-03	< 0.005	< 0.005	< 0.005	-	< 0.0002	< 0.005	< 0.01	-	-	-	6.74	>20,000	- !	-	<57
MW-11	S	Jun-03	< 0.005	0.046	< 0.005	-	< 0.0002	0.014	0.04	-	-	-	6.46	7,080	_ !	-	<50
MW-12R	S	Jun-03	0.0081	< 0.005	< 0.005	-	< 0.0002	0.0059	< 0.01	-	-	-	6.64	>20,000	-	-	<50
MW-13	S	Jun-03	-	-	-	-	_	-	-	-	-	-	-	-	-	-	-
MW-18R	D	Jun-03	< 0.005	0.005	< 0.005	-	< 0.0002	0.066	0.018	-	-	-	6.50	>20,000	-		<50
MW-21	S	Jun-03	< 0.005	< 0.005	< 0.005	-	<0.0002	0.0063	< 0.01	-	-	-	6.88	>20,000	-	-	56 ndp
MW-22	S	Jun-03	< 0.005	0.016	0.027	-	<0.0002	< 0.005	0.027	-	-	-	7.26	>20,000	<u>-</u> !	-	<58

Notes:

R - Replacement well.

S - Well screen in shallow unit.

D - Well screen in deep unit.

DUP - Duplicate sample.

"-" Analysis not performed.

SCGU - Silica Gel Cleanup

TDS - Total Dissolved Solids

TPH - Total Petroleum Hydrocarbons

µmhos/cm = Micromhos per centimeter

Y- fuel pattern does not resemble standard

s - Surrogate recovery outside acceptable range

mg/L - Milligrams per Liter

μg/L - Micrograms per Liter

MCL - Maximum Contaminant Level H - Heavier hydrocarbons contributed to the quantitation.

PRE-CAP - Groundwater monitoring was performed before Remedial Actions were implemented.

POST-CAP - Groundwater monitoring was performed after Remedial Actions were implemented.

Bolded values represent results from the most current sampling round.

A - Sample exhibits heavier hydrocarbon pattern than indicated standard.

*California MCL has not been established; standard referenced is USEPA Region IX PRG

Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/l.)	(mg/L)	-	(µmhos)	(μ g/L)	(μg/L)	(μg/L)
Cali	fornia MCL		0.05	13	0.015		0.002	0.1	11*	**	45		**	***	•	~	**************************************
PRE-CAP																	
MW-1	D	Feb-93	< 0.002	< 0.002	< 0.01	8.1	< 0.0002	< 0.005	0.02	11,700	0.5	<5.0	7.30	5,200	<50	<50	•
MW-1	D	May-93	-	-	< 0.01	-	< 0.0002	<0.005	0.02	-	-	<1.0	7.90	9,590	<50	<50	-
MW-1	D	Apr-94	-	-	< 0.005	-	<0.0002	<0.005	< 0.02	-	-	<5.0	7.10	17,500	<50	<50	-
POST-CAP																	
MW-1	D	Sep-94	-	< 0.002	< 0.005	-	< 0.0002	< 0.005	< 0.04	13,300	-	<5.0	7.40	19,270	,i <50	< 50	-
MW-1	D	Apr-95	0.0012	0.0072	< 0.025	-	< 0.0002	0.006	< 0.02	10,700	-	<5.0	7.20	200,000	<50	< 50	-
MW-1	D	Sep-95	-	< 0.001	< 0.025	-	-	< 0.005	< 0.02	11,000	-	<5.0	7.10	18,600	< 50	<50	-
MW-1	D	Mar-96	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	11,100	-	11	7.20	20,200	<50	<50	-
MW-1	D	Sep-96	_	< 0.02	< 0.05	-	-	< 0.04	< 0.02	10,400	-	< 5.0	-	-	<50	<50	-
MW-1	D	Mar-97	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	10,400	-	<5.0	6.96	17,310	<50	< 50	-
MW-1	D	Sep-97	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	9,150	-	<5.0	7.73	12,700	<50	<50	-
MW-1	D	May-99	< 0.01	< 0.01	< 0.003	~	< 0.0002	< 0.02	< 0.02	-	7		6.66	14,760	-	<68	<68
MW-1	D	Jun-00	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	7.17	-		<50	<50
MW-1	D	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	8.47	-		< 50	-
MW-1	D	Jun-02	< 0.05	< 0.01	< 0.003	-	< 0.0002	< 0.01	< 0.02	-	-	-	7.04	14,390		<50 s	-
MW-1	D	Jun-03	<0.005	0.031	<0.005		<0.0002	<0.005	0.02	-	-	•	6.98	14,800	-	-	<50 sl
PRE-CAP																	
MW-2R	D	Feb-93	0.0011	< 0.01	< 0.05	20.2	0.00044	5.2	< 0.02	57,700	<5	<5.0	6.50	1,990	<50	66	_
MW-2R	D	May-93	-	0.0031	<0.01	-	0.0011	0.053	<0.02	-	-	<1.0	6.70	>20,000	<50	98	_
MW-2R	D	Apr-94	-	0.0054	<0.05	-	0.00024	0.096	<0.1	-	-	<5.0	6.60	>20,000	<50	<50	-
POST-CAP																	
MW-2R	D	May-99	< 0.01	< 0.01	< 0.003	_	< 0.0002	0.048	< 0.02	_	_	_	6.63	>20,000	' <u>-</u>	<51	<51
MW-2R	D	May-00	< 0.01	< 0.01	< 0.003	_	< 0.0002	0.031	<0.02	_	_	_	7.03	-	_	<i>7</i> 5	<50
MW-2R	D	Jun-01	< 0.01	< 0.01	< 0.003	_	< 0.0002	0.044	<0.02	-	_	-	7.83	-	_	65 HY	<50
MW-2R	D	Jun-02	<0.005	<0.01	< 0.003	_	< 0.0002	0.081	<0.02	-	-	-	6.70	>20,000	_	<100	- -
MW-2R	D	Jun-03	<0.005	< 0.005	<0.005	_	<0.0002	0.079	<0.01	_	-	-			_	_	<50 sl
MW-2R(DUP)	D	Jun-03	<0.005	< 0.005	<0.005	_	<0.0002	0.079	<0.01	_	_	_	6.51	>20,000	_	-	<50 sl
MIVV-ZR(DUP)	υ	Jun-03	<0.005	<0.005	<0.005	-	<0.0002	0.079	10.02							-	\30 SI

Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		(µmhos)	(μg/L)	(µg/L)	(μg/L)
Cal	ifornia MCL		0.05	1.3	0.015		0.002	0.1	111*	**	45	-	***	***		***	***
PRE-CAP																	
MW-3	D	Feb-93	-	0.003	< 0.005	12	< 0.0002	0.0085	0.052	12,700	<0.5	<5.0	7.70	2,460	<50	<i>7</i> 1	_
MW-3	D	May-93	< 0.002	0.0012	< 0.01	-	< 0.0002	< 0.01	0.052	-	-	<1.0	7.90	11,010	<50	<50	-
MW-3	D	Apr-94	-	0.0048	<0.005	-	<0.0002	0.012	<0.1	-	-	<5.0	6.60	>20,000	<50	<50	-
POST-CAP																	
MW-3	D	Sep-94	-	0.0046	< 0.005	-	< 0.0002	0.012	0.024	15,600	-	<5.0	7.00	20,060	<50	56	-
MW-3	D	Apr-95	~	_	< 0.025	_	< 0.0002	0.01	< 0.02	11,100	-	< 5.0	7.20	20,500	<50	<50	-
MW-3	D	Sep-95	-	0.0022	< 0.025	-	_	0.012	< 0.02	13,400	-	<5.0	7.20	20,200	<50	<50	-
MW-3	D	Mar-96	< 0.001	0.0029	< 0.005	-	< 0.0002	0.0086	< 0.02	14,000	-	<5.0	7.30	38,500	<50	<50	-
MW-3	D	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	13,000	-	<5.0	-	-	<50	<50	-
MW-3	D	Mar-97	< 0.001	0.0044	< 0.005	-	< 0.0002	0.0092	< 0.02	14,100	-	<5.0	7.19	20,300	<50	61	-
MW-3	D	Sep-97	-	0.01	< 0.005	-	-	0.011	< 0.02	13,000	-	<5.0	6.31	17,660	<50	95	-
MW-3	D	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	0.024	-	-	:+ :	7.12	19,100	-	<51	<51
MW-3	D	Jun-00	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-		7.16	•	-	85 AY	<50
MW-3	D	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	8.38	-	-	<50	-
MW-3	D	Jun-02	< 0.005	< 0.01	< 0.003	-	< 0.0002	0.015	< 0.02	-	-	-	7.20	>20,000	-	88	-
MW-3	D	Jun-03	<0.005	0.015	<0.005		<0.0002	0.015	0.019	•			6.65	16,930	-	-	<50 sI
PRE-CAP																	
MW-4R	S	Feb-93	0.0014	-	< 0.005	1.5	< 0.0002	0.067	0.031	4, 770	< 0.5	<5.0	5.80	2,430	< 50	290	-
MW-4R	S	May-93	_	-	< 0.01	~	< 0.0002	0.064	0.031	~	-	<1.0	6.90	6,180	<50	260	-
MW-4R	S	Apr-94	-	-	0.0059	-	<0.0002	0.072	0.024	-	-	<5.0	6.90	11,870	<50	1,000	-
POST-CAP															1		
MW-4R	5	Sep-94	-	-	-	-	-	-	-	-	-	-	6.90	13,600	<50	-	-
MW-4R	S	Dec-94	-	0.01	< 0.005	_	-	0.03	0.042	3,370	-	<5.0	-	-	<50	640	-
MW-4R	S	Apr-95	0.0013	0.011	< 0.025	-	< 0.0002	0.043	0.035	4,950	-	<5.0	-	-	<50	340	-
MW-4R	S	Jun-95	-	-	-	-	-	-	-	-	-	-	7.10	5,570	<50	-	-
MW-4R	S	Sep-95	-	< 0.001	< 0.005	-	-	0.057	< 0.02	6,340	-	<5.0	7.20	10,500	-	-	-
MW-4R	S	Mar-96	< 0.001	< 0.001	0.011	-	< 0.0002	0.047	0.038	8,200	-	< 5.0	7.00	13,900	<50	170	-
MW-4R	S	Sep-96	-	-	-	-	-	-	-	-	-	<5.0	-	-	<50	430	-
MW-4R	S	Mar-97	< 0.001	0.004	< 0.005	-	< 0.0002	0.019	< 0.02	3,210	-	<5.0	7.10	3,930	<50	360	-
MW-4R	S	Sep-97	-	-	-	-	•	-	**	-	_	-	6.44	8,890	~	-	-
MW-4R	S	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	6.55	2,860	-	250 A	<63
MW-4R	S	Jun-00	0.017	0.14	0.27	-	< 0.0002	0.041	0.19	-	-	-	7.00	-	~	640AY	<50
MW-4R	S	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	8.85	-	-	1400 HY	<50
MW-4R	S	Jun-02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-4R	S	Jun-03	< 0.005	0.043	0.093	-	< 0.0002	0.011	0.069	-	-	-	6.67	3,610	-	-	<50

Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		(µmhos)	(μg/L)	(μ g/ L)	(μ g/ L)
- Annabarta di Sala da	California MC		0.05	1.3	0.015	Be redia : E	0.002	0.1	11*	~~	45	***	**	•••	-	3/4·	434
PRE-CAP			•													•	
MW-5	S	Feb-93	0.0012	< 0.01	< 0.05	7.9	< 0.0002	< 0.04	< 0.02	52,900	<5	<5.0	6.40	1,816	<50	<50	-
MW-5	S	May-93	<.001	<.001	< 0.05	-	< 0.0002	0.022	< 0.02	-	-	<1.0	7.70	>20,000	< 50	<50	-
MW-5	S	Apr-94	< 0.001	0.0027	< 0.005	-	<0.0002	0.035	<0.1	-	-	<5.0	6.60	>20,000	<50	<50	-
POST-CAP																	
MW-5	S	Sep-94	< 0.001	< 0.001	< 0.025	-	< 0.0002	0.058	< 0.1	55,100	-	<5.0	6.60	>20,000	<50	<50	-
MW-5	S	May-99	< 0.01	< 0.01	< 0.003	_	< 0.0002	< 0.02	< 0.02	-	-	-	6.54	>20,000	i -	1,200 A	1,100 A
MW-5	S	May-00	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	~	-	-	6.83	-	-	220 AY	120 AY
MW-5	S	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	_	8.28	-	_	52 HY	<50
MW-5 DI	UP S	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	8.28	~	, -	82 HY	<50
MW-5	S	Jun-02	< 0.005	< 0.01	< 0.003	-	< 0.0002	0.025	< 0.02	-	-	-	7.03	>20,000	-	180	-
MW-5	S	Jun-03	<0.005	<0.005	<0.005	-	<0.0002	0.025	<0.01	•	-	-	6.66	>20,000	-	•	<58
POST-CAP																	
MW-6F	R D	Oct-94	< 0.001	0.003	< 0.01	-	< 0.0002	0.0066	< 0.04	17,400	-	<5.0	7.40	19,000	<50	<50	-
MW-6F	R D	Apr-95	< 0.001	< 0.002	< 0.025	***	< 0.0002	0.0058	< 0.02	7,500	-	<5.0	7.40	24,300	<50	<50	-
MW-6F	R D	Sep-95	-	< 0.001	< 0.025	-	-	0.0065	< 0.02	19,900	-	<5.0	7.50	25,300	<50	<50	-
MW-6F	R D	Mar-96	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	16,600	-	<5.0	7.00	41,900	<50	<50	-
MW-6F	R D	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	15,800	-	<5.0	-	-	<50	<50	-
MW-6F	R D	Mar-97	< 0.001	0.0012	< 0.005	-	< 0.0002	< 0.005	< 0.08	16,200	-	<5.0	6.83	19,500	<50	<50	-
MW-6F	R D	Sep-97	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	13,300	-	<5.0	7.04	10,200	<50	<50	-
MW-6F	R D	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	6.90	17,250	-	<61	<61
MW-6F	R D	Jun-00	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	7.09	-	-	<50	<50
MW-6F	R D	Jun-01	< 0.01	< 0.01	<0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	8.66	-		<50	-
MW-6F	R D	Jun-02	< 0.005	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	7.12	17,890	-	116	-
MW-61	R D	Jun-03	< 0.005	< 0.005	< 0.005		< 0.0002	< 0.005	<0.01	-	-	-	6.83	>20,000			<50 sl

Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Depth rnia MCI S S S S S	Feb-93 May-93 May-93	0.0012 0.002	(mg/L) 1.3 0.0015	(mg/L) 0.015	(mg/L)	(mg/L) 0.002	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		(µmhos)	(µg/L)	(μ g/ L)	(μ g/L)
S S S	Feb-93 May-93 May-93	0.0012		0.015		0.002	24 W				**************************************	~~~~~~		·····	AAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAAA	
S S	May-93 May-93		0.0015				0.1	117*	***	45		***	100 miles (100 miles (***	***	***
S S	May-93 May-93		0.0015													
S	May-93	< 0.002		0.0051	0.78	< 0.0002	0.013	0.046	993	< 0.05	<5.0	7.70	330	<50	490	_
	•		< 0.001	< 0.001	-	< 0.0002	0.023	< 0.005	-	-	1	7.50	2,990	<50	240	-
S	A 04	< 0.001	< 0.001	< 0.01	-	< 0.0002	0.016	< 0.02	-	-	<5.0	-	-	<50	360	-
	Apr-94	0.0012	0.0031	<0.01	-	<0.0002	0.02	0.023	-	-	<5.0	7.00	5,810	<50	1,100	-
S	Sep-94	0.0042	0.0034	0.052	-	< 0.0002	0.015	< 0.02	6,530	-	5.9	7.00	8,350	<50	1,500	-
S	Dec-94	-	0.019	0.0056	-	-	0.021	0.035	383	-	<5.0	-	- -	<50	2,000	-
S	Apr-95	0.0011	0.002	< 0.005	-	< 0.0002	0.029	0.25	13,600	-	<5.0	-	-	< 50	1,500	-
S	Jun-95	-	0.0017	< 0.005	-	-	0.017	< 0.02	4,520	-	<5.0	7.00	5,560	<50	370	-
S	Sep-95	-	0.0061	< 0.005	-	-	0.014	< 0.02	7,040	-	<5.0	6.80	8,600	<50	280	-
S	Mar-96	< 0.001	< 0.001	< 0.005	-	< 0.0002	0.013	< 0.02	6,080	-	<5.0	7.10	3,900	<50	190	-
S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	6,900	. ¬	5.3	-	-	<50	540	_
S	Mar-97	< 0.001	< 0.001	< 0.005	-	< 0.0002	0.013	< 0.02	7,080	. 4	<5.0	6.83	5,380	<50	<i>7</i> 70	
S	Sep-97	-	< 0.001	<0.005	-	-		<0.02	7,780	-	<5.0		8,900	<50	540	-
S	May-99	< 0.01	< 0.01	< 0.003	-				-	-	-		9,660	-	2,600 A	<52
S	Jun-00	0.013	0.15		-				-	-	-		-	-		250 AY
S	Jun-01	< 0.01	< 0.01		-				-	-	-		-	-		93 HY
S	Jun-02			and the second second	-				-	-	-			-	<100	-
<u> </u>	Jun-03	<0.005	0.031	0.043	-	<0.0002	0.017	0.014	-		-	6.82	>20,000	-	-	<57
S	Feb-93	0.0014	< 0.001	< 0.001	11.3	< 0.0002	< 0.005	0.027	8,400	<0.5	<5.0	6.20	1,133	<50	240	
S	May-93	< 0.001	< 0.001	< 0.01	~	< 0.0002	< 0.005	< 0.02	-	-	<1.0	7.20	9,260	<50	140	-
S	•	0.0012	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	-	-	<5.0	6.70	15,800	<50	280	-
S	Apr-94	0.0014	< 0.001	< 0.005	-	<0.0002	< 0.005	< 0.02	-	-	<5.0	-	-	<50	440	-
S	Sep-94	0.016	< 0.001	< 0.025	_	< 0.0002	< 0.005	< 0.02	19,700	_	5.2	7.00	31,100	<50	180	-
S					-					-		-	-		190	_
S		. <u>-</u>			-	_				-		-	-			-
S		0.0027			-	< 0.0002		< 0.02		-		-	-	<50		-
S	-	_			-	-				_		7.00	17,100	1		-
S		-			_	-				-		-	, -			-
S	-	-	< 0.001	< 0.025	-	-	< 0.025	< 0.02		-		7.10	27,100			-
S	-				-	< 0.0002	< 0.005			_						-
s		-	< 0.02		-	-	< 0.04	< 0.02			7	-	-	<50	310	-
S					-	< 0.0002	< 0.005			_	<5.0	6.98	15,400		580	-
S		-			-	-				-		6.89		<50		-
Š	-				_	< 0.0002			-	4	<u>-</u>			-		530 A
S	•				_				_	-	-		-	-		300 AY
					_				_	_	_		-	_		130 HY
	S S S S S S S S S S S S S S S S S S S	S Dec-94 S Apr-95 S Jun-95 S Sep-95 S Mar-96 S Sep-96 S Mar-97 S Sep-97 S May-99 S Jun-00 S Jun-01 S Jun-02 S Jun-03 S Feb-93 S May-93 S Apr-94 S Apr-94 S Sep-94 S Sep-94 S Sep-94 S Sep-95 S Jun-95 S Jun-95 S Jun-95 S Sep-95 S Mar-96 S Sep-96 S Mar-97 S Sep-97 S May-99 S Jun-00	S Dec-94 S Apr-95 S Apr-95 S Jun-95 S Sep-95 S Mar-96 S Mar-96 S Mar-97 S May-97 S May-99 S Jun-01 S Jun-02 S Jun-03 S Jun-03 S Jun-03 S Apr-94 S Apr-94 S Apr-94 S Apr-94 S Apr-95 S Apr-95 S Apr-95 S Jun-95 S Sep-96 S Mar-97 S May-99 S May-99 S Apr-96 S Apr-96 S Apr-96 S Apr-97 S May-99 S Sep-97 S May-99 S Sep-96 S Mar-97 S May-99 S M	S Dec-94 - 0.019 S Apr-95 0.0011 0.002 S Jun-95 - 0.0017 S Sep-95 - 0.0061 S Mar-96 <0.001 <0.001 S Sep-96 - <0.02 S Mar-97 <0.001 <0.001 S Sep-97 - <0.001 S Jun-00 0.013 0.15 S Jun-01 <0.01 <0.01 S Jun-02 <0.005 <0.01 S Jun-03 <0.005 0.031 S Feb-93 0.0014 <0.001 S Apr-94 0.0012 <0.001 S Apr-94 0.0012 <0.001 S Sep-94 - <0.001 S Sep-94 0.014 <0.001 S Sep-94 0.0012 S Dec-94 - <0.001 S Jun-95 - <0.001 S Jun-95 - <0.001 S Jun-95 - <0.001 S Mar-96 <0.001 S Mar-96 <0.001 S Sep-96 - <0.002 S Mar-97 0.0012 <0.001 S Sep-97 - <0.001 S Sep-96 - <0.001 S Sep-96 - <0.001 S Sep-97 - <0.001 S May-99 <0.001 <0.001	S Dec-94 - 0.019 0.0056 S Apr-95 0.0011 0.002 <0.005 S Jun-95 - 0.0017 <0.005 S Sep-95 - 0.0061 <0.005 S Mar-96 <0.001 <0.001 <0.005 S Sep-96 - <0.002 <0.005 S Mar-97 <0.001 <0.001 <0.005 S May-97 <0.001 <0.001 <0.005 S May-99 <0.01 <0.001 <0.003 S Jun-00 0.013 0.15 0.32 S Jun-01 <0.01 <0.001 <0.003 S Jun-02 <0.005 <0.01 <0.003 S Jun-03 <0.001 <0.001 <0.001 S Apr-94 0.0012 <0.001 <0.005 S Sep-94 0.014 <0.001 <0.005 S Sep-94 0	S Dec-94 - 0.019 0.0056 - S Apr-95 0.0011 0.002 <0.005 - S Jun-95 - 0.0011 0.002 <0.005 - S Jun-95 - 0.0017 <0.005 - S Sep-95 - 0.0061 <0.005 - S Sep-95 - 0.0061 <0.005 - S Sep-96 - <0.001 <0.001 <0.005 - S Sep-96 - <0.002 <0.05 - S Mar-97 <0.001 <0.001 <0.005 - S Sep-97 - <0.001 <0.001 <0.005 - S Sep-97 - <0.001 <0.005 - S Sep-97 - <0.001 <0.003 - S Sep-97 - <0.001 <0.003 - S Jun-00 0.013 0.15 0.32 - S Jun-00 0.013 0.15 0.32 - S Jun-01 <0.01 <0.01 <0.003 - S Jun-02 <0.005 <0.01 <0.003 - S Jun-02 <0.005 <0.01 <0.003 - S Jun-03 <0.005 0.031 0.043 - S Jun-03 <0.005 0.031 0.043 - S Jun-03 <0.005 0.031 0.043 - S Jun-04 0.0014 <0.001 <0.005 - S Apr-94 0.0014 <0.001 <0.005 - S Apr-94 0.0014 <0.001 <0.005 - S Sep-94 0.014 <0.001 <0.005 - S Sep-94 0.004 <0.001 <0.005 - S Sep-94 0.004 <0.001 <0.005 - S Sep-94 0.004 <0.001 <0.005 - S Sep-95 - <0.001 <0.005 - S Sep-96 - <0.002 <0.005 - S Sep-96 - <0.002 <0.005 - S Sep-97 - <0.001 <0.005 - S Sep-97 - <	S Dec-94 - 0.019 0.0056 - - S Apr-95 0.0011 0.002 <0.005	S Dec-94 - 0.019 0.0056 - - 0.0021 S Apr-95 0.0011 0.002 <0.005 - <0.0002 0.029 S Jun-95 - 0.0017 <0.005 - - 0.014 S Sep-95 - 0.001 <0.005 - - 0.014 S Mar-96 <0.001 <0.001 <0.005 - <0.0002 0.013 S Sep-96 - <0.02 <0.005 - <0.0002 0.013 S Mar-97 <0.001 <0.001 <0.005 - <0.0002 0.013 S Sep-97 - <0.001 <0.003 - <0.0002 0.021 S Jun-01 <0.01 <0.01 <0.003 - <0.0002 <0.022 S Jun-02 <0.005 <0.01 <0.003 - <0.0002 <0.005 S May-93 <0.001	S Dec-94 - 0.019 0.0056 0.0021 0.035 S Apr-95 0.0011 0.0002 0.005 - 0.00002 0.029 0.25 S Jun-95 - 0.0011 0.0005 0.017 0.002 S Sep-95 - 0.0061 0.0005 0.014 0.002 S Mar-96 0.001 0.001 0.005 0.0014 0.002 S Mar-96 - 0.002 0.05 0.0002 0.013 0.002 S Sep-96 - 0.002 0.05 0.0002 0.013 0.002 S Mar-97 0.001 0.001 0.005 0.0002 0.013 0.002 S Sep-97 - 0.001 0.005 0.0002 0.013 0.002 S May-99 0.01 0.01 0.005 0.0002 0.013 0.002 S Jun-00 0.013 0.15 0.32 - 0.00028 0.055 0.08 S Jun-01 0.01 0.01 0.003 - 0.00028 0.055 0.08 S Jun-01 0.01 0.01 0.003 - 0.0002 0.002 0.002 S Jun-02 0.005 0.01 0.003 - 0.00002 0.002 0.002 S Jun-03 0.005 0.031 0.043 - 0.0002 0.017 0.014 S Feb-93 0.0014 0.001 0.003 - 0.0002 0.005 0.027 S May-93 0.0014 0.001 0.003 - 0.0002 0.005 0.027 S May-94 0.0012 0.001 0.003 - 0.0002 0.005 0.027 S Apr-94 0.0014 0.001 0.005 - 0.0002 0.005 0.022 S Apr-94 0.0014 0.001 0.005 - 0.0002 0.005 0.022 S Jun-03 0.0014 0.001 0.005 - 0.0002 0.005 0.022 S Jun-95 0.0027 0.001 0.005 - 0.0002 0.005 0.022 S Jun-95 0.0027 0.001 0.005 - 0.0002 0.005 0.022 S Jun-95 0.0027 0.001 0.005 - 0.0002 0.005 0.022 S Sep-96 0.0002 0.001 0.005 - 0.0002 0.005 0.022 S Sep-96 0.0001 0.005 - 0.0002 0.005 0.022 S Sep-96 0.0001 0.005 - 0.0002 0.005 0.022 S Sep-96 0.0002 0.001 0.005 - 0.00002 0.005 0.022 S Sep-97 - 0.001 0.005 - 0.00002 0.005 0.022 S Sep-97 - 0.001 0.005 - 0.00002 0.005 0.002 S Sep-97 - 0.001 0.005 - 0.00002 0.005 0.002 S Sep-97 - 0.001 0.005 - 0.00002 0.005 0.002 S Sep-97 - 0.001 0.005 - 0.00002 0.005 0.002	S Dec-94 - 0.019 0.0056 - - 0.021 0.035 383 S Apr-95 0.0011 0.002 <0.005	S Dec-94 - 0.019 0.0056 - - 0.021 0.035 383 - S Apr-95 0.0011 0.002 <0.005	S	S Dec-94 - 0.019 0.0056 - - 0.021 0.035 383 - <5.0 - S Apr-95 0.0011 0.002 <0.005	S Dec-94 - 0.019 0.0056 - - 0.021 0.0353 383 - <50 -	S Dec-94 . 0.019 0.0056 - 0.021 0.025 383 - <5,0 - <t< td=""><td>S Dec-94 - 0.019 0.0056 - - 0.021 0.005 383 - <.50</td> - - <0</t<>	S Dec-94 - 0.019 0.0056 - - 0.021 0.005 383 - <.50

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Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		(µmhos)	(μg/L)	(μg/L)	(μg/L)
Cali	ifornia MCI		0.05	1.3	0.015		0.002	0.1	11*	***	45	**	~~	***		*** *** :: ::.	***
MW-8	S	Jun-02	< 0.005	< 0.01	< 0.003	-	< 0.0002	< 0.01	< 0.02	-	-	-	7.06	>20,000	-	339	-
MW-8	S	Jun-03	< 0.005	0.0094	<0.005		<0.0002	< 0.005	<0.01			-	6.79	>20,000		-	<59

Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU
	Depth	Date	(mg/l_)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)		(µmhos)	(μg/L)	(μg/L)	(μg/L)
Calife	ornia MCL		0.05	1.3	0.015		0.002	0.1	111*	~	45	**	***	~		***	<u>₩</u>
PRE-CAP																	
MW-9	D	Feb-93	< 0.001	< 0.001	< 0.005	8.1	< 0.0002	< 0.005	0.029	16,200	< 0.5	<5.0	6.80	2,960	<50	<50	-
MW-9DUP	D	Feb-93	< 0.001	< 0.001	< 0.005	8.3	< 0.0002	< 0.005	< 0.02	14,600	5.2	<5.0	-	-	<50	<50	_
MW-9	D	May-93	< 0.002	0.0015	< 0.01	-	< 0.0002	< 0.01	< 0.02	-	-	<1.0	7.60	10,740	<50	<50	-
MW-9	D	Apr-94	< 0.001	<0.001	<0.005	-	<0.0002	< 0.005	< 0.02	-	-	<5.0	6.30	>20,000	<50	<50	-
POST-CAP															1		
MW-9	D	Sep-94	< 0.001	< 0.002	< 0.005	-	< 0.0002	< 0.005	< 0.02	20,200	-	-	7.10	25,900	<50	<50	-
MW-9	D	Apr-95	< 0.001	< 0.001	< 0.025	-	< 0.0002	< 0.005	< 0.1	13,000	-	20	6.80	24,800	<50	<50	-
MW-9	D	Sep-95	-	< 0.001	< 0.025	-	-	< 0.005	< 0.02	18,600	-	<5.0	7.00	24,800	<50	< 50	-
MW-9	D	Mar-96	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	18,500	-	<5.0	7.10	50,200	<50	<50	-
MW-9	D	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	14,900	-	<5.0	-	-	<50	<50	-
MW-9	D	Mar-97	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	16,300	-	<5.0	6.93	24,200	<50	<50	-
MW-9DUP	D	Mar-97	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	<0.02	16,900	-	<5.0	-	-	<50	<50	-
MW-9	D	Sep-97	-	< 0.001	< 0.005	-	-	<0.005	< 0.02	15,400	-	<5.0	7.15	13,200	<50	<50	-
MW-9	D	May-99	< 0.01	< 0.01	< 0.003	-	<0.0002	< 0.02	< 0.02	-	-	-	5.21	>20,000	-	<65	<65
MW-9	D	Jun-00	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	7.09	-	-	<50	<50
MW-9	D	Jun-01	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	8.17	-	-	<50	NA
MW-9	D	Jun-02	< 0.005	< 0.01	< 0.003	-	< 0.0002	< 0.01	< 0.02	-	-	-	7.02	>20,000	-	70	-
MW-9	D	Jun-03	<0.005	<0.005	<0.005		<0.0002	<0.005	<0.01	-	-		6.74	>20,000	<u> </u>	-	<57
PRE-CAP																	
MW-11	S	Feb-93	< 0.001	< 0.001	< 0.005	0.68	< 0.0002	0.0086	< 0.02	861	0.53	<5.0	7.10	856	< 50	<50	-
MW-11	S	May-93	< 0.002	0.0028	< 0.005	-	< 0.0002	0.016	< 0.02	_	-	-	8.20	4,850	< 50	<50	-
MW-11	S	Apr-94	<0.001	0.004	<0.005	-	<0.0002	0.013	<0.02	-	-	<5.0	7.20	3,610	<50	170	-
POST-CAP																	
MW-11	S	Sep-94	-	-	-	-	-	-	-	-	-	<5.0	7.50	11,170	<50	-	-
MW-11	S	Dec-94	-	0.003	< 0.005	-	-	0.0088	< 0.02	778	~	<5.0	-	-	<50	220	-
MW-11	S	Apr-95	0.0014	0.0091	< 0.05	-	< 0.0002	0.0088	< 0.02	982	-	<5.0	-	-	<50	<50	-
MW-11	S	Jun-95	-	-	-	-	-	-	-	-	-	<5.0	7.00	3,820	-	89	-
MW-11	S	Sep-95	-	< 0.001	< 0.005	-	-	0.018	< 0.02	-	-	<5.0	6.70	9,300	-	-	-
MW-11	S	Mar-96	< 0.001	0.0094	< 0.005	-	< 0.0002	< 0.005	< 0.02	579	-	<5.0	7.90	1,100	<50	<50	-
MW-11	S	Sep-96	-	-	-	-	-	-	-	-	-	<5.0	-	-	<50	<50	-
MW-11	S	Mar-97	< 0.001	0.0058	< 0.005	-	< 0.0002	0.0067	< 0.02	1,480	-	<5.0	5.98	11,440	<50	210	-
MW-11	S	Sep-97	-	-	-	-	-	-	-	5,300	-	-	6.44	7,410	<50	-	-
MW-11	S	May-99	<0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	7.05	3,120	-	68 A	<59
MW-11	S	Jun-00	0.076	0.07	0.028	_	< 0.0002	0.097	0.12	-	-	-	6.88	-	-	140 AY	<50
MW-11	S	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	0.022	< 0.02	-	-	-	8.41	-	-	230 HY	<50
MW-11	S	Jun-02	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
MW-11	S	Jun-03	< 0.005	0.046	< 0.005	-	< 0.0002	0.014	0.04	-	•	-	6.46	7,080	-	-	<50

Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/l.)	(mg/L)	(mg/L)	(mg/L)		(µmhos)	(μ g/L)	(μg/L)	(μg/L)
Cali	ifornia MCL		0.05	1.3	0.015		0.002	0.1	111*	. ***	45	**	jes.	***	-	***	~
PRE-CAP																	
MW-12R	S	Feb-93	0.0018	0.0045	< 0.005	0.91	< 0.0002	< 0.005	< 0.02	1,900	<0.5	<5.0	6.00	1,593	<50	<50	_
MW-12R	S	May-93	0.0035	< 0.001	0.02	-	< 0.0002	< 0.02	< 0.02	-,	-	<1.0	6.00	>20,000	<50	300	-
MW-12R	S	Apr-94	0.0012	0.0017	< 0.005	-	<0.0002	0.024	< 0.02	-	-	<5.0	6.20	>20,000	<50	320	-
POST-CAP															i		
MW-12R	S	Sep-94	0.021	< 0.001	< 0.025	_	< 0.0002	< 0.01	< 0.04	42,700	_	_	6.80	59,300	<50	-	_
MW-12R	S	Dec-94	-	-	.0.020	_	-	-	-0.01	-	_	<5.0	-	-	<50	760	_
MW-12R	S	Apr-95	0.0053	< 0.001	< 0.025	_	< 0.0002	0.0053	<0.1	13,600	_	<5.0	_	-	<50	230	
MW-12R	S	Jun-95	-	-	~	_	-	-	-	-	_	-	6.80	39,400	<50	160	_
MW-12R	S	Sep-95	_	< 0.001	< 0.05	_	_	< 0.025	<0.1	38,800	_	<5.0	7.00	57,100	<50	-	_
MW-12R	S	Mar-96	< 0.001	0.0025	< 0.005	-	< 0.0002	< 0.025	<0.02	1,450	_	<5.0	7.20	18,400	<50	59	_
MW-12R	S	Sep-96	-	< 0.04	<0.1	_	-	< 0.08	< 0.04	-	_	<5.0	-	-	<50	<50	_
MW-12R	S	Mar-97	<0.001	0.0054	< 0.005	-	< 0.0002	0.0091	<0.02	7,860	· -	<5.0	7.02	33,400	<50	200	_
MW-12R	S	Sep-97	-	< 0.005	< 0.005	_	-	0.0052	< 0.002	36,400	-	<5.0	6.74	46,400	<50	210	_
MW-12R	S	May-99	<0.01	<0.01	< 0.003	_	< 0.0002	< 0.02	< 0.02	-	_	-	4.22	>20,000	-	340 A	<56
MW-12R	S	Jun-00	0.024	0.016	0.0084	-	< 0.0002	0.021	0.068	_	_	_	6.64	-	_	420 AY	<50
MW-12R	S	Jun-01	0.01	<0.01	< 0.003	<u>-</u>	<0.0002	< 0.021	<0.02			-	8.55	-		490 HY	<50
MW-12R	5	Jun-02	0.014	<0.01	< 0.003	_	<0.0002	< 0.02	<0.02	_	<u>-</u>	_	6.88	>20,000	·	<100	-50
MW-12R	S	Jun-02 Jun-03	0.0081	<0.005	<0.005	-	<0.0002	0.0059	<0.02	_	-	-	6.64	>20,000	-		<50
WIW-12K	3	jun-03	0.0001	\0.003	\0.003		<0.0002	0.0039	<0.01				0.04	>20,000		-	
PRE-CAP																	
MW-13	S	Feb-93	-	-	-	-	-	-	-	-	-	-	-	-	-	66	-
MW-13	S	May-93	< 0.01	0.02	< 0.04	-	< 0.0002	0.025	< 0.02	-	-	<1.0	7.50	>20,000	<50	<50	-
MW-13	S	Apr-94	-	-	-	-	-	-	-	-	-	<5.0	6.60	>20,000	<50	290	-
POST-CAP																	
MW-13	S	Sep-94	0.021	0.0032	< 0.025	_	< 0.0002	0.012	0.077	39,900	-	<5.0	6.50	57,800	<50	-	-
MW-13	S	Dec-94	_	0.0032	< 0.025	_	-	0.012	0.077	-	-	<5.0	-	-	<50	860	-
MW-13	S	Apr-95	0.0056	0.0068	< 0.025	-	< 0.0002	0.028	< 0.1	30,400	_	<5.0	-	-	<50	-	-
MW-13	S	Jun-95	-	-	-	_	_	-	-	-	-	-	6.80	52,200	< 50	-	-
MW-13	S	Sep-95	_	< 0.005	< 0.025	_	-	< 0.05	< 0.1	35,200	-	<5.0	6.70	56,100	<50	390	-
MW-13	S	Мат-96	0.0098	0.015	< 0.005	-	< 0.0002	< 0.025	< 0.08	37,500	_	<5.0	6.80	59,500	<50	100	-
MW-13	S	Sep-96	-	-	-	-	-	_	-	-	-	<5.0	-	· •	<50	<50	-
MW-13	S	Mar-97	-	~	-	_	-	-	-	-	-	_	6.94	54,000	<50		-
MW-13	S	Sep-97	_	-	_	_	-	-	_	36,400	-	-	6.14	43,000	<50	_	-
MW-13	s	Jun-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	<0.02	< 0.02	-	_	-	4.86	-	-	5,700 A	2,000 A
MW-13	S	Jun-00	<0.01	<0.01	< 0.003	_	< 0.0002	<0.02	<0.02	_	_	_	6.72	_	_	1,100 AY	380 AY
	S	Jun-00 Jun-01	<0.01	<0.01	<0.003	<u>-</u>	0.0002	<0.02	<0.02	-	-	-	7.49	_	_	2,700 HY	<50
MW_13	•	juii-01	~0.01	-0.01	-0,000	_	0.0000	-0.02	-U.U.	-	-	-	1.7	-	-	₩// UU I I I	~~~
MW-13 MW-13	S	Jun-02	0.018	< 0.01	< 0.003		0.0003	< 0.01	< 0.02	_	-	_	6.80	>20,000	_	<i>7</i> 18	

Table 3
1993-2003 Ground Water Analytical Data by Well
Liquid Gold Site
Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	-	(µmhos)	(μg/L)	(μ g/ L)	(μg/L)
Calif	ornia MCL		0.05	1.3	0.015		0.002	0.1	11*		45	•	· •••	***		•••	**
POST-CAP																	
MW-15R2	S	Sep-94	0.019	0.0015	< 0.005	-	< 0.0002	< 0.005	<0.02	11,000	-	<5.0	6.90	18,220	<50	280	-
MW-15R2	S	Dec-94	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	4,830	-	<5.0	-	-	78	1,900	-
MW-15R2DUP	S	Dec-94	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	4,980	-	<5.0	-	-	80	2,200	•
MW-15R2	S	Apr-95	0.0024	< 0.001	<0.005	-	< 0.0002	< 0.005	< 0.02	3,420	-	<5.0	-	-	<50	1,800	-
MW-15RDUP	S	Apr-95	0.0016	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	3,480	-	<5.0	-	-	< 50	1,600	-
MW-15R2	S	Jun-95	-	0.0021	< 0.005	-	-	< 0.005	< 0.02	4,260	-	<5.0	6.80	6,240	<50	490	<u>.</u>
MW-15R2	S	Sep-95	-	< 0.001	< 0.005	-	-	< 0.025	< 0.02	7,020	-	<5.0	6.80	11,400	<50	260	-
MW-15R2	S	Mar-96	0.0019	< 0.001	< 0.005	-	<0.0002	< 0.025	< 0.02	2,780	-	<5.0	6.90	5,500	<50	370	-
MW-15R2DUP	S	Mar-96	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	2,970	-	<5.0	-	-	<50	380	-
MW-15R2	S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	4,080	-	<5.0	-	-	<50	570	-
MW-15R2	S	Mar-97	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	2,970	-	<5.0	6.78	4,820	<50	730	-
MW-15R2	<u>s</u>	Sep-97	-	<0.001	<0.005	-	-	<0.005	<0.002	5,560	-	<5.0	6.07	5,880	<50	620	-
PRE-CAP																	
MW-16	D	Feb-93	< 0.001	< 0.001	< 0.01	7.3	< 0.0002	< 0.005	0.02	12,700	< 0.5	<5.0	6.40	1,646	<50	<50	-
MW-16	D	May-93	< 0.002	< 0.001	< 0.1	-	< 0.0002	< 0.005	0.02	_	_	<1.0	6.60	15,310	<50	<50	-
MW-16	D	Apr-94	<0.001	<0.001	<0.005	-	<0.0002	< 0.005	<0.02	-	-	<5.0	7.00	19,100	<50	<50	-
POST-CAP																	
MW-16	D	Sep-94	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	16,800	-	<5.0	6.90	19,800	<50	<50	-
MW-16	D	Apr-95	< 0.001	< 0.001	< 0.025	_	< 0.0002	< 0.005	<0.1	10,300	_	<5.0	6.90	19,400	<50	<50	-
MW-16	D	Sep-95	~	0.0084	< 0.005	_	-	<0.005	<0.02	13,700	_	<5.0	7.10	19,500	<50	<50	_
MW-16DUP	D	Sep-95	~	< 0.001	< 0.005	_	_	< 0.005	< 0.02	13,200	_	<5.0	-	-	<50	<50	_
MW-16	D	-	<0.001	< 0.001	< 0.005		<0.0002	< 0.005	<0.02	14,600		<5.0	6.80	20,400	<50	< 5 0	
		Mar-96				-					-						-
MW-16	D	Sep-96	-	<0.02	< 0.05	-	-	< 0.04	<0.02	12,000	-	<5.0	-	-	<50	<50	-
MW-16DUP	D	Sep-96	•	< 0.02	<0.05	-	-	< 0.04	<0.02	11,600	-	<5.0	-	-	<50	<50	-
MW-16	D	Mar-97	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	14,300	-	<5.0	6.90	18,200	<50	<50	-
MW-16	D	Sep-97	-	< 0.001	<0.025	-	-	< 0.005	< 0.02	12,200	-	<5.0	5.93	10,190	<50	<50	-
MW-16DUP	D	Sep-97	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	13,000	-	< 5.0	-	-	<50	<50	-

Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/l.)	(mg/L)	(mg/L)	(mg/L)		(µmhos)	(μ g/L)	(μg/L)	(μg/L)
Cali	ifornia MCI		0.05	1.3	0.015		0.002	0.1	111*	***	45	***	***	**		**	•••
PRE-CAP			•														
MW-17	S	Feb-93	0.0023	< 0.002	< 0.001	0.84	< 0.0002	< 0.005	< 0.02	6,390	<0.5	<5.0	6.90	693	<50	270	-
MW-17	S	May-93	< 0.002	< 0.001	< 0.01	-	< 0.0002	< 0.01	0.02	-	-	5.3	6.40	10,090	<50	260	-
MW-17	5	Apr-94	0.003	<0.001	<0.005	-	<0.0002	<0.005	< 0.02	-	-	<5.0	6.50	10,015	<50	740	-
POST-CAP																	
MW-17	S	Sep-94	0.0057	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	18,600	-	<5.0	6.90	25,600	< 50	740	_
MW-17	S	Dec-94	-	< 0.001	< 0.005	-	-	< 0.005	0.024	5,820	-	<5.0	-	-	<50	1,600	-
MW-17	S	Apr-95	0.0024	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	4,250	_	<5.0	-	•	<50	1,500	-
MW-17	S	Jun-95	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	3,610	-	<5.0	6.80	5,160	<50	420	•
MW-17	S	Sep-95	-	< 0.001	< 0.025	-	-	< 0.01	< 0.02	9,420	-	<5.0	6.70	15,600	<50	290	-
MW-17	S	Mar-96	0.0021	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	3,800	-	<5.0	7.00	7,600	<50	210	-
MW-17	\mathbf{s}	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	<0.02	8,020	~	5.1	-	-	<50	<i>7</i> 10	-
MW-17	S	Mar-97	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	<0.02	3,460		<5.0	6.91	5,190	<50	700	-
<u>MW-17</u>	S	Sep-97		<0.001	<0.025	_	_	<0.005	<0.02	13,000	_	<5.0	5.65	13,490	<50	960	·
PRE-CAP																	
MW-18R	D	Feb-93	< 0.002	< 0.002	< 0.025	22.9	< 0.0002	0.07	0.23	44,600	< 50	<5.0	6.60	1,622	<50	<50	-
MW-18R	D	May-93	-	< 0.001	< 0.1	-	< 0.0002	0.071	< 0.02	-	-	<1.0	7,50	>20,000	<50	<50	-
MW-18R	D	Apr-94	<0.001	0.0039	<0.005	-	<0.0002	0.073	<0.1	-	-	<5.0	6.90	>20,000	<50	<50	-
POST-CAP																	
MW-18R	D	Sep-94	< 0.001	0.0032	< 0.025	_	< 0.0002	0.068	<0.1	49,500	-	<5.0	6.80	64,700	<50	<50	-
MW-18R	D	Apr-95	< 0.001	< 0.002	< 0.05	-	< 0.0002	0.074	< 0.1	39,500	-	<5.0	6.90	63,200	<50	<50	-
MW-18R	D	Sep-95	-	0.0016	< 0.05	-	-	< 0.079	< 0.1	46,600	-	<5.0	6.90	62,100	<50	60	-
MW-18R	D	Mar-96	< 0.001	0.0013	< 0.064	-	< 0.0002	0.064	< 0.08	45,300	-	<5.0	6.70	68,900	<50	<50	-
MW-18R	D	Sep-96	-	< 0.04	< 0.1	-	-	< 0.08	< 0.04	44,400	-	<5.0	-	-	<50	<50	-
MW-18R	D	Mar-97	< 0.001	< 0.002	< 0.01	-	< 0.0002	0.065	< 0.08	47,100	-	<5.0	6.89	62,100	<50	<50	-
MW-18R	D	Sep-97	-	0.0014	<0.1	_	-	0.078	<0.008	42,400	-	<5.0	6.21	45,000	<50	<50	-
MW-18R	D	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	0.044	< 0.02	-	-	-	6.85	>20,000	-	160 A	160A
MW-18R	D	May-00	< 0.01	< 0.01	< 0.003	-	< 0.0002	0.04	< 0.02	-	-	-	6.78	-		58 AY	<50
MW-18R	D	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	0.04	< 0.02	-	-	-	7.53	~	**	<50	NA
MW-18R	D	Jun-02	< 0.005	< 0.01	< 0.003	_	< 0.0002	0.075	< 0.02	-	-	-	6.79	>20,000	-	<100	-
MW-18R	D	Jun-03	< 0.005	0.005	< 0.005	-	< 0.0002	0.066	0.018	-	-	-	6.50	>20,000	-	_	<50

Table 3 1993-2003 Ground Water Analytical Data by Well Liquid Gold Site Richmond, California

Well	Well	Sampling	Chromium	Copper	Lead	Manganese	Mercury	Nickel	Zinc	TDS	Nitrate	Oil & Grease	pН	Specific Conductivity	TPH Gas	TPH Diesel	TPH Diesel (SGCU)
	Depth	Date	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	(mg/L)	-	(µmhos)	(μg/L)	(µg/L)	(μg/L)
Cali	ifornia MCI		0.05	1.3	0.015	**************************************	0.002	0.1	111*	**	45	+>	**	**	~	***	<u>~</u>
POST-CAP	***************************************		•														
MW-21	S	Sep-94	0.004	0.002	< 0.025	-	< 0.0002	0.03	0.08	32,900	-	<5.0	7.00	>20,000	< 50	420	-
MW-21	S	Dec-94	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	26,600	-	<5.0	-	-	<50	1,000	-
MW-21	S	Apr-95	0.0048	< 0.001	< 0.025	-	< 0.0002	0.011	< 0.1	28,500	-	<5.0	-	-	<50	880	-
MW-21	S	Jun-95	-	-	-	-	-	-	-	-	-	-	7.00	51,700	<50	290	-
MW-21	S	Sep-95	-	< 0.001	< 0.05	-	-	< 0.01	< 0.1	33,400	-	<5.0	7.10	60,100	<50	270	•
MW-21	S	Mar-96	0.0051	< 0.001	< 0.05	-	< 0.0002	< 0.05	< 0.08	21,900	-	<5.0	6.90	51,500	<50	590	-
MW-21	S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	27,800	-	<5.0	-	-	<50	480	-
MW-21	S	Mar-97	0.0075	< 0.001	< 0.005	-	< 0.0002	< 0.005	<0.08	30,800	-	<5.0	6.98	54,300	<50	700	-
MW-21	S	Sep-97	-	-	-	-	-	-	-	40,500	-	<5.0	7.32	42,300	<50	240	-
MW-21	S	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	5.75	>20000	-	4,700 A	250 A
MW-21	S	Jun-00	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	~	-	-	7.29	-	-	1,600 AY	62 AY
MW-21	S	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	-	-	-	8.30	-	-	4,500 HY	570 HY
MW-21	S	Jun-02	0.01	< 0.01	<0.003	-	< 0.0002	< 0.01	< 0.02	~	-	-	7.12	>20,000	. ~	<100	-
MW-21	S	Jun-03	<0.005	<0.005	<0.005		<0.0002	0.0063	<0.01	<u> </u>	(. 	•	6.88	>20,000		-	56 ndp
BOCT CAR																	
POST-CAP	_																
MW-22	S	Sep-94	0.0039	0.013	0.059	-	< 0.0002	< 0.005	0.043	11,300	-	<5.0	7.20	16,330	<50	330	-
MW-22	S	Dec-94	-	< 0.001	< 0.005	-	-	< 0.005	0.048	5,170	-	<5.0	-	-	<50	350	-
MW-22	S	Apr-95	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	0.025	5,040	-	<5.0	-	-	<50	380	-
MW-22	S	Jun-95	-	< 0.001	< 0.005	-	-	< 0.005	< 0.02	7,280	-	<5.0	7.60	9,770	<50	340	~
MW-22	S	Sep-95	-	< 0.001	< 0.025	-	-	< 0.005	< 0.02	10,500	-	<5.0	7.60	18,400	<50	110	-
MW-22	S	Mar-96	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	4,140	-	<5.0	7.80	15,300	<50	140	-
MW-22	S	Sep-96	-	< 0.02	< 0.05	-	-	< 0.04	< 0.02	10,400	-	<5.0	-	-	<50	140	~
MW-22	S	Mar-97	< 0.001	< 0.001	< 0.005	-	< 0.0002	< 0.005	< 0.02	5,000	-	<5.0	7.47	9,100	<50	310	4
MW-22	S	Sep-97	_	0.011	< 0.005	_	_	< 0.005	< 0.002	9,960	_	<5.0	8.08	13,000	<50	170	•
MW-22	S	May-99	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02	;-	-	_	5.15	11,480	-	680 A	<52
MW-22	š	Jun-00	<0.01	< 0.01	0.03	-	< 0.(XX)2	< 0.02	0.041			1.	7.49	8,670		1,200 AY	<50
MW-22	S	Jun-01	< 0.01	< 0.01	< 0.003	-	< 0.0002	< 0.02	< 0.02			1 -	9.35	1,110	1	840 HY	<50
MW-22	S	Jun-02	< 0.005	< 0.01	< 0.003	-	< 0.0002	< 0.01	< 0.02	i_	-	<u> </u>	7.58	15,840		123	_
MW-22DUP	S	Jun-02	< 0.005	< 0.01	< 0.003	-	< 0.0002	< 0.01	< 0.02	_	_	_	7.58	15,840	-	158	-
MW-22	S	Jun-03	<0.005	0.016	0.027	-	< 0.0002	< 0.005	0.027	_	_	-	7.26	>20,000	-	-	<58

Notes:

R - Replacement well.

S - Well screen in shallow unit.

D - Well screen in deep unit. DUP - Duplicate sample.

"-" Analysis not performed. SCGU - Silica Gel Cleanup

ndp - Diesel analytical chromatogram exhibits non-diesel pattern

TDS - Total Dissolved Solids

TPH - Total Petroleum Hydrocarbons μmhos = Microholms

s - Surrogate recovery outside acceptable range MCL - Maximum Contaminant Level

μg/L - Micrograms per Liter

mg/L - Milligrams per Liter

Y- fuel pattern does not resemble standard

sl - Surrogate recovery outside acceptable limits due to matrix interference; confirmed by reanalysis

*California MCL has not been established; standard referenced is USEPA Region IX PRG

PRE-CAP - Groundwater monitoring was performed before Remedial Actions were implemented. POST-CAP - Groundwater monitoring was performed after Remedial Actions were implemented.

H - Heavier hydrocarbons contributed to the quantitation.

A - Sample exhibits heavier hydrocarbon pattern than indicated standard.

Appendix A Historical Groundwater Analytical Data (1998-1992)

Table 18
Groundwater Analytical Results 1988-1892
Liquid Gold Site, Richmond, California
K/J 855018.14

Well ¹	<u>Well</u> Death ²	Sampling Date	Chromium ³ (ma/L)	Copper ³ [mgA]	Lead ³ (mgA.)	Manganese ³ [mg/L]	Mercury ³	Nickel ³ (mo/L)	Zinc ³ (ma/L)	IDS*	Nitrate (mo/L)	Oil & Grease (most)	eH turitsi	Specific Conductivity (umhos/cm)	Coliform ⁵	IPH ^e Gas (mg/L)	TPH [®] Dissel ima&l
MW-01	D	Nov88	0.024	<0.008	<0.010	9.100	<0.0002	0.02	0.003	12000	<0.03	<2.00	7.6	33000	<5.0	<0.06	<0.06
MW-01DUP	D	Nov88	0.026	0.006	<0.010	9.600	<0.0002	0.03	<0.003	12000	<0.03	<2.00	7.6	33000	<5.0	<0.08	<0.06
MW-01	D	Jan89	<0.001	<0.005	<0.010	10.000	<0.0002	<0.01	0.005	11000	<0.03	<2.00	6.9	15000	17.0	<0.05	<0.05
MW-01	D	Apr89	<0.001	<0.005	<0.010	10.000	<0.0002	<0.01	<0.020	12000	0.07	<2.00	7.0	27000	300.0	<0.05	<0.05
MW-01	D	Jule9	0.018	<0.008	<0.009	8.300	<0.0002	<0.01	0.020	12000	80.0	< 5.00	7.0	20000	2.0	<0.06	<0.06
MW-01DUP	D	Jule9	0.025	<0.008	<0.009	8.500	<0.0002	<0.01	<0.020	12000	0.09	< 5.00	7.0	20000	<2.0	<0.05	<0.06
MW-01	D	Oct89	<0.001	0.048	<0.010	9.600	< 0.0002	0.03	<0.020	13000	0.04	<5.00	7.0	17000	170.0	< 0.05	<0.06
MW-01	D	Oct90	< 0.005	<0.008	< 0.003	9.400	< 0.0002	0.01	<0.020	11000	0.03	< 5.00	7.0	19000	36.0	<0.05	<0.05
MW-01	۵	Feb91	<0.010	<0.020	< 0.0500	8.700	< 0.0002	<0.04	0.028	12200	< 0.50	< 5.00	7.0	18970	4.0	< 0.50	<0.050
MW-01	D	May91	<0.0010	<0.002	<0.0100	8.300	<0.0200	< 0.005	<0.020	11500	< 0.50	6.70	7.2	11120	<2.0	<0.050	<0.050
MW-01	D	Aug91	<0.0010	0.0027	<0.0200	9.200	< 0.0004	<0.005	<0.020	11700	< 0.50	20.00	7.2	18300	<2.0	<0.050	<0.050
MW-01	D	Nov91	<0.0010	0.0052	<0.1000	12.200	< 0.0002	< 0.005	<0.080	12300	<0.50	<5.00	7.1	15430	<2.0	<0.050	<0.050
MW-01	D	Feb92	<0.0010	0.013	<0.0050	8.200	<0.0002	<0.005	<0.020	12000	<5.00	<5.00	6.9	1530	170.0	<0.050	0.0520
MW-01	D	May92	<0.0010	0.0044	<0.0050	8.1	< 0.0002	<0.005	<0.020	12200	<0.05	<5.00	6.9	1584	11.0	<50.00	<50.00
MW-01	D	Aug92	<0.0010	0.029	<0.02	9.3	<0.0002	<0.005	<0.10	12000	<5.00	<5.00	6.8	19530	<2.0	<50.00	<50.00
MW-02	D	Oct88	<0.001	0.030	<0.010	34.000	<0.0002	0.05	0.220	64000	0.41	<2.00	6.6	96000	<2.2	<0.05	<0.05
MW-02	D	Jan89	< 0.001	0.007	< 0.010	31.000	<0.0002	0.06	0.012	53000	< 0.15	< 2.00	6.5	50000	4.0	<0.05	<0.05
MW-02	D	Apr89	0.004	0.008	<0.010	34.000	0.0006	0.05	0.035	54000	0.65	<2.00	6.7	38000	<2.0	<0.05	<0.05

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Table 16 Groundwater Analytical Results 1988-1992 Liquid Gold Site, Richmond, California K/J 855018.14

<u>Weii ¹</u>	Well Deoth ²	Samoling Date	Chromium ³ (mo/L)	Cooper ³ impA.)	Lead ³ (mod.)	Manganese ³ ImgA.)	Mercury ³	Nickel ³ (ma/L)	Zinc ³ (mg/L)	IOS ⁴	Niscase (mo/L)	Oil & Grease (mgA.)	eli (units)	Specific Conductivity fumbos/cml	Coliform ⁵	MOST COM LEM	IPIÉ Diasti ima£i
MW-02	D	Jul89	0.038	<0.006	<0.009	25.000	0.0018	0.02	<0.020	55000	0.15	<5.00	6.7	67000	<2.0	< 0.05	<0.05
MW-02	D	Oct89	<0.001	0.009	<0.010	3.200	0.0022	0.06	0.030	56000	<0.02	<5.00	6.6	55000	<2.0	<0.05	<0.05
MW-02	0	OctSO	<0.008	<0.006	<0.012	29.000	<0.0002	80.0	<0.020	84000	0.88	<8.00	8.8	96000	<2.0	<0.06	<0.08
MW-02DUP	O	Oct90	<0.006	<0.008	<0.012	28.000	0.0008	0.07	<0.020	55000	0.49	<5.00	8.8	67000	<2.0	<0.05	<0.05
MW-02	D	Feb91	<0.050	<0.1	<0.25	27.000	<0.0002	<0.2	<0.1	79600	<0.50	5.70	6.5	<20000	130.0	<0.50	<0.080
MW-02	D	May91	<0.0010	<0.012	<0.0500	25.000	<0.0200	0.042	<0.06	60800	<5.00	6.60	7.7	<20000	<2.0	<0.080	<0.060
MW-02	p	Aug91	0.0016	0.012	<0.1000	29.500	0.0002	0.058	<0.100	59900	<5.00	<5.00	7.3	<20000	<2.0	<0.060	<0.060
MW-02	D	Nov91	<0.0010	0.0033	< 0.0500	31.600	0.00074	0.057	<0.020	53800	<5.00	<5.00	6.8	<20000	<2.0	<0.050	<0.050
MW-02	0	May92	<0.0010	0.014	<0.0050	28.600	0.00057	0.056	<0.020	52000	<0.05	<5.00	6.6	1092	7.0	< 50.00	<80.00
MW-02	D	Aug92	<0.0010	0.0085	< 0.10	27.300	0.00034	0.11	<0.10	60000	<5.00	<5.00	6.9	14500	<2.0	< 60.00	<50.00
MW-03	D	Oct88	<0.001	<0.010	<0.010	13.000	< 0.0002	<0.01	0.080	12000	0.20	<2.00	6.8	37000	17.0	<0.05	<0.05
MW-03	D	Jan89	0.001	< 0.005	<0.010	26.000	< 0.0002	0.03	0.065	11000	0.05	<2.00	6.5	15000	4.0	<0.05	<0.05
MW-03	0	Apr89	<0.001	< 0.005	<0.010	15.000	<0.0002	0.01	0.025	11000	0.20	<2.00	6.8	21000	<2.0	<0.05	<0.05
MW-03	0	Ju89	0.024	0.008	<0.009	13.000	< 0.0002	0.02	0.040	12000	0.10	<5.00	6.9	20000	<2.0	<0.06	<0.06
MW-03	D	Oct89	<0.001	0.008	0.020	13.000	<0.0002	0.06	0.030	12000	0.15	<5.00	6.8	16000	<2.0	<0.05	< 0.05
MW-03	D	Oct90	<0.005	<0.006	<0.0030	13.000	<0.0002	0.01	<0.020	11000	0.05	<5.00	6.9	19000	<2.0	<0.05	<0.05
MW-03	D	Feb91	<0.010	<0.0200	<0.0500	12.000	<0.0002	<0.04	<0.020	13500	<0.50	<5.00	5.7	17030	<2.0	<0.50	< 0.050
MW-03	۵	May91	<0.0010	< 0.0010	<0.0100	11.400	<0.0200	0.013	<0.020	13100	<5.00	5.90	7.5	11440	<2.0	<0.050	<0.050

Table 16 Groundwater Analytical Results 1988-1992 Liquid Gold Site, Richmond, California K/J 855018.14

Well ¹	Well Denth ²	Sampling Date	Chromium ³ ima/Li	Cooper ³	Lead ³ (ma/L)	Manganese ³ (mg/L)	Mersury ³	Nickel ³ Imp#Li	Zios² (ma/L)	IDS ⁴	Nitrate (mg/L)	Oil & Grease (mo/L)	oH junits)	Seecific Conductivity (umhos/cm)	<u>Colitorm</u>	IPH [®] Gas (ms/L)	IPH Qiese ima/L
MW-03	Д	Aug91	<0.0010	0.016	<0.0200	11,600	<0.0002	0.012	<0.020	12000	<0.50	16.00	7.5	18690	<2.0	<0.050	<0.050
MW-03	D	Nov91	<0.0010	0.014	<0.0600	12.600	<0.0002	0.011	<0.100	12700	<0.50	<5.00	6.9	14010	<2.0	<0.050	<0.050
MW-03	0	Feb92	<0.0010	0.0074	<0.0050	11.200	< 0.002	0.012	<0.020	13300	<5.00	<5.00	8.7	20100	170.0	<0.060	<0.050
MW-03	0	May92	<0.0010	0.0045	<0.0050	11.500	< 0.002	0.011	0.023	12100	<0.05	<5.00	3.	1472	8-17.	<0.060	<0.050
MW-03	D	Aug92	<0.0010	0.014	<0.0200	13.800	<0.002	0.012	<0.100	13700	0.56	<1.00	6.5	19600	≥1 6 00	<50.00	0.4407
MW-04R	S	Jan89	<0.001	<0.005	0.050	4.600	<0.0002	0.12	0.350	6600	0.35	<2.00	6.6	7500	13000.0	<0.05	<0.06
MW-04R	S	Apr89	<0.001	0.007	0.020	2.900	0.0002	0.09	0.037	4400	0.25	<2.00	6.9	7500	900.0	< 0.05	<0.05
MW-04R	s	Jul89	0.011	<0.006	0.012	2.000	< 0.0002	0.07	0.020	5400	0.35	<5.00	7.2	9900	30.0	<0.05	<0.05
MW-04R	s	Oct89	0.001	<0.006	0.020	1.300	<0.0002	0.07	0.080	NA	0.30	NA	6.5	NA	7000.0	<0.05	<0.05
MW-04R	s	Dec90	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA
MW-04R	s	Fep91	<0.010	0.022	<0.0500	3.000	< 0.0002	0.12	0.230	7940	< 0.50	<5.00	5.5	12020	17.0	< 0.50	<0.050
MW-04R	s	May91	<0.010	<0.001	0.0068	1.700	<0.0200	0.073	<0.020	4160	<0.50	8.70	7.2	5330	8.0	<0.050	0.0690
MW-04R	s	Aug91	NA	NA	NA	NA	NA	NA	NA	6770	<0.50	37.00	6.9	1167	2.0	<0.050	<0.090
MW-04R	s	Nov91	NA	NA	NA	NA	NA ·	NA	NA	NA	NA	NA	NA	10220	<2.0	< 0.050	NA
MW-04R	S .	Feb92	<0.0010	0.0048	0.0100	1.900	<0.002	0.077	<0.020	6140	<5.00	< 5.00	6.8	1Q500	<2.0	<0.050	<0.050
MW-04R	s	May92	<0.0010	0.0055	0.0050	1.800	< 0.002	0.078	<0.020	6650	<0.05	<5.00	7.0	1672	14.0	<50.00	0.8207
MW-04R	s	Aug92	NA	NA	NA	NA	NA	NA	NA	NA	NA	NA	7.5	16510	NA	NA	NA

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Table 16 Groundwater Analytical Results 1988-1992 Liquid Gold Site, Richmond, California K/J 855018.14

Well ¹	Well Denth ²	Samolino Date	Chromium ³	Cooper ³	Lead ³ (Acm)	Manganese ³ <u>(mo/L)</u>	Mercury ³	Nickei ³ ImaA.)	Zinc ³ (maA.)	IDS ⁴	Nitrate (mod.)	Oil & Greate Imo/L)	oH funits)	Socific Conductivity tumbos/cm)	<u>Coliform</u>	IPH ⁶ Gas (ma/L)	TPM [®] Diesel ImpfLl
MW-05	S	Oct88	<0.001	<0.0050	<0.010	13.000	0.0003	0.04	0.090	53000	0.81	<2.00	6.8	73000	<2.0	<0.05	<0.06
MW-050UP	s	Oct88	<0.001	<0.0050	<0.010	12,000	<0.0002	0.03	0.090	52000	0.24	<2.00	7.8	79000	<2.0	<0.08	<0.06
MW-05	s	Jan89	0.003	<0.0050	<0.010	14.000	<0.0002	0.05	0.017	51000	0.14	<2.00	6.5	50000	<2.0	<0.05	<0.06
MW-05	5	PBneL	0.003	0.0120	<0.010	13.000	0.0003	0.06	0.030	52000	0.13	<2.00	MA	M	<2.0	<0.05	<0.06
MW-05	8	Apr89	0.001	<0.0060	<0.010	13.000	0.0002	0.05	<0.020	52000	0.26	<2.00	6.8	39000	<2.0	<0.05	<0.05
MW-05	S	Jul69	0.024	0.0610	<0.009	11.000	0.0006	0.03	0.050	52000	2.40	<5.00	6.8	68000	<2.0	<0.05	<0.05
MW-05	5	Oct89	0.01	<0.0060	<0.010	9.000	<0.0002	0.02	<0.020	53000	0.21	<5.00	7.3	61000	<2.0	<0.08	<0.05
MW-05DUP	\$	Oct89	0.003	<0.0060	<0.010	9.500	< 0.0002	0.04	<0.020	53000	0.14	<5.00	7.1	56000	<2.0	<0.05	<0.05
MW-05	3	Oct90	<0.005	< 0.0060	<0.012	9.300	<0.0002	0.04	<0.020	52000	0.11	<5.00	6.6	64000	<2.0	<0.05	<0.06
MW-05	s	Feb91	<0.050	< 0.1000	<0.25	10.900	<0.0002	<0.2	<0.100	52900	<0.50	<5.00	6.9	<20000	<2.0	<0.50	<0.050
MW-05	s	May91	<0.010	<0.0060	<0.0500	8.700	<0.0200	0.038	<0.040	49900	<5.00	8.10	6.9	<20000	<2.0	<0.050	<0.050
MW-05	s	Aug91	0.0011	0.0071	<0.010	11.900	<0.0002	0.016	<0.020	55200	<5.00	NA	6.8	<20000	<2.0	<0.050	<0.050
MW-05	s	Nov91	<0.0010	0.0380	<0.0500	11.400	0.00029	0.05	<0.040	48100	<5.00	<5.00	6.9	<20000	<2.0	<0.050	<0.050
MW-05	s	Feb92	<0.0010	0.0110	< 0.0050	11.000	< 0.0002	0.028	<0.020	53600	<5.00	<5.00	6.7	20000	<2.0	<0.050	<0.050
MW-05	s	May92	<0.0010	0.0022	< 0.0050	10.300	<0.0002	0.030	<0.020	48400	<0.05	<5.00	6.6	920	<2.0	<50.00	<50.00
MW-05	s	Aug92	<0.0025	0.0160	<0.0500	11.500	<0.0002	0.045	<0.010	53000	<5.00	<5.00	6.5	10030	<2.0	<50.00	<50.00
MW-06	D	Oct88	0.001	< 0.0050	<0.010	15.000	<0.0002	<0.01	0.020	10000	0.50	<2.00	6.8	15000	<2.0	<0.06	<0.05
MW-06	۵	Jan89	0.002	0.0150	<0.010	13.000	<0.0002	<0.01	<0.005	8600	0.06	<2.00	6.7	11000	<2.0	<0.05	<0.05

RPTRANTALESTABLES

Table 16
Groundwater Analytical Results 1988-1992
Liquid Gold Site, Richmond, California
K/J 855018.14

Well ¹	<u>Well</u> Death?	Semoling Date	Chromium ³ Ima/Li	Cooper ³ imaA.)	<u>Lead³</u> <u>[mo/L]</u>	Manganese ³ (mg/L)	Mercury ² ima/Li	Nickel ³ ImpA1	Zinc ³ (ma/L)	IDS ⁴	Nitrate (mo/L)	Greeze Greeze Imo/L)	oti turita)	Soscific Conductivity (unitos/cm)	Coliform ⁵	TPH [®] Gas (mad.)	Tric ^e Diesei ImaG)
MW-06	D	Apr89	0.002	<0.0050	<0.010	18.000	<0.0002	<0.01	0.064	9500	0.34	<2.00	6.9	23000	<2.0	<0.05	<0.05
MW-06	D	Jules	0.03	<0.0060	<0.009	14.000	0.0002	<0.01	0.060	10000	< 0.02	<5.00	8.9	18000	<2.0	<0.05	<0.06
MW-06	D	Oct89	0.003	<0.0060	<0.010	17.000	<0.0002	<0.01	<0.020	13000	0.18	<\$.00	6.9	17000	<2.0	<0.05	<0.06
MW-07R	\$	Oct88	< 0.001	<0.005	<0.010	0.750	0.0002	<0.01	0.010	5000	0.10	<2.00	7.2	\$200	240.0	<0.05	<0.05
MW-07R	8	Jan89	<0.001	<0.005	<0.010	0.650	<0.0002	0.02	<0.006	3200	0.13	<2.00	6.9	2400	9000.0	<0.05	<0.06
MW-07R	s	Apr89	<0.001	<0.005	<0.010	2.200	0.0002	0.01	0.027	3000	0.21	<2.00	7.0	8600	\$00000.0	<0.05	<0.06
MW-07R	S	Jul89	0.009	<0.006	< 0.009	0.810	< 0.0002	0.01	<0.020	4600	<0.02	<5.00	7.1	7800	22000.0	< 0.05	<0.05
MW-07RDUP	S	Jul89	0.011	<0.006	< 0.009	0.700	< 0.0002	<0.01	<0.020	3900	< 0.02	<5.00	7.2	6900	30000.0	<0.05	<0.05
MW-07R	s	Oct89	<0.001	0.010	<0.010	1.100	<0.0002	0.04	<0.020	4600	<0.02	<5.00	7.1	6400	30000.0	<0.05	<0.05
MW-07R	S	Oct90	<0.005	<0.006	<0.003	1.000	< 0.0002	0.01	<0.020	6100	0.23	<5.00	7.2	11000	50.0	<0.05	<0.05
MW-07R	s	Feb91	<0.010	<0.0200	<0.0500	0.370	<0.0002	<0.04	0.024	2150	< 0.50	7.10	5.4	2740	30.0	<0.50	<0.050
MW-07R	s	May91	0.0012	<0.0010	< 0.0050	1.600	<0.0200	0.015	0.020	4520	< 0.50	6.90	6.9	2900	2.0	<0.050	<0.090
MW-07R	S	Aug91	0.0016	0.0150	<0.0100	1.500	<0.0002	0.018	<0.020	4670	< 0.50	16.00	6.8	9680	2.0	<0.050	<0.150
MW-07R	5	Nov91	<0.0010	0.0110	<0.1000	1.500	<0.0002	0.012	<0.020	3950	<0.50	9.40	7.2	6070	<2.0	<0.060	<0.050
MW-07R	s	Feb92	0.0026	0.0170	0.0053	0.580	< 0.0002	0.012	<0.020	3280	<5.00	<5.00	7.0	5980	1600.0	<0.060	<0.050
MW-07R	s	May92	<0.0010	0.0055	<0.005	3.800	<0.0002	0.012	0.0220	3860	< 0.05	8.40	6.9	670	54.0	<50.00	1.5007
MW-07R	s	Aug92	0.0011	0.0074	< 0.020	1.500	< 0.0002	0.016	<0.020	5990	< 0.05	7.30	7.2	6820	2.0	<50.00	1.300 ⁷

855018.14

Appendix B Well Abandonment Forms

ORIGINAL					******		F CALIF		TD 200	DWR USI	E ONLY	<u> </u>	NOT FILL IN
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								1		(Ft.) BE	LOW SURFA	ICE	
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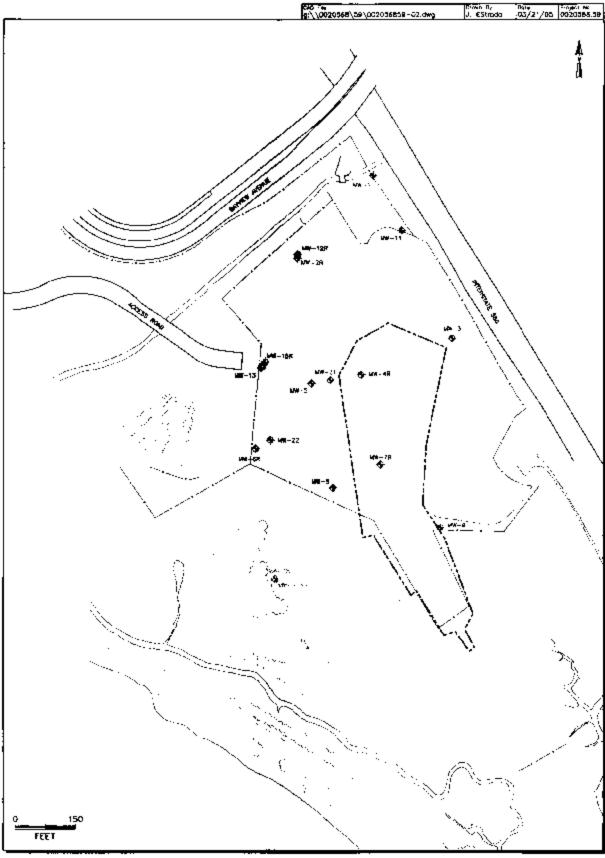
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Page 6 of 9						** 14 344	Refer to In				•	S	TATE W	ELL NO	STATIC	ON NO.	
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Page 7 of 9						***		r to In	nstruction	Par	mphlet			STATE W	ELL NO	STATI	ON NO
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<u> </u>										Ł			SOUTH				SPARGING
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Geologic		·				I, the ur	idersign	red, ce	rtify that the	this	report is complete				i my kr	nowled	ge and belief.
	nstruction Di	Nagram	n			NAME _	VI	Lor	UK_								
	sical Log(s)	-				(PE		M, OR C	ORPORATION)	(T)	TYPED OR PRINTED)	-0	, ,			1	Couls -
	er Chemical		yses	ı		<u>Allo</u>	1-1-1	lan	is Ph	L		5	un Leand	uro	<u> </u>	4	445//
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ATTACH ADDITIONAL II	NFORMATK	ON, IF	it i	EXIS.	TS.	Signed		FRINITH	ORIZED REPRES	佘	TATIVE			ATE SIGNE	1		C-57 LICENSE NUMBER

ORIGINAL		137 FO F F	STATE OF CALIF		1 [ONLY -	DO NOT FILL IN
File with DWR		WELL	Refer to Instruction	ON REPORT		ATE WELL NO	/STATION NO.
Page 3 of 9	mw-21						
Owner's Well No.			15/04 No. 72	0447	LATITUDE	البالب	LONGITUDE
Date Work Began							
Local Permit Age	ency CONTRO		it Date 3/25/	HEALTH DIX.		APN/TRS/	OTHER
Permit No		GIC LOG	it Date	04	WELL O	WNFR	
ORIENTATION (∠)			ANGLE (SPECIFY)	1	- MIKE G	THAS	
DEPTH FROM	METHOD		FLUID	Mailing Address _		120N >1	CA 94105
SURFACE Ft. to Ft.	Describe i	DESCRIPTION material, grain si		SAN FRA	NCTSLO		STATE ZIP
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	<u> </u>			APN Book Stop			72-7-24
	1			Township IN	Range A4W	Section	29
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!	<u> </u>			1 200	ATTACHE)	Under "GEOLOGIC LOG")
				1			PLANNED USES (∠) WATER SUPPLY
<u> </u>				1			Domestic Public
ļ <u>;</u>			W.W.A	WEST		ST.	Irrigation Industrial
				\$		EA	MONITORING TEST WELL
				1			CATHODIC PROTECTION
				1			HEAT EXCHANGE
	<u> </u>						DIRECT PUSH
				1			INJECTION VAPOR EXTRACTION
]			SPARGING
				Illustrate or Describe D	— SOUTH ————————————————————————————————————	ls. Buildings.	REMEDIATION
				Fences, Rivers, etc. and	attach a map. Use addition ACCURATE & COMPI	nal paper if	OTHER (SPECIFY)
	1				LEVEL & YIELD		ETED WELL
	· ·			DEPTH TO FIRST WA			
				DEPTH OF STATIC	TEN (FI.) DE	LOW SURFACE	-
1					(Ft.) & DATE	MEASURED _	
	<u> </u>			ESTIMATED YIELD	(GPM) & T	EST TYPE	
TOTAL DEPTH OF		(Feet)		1	(Hrs.) TOTAL DRAWI		(Ft.)
TOTAL DEPTH OF	COMPLETED WELL	(Feet)	* May not be represe	ntative of a well's lon	g-term yield.	
DERTH			CASING (S)		DEPTH	ANN	ULAR MATERIAL
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	DIA. (Inches)	MATERIAL /	INTERNAL GAUG			CE- BEN- MENT TONITE	FILL FILTER PACK
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Other _	N.H.		1.21.1	1 h. D=	CITY -	19-01	STATE ZIP 705977
ATTACH ADDITIONAL	INFORMATION, IF IT EX	CISTS. Signed	PIT TION I EDIANTIMONIZED DEDOC	SENTATIVE	- OAT	SIGNED	C.ST. LICENSE MILLIPED

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Page 9 of 9	_						Refer to In	struction	Pamp	hlet			STATE V	VELL NO	./STATIC	N NO.
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	DIA. (inches)	¥	1 2	FILL PIPE	MATE		INTERNAL DIAMETER	GAUGE OR WA		SLOT SIZE IF ANY	-		CE-	BEN- TONITE	FILL	FILTER PACK
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	ter Chemical	l Analys	es		$\parallel \parallel _{-}$	यु	O RO	lane	<u> </u>	tue.		Sun le	<u>and</u>	10	an	4 4577
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						WELL	TORRILLER/MUTHO	RIZED REPRES	LSENTATIV	Vt.			DATE SIGNE	D	C-	-57 LICENSE NUMBER



LEGEND

- * MONITORING WIELL
- ♠ MONITORING WELL, DESTROYED
- ---- EXISTING FENCE
- ---- VEGETATED COMER

Appendix C Site Inspection Forms (2000-2004)

Table 1 Inspection Record for Vegetated Cover Liquid Gold Site, Richmond, CA ERM 8034.39

Inspector: KFD, JET		Signatur	e: for Foods
Date: 12 - 14 - 00			<i></i>
ITEM	YES	NO	COMMENTS
VEGETATED COVER INTEGRITY			
Are there signs of erosion on the cover?		/	·
Is there ponding on the cover, or are there indications of ponding?		√ -	
Does the vegetation on the cover appear stressed?		\checkmark	
Are there signs of animals burrowing in the cover?			
SITE SECURITY			
Are the gates shut and locked?			·
Are the chains and locks in good condition?			Need now look for NE gate
Are the fences intact and free of holes or tears?	\checkmark		whe is cut gate - banbed
Are the fence posts in good ^ condition?	✓		
Are the site perimeter signs intact and legible?	>		
OTHER			
Are there indications of the presence of chemicals (e.g., soil discoloration, odor)?		V	
Is there debris or trash onsite?	/		near eucelyptic trees + 52 com
Additional observations?	-		

Table 1 Inspection Record for Vegetated Cover Liquid Gold Site, Richmond, CA ERM 8034.39

Inspector: Anita Honory	·	Signatur	Di Mony	
Date: /2/28/01		Ü		
ITEM	YES	NO	COMMENTS	
VEGETATED COVER INTEGRITY				
Are there signs of erosion on the cover?		X		
Is there ponding on the cover, or are there indications of ponding?		Υ		
Does the vegetation on the cover appear stressed?		×		
Are there signs of animals burrowing in the cover?		X		
SITE SECURITY				
Are the gates shut and locked?	Х		The gate Near the freeway	nceds q
Are the chains and locks in good condition?	x			lock
Are the fences intact and free of holes or tears?		×		
Are the fence posts in good condition?	×			
Are the site perimeter signs intact and legible?	×			
OTHER				
Are there indications of the presence of chemicals (e.g., soil discoloration, odor)?		X		
Is there debris or trash onsite?	Χ		Some, not a lot	
Additional observations?			Some, not a lot purge water drums on the site.	
•			rne site.	

8034.32 12/01/99

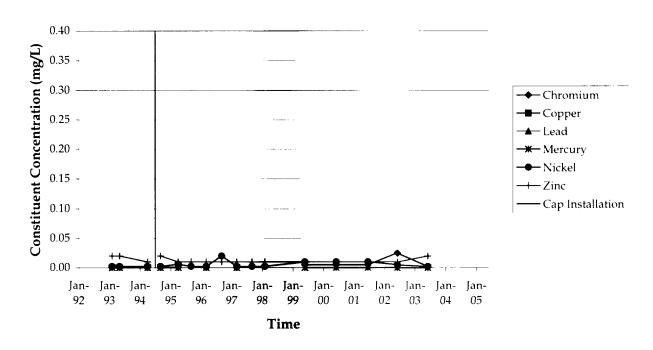
Inspection Record for Vegetated Cover Liquid Gold Site, Richmond, CA ERM 9329.50

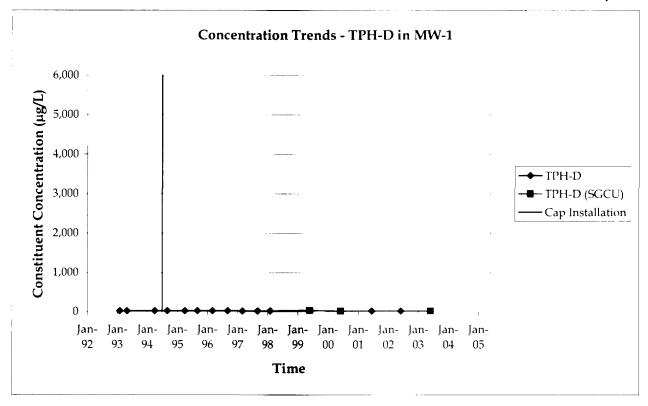
Inspector: Mike Blanchard		Signature	e: Mil Sahal
Date: 24 November 2002			
ITEM	YES	NO	COMMENTS
VEGETATED COVER INTEGRITY			
Are there signs of erosion on the cover?		×	
Is there ponding on the cover, or are there indications of ponding?		×	
Does the vegetation on the cover appear stressed?		×	Small burned area from brush fine
Are there signs of animals burrowing in the cover?		×	
SITE SECURITY			
Are the gates shut and locked?	*		Inner lock broken, gate open
Are the chains and locks in good condition?	×		Except inner lock + SW gate lock
Are the fences intact and free of holes or tears?		*	Six fence panels missing in burned area
Are the fence posts in good condition?	×		
Are the site perimeter signs intact and legible?	×		·
OTHER			
Are there indications of the presence of chemicals (e.g., soil discoloration, odor)?		*	
Is there debris or trash onsite?		×	
Additional observations?		×	

Inspection Record for Vegetated Cover Liquid Gold Site, Richmond, CA ERM 9329.50

Inspector: <u>JOHN</u> <u>CAVANAU</u> Date: <u>04/13/05</u>	<u>9h</u>	Signatur	e: John Cg
Date: 04/13/05			
ITEM	YES	NO	COMMENTS
VEGETATED COVER INTEGRITY			
Are there signs of erosion on the cover?		*	VEGSTATION GENORALY IN GOOD SMARE
Is there ponding on the cover, or are there indications of ponding?		*	
Does the vegetation on the cover appear stressed?		×	
Are there signs of animals burrowing in the cover?		×	
SITE SECURITY			
Are the gates shut and locked?		K	GATE SELVATY COMPRINGED
Are the chains and locks in good condition?	×		
Are the fences intact and free of holes or tears?	X		
Are the fence posts in good condition?	×		
Are the site perimeter signs intact and legible?	×		
OTHER			:
Are there indications of the presence of chemicals (e.g., soil discoloration, odor)?		×	
Is there debris or trash onsite?	7		Some DEBRID PRESENT
Additional observations?			

Appendix D Groundwater Concentration Trend Graphs





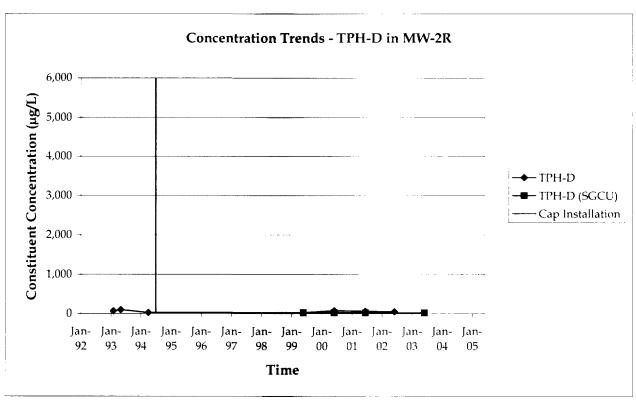
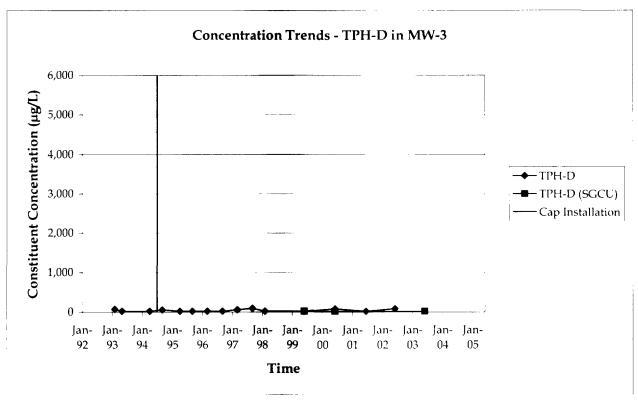
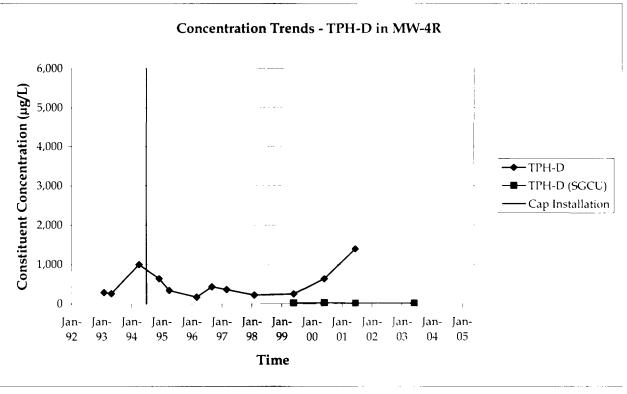
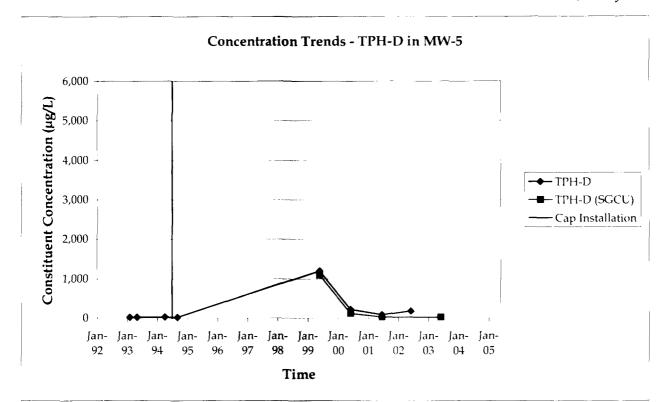
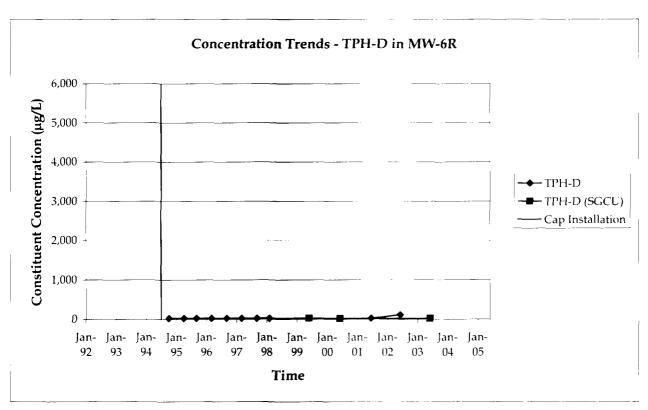


Figure D-2 Concentration Trend Graphs for TPH-D Liquid Gold Site Richmond, California

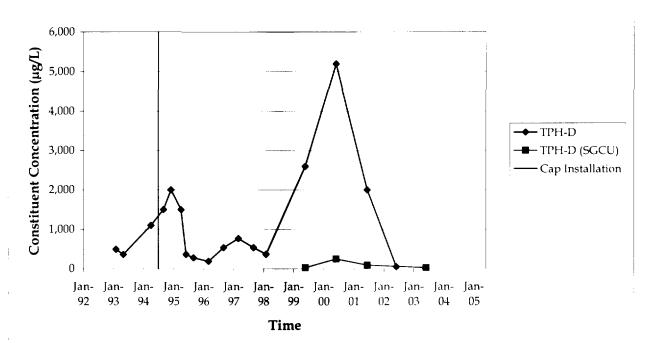


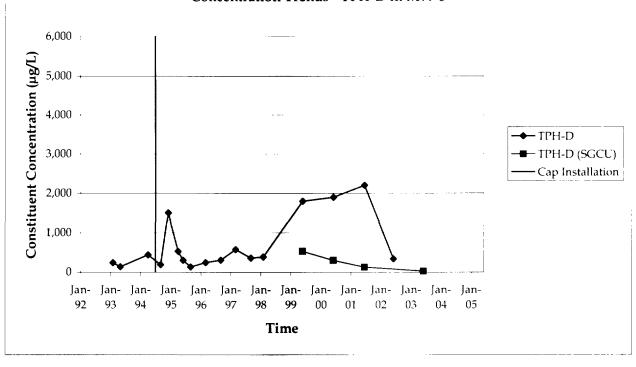




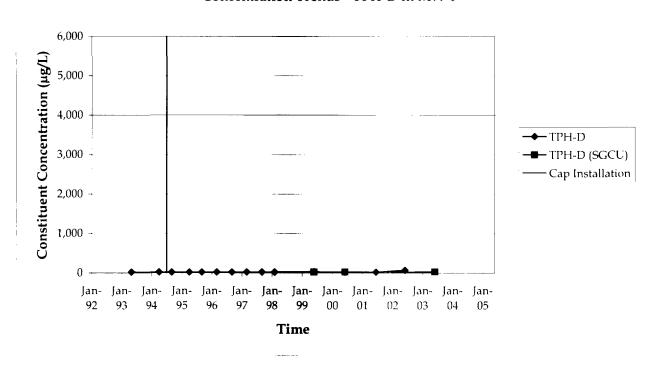


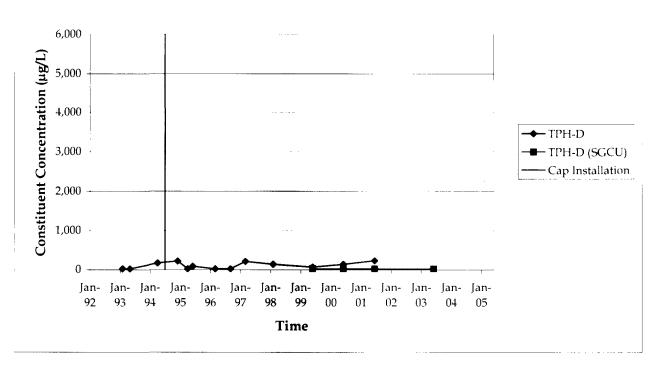
Concentration Trends - TPH-D in MW-7R

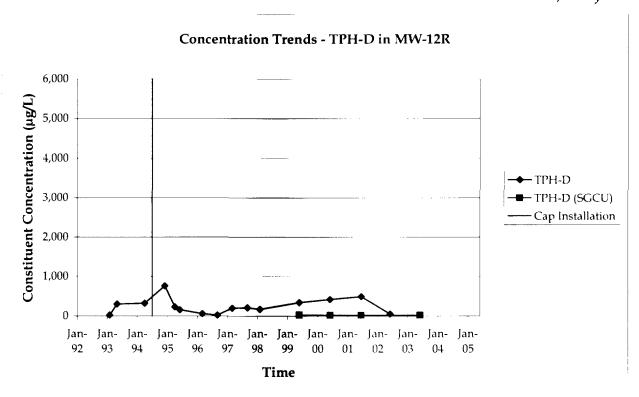


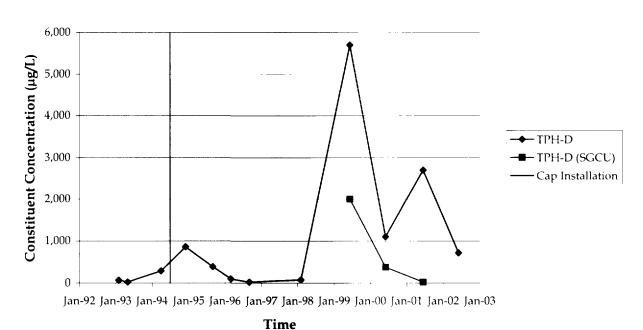


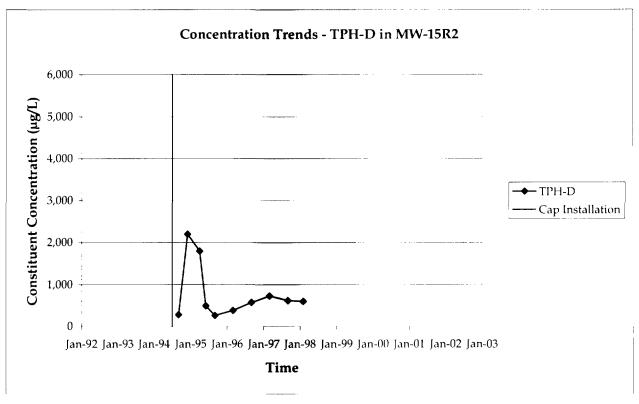
Concentration Trends - TPH-D in MW-9

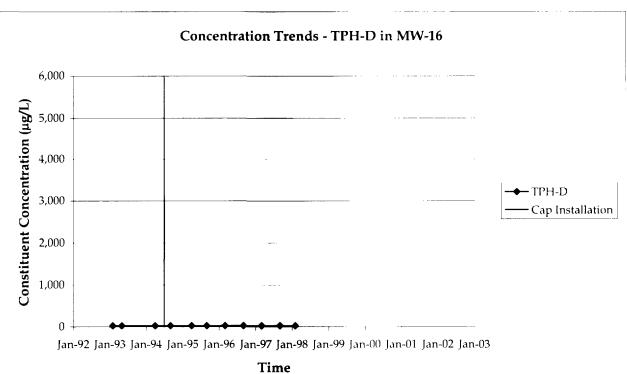


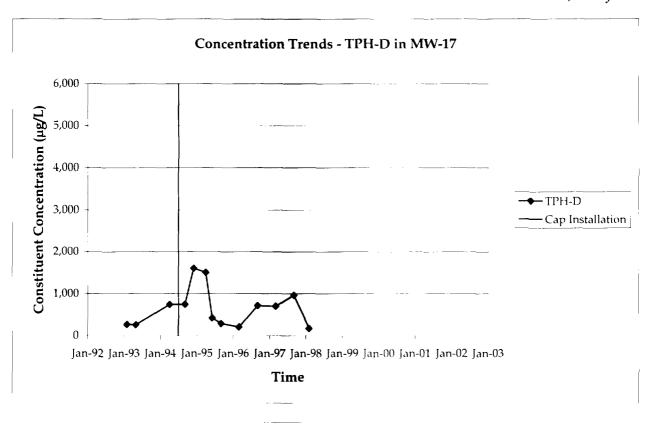


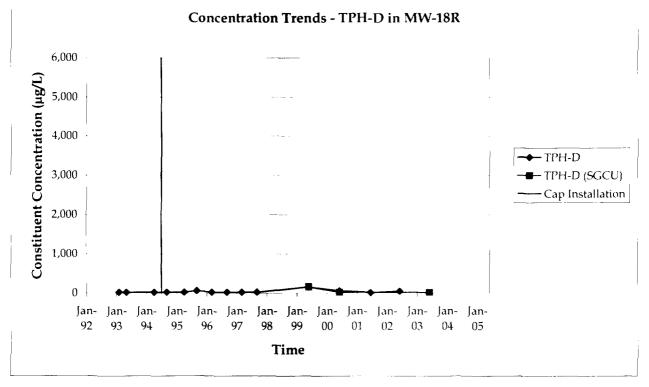




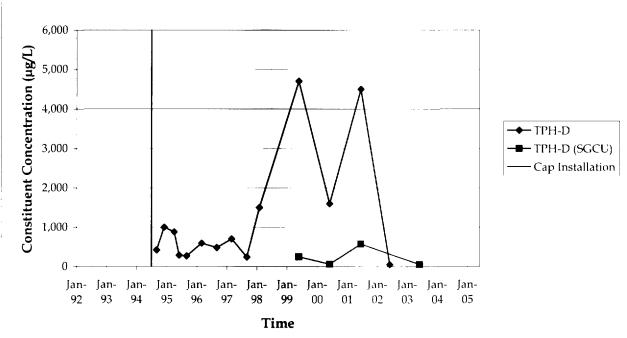


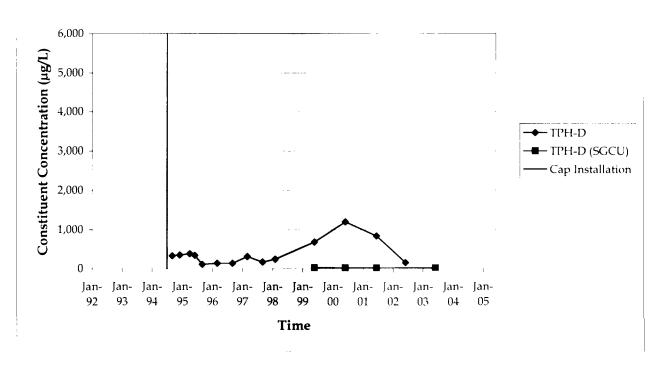


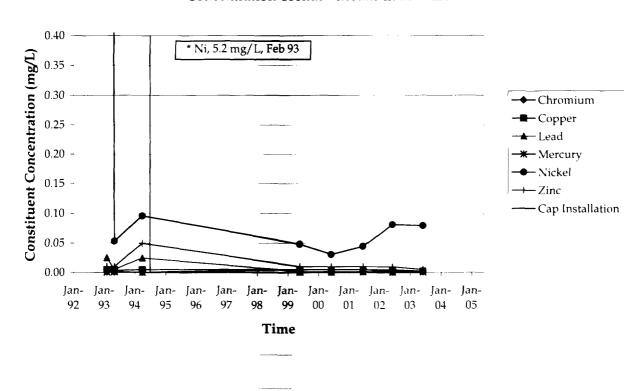




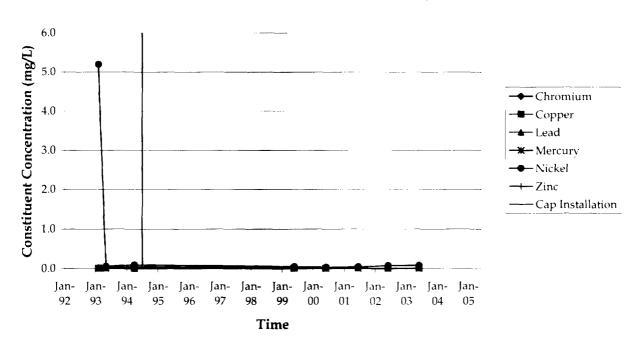


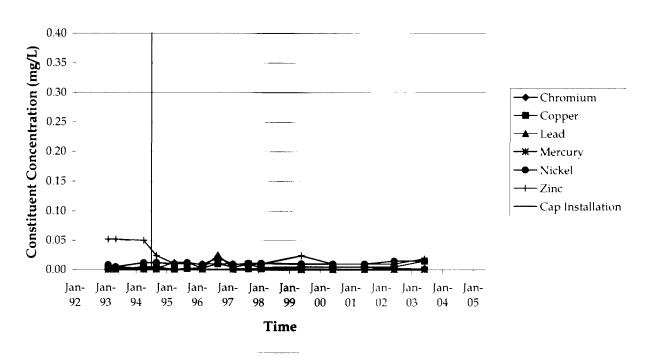


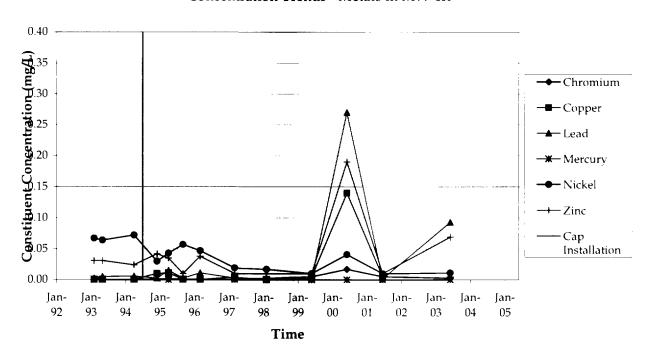


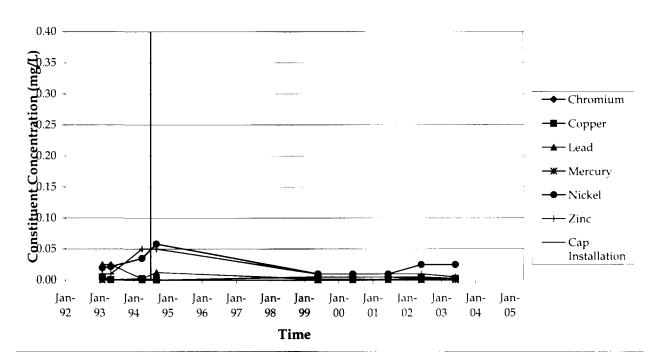


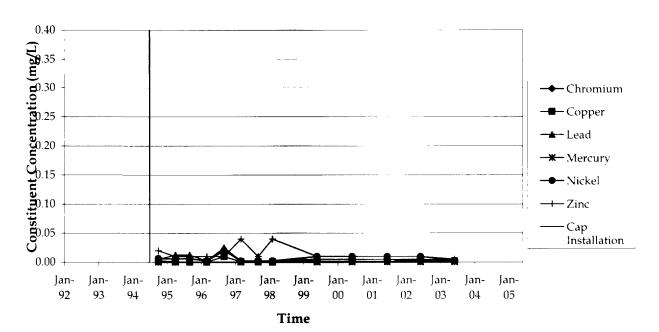
Concentration Trends - Metals in MW-2R (scaled)

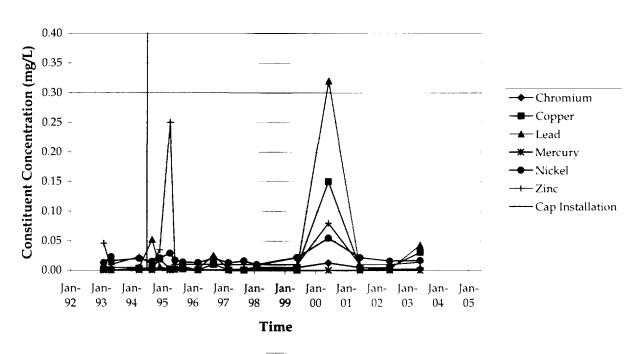


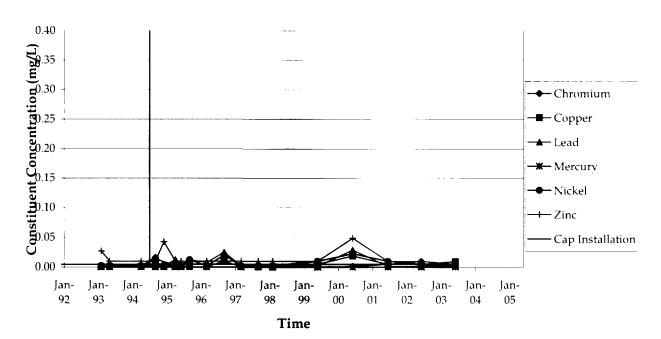


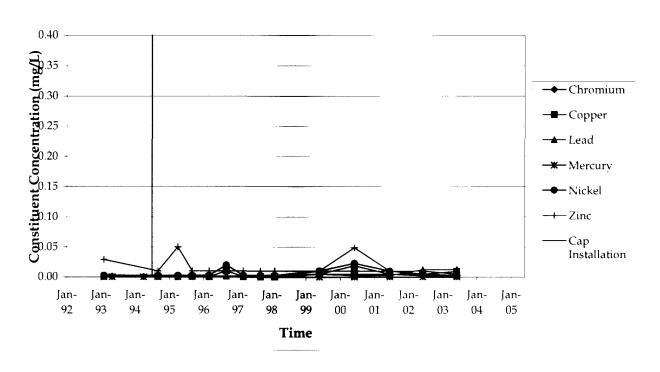


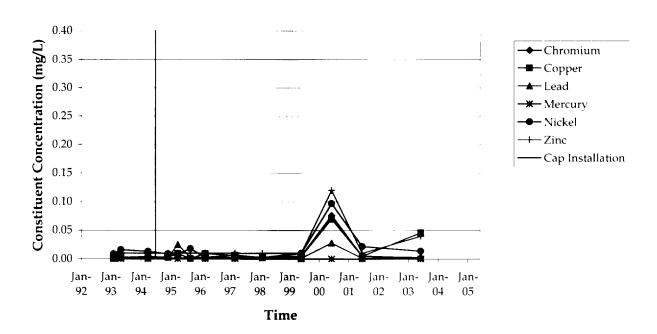


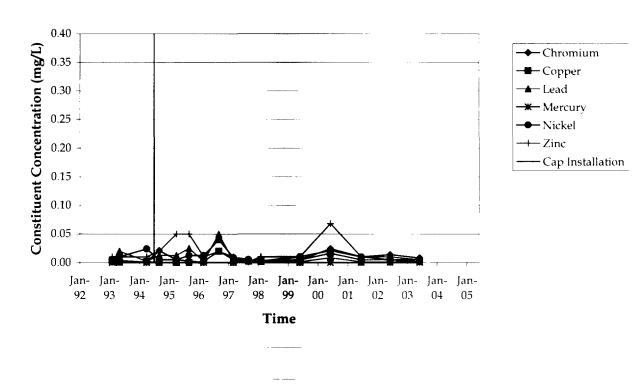


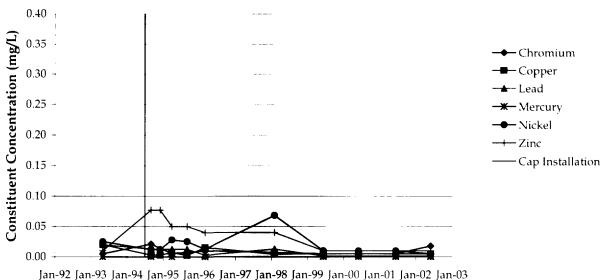




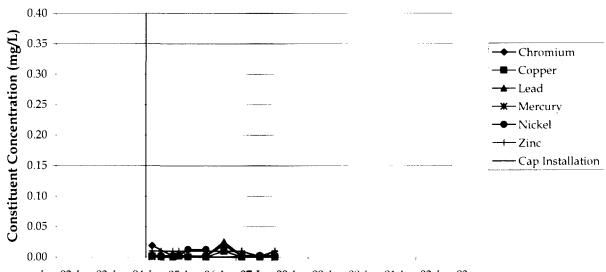








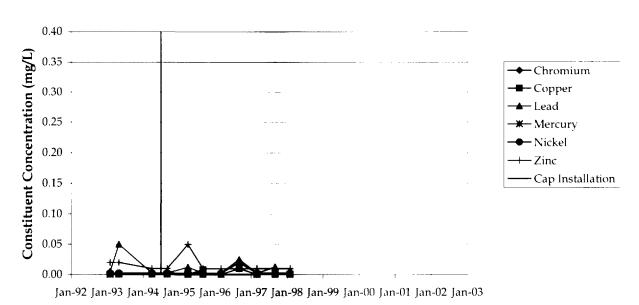
Time



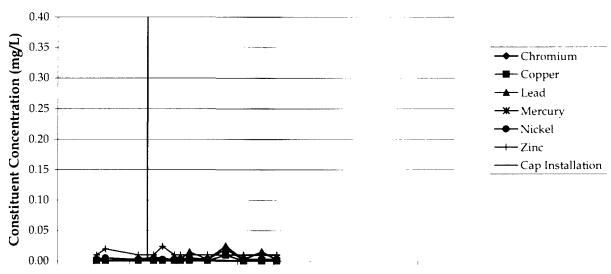
Jan-92 Jan-93 Jan-94 Jan-95 Jan-96 Jan-97 Jan-98 Jan-99 Jan-00 Jan-01 Jan-02 Jan-03

Time

Concentration Trends - Metals in MW-16

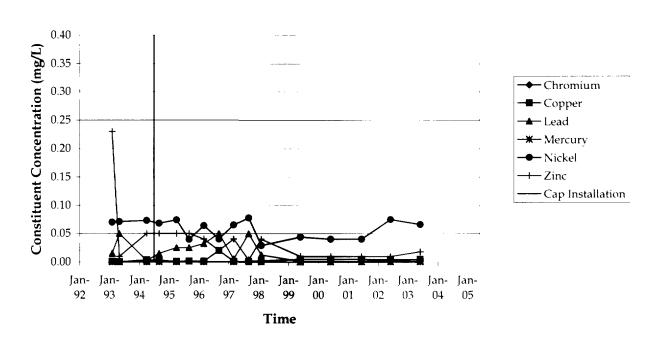


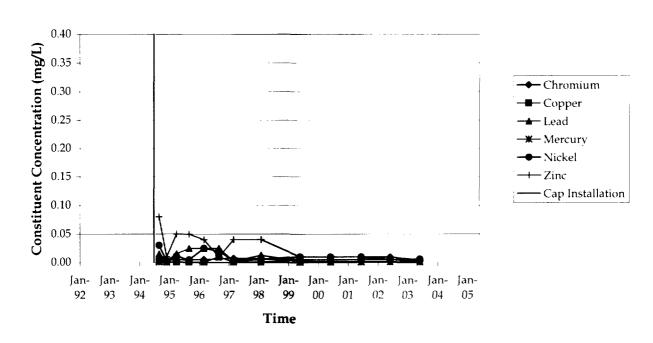
Time

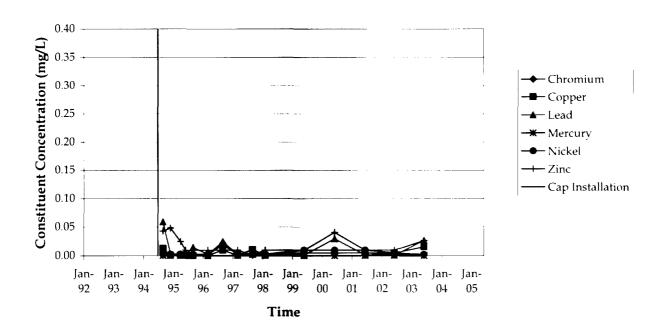


Jan-92 Jan-93 Jan-94 Jan-95 Jan-96 Jan-97 **Jan-98** Jan-99 Jan-00 Jan-01 Jan-02 Jan-03

Time







Appendix E Covenant to Restrict Use of Property, recorded 9-13-95

SOUTHERN PACIFIC TRANSPORTATION COMPANY

RECORDED AT REQUEST OF

NORTH AMERICAN TITLE CO.

AND WHEN RECORDED MAIL TO

SEP 1 3 1995

Dept. of Toxic Substances Control

700 Heinz, Suite 200 Berkeley, CA 94710

95 152781

CONTRA COSTA COUNTY RECORDS STEPHEN L. WEIR

COUNTY RECORDER

SPACE ABOVE THIS LINE FOR RECORDERS

COVENANT TO RESTRICT USE OF PROPERTY

THE FORMER "LIQUID GOLD" SITE RICHMOND, CALIFORNIA

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COURT PAPER STATE OF CALIFORNIA STO. 113 (REV. B-72)

85 34769

COVENANT TO RESTRICT USE OF PROPERTY

The Former "Liquid Gold" Site Richmond, California

This Covenant and Agreement ("Covenant") is made on the 25 July Beer day of June, 1995 by Southern Pacific Transportation Company "Covenantor"), which is the owner of record of certain property situated in Richmond, County of Contra Costa, State of California, described in Exhibit "A" attached hereto and incorporated herein by this reference and as shown in Exhibits "B", "C" & "D" attached hereto and incorporated herein by this reference the "Property"), and by the Department of Toxic Substances Control (the "Department" Covenantor and the Department desire and intend that in order to protect the present and future public health and safety, the Property shall be used in such a manner as to avoid potential harm to persons or property which may result from hazardous substances which have been deposited on the Property

ARTICLE I

STATEMENT OF FACTS

1.01 Description of Contamination. The site, commonly

referred to as the Liquid Gold site, consists of about 18 acres of an approximately 40-acre property, including Hoffman Marsh, currently owned by Southern Pacific Transportation Company. The site was formerly the location of an asphalt manufacturing facility and later of Liquid Gold, which operated a waste oil collection, storage and transhipment facility. All operations ceased in 1980 and the site is presently inactive, with the exception of a firing range on a portion of the property.

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Soil and groundwater investigations at the site found areas in which the soil contained lead and PAHs at concentrations greater than those acceptable for residential exposure. Concentrations of metals (lead, nickel, and zinc) were found to be elevated in one monitoring well in the shallow groundwater zone. Groundwater in both aguifers is not potable.

16

17 The site is being remediated in accordance with the Remedial 18 Action Plan (RAP) which was approved, after public notice and 19 comment, in June, 1993 by the Department and subsequently by the 20 US EPA. The final remedial action includes grading to control 21 runoff patterns; placing 2 feet of clean imported surface soil 22 over a portion of the Property (See Exhibit D); seeding the area 23 with native plants; access restrictions to prevent disturbance 24 of the vegetated soil cover, which include fencing and signage; 25 recording a restrictive covenant on the property to prevent 26

residential development of the site or use of the groundwater below the site; groundwater monitoring for a minimum of 5 years; and removal, consolidation and capping on the upland area of sediments and debris from two drainage channels in the adjacent marsh areas.

Contaminants. "

pathways may be via in-place contact, surface water runoff, and wind dispersal, resulting in dermal contact, inhalation, or ingestion by humans or animals. The risk of public exposure is lessened by distance from contaminants, shortened length of time of exposure, containment of contaminants and mitigation measures to control exposure. The health effects of contaminants found on site are described in Exhibit E, "Health Effects of the

1.03 Surrounding Land Use. The Property is located in the City of Richmond, west of Interstate 580 and southwest of the Bayview west interchange adjacent to the San Francisco Bay Surrounding the Liquid Gold site are industrial areas to the north across Stege Drainage Channel, Point Isabel, a remediated hazardous substances site now used as park land, to the south, and Highway 580 to the east. To the west and immediately adjacent to the site are tidal wetlands and the San Francisco Bay The nearest residential area is located just east of

Highway 580 and is within one-fourth mile radius A residential area west of Carlson Boulevard and north of Colusa Street is being developed and is within one mile of the site. Neighboring businesses are light industry located north of the site across Stege Drainage Channel and east of Highway 580 in the area west of Carlson Boulevard and north of Colusa Street.

ARTICLE II

GENERAL PROVISIONS

2.01 Provisions to Run with the Land. This Covenant sets forth protective provisions, covenants, restrictions, and conditions (collectively referred to as "Restrictions"), upon and subject to which the Property and every portion thereof shall be improved, held, used, occupied, leased, sold, hypothecated, encumbered, and/or conveyed. Each and all of the Restrictions shall run with the land, and pass with each and every portion of the Property, and shall apply to, inure to the benefit of, and bind the respective successors in interest of Covenantor. and all of the Restrictions are imposed upon the entire Property unless expressly stated as applicable to a specific portion of the Property. Each and all of the Restrictions are imposed pursuant to Health and Safety Code Sections 25222.1, 25355.5 and 25356.1 and run with the land pursuant to Health and Safety Code Sections 25222.1, 25230(a)(1) and 25355.5. Each and all of the Restrictions are for the benefit of and enforceable by the

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STATE OF CALIFORNIA STD. 113 IREV. 8-72;

2.02 Concurrence of Owners Presumed All purchasers,
lessees, or possessors of any portion of the Property shall be
deemed by their purchase, leasing, or possession of such
Property, to be in accord with the foregoing and to agree for and
among themselves, their heirs, successors, and assignees, and the
agents, employees, and lessees of such owners, heirs, successors,
and assignees, that the Restrictions as herein established must
be adhered to for the benefit of future Owners and Occupants and
that their interest in the Property shall be subject to the
Restrictions contained herein

- 2.03 <u>Incorporation into Deeds and Leases</u>. Covenantor desires and covenants that the Restrictions set out herein shall be incorporated by reference in each and all future deeds and leases of any portion of the Property
- 2.04 Statement Regarding Condition of the Property. The purpose of this Covenant is to protect occupants of the Property and the general public from exposure to residual contaminants which may pose human health concerns by restricting use of the Property appropriately. Accordingly, this Covenant is not, and shall not be construed as, a statement, admission, or declaration that the Covenantor or the Department intends to create or permit

	to exist on the Property a health, safety, environmental, or
1	other hazard or nuisance.
2	•
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4	ADDITOT D. T.T.T.
5	ARTICLE III
6	<u>DEFINITIONS</u>
7	3.01 <u>Department</u> "Department" shall mean the California
8	State Department of Toxic Substances Control and shall include
9	its successor agencies, if any.
10	
11	3.02 <u>Improvements</u> . "Improvements" shall mean all
12	buildings, roads, driveways, regrading, and paved parking areas,
13	constructed or placed upon any portion of the Property.
14	
15	3.03 Occupant(s). *Occupant(s) shall mean those persons
16	entitled by ownership, leasehold, or other legal relationship to
17	the exclusive right to occupy any portion of the Property.
18	Occupants shall not include an occupant's licensees or invitees
19	
20	3.04 Owner(s). "Owner(s)" shall mean the Covenantor or its
21	
22	successors in interest, including heirs and assigns, who hold
23	title to all or any portion of the Property.
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25	3.05 <u>Director</u> . "Director" shall mean the Director of the
26	California Department of Toxic Substances Control or his or her
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designee.

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ARTICLE IV

DEVELOPMENT, USE, AND CONVEYANCE OF THE PROPERTY

- 4.01 <u>Restrictions on Development and Use</u>. Covenantor promises to restrict the use of the Property as described in said Exhibit A as follows:
 - a. Property shall be restricted to parks, open space, commercial or industrial uses.
 - b. Residential development for human habitation shall not be permitted on the Property.
 - c. Hospitals or health clinics shall not be permitted on the Property.
 - d. Day-care centers for either children or senior citizens shall not be permitted on the Property.
 - e. Schools for children under 21 years of age shall not be permitted on the Property.
 - f. No groundwater shall be extracted on the Property for purposes other than site remediation or construction dewatering.
 - g. No raising of food (cattle, food crops, cotton,

chickens)	shall	be	permitted	on	the	Property.
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- h Subdivision of the Property is forbidden, except as allowed under Health and Safety Code Section 25232(a 2) and (b)(2).
- i. No activities which will disturb the soil (e.g., excavation, grading, removal, trenching, filling, earth movement, or mining) shall be permitted on the Property without a Health and Safety Plan and a Soils Management Plan submitted to the Department for review and approval.
 - j. The Property shall be posted with a bilingual sign in English and Spanish stating that no grading, excavation or construction activities can occur on the Property without written permission of the Department.
 - k. Any contaminated soils brought to the surface by grading, excavation, trenching or backfilling shall be managed in accordance with all applicable provisions of state and federal law
 - 1. All uses and development of the Property shall preserve the integrity of the vegetated soil cover and shall not disturb the integrity of any hazardous substances containment.
 - m. The Owner(s)/Occupant(s) shall maintain all vegetated soil cover, groundwater monitoring wells, fences, gates and warning signs, as specified in the Draft Remedial Action

Plan and Operation	and	Maintenance	Plan	for	the	Site.
--------------------	-----	-------------	------	-----	-----	-------

- n. Any proposed alteration of the vegetated soil cover shall require written approval by the Department.
- o. The Owner(s) shall monitor the vegetated soil cover yearly for deterioration and integrity.
- p. The Owner(s shall notify the Department of each of the following: 1 The type, cause, location and date of any disturbance to the vegetated soil cover which could affect its ability to contain subsurface hazardous substances on the Property and 2 The type and date of repair of such disturbance Notification to the Department shall be made by registered mail within ten (10) working days of both the discovery of the disturbance and the completion of repairs
- q If groundwater monitoring detects contamination at levels of concern, the Owner(s) shall develop and submit a plan of action for Department approval.
- r. The Department shall be allowed access to the Property for inspection, surveillance, monitoring, maintenance, and other activities consistent with the purposes of this covenant as deemed necessary by the Department in order to protect the public health and safety. Except in case of emergency, Department personnel shall conduct inspections during normal business hours, notify the Owner(s in

1.3

1	inspect the property and shall not attempt to inspect the
2	property without notice to, or unaccompanied by, a
3	representative of the owner.
4	
5	s. Prior to sale, lease, or rental, the Owner(s) shall give written notice to purchasers, lessees, and tenants stating
6	that there is residual contamination as specified in Health
7	and Safety Code Section 25359.7(a).
8	
9	4.02 Conveyance of Property. The Owner(s) shall provide a
10	fifteen (15 days advance notice to the Department of any sale,
11	lease or other conveyance of the Property or an interest in the
12	Property to a third person. The Department shall not, by reason
13	of the Covenant, have authority to approve, disapprove, or
14	otherwise affect any sale, lease, or other conveyance of the
15	
16	Property.
17	
18	4.03 Enforcement. Failure of the Owner(s) to comply with
19	any of the requirements, as set forth in Section 4.01, shall be
20	grounds for the Department, by reason of the Covenant, to require
21	that the Owner(s) modify or remove any improvements constructed
22	in violation of Section 4.01. Violation of the Covenant shall be
23	grounds for the Department to file civil and criminal actions
24	against the Owner(s) as provided by law.
25	
26	ARTICLE V
27	

COURT PAPER STATE OF CALIFORNIA STD. 113 (REV. 8-72)

VARIANCE AND TERMINATION

5.01 <u>Variance</u>. Any Owner(s) or, with the Owner(s)' written consent, any Occupant of the Property or any portion thereof may apply to the Department for a written variance from the provisions of this Covenant. Such application shall be made in accordance with Section 25233, Health and Safety Code. The Department shall provide notice to the Owner(s) before taking action on any such application by any Occupant and shall permit the Owner(s) to intervene in any proceeding on the application, as set forth in said Section 25233.

5.02 Termination. Any Owner(s) or, with the Owner's(s') written consent, any Occupant of the Property or a portion thereof may apply to the Department for a termination of the Restrictions as they apply to all or any portion of the Property. Such application shall be made in accordance with Section 25234, Health and Safety Code. The Department shall provide notice to the Owner before taking action on any such application by any Occupant and shall permit the Owner(s) to intervene in any proceeding on the application, as set forth in said Section 25233.

5.03 Term. Unless terminated in accordance with Section
5.02 above, by law or otherwise, this Covenant shall continue in effect in perpetuity.

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ARTICLE VI

1	MISCELLANEOUS
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4	shall be construed to be a gift or dedication, or offer of a gift
5	or dedication, of the Property or any portion thereof to the
6	general public or for any purposes whatsoever.
7	
8	6.02 Notices. Whenever any person gives or serves any
9	notice, demand, or other communication with respect to this
10	Covenant, each such notice, demand, or other communication shall
11	be in writing and shall be deemed effective 1 when delivered, if
12	personally delivered to the person being served or to an officer
13	of a corporate party being served or official of a government
14	agency being served, or 2) five (5 business days after deposit
15	in the mail if mailed by United States mail, postage paid
16	certified, return receipt requested:
17	
18	To: "Covenantor" c/o Law Department Southern Pacific Transportation Company
19	One Market Plaza, Eighth Floor San Francisco, CA 94105
20	
21	To: Dept. of Toxic Substances Control, Region 2
22	700 Heinz Avenue, Suite 200 Berkeley, CA 94710
23	Attention: Chief, Site Mitigation Branch
24	
25	6.03 Partial Invalidity. If any portion of the
26	Restrictions or terms set forth herein is determined to be
27	

- 6.04 <u>Article Headings</u>. Headings at the beginning of each numbered article of this Covenant are solely for the convenience of the parties and are not a part of the Covenant.
- 6.05 Recordation This instrument shall be executed by the Covenantor and by the Site Mitigation Branch Chief, California Department of Toxic Substances Control. This instrument shall be recorded by the Covenantor in the County of Contra Costa within ten 10) days of the date of execution.
- 6.06 <u>References</u>. All references to Code sections include successor provisions.
- 6.07 <u>Cure</u>. The Department shall give Covenantor written notice and a reasonable opportunity to cure any alleged default by Covenantor prior to exercising its remedies.

IN WITNESS WHEREOF, the parties execute this Covenant as of the date set forth above.

COURT PAPER STATE OF CALIFORNIA STD, 113 (REV. 8-72)

	OWNER: Southern Pacific Transportation Co.
1	By: mon Casel
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3	Asst. Vice President and General Manager
4	Title: Real Estate
5	Date: July 5, 1945
6	
7	
8	DEPARTMENT OF TOXIC SUBSTANCES CONTROL
9	By: Dactace Core
10	Barbara Cook
11	Chief, Site Mitigation Branch, Region 2
12	Date: July 25, 1995
13	
14	

STATE OF CALIFORNIA COUNTY OF Alameda

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COURT PAPER SYATE OF CALIFORNIA STO, 113 (HEV. 8-72)

undersigned, a Notary Public in and for said state, personally appeared Barbara Cook, personally known to me or proved to me on the basis of satisfactory evidence to be the person whose name is subscribed to the within instrument and acknowledged to me that she executed the same in her authorized capacity, and that by her signature on the instrument the Department of Toxic Substances Control executed the instrument

WITNESS my hand and official seal.

Signature A ydaz

(Seal



STATE OF CALIFORNIA COUNTY OF SAN FRANCISCO

On JULY 10 , 19 95 before me, the						
undersigned, a Notary Public in and for said state personally						
appeared M. W. CASEY personally known to me or						
proved to me on the basis of satisfactory evidence to be the						
person whose name is subscribed to the within instrument and						
acknowledged to me that he/she executed the same in his/her						
authorized capacity, and that by his/her signature on the						
instrument the person, or the entity upon behalf of which the						
person acted, executed the instrument						

WITNESS my hand and official seal.

Signature Cough F. Gullal

(Seal)



EXHIBITS

EXHIBIT A LEGAL DESCRIPTION OF SITE

LEGAL DESCRIPTION

For

DEED RESTRICTION AT SOUTHERN PACIFIC TRANSPORTATION COMPANY LIQUID GOLD SITE

All that certain real property situated in the City of Richmond, County of Contra Costa, State of California, being a portion of the parcels of land described in the following deeds, Book 126 of Deeds at page 511 recorded July 23, 1907, Book 124 of Deeds at page 403 recorded April 15, 1907, Book 120 of Deeds at page 338 recorded October 18, 1906, and Book 425 of Official Records at page 197 recorded January 29, 1937, Contra Costa County Records, being also a portion of Sections 20 and 29 in Township 1 North Range 4 West M.D.B. & M. being more particularly described as follows:

Beginning at the southwesterly terminus of a course in the general southerly line of Parcel 409921-1 as described in the Amended Final Order of Condemnation recorded April 12, 1989 in Book 14997 of Official Records at page 934, Contra Costa County Records, said course having a bearing of S 49° 10' 34" W and a length of 555.18 feet;

thence N 65° 35' 44" E, 291.07 feet to the TRUE POINT OF BEGINNING;

thence N 81° 41' 46" E, 149.63 feet;

thence S 39° 44' 53" E, 403.23 feet;

thence S 22° 41' 13" W, 119.42 feet;

thence S 16° 45' 50" W, 143.50 feet;

thence S 26° 49' 58" E, 428.96 feet;

thence S 62° 48' 19" W, 141.04 feet to the southwesterly line of the parcel of land as described in the deed recorded Jan 29, 1937 in Book 425 of Official Records at page 197, Contra Costa County Records;

thence along said southwesterly line and its northwesterly prolongation N 31° 39' 15" W, 179.03 feet;

thence N 53° 34' 34" W, 508.44 feet;

thence N 4° 29' 53" E, 390.73 feet;

thence N 31° 36' 44" E, 163.71 feet to the TRUE POINT OF BEGINNING.

Checked by





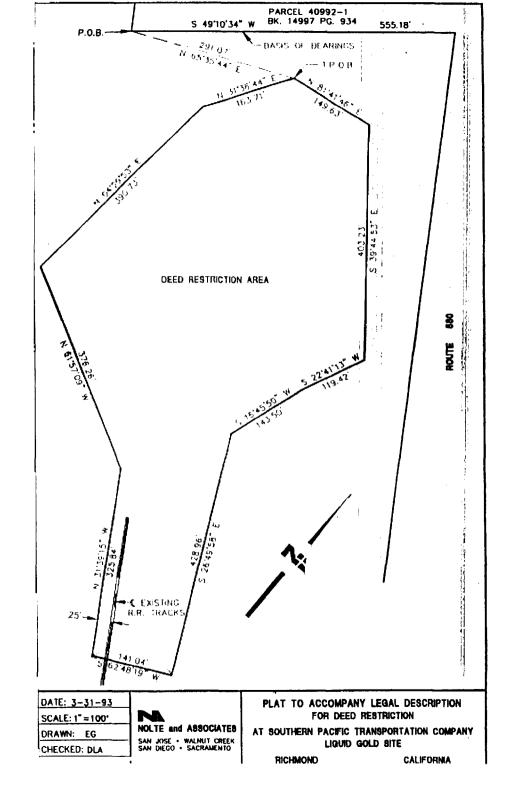


EXHIBIT B SITE LOCATION MAP

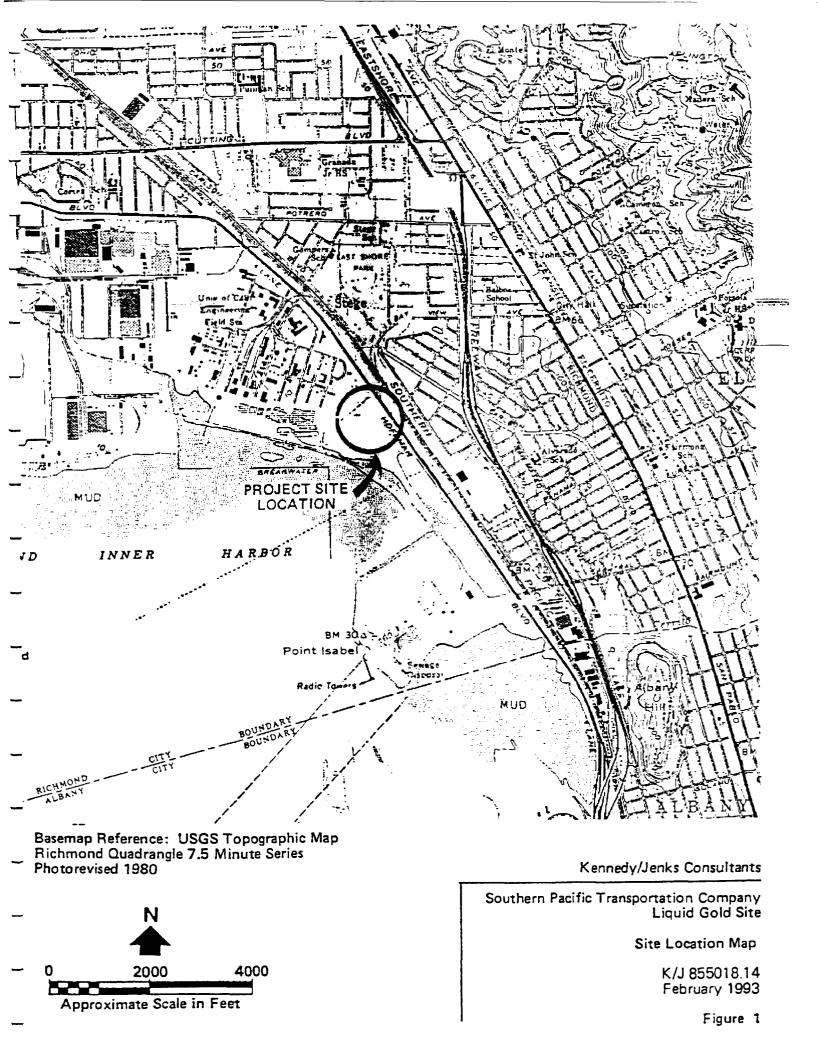


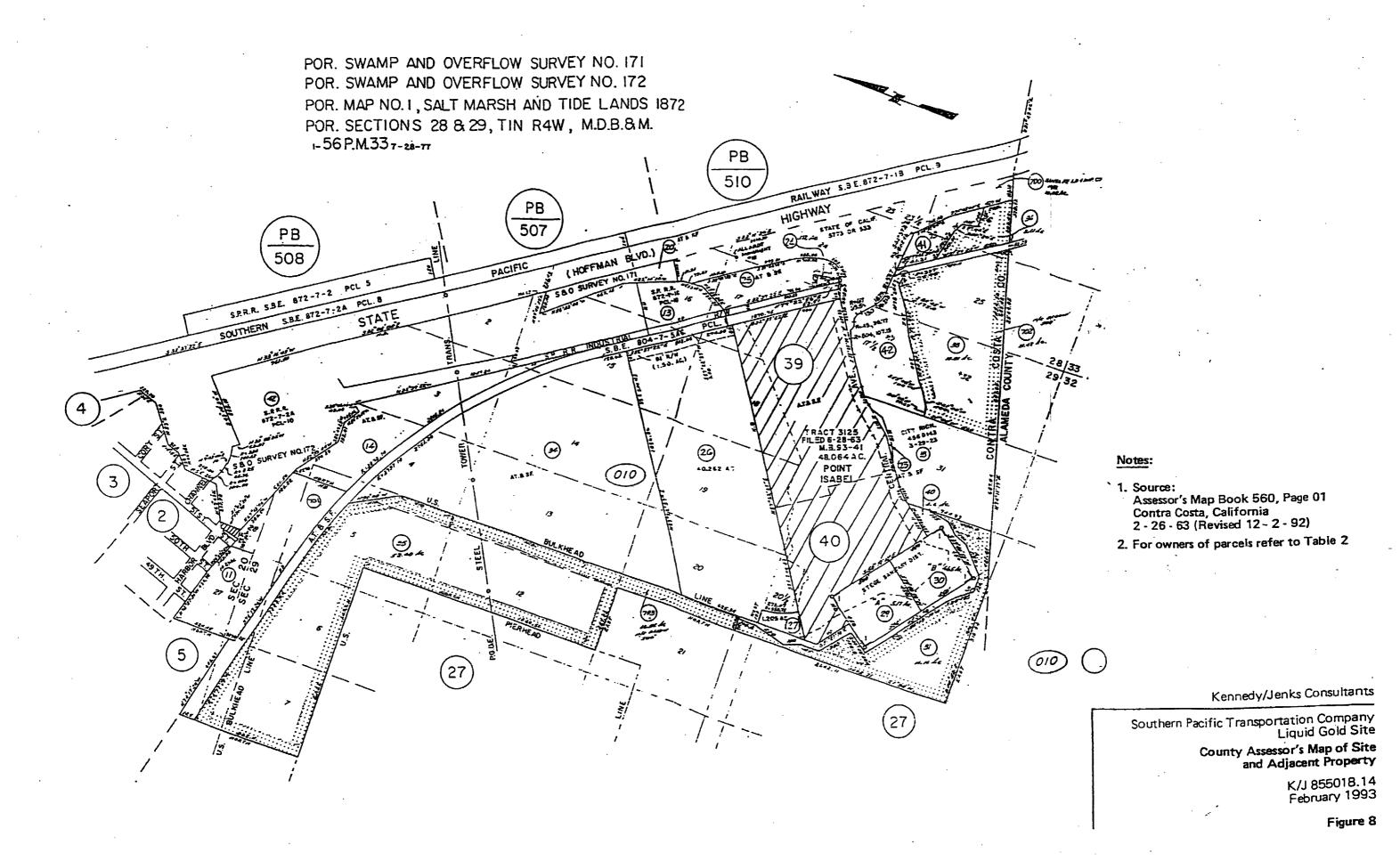
TABLE 2

OWNERSHIP OF NEARBY PROPERTIES LIQUID GOLD SITE - RICHMOND, CALIFORNIA K/J 855018.14

Page 1 of 1

PARCEL NUMBERS#	OWNER
13, 42	Southern Pacific Transportation Company San Francisco, California
14, 20, 23, 25, 27, 34, 37, 39, 40	SF Pacific Properties San Francisco, California
26	United States Postal Service San Bruno, California
24, 29, 30	East Bay Municipal Utility District Oakland, California
35, 36, 38	City of Richmond Richmond, California
700, 701	Santa Fe Energy Resources, Inc. Midland, Texas

Note: This information was provided by the Contra Costa County Assessor's office on 26 January 1993. The Assessor's office attaches a disclaimer warning about possible errors and omissions in the data. See Figure 8 for a copy of the Assessor's map.





HEALTH EFFECTS OF CONTAMINANTS ALLOWABLE EXPOSURE VALUES

CHEMICAL	TLV ¹ TWA (mg/m ³)	STEL ¹ (mg/m ³)	PEL ² (mg/m ³)	ACUTE EXPOSURE SYMPTOMS ³	TARGÉT ORGANS ³
Lead, inorganic fumes and dust	0.15	NE ⁴	0.05	Lassitude; insomnia; pallor, eye grounds; anorexia, low weight, malnutrition; constlpation; abdominal pain, colic; hypotense; anemia; gingival lead line; trembling, paralysis of wrists	GI tract, central nervous system, kidneys, blood, gingival tissues
Nickel, metal and soluble compounds	1	· NE	1	Sensitization dermatitis; allergic asthma; nasal cavities; pneumonitis; (carcinogenic)	Nasal cavities, lungs, skin
Copper, dust and mist	1	NE	1	Irritation of mucous membranes, pharynx; nasal perforation; eye irritation; metal taste; dermatitis	Respiratory system, skin, liver, kidneys, increased risk with Wilson's disease
Chromium metal and insoluble salts	0.5	NE	0.5	Histologic fibrosis of lungs	Respiratory system
Zinc (nuisance dust)	10	NE	10	Metallic taste, dry throat	Respiratory system
Oil and Grease (specific chemical components are not identified by this method)	•	-	-	•	•
Petroleum Hydrocarbons (as gasoline)	890	1,500	900	Irrigation of skin, mucous membranes, dermatitis; flushing of face; staggering gate; slurred speech; mental confusion	Central nervous system
Mercury	0.1	-	0.05	Coughing, chest pain, insomnia, indecision, headache, weakness, fatigue	Skin, respiratory system, central nervous system, kidneys, eyes
Polycylic Aromatic Hydrocarbons (as coal tar pitch volatiles)	0.2	NE	0.2	Dermatitis, bronchitis	Respiratory system, skin, bladder, kidneys
Nuisance Dust (total)	10	NE	10	-	-

HEALTH EFFECTS OF CONTAMINANTS ALLOWABLE EXPOSURE VALUES

NOTES:

- TLV TWA = Threshold Limit Value 8 hr. Time Weighted Average STEL = Short Term Exposure Limit American Conference of Governmental Industrial Hygienists. Threshold Limit Values (TLV) and Biological Exposure Indices for 1991-1992. TLV - TWA reported in mg/m³ represents milligrams of substance per cubic meter of air.
- 2. PEL = Federal OSHA (29 CFR 1910 Subpart Z) Permissible Exposure Level based on 8 hour time weighted average. U.S. Department of Health and Human Services. NIOSH Pocket Guide to Chemical Hazards. June 1990.
- 3. Sittig, Marshall. 1985. Handbook of Toxic and Hazardous Chemicals and Carcinogens. Park Ridge, New Jersey. Noves Publications.
- 4. NE = Not established.

Sources: NIOSH Pocket Guide to Chemical Hazards, June 1990.

Sittig, Marshall. Handbook of Toxic and Hazardous Chemicals and Carcinogens. Second Edition. Noves Publications. 1985.

PETE WILSON, Governor

STATE OF CALIFORNIA — ENVIRONMENTAL PROTECTION AGENCY

DEPARTMENT OF TOXIC SUBSTANCES CONTROL

region 2 700 Heinz Ave., Suite 200 Berkeley, CA 94710-2737

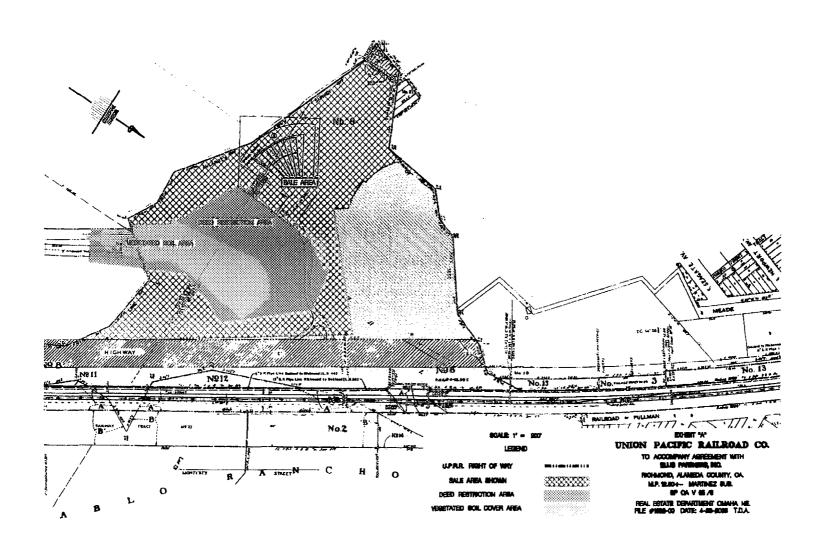




LIQUID GOLD SITE SOUTHWEST OF HIGHWAY 580 BAYVIEW EXIT RICHMOND, CALIFORNIA

	• • • • • •
Project Manager	6/15/95 Date
Unit Chief	06/24/95/ Date
Darek E. Van Hoom Office of Legal Counsel	6/15/95 Date
Barbara & Cor2	6/27/95

Appendix F Map of Deed Restricted Area Superimposed on Area of Vegetated Cap



ERM has over 100 offices across the following countries worldwide

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