

Tuesday, November 22, 2011

### Client

BANKS ENVIRONMENTAL DATA

1601 Rio Grande St

Ste 500

Austin, TX 78701

Target	Property
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Sample Property

West Trinity Mills Rd

Carrollton, TX

Longitude: -96.919683

Latitude: 32.982407

1601 Rio Grande Suite 500 Austin, Texas 78701 PH 512.478.0059 FAX 512.478.1433 E-mail banks@banksinfo.com



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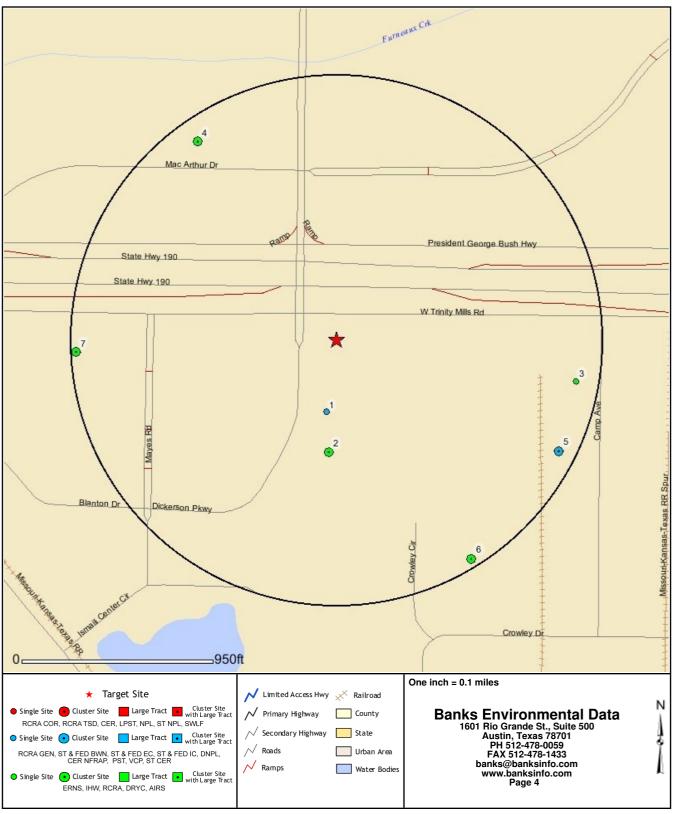


## Database Summary

Databases Searched	Distance Searched	# Mapped	# Not Mapped	Total
Federal - ASTM 1527-05/AAI Required				
National Priority List (NPL)	1.000	0	0	0
Delisted National Priority List (DNPL)	0.500	0	0	0
CERCLIS (CER)	0.500	0	0	0
CERCLIS NFRAP (CER NFRAP)	0.500	0	0	0
RCRA CORRACTS (RCRA COR)	1.000	0	0	0
RCRA non-CORRACTS TSD (RCRA TSD)	0.500	0	0	0
RCRA Generators (RCRA GEN)	0.250	1	0	1
Federal Brownfields (FED BWN)	0.500	0	0	0
Federal Institutional Control (FED IC)	0.500	0	0	0
Federal Engineering Control (FED EC)	0.500	0	0	0
ERNS List (ERNS)	0.250	0	0	0
State - ASTM 1527-05/AAI Required				
State/Tribal Equivalent NPL (ST NPL)	1.000	0	0	0
State/Tribal Equivalent CERCLIS (ST CER)	0.500	0	0	0
State/Tribal Disposal or Landfill (SWLF)	0.500	0	0	0
State/Tribal Leaking Storage Tank (LPST)	0.500	5	0	5
State/Tribal Storage Tank (PST)	0.250	1	0	1
State/Tribal Institutional Control (ST IC)	0.250	0	0	0
State/Tribal Engineering Control (ST EC)	0.500	0	0	0
State/Tribal Voluntary Cleanup (VCP)	0.500	0	0	0
State/Tribal Brownfield (ST BWN)	0.500	0	0	0
Non-ASTM/AAI Required Databases				
RCRA (RCRA)	0.250	4	0	4
Dry Cleaners (DRYC)	0.250	0	0	0
Industrial Hazardous Waste (IHW)	0.250	6	0	6
Total Sites Found		17	0	17



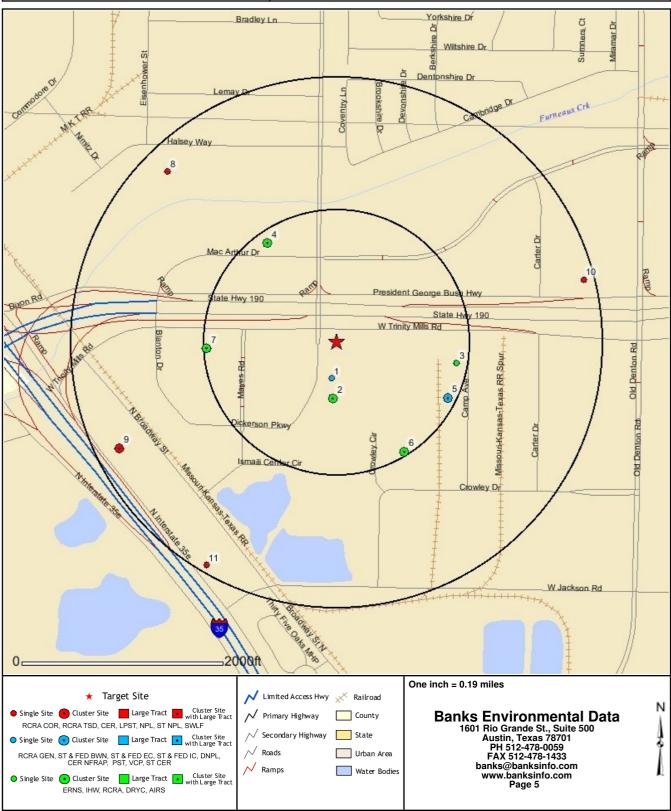
## 0.25 Mile Radius Summary Map





### 0.5 Mile Radius Summary Map

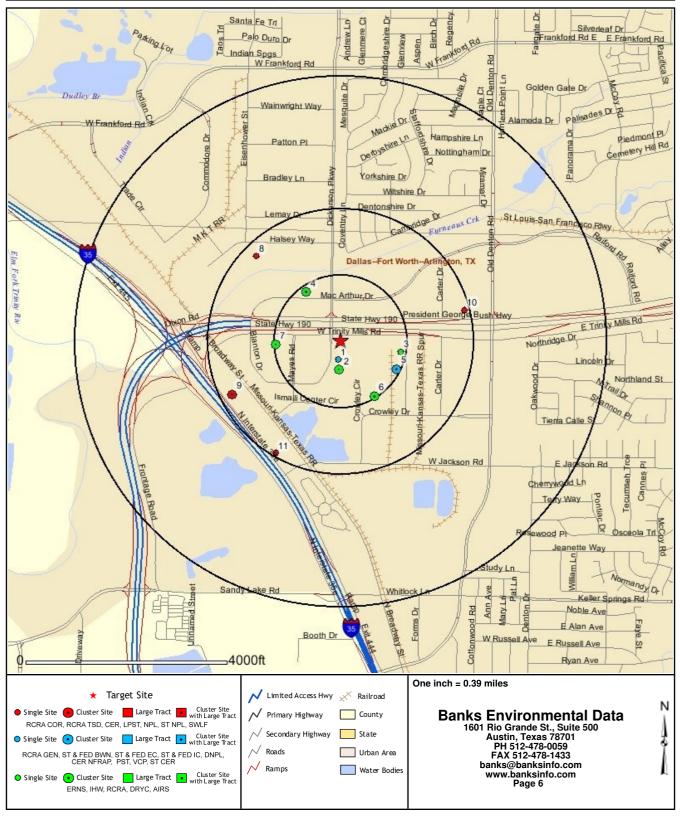






### 1 Mile Radius Summary Map

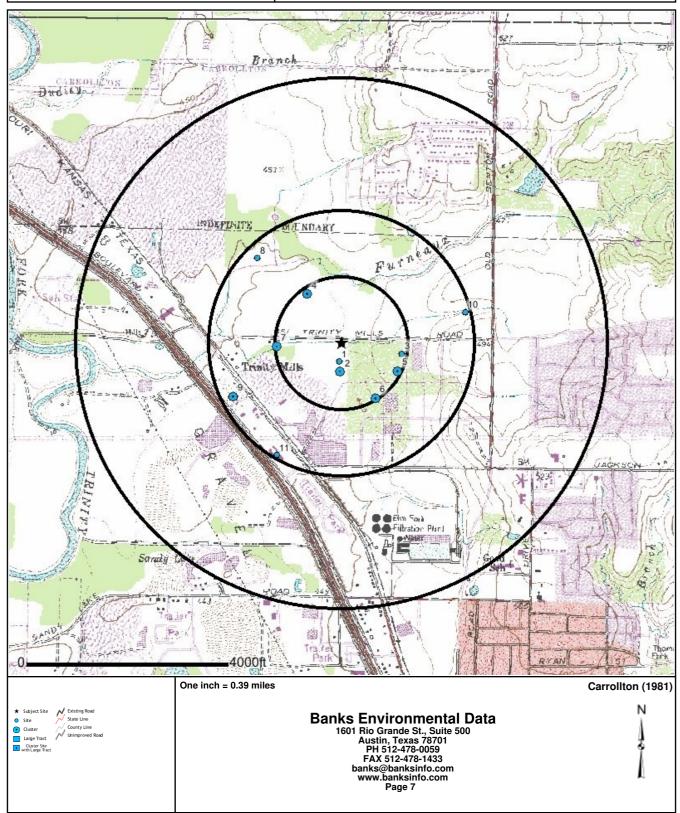
Sample Property: West Trinity Mills Rd





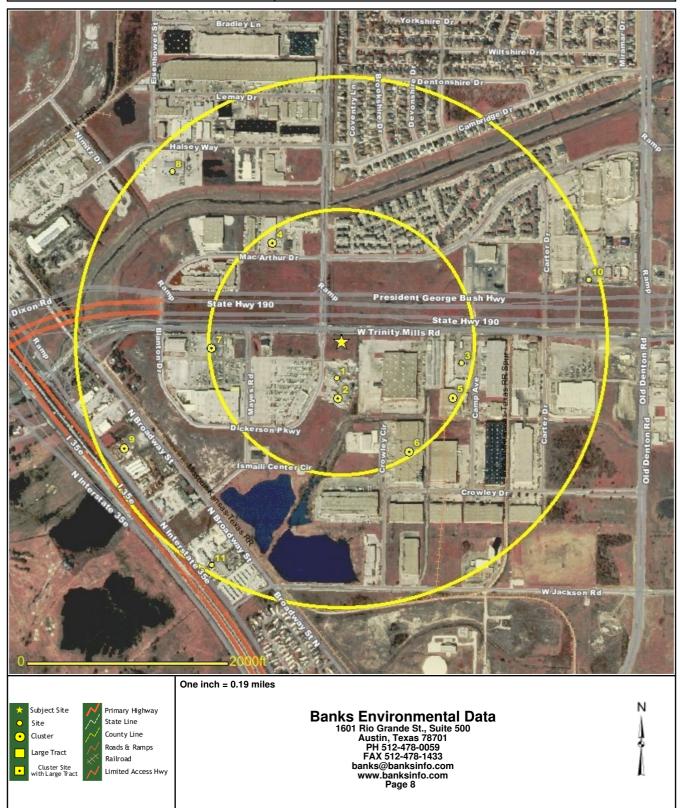
Topographic Overlay Map - 1 Mile Radius





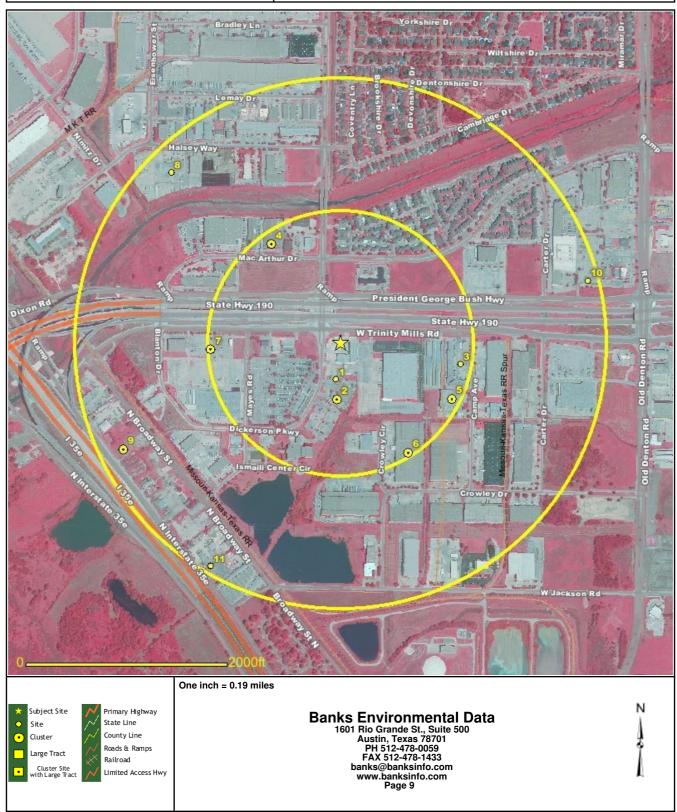


1996 Aerial Overlay Map - 0.5 Mile Radius



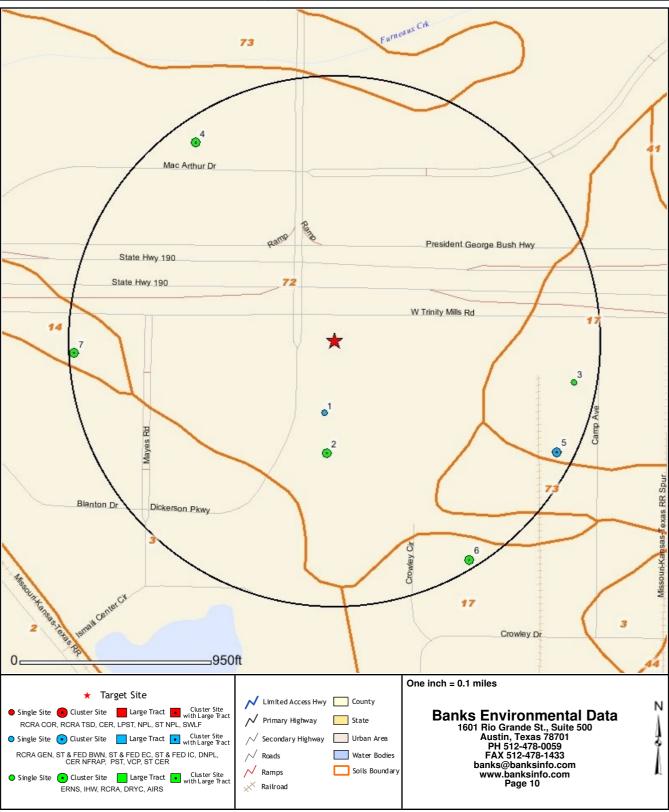


2004 Aerial Overlay Map - 0.5 Mile Radius





### Soil Survey Map





Hydric Status Minimum Depth to Be Bastsil (100 per Hydrologic Gro Soil Drainage C	mal Degrees bove sea level. Zip Code 75006, 75 75006, 75 75006, 75 75006, 75 75006, 75 75006, 75 All compo All compo trock eent)		96° 55' 11", 32° 58' 57" 96.919683°, 32.982407° 394390.65, 3651258.25 72 14, 17, 3, 72, 73 d no components are unra derately low runoff potentia			
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Type Descriptions         14 - Bastsil fine sandy         Hydric Status         Minimum Depth to Be         Bastsil (100 per         Hydrologic Grou         Soil Drainage C         Corrosion Poter         Depth to Restrict         Horizon         H1         H2         17 - Branyon clay, 0 to         Hydrologic Grou         Minimum Depth to Be         Branyon (100 per         Hydrologic Grou         Soil Drainage C         Corrosion Poter	Ioam, 0 to 3 percent slope All compo Irock eent)	es nents are not hydric and	d no components are unra			
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Hydrologic Gro Soil Drainage C Corrosion Poter Depth to Restric Horizon H1 H2 17 - Branyon clay, 0 to Hydric Status Minimum Depth to Be Branyon (100 pe Hydrologic Gro Soil Drainage C Corrosion Poter	p			al		
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Corrosion Poter Depth to Restrict Horizon H1 H2 17 - Branyon clay, 0 to Hydric Status Minimum Depth to Be Branyon (100 pe Hydrologic Grou Soil Drainage C Corrosion Poter	a55	VVCI	Idrained			
Depth to Restrict Horizon H1 H2 17 - Branyon clay, 0 to Hydric Status Minimum Depth to Be Branyon (100 pe Hydrologic Grou Soil Drainage C Corrosion Poter	Soil Drainage Class     Well drained       Corrosion Potential - Uncoated Steel     Moderate					
Horizon H1 H2 17 - Branyon clay, 0 to Hydric Status Minimum Depth to Be Branyon (100 pe Hydrologic Grou Soil Drainage C Corrosion Poter		MOO	Jerale			
H1 H2 17 - Branyon clay, 0 to Hydric Status Minimum Depth to Be Branyon (100 po Hydrologic Grou Soil Drainage C Corrosion Poter	Soil Texture		Lewer Reunders	AASHTO	Unified	
H2 17 - Branyon clay, 0 to Hydric Status Minimum Depth to Be Branyon (100 pe Hydrologic Grou Soil Drainage C Corrosion Poter	fine sandy loam	Upper Boundary 0 cm	Lower Boundary 20 cm	AASHTO A-4	CL-ML, ML, SC-SM, S	
Hydric Status Minimum Depth to Be Branyon (100 pr Hydrologic Gro Soil Drainage C Corrosion Poter	sandy clay loam	20 cm	173 cm	A-4 A-6, A-7-6	CL, SC	
Hydric Status Minimum Depth to Be Branyon (100 pr Hydrologic Gro Soil Drainage C Corrosion Poter				-, -	- ,	
Minimum Depth to Be Branyon (100 pe Hydrologic Grou Soil Drainage C Corrosion Poter				and to al		
Branyon (100 pr Hydrologic Gron Soil Drainage C Corrosion Poter		onents are not hydric and	d no components are unra	anked.		
Hydrologic Gro Soil Drainage C Corrosion Poter						
Soil Drainage C Corrosion Poter						
Corrosion Poter	-		n ruoff potential			
			derately well drained			
		High	1			
Horizon		Unner Darmider	Lower Boundary	AASHTO	Unified	
Horizon H1	Soil Texture clay	Upper Boundary 0 cm	Lower Boundary 15 cm	AASHTO A-7-6	CH	
H1 H2	ciay		15 cm 183 cm	A-7-6	СН	
	alay	15 cm				
H3	clay	183 cm	203 cm	A-7	СН	
3 - Arents, Ioamy, hilly	clay clay					
Hydric Status Minimum Depth to Be	clay					



			Low	runnoff potential		
Soil [	Hydrologic Group     Low runnoff potential       Soil Drainage Class     Well drained					
	Corrosion Potential - Uncoated Steel High					
Depti	n to Restrictive I	Feature	U.			
	Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
	H1	variable	0 cm	152 cm		
72 - Trinity	clay, occasiona	llv flooded				
Hydric Stat	•••	•	nponents are hydric and	l some components are n	ot hydric.	
-	epth to Bedrock		. ,		,	
Trinit	y (95 percent)					
	ologic Group		High	ruoff potential		
_	Drainage Class			erately well drained		
	-	Uncoated Steel	High	-		
	n to Restrictive I					
	Horizon	Soil Texture	Upper Boundary	Lower Boundary	AASHTO	Unified
	H1	clay	0 cm	13 cm	A-7-6	СН
	H2	clay	13 cm	122 cm	A-7-6	СН
	НЗ	clay	122 cm	173 cm	A-7-6	СН
73 - Trinity Hydric State	clay, frequently	Some con	• • • • • • • • • • • • • • • • • • • •	I some components are n	ot hydric.	
73 - Trinity Hydric State Minimum D	clay, frequently us	flooded Some con	• • • • • • • • • • • • • • • • • • • •	some components are n	ot hydric.	
73 - Trinity Hydric State Minimum D Trinit	clay, frequently us epth to Bedrock	flooded Some con	nponents are hydric and	I some components are n	ot hydric.	
73 - Trinity Hydric Statı Minimum D Trinit Hydro	clay, frequently us epth to Bedrock y (80 percent)	flooded Some con	nponents are hydric and High	ruoff potential what poorly drained	ot hydric.	
73 - Trinity Hydric State Minimum D Trinit Hydro Soil E Corro	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class	flooded Some con	nponents are hydric and High	ruoff potential what poorly drained	ot hydric.	
73 - Trinity Hydric State Minimum D Trinit Hydro Soil E Corro	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential -	flooded Some con	nponents are hydric and High	ruoff potential what poorly drained	ot hydric.	Unified
73 - Trinity Hydric State Minimum D Trinit Hydro Soil E Corro	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I	flooded Some con	nponents are hydric and High Som High	ruoff potential what poorly drained		Unified CH
73 - Trinity Hydric State Minimum D Trinit Hydro Soil E Corro	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon	flooded Some con c Uncoated Steel Feature Soil Texture	nponents are hydric and High Som High Upper Boundary	ruoff potential newhat poorly drained Lower Boundary	AASHTO	
73 - Trinity Hydric State Minimum D Trinit Hydro Soil E Corro	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1	flooded Some con C Uncoated Steel Feature Soil Texture clay	nponents are hydric and High Som High Upper Boundary 0 cm	ruoff potential newhat poorly drained Lower Boundary 18 cm	AASHTO A-7-6	СН
73 - Trinity Hydric Stat Minimum D Trinit Hydro Soil D Corro Depth	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1 H2 H3	flooded Some con C Uncoated Steel Feature Soil Texture clay clay	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm	ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm	AASHTO A-7-6 A-7-6	СН СН
73 - Trinity Hydric Stat Minimum D Trinit Hydro Soil D Corro Depth	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1 H2 H3	flooded Some con Come con Come con Come con Come con Come con Come come con Come come come come come come come come c	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm	ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm	AASHTO A-7-6 A-7-6	СН СН
73 - Trinity Hydric Stat Minimum D Trinit Hydro Soil D Corro Depth	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1 H2 H3 med, minor com	flooded Some con Come con Come con Come con Come con Come con Come come con Come come come come come come come come c	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm	Lower Boundary 18 cm 114 cm 173 cm	AASHTO A-7-6 A-7-6	СН СН СН
73 - Trinity Hydric Stat Minimum D Trinit Hydro Soil D Corro Depth Depth Unna	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1 H2 H3 med, minor com	flooded Some con Come con Come con Come con Come con Come con Come come con Come come come come come come come come c	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm	s (35% or less passing N	AASHTO A-7-6 A-7-6 A-7-6 A-7-6	CH CH CH
73 - Trinity Hydric Stat Minimum D Trinit Hydro Soil D Corro Depth Depth Unna	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1 H2 H3 med, minor con cation Definition	flooded Some con Come con Come con Come con Come con Come con Come come con Come come come come come come come come c	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm ) Granular material Granular material Granular material	a ruoff potential newhat poorly drained Lower Boundary 18 cm 114 cm 173 cm s (35% or less passing N s (35% or less passing N s (35% or less passing N s (35% or less passing N	AASHTO A-7-6 A-7-6 A-7-6 o. 200 sieve), sonte fragm o. 200 sieve), silty or clayr o. 200 sieve), silty or clayr o. 200 sieve), fine sand	CH CH CH ents, gravel and sand ey gravel and sand
73 - Trinity Hydric Stat Minimum D Trinit Hydro Soil D Corro Depth Depth Unna	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1 H2 H3 med, minor con cation Definition	flooded Some con Come con Come con Come con Come con Come con Come come con Come come come come come come come come c	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm ) Granular material Granular material Granular material Granular material	s (35% or less passing N s (35% or less passing N	AASHTO A-7-6 A-7-6 A-7-6 A-7-6 0. 200 sieve), sonte fragm 0. 200 sieve), silty or claye 0. 200 sieve), fine sand g No. 200 sieve), silty soils	CH CH CH ents, gravel and sand ey gravel and sand
73 - Trinity Hydric Stat Minimum D Trinit Hydro Soil D Corro Depth Depth Unna	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1 H2 H3 med, minor con cation Definition	flooded Some con Come con Come con Come con Come con Come con Come come con Come come come come come come come come c	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm ) Granular material Granular material Granular material Silt-Clay materials	Lower Boundary 18 cm 114 cm 173 cm 5 (35% or less passing N s (more than 35% passing s (more than 35% passing	AASHTO A-7-6 A-7-6 A-7-6 A-7-6 0. 200 sieve), sonte fragm 0. 200 sieve), silty or claye 0. 200 sieve), silty or claye 0. 200 sieve), silty soils g No. 200 sieve), silty soils	CH CH CH ents, gravel and sand ey gravel and sand
73 - Trinity Hydric Stat Minimum D Trinit Hydro Soil D Corro Depth Depth Unna	clay, frequently us epth to Bedrock y (80 percent) ologic Group Drainage Class osion Potential - n to Restrictive I Horizon H1 H2 H3 med, minor con cation Definition	flooded Some con Come con Come con Come con Come con Come con Come come con Come come come come come come come come c	nponents are hydric and High Som High Upper Boundary 0 cm 18 cm 114 cm ) Granular material Granular material Granular material Silt-Clay materials Silt-Clay materials	Lower Boundary 18 cm 114 cm 173 cm 3 (35% or less passing N 5 (more than 35% passing 6 (more than 35% passing 6 (more than 35% passing 6 (more than 35% passing	AASHTO A-7-6 A-7-6 A-7-6 A-7-6 0. 200 sieve), sonte fragm 0. 200 sieve), silty or claye 0. 200 sieve), fine sand g No. 200 sieve), silty soils	CH CH CH CH ents, gravel and sand ey gravel and sand s s s s

Unified Classification Definitions



сн	Fine-grained soils, silts and clays (liquid limit is 50% or more), Fat Clay
CL, CL-A (proposed), CL-K (proposed), CL-ML, CL-O ( proposed), CL-T (proposed)	Fine-grained soils, silts and clays (liquid limit is less than 50%), Lean Clay
GC, GC-GM	Coarse-grained soils, Gravels, gravel with fines, Clayey Gravel
GM	Coarse-grained soils, Gravels, gravel with fines, Silty Gravel
GP, GP-GC, GP-GM	Coarse-grained soils, Gravels, clean gravels, Poorly Graded Gravel
GW, GW-GC, GW-GM	Coarse-grained soils, Gravels, clean gravels, Well-Graded Gravel
МН, МН-А, МН-К, МН-О, МН-Т	Fine-grained soils, silts and clays (liquid limit is 50% or more), Elastic Silt
ML, ML-A (proposed), ML-K (proposed), ML-O ( proposed), ML-T (proposed)	Fine-grained soils, silts and clays (liquid limit is less than 50%), Silt
OH, OH-T (proposed)	Fine-grained soils, silts and clays (liquid limit is 50% or more), Organic Clay or Organic Silt
OL	Fine-grained soils, silts and clays (liquid limit is less than 50%), Organic Clay or Organic Silt
РТ	Highly organic soils, Peat
SC, SC-SM	Coarse-grained soils, Sands, sands with fines, Clayey Sand
SM	Coarse-grained soils, Sands, sands with fines, Silty Sand
SP, SP-SC, SP-SM	Coarse-grained soils, Sands, clean sands, Poorly Graded Sand
SW, SW-SC, SW-SM	Coarse-grained soils, Sands, clean sands, Well-Graded Sand

#### Source

Natural Resources Conservation Service, Soil Survey Geographic (SSURGO) Database.

Disclaimer

This SSURGO Soils Survey from Banks Environmental Data, Inc. has searched Natural Resources Conservation Service (NRCS) Soil Survey Geographic ( SSURGO) Database. All soil data presented on the map and in the details section are based on information obtained from NRCS. Although Banks performs quality assurance and quality control on all data, inaccuracies of the data and mapped locations could possibly be traced to the source. Banks Environmental Data, Inc. cannot fully guarantee the accuracy of the SSURGO database maintained by NRCS.



#### No Wells Found!

This well scan searched for state and federal wells currently digitized in our geospatial database. No wells were found, but more wells could exist within the search area. For a complete well search or to locate more details, please contact Banks to obtain a full Water Well Report or Oil & Gas Well/Pipeline Search Report.

#### Source

U.S. Geological Survey, Texas Water Development Board (GW and Submitted Driller's Report), Texas Commission of Environmental Quality (PWS), Railroad Commission of Texas (Production Data)

#### Disclaimer

This well scan from Banks Environmental Data, Inc. has included a digital search of state and federal wells currently digitized in our geospatial database. Since this scan includes only well data that is currently mapped in our geospatial database, more wells could exist within the search area. For a complete well search or to locate more details, please contact Banks to obtain a full Water Well Report or Oil & Gas Well/Pipeline Search Report. More detailed individual well records can also be obtained from Banks for an additional cost, please reference a well ID # from this well scan.

All well locations are based on information obtained from state and federal sources. Although Banks performs quality assurance and quality control on all data, inaccuracies of the records and mapped locations could possibly be traced to the specific regulatory authority or individual well driller. Banks Environmental Data, Inc. cannot fully guarantee the accuracy of the data or well location(s) of the maps and records maintained by the state and federal agencies.

	BANKS ENVIRONMENTAL DATA A DWINSION OF THE BANKS GROUP		Mapped Sites Summary	Sample Property: West Trinity Mills	
Database	Distance from Target Property	Map ID	Facility Site Name	Facility Site Address	Site Details Page #
*Sites are so	rted by databas	se tier, da	tabase, and distance from the target site.		
RCRA GEN	0.23 miles SE	5	ADVENT CLEANING TECHNOLOGY	2501 CAMP AVE, CARROLLTON, TX 75006	16
LPST	0.45 miles NW	8	GTE CARROLLTON PLANT FACILITY	1455 HALSEY WAY, CARROLLTON, TX 75006	18
LPST	0.46 miles SW	9	THOMAS W J FAMILY PARTNERSHIP	2420 N IH 35 E 2420 N IH-420 N, CARROLLTON, TX 75006	20
LPST	0.46 miles SW	9	THOMAS W J FAMILY PARTNERSHIP	2420 N IH 35 E, CARROLLTON, TX 75006	23
LPST	0.48 miles E	10	MOBIL 12AHY	1010 W TRINITY MILLS RD W TRINITY MILLS RD AT OLD DENTON RD, CARROLLTON, TX 75006	26
LPST	0.49 miles SW	11	ANDREWS GUNITE INC	2326 N IH 35 E, CARROLLTON, TX 75006	30
PST	0.07 miles S	1	THE CLASSIC TOUCH CAR WASH	2544 DICKERSON PKWY, CARROLLTON, TX 750 06	33
RCRA	0.11 miles S	2	ARTHURS GARAGE INC	2536 DICKERSON PKWY, CARROLLTON, TX 750 06	35
RCRA	0.23 miles NW	4	SPECIALTY DESIGNS INC	1420 MCARTHUR SUITE102, CARROLLTON, TX 75007	37
RCRA	0.24 miles SE	6	THE LEHIGH PRESS INC	1228 CROWLEY DR, CARROLLTON, TX 75006	39
RCRA	0.25 miles W	7	DALLAS CAR CARE CENTER	1471 W TRINITY MILLS RD, CARROLLTON, TX 7 5006	41
IHW	0.11 miles S	2	Arthurs Garage	2536 Dickerson Pkwy, Carrollton, TX 75006	43
нw	0.23 miles E	3	Valley View Productions	1205 W Trinity Mills Rd, Carrollton, TX 75006	44
IHW	0.23 miles NW	4	Specialty Designs Inc	1420 McArthur, Carrollton, TX 75007	45
IHW	0.23 miles SE	5	Advent Cleaning Technology	2501 Camp Ave, Carrollton, TX 75006	46
IHW	0.24 miles SE	6	Freer Site	1228 Crowley Dr, Carrollton, TX 75006	48
IHW	0.25 miles W	7	Dallas Car Care Center	1471 W Trinity Mills Rd, Carrollton, TX 75006	49

# End of Mapped Sites Summary Section



### **RCRA GEN - RCRA Generators**

Map ID #5				Source: EPA
EPA Handler ID: TXR000044107 Handler	Seque	nce Number: 19	Ba	anks ID: TXR000044107
ADVENT CLEANING TECHNOLOGY				Rel. Loc.: 0.23 miles SE
2501 CAMP AVE, CARROLLTON, TX 75006				Elevation: 463 feet (+7)
Contact: WALTER SIMPSON				
Owner Name:		ADVENT CLEANING TE	CHNOLOGY INC,	
Number of Owners:		1		
Operator Name:		ADVENT CLEANING TE	CHNOLOGY INC,	
Number of Operators:		1		
Mailing Address:		2501 CAMP AVE TRINI 0061308	TY HILLS DISTRICT CE	NTER, CARROLLTON, TX 75
Contact Name:		WALTER SIMPSON		
Contact Address:		2501 CAMP AVE TRINI 0061308	TY HILLS DISTRICT CE	NTER, CARROLLTON, TX 75
Contact Phone:		972-389-9702		
Contact Email Address:				
Government Performance and Results Act (GPRA) Permit:		The facility does not exis	t on the Operating/Post-	Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corrective Act	tion:	No		
Workload Legend: L=Land Disposal I=Incir	neration	B=Boiler/Industrial Fur	nace S=Storage T=T	reatment
Permit Workload:				
Closure Workload:				
Post-Closure Workload:				
Subject to Corrective Action:		No		
Subject to Corrective Action 3004:		No		
Subject to Corrective Action Non-TSDF:		No		
Corrective Action Workload:		No		
Generator Status:		Large Quantity Generato	r	
Nuclear Mixed Waste Handler:		No		
Onsite Burner Exemption:		No		
Furnace Exemption:		No		
Underground Injection Activity:		No		
NAIC Description 1:		Other Electronic and Pre	cision Equipment Repai	r and Maintenance
NAIC Description 2:				
NAIC Description 3:				
NAIC Description 4:				
Federal Generator Class:		Large Quantity Generato	r	
State Generator Class:				
Environmental Controls in Place:		No		
Institutional Controls in Place:		No		
Groundwater Controls in Place:		No		
Significant Non-Compliance:		No		
Unaddressed Significant Non-Complier:		No		
Addressed Significant Non-Complier:		No		
Significant Non-Complier with Compliance Schedule:		No		
Enforcement Description		Responsible Enforcement Agency	Enforcement Date	Penalty Description



				-	
Evaluation Description		Responsible Agency	Evaluation Date	Violation Found	
COMPLIANCE EVALUATION INSPECTION ON-SITE		State	11/9/2007		
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date	
Hazardous Waste Description					
2-PROPANONE (I) (OR) ACETONE (I)					
ARSENIC					
CHROMIUM					
CORROSIVE WASTE					
IGNITABLE WASTE					
LEAD					
REACTIVE WASTE					
THE FOLLOWING SPENT NONHALOGENATED SOLVENTS: ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXANON USE, ONLY THE ABOVE SPENT NONHALOGENATED SOLVE ONE OR MORE OF THE ABOVE NONHALOGENATED SOLVE THOSE SOLVENTS LISTED IN F001, F002, F004, AND F005; SPENT SOLVENT MIXTURES.	E, AND METHANOL; AL ENTS; AND ALL SPENT ENTS, AND A TOTAL OF	L SPENT SOLVENT M SOLVENT MIXTURES TEN PERCENT OR M	XTURES/BLENDS CON BLENDS CONTAINING ORE (BY VOLUME) OF	ITAINING, BEFORE , BEFORE USE, ONE OR MORE OF	

## End of RCRA GEN Sites Section



## LPST - State/Tribal Leaking Storage Tank

Map ID #8		Source: TCEQ
LPST ID: 101315	Facility ID: 0023682	Banks ID: 101315
GTE CARROLLTON PLANT FACILITY		Rel. Loc.: 0.45 miles NW
1455 HALSEY WAY, CARROLLTON, TX 750	06	Elevation: 450 feet (-6)
Contact: KENNETH BEARD		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/23/1991	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	soil contamination only, requires full site assessment & rap	
Leak Closure Date:		
Priority Score:		
Owner Name:	GTE SOUTHWEST INCORPORATED	
Owner Phone:		
Contact Name:	MASOOD CHOUDHURY	
Contact Phone:	909-620-5962	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance:		
Tank #1		
Status:	Removed from Ground	
Status Date:	8/17/1998	
Capacity:	10000	
Comments:		
Install Date:	8/31/1987	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:		



Other Operation Material Description	
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #2	
Status:	Removed from Ground
Status Date:	8/17/1998
Capacity:	6000
Comments:	
Install Date:	8/31/1987
Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Diesel
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
=	



Map ID #9		Source: TCEQ
LPST ID: 109790	Facility ID: 0005550	Banks ID: 109790
THOMAS W J FAMILY PARTNERSHIP		Rel. Loc.: 0.46 miles SW
2420 N IH 35 E 2420 N IH-420 N, CARROLLT	ON, TX 75006	Elevation: 451 feet (-5)
Contact: CARL SCAMARDO		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/22/1995	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	gw impacted, no apparent threats or impacts to receptors	
Leak Closure Date:		
Priority Score:		
Owner Name:	WJ THOMAS FAMILY PARTNERSHIP	
Owner Phone:		
Contact Name:	Judy or Carl Scamardo	
Contact Phone:	214-446-9972	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance:		
Tank #1	Destanced from Occurred	
Status: Status Date:	Removed from Ground	
	8/10/1995 1000	
Capacity: Comments:	1000	
Install Date:	1/1/1977	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:	Steel	
Other Construction Material Description:		
Construction Material Repair Date:		



Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #2	
Status:	Removed from Ground
Status Date:	8/10/1995
Capacity:	1000
Comments:	
Install Date:	1/1/1977
Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #3	
Status:	Removed from Ground
Status Date:	8/10/1995
Capacity:	1000
Comments:	
Install Date:	1/1/1977



below
No
Steel
Steel
Empty



Map ID #9		Source: TCEQ
LPST ID: 109791	Facility ID: 0005550	Banks ID: 109791
THOMAS W J FAMILY PARTNERSHIP		Rel. Loc.: 0.46 miles SW
2420 N IH 35 E, CARROLLTON, TX 75006		Elevation: 451 feet (-5)
Contact: CARL SCAMARDO		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/22/1995	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	gw impact, pub/dom water supply well w/in .255mi	
Leak Closure Date:		
Priority Score:		
Owner Name:	WJ THOMAS FAMILY PARTNERSHIP	
Owner Phone:		
Contact Name:	Judy or Carl Scamardo	
Contact Phone:	214-446-9972	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance: Tank #1		
Status:	Removed from Ground	
Status Date:	8/10/1995	
Capacity:	1000	
Comments:		
Install Date:	1/1/1977	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:	Steel	
Other Construction Material Description:		
Construction Material Repair Date:		



Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #2	
Status:	Removed from Ground
Status Date:	8/10/1995
Capacity:	1000
Comments:	
Install Date:	1/1/1977
Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #3	
Status:	Removed from Ground
Status Date:	8/10/1995
Capacity:	1000
Comments:	
Install Date:	1/1/1977



Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	
Other Tank Contents Description:	Empty
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	



Map ID #10		Source: TCEQ
LPST ID: 099955	Facility ID: 0017460	Banks ID: 099955
MOBIL 12AHY		Rel. Loc.: 0.48 miles E
1010 W TRINITY MILLS RD W TRINITY MILL	S RD AT OLD DENTON RD, CARROLLTON, TX 75006	Elevation: 471 feet (+15)
Contact: JAMES ARCA		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/22/1991	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	gw impact, pub/dom water supply well w/in .255mi	
Leak Closure Date:		
Priority Score:		
Owner Name:	TETCO STORES LP	
Owner Phone:		
Contact Name:	RAYMOND MCNIECE	
Contact Phone:	210-821-5900	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel: Kerosene:		
New Oil:		
Used Oil:		
Unknown:		
CERCLA Substance:		
Tank #1		
Status:	In Use	
Status Date:		
Capacity:	12000	
Comments:		
Install Date:	4/1/1986	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:	FRP (fiberglass-reinforced plastic)	
Other Construction Material Description:		
Construction Material Repair Date:		



Piping Material:	FRP (fiberglass-reinforced plastic)
	FRP (indergiass-reinforced plastic)
Other Piping Material Description:	Annual Dising Ticktones Test (2014 ask) Auto Ling Lock Detector (2.0 ask for an energy sizing)
Piping Release Detection:	Annual Piping Tightness Test (@0.1 gph), Auto. Line Leak Detector (3.0gph for pressure piping)
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Automatic Tank Gauge Test & Inventory Cntrl
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #2	
Status:	In Use
Status Date:	
Capacity:	6085
Comments:	
Install Date:	4/1/1986
Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	FRP (fiberglass-reinforced plastic)
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	FRP (fiberglass-reinforced plastic)
Other Piping Material Description:	
Piping Release Detection:	Annual Piping Tightness Test (@0.1 gph), Auto. Line Leak Detector (3.0gph for pressure piping)
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Automatic Tank Gauge Test & Inventory Cntrl
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #3	
Status:	In Use
Status Date:	
Capacity:	7950
Comments:	
Install Date:	4/1/1986



Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	FRP (fiberglass-reinforced plastic)
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	FRP (fiberglass-reinforced plastic)
Other Piping Material Description:	
Piping Release Detection:	Annual Piping Tightness Test (@0.1 gph), Auto. Line Leak Detector (3.0gph for pressure piping)
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Automatic Tank Gauge Test & Inventory Cntrl
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #4	
Status:	In Use
Status: Status Date:	In Use
	In Use 7950
Status Date:	
Status Date: Capacity:	
Status Date: Capacity: Comments:	7950
Status Date: Capacity: Comments: Install Date:	7950
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed:	7950
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date:	7950
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed:	7950
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining:	7950 4/1/1986
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank:	7950 4/1/1986
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: Assessment Date:	7950 4/1/1986
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check:	7950 4/1/1986 below
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous:	7950 4/1/1986 below
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Date: Tank Contents are Hazardous: Tank Count:	7950 4/1/1986 below
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count: Unit ID:	7950 4/1/1986 below
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count: Unit ID: Construction Type:	7950 4/1/1986 below No
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count: Unit ID: Construction Type: Construction Material:	7950 4/1/1986 below No
Status Date: Capacity: Comments: Install Date: Last Used Date: Closure Certification Date: Removed: Gallons Remaining: Above or Below Ground Tank: Assessment Date: Assessment Date: Assessment Leak Check: Tank Contents are Hazardous: Tank Count: Unit ID: Construction Type: Construction Material Description:	7950 4/1/1986 below No



Piping Release Detection:	Annual Piping Tightness Test (@0.1 gph), Auto. Line Leak Detector (3.0gph for pressure piping)
riping helease belection.	Annual Fiping Fightness rest (@0.1 gpn), Auto. Line Leak Delector (3.0gph for pressure piping)
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Automatic Tank Gauge Test & Inventory Cntrl
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	



Map ID #11		Source: TCEQ
LPST ID: 109789	Facility ID: 0005548	Banks ID: 109789
ANDREWS GUNITE INC		Rel. Loc.: 0.49 miles SW
2326 N IH 35 E, CARROLLTON, TX 75006		Elevation: 451 feet (-5)
Contact: CARL SCAMARDO		
Status:	Final concurrence issued, case close	
Leak Discovery Date:	8/22/1995	
Leak Discovery Method:		
Leak Cause:		
Damage Description:	gw impacted, no apparent threats or impacts to receptors	
Leak Closure Date:		
Priority Score:		
Owner Name:	REEDER DISTRIBUTORS INC	
Owner Phone:		
Contact Name:	Judy or Carl Scamardo	
Contact Phone:	214-446-9972	
Comments:		
Leak Substance		
Diesel:		
Gasoline:		
Jet Fuel:		
Kerosene:		
New Oil:		
Used Oil:		
Unknown: CERCLA Substance:		
Tank #1		
Status:	Removed from Ground	
Status Date:	8/10/1995	
Capacity:	1000	
Comments:		
Install Date:	1/1/1983	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:	Steel	
Other Construction Material Description:		
Construction Material Repair Date:		



Piping Material:	Steel
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Diesel
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #OFF ROAD	
Status:	Out of use
Status Date:	
Capacity:	0002000
Comments:	
Install Date:	10/16/2009
Last Used Date:	3/18/2010
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	above
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	00212784
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Diesel
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	
Tank #ON ROAD	
Status:	Out of use
Status Date:	
Capacity:	0003000
Comments:	
Install Date:	10/16/2009



Last Used Date:	3/18/2010
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	above
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	00212785
Construction Type:	
Construction Material:	Steel
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Diesel
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	

## End of LPST Sites Section



## PST - State/Tribal Storage Tank

Map ID #1		Source: TCEQ
Facility #: 0062356	TCEQ Customer ID: 092653	Banks ID: 0062356
THE CLASSIC TOUCH CAR WASH		Rel. Loc.: 0.07 miles S
2544 DICKERSON PKWY, CARROLLTON, TX 75006		Elevation: 458 feet (+2)
Contact: Cesar Hernandez		
Owner Name:	IMAD INC	
Owner Phone:		
Contact Name:	HIMSHAM HAMOUDA	
Contact Phone:	214-718-0166	
Number of ASTs:	0000	
Number of USTs:	0002	
Total Number of Tanks:		
Tank #1		
Status:	Removed from Ground	
Status Date:	11/28/2007	
Capacity:	10000	
Comments:		
Install Date:	8/1/1988	
Last Used Date:		
Closure Certification Date:		
Removed:		
Gallons Remaining:		
Above or Below Ground Tank:	below	
Assessment Date:		
Assessment Leak Check:		
Tank Contents are Hazardous:	No	
Tank Count:		
Unit ID:		
Construction Type:		
Construction Material:		
Other Construction Material Description:		
Construction Material Repair Date:		
Piping Material:		
Other Piping Material Description:		
Piping Release Detection:		
Tank Contents:	Gasoline	
Other Tank Contents Description:		
Tank Contents Mixture Information:		
Tank Release Detection:	Groundwater Monitoring	
Automatic Tank Gauge:		
Inventory Control:		
Pressure Testing:		
Tank #2		
Status:	Removed from Ground	



Status Date:	11/28/2007
Capacity:	8000
Comments:	
Install Date:	8/1/1988
Last Used Date:	
Closure Certification Date:	
Removed:	
Gallons Remaining:	
Above or Below Ground Tank:	below
Assessment Date:	
Assessment Leak Check:	
Tank Contents are Hazardous:	No
Tank Count:	
Unit ID:	
Construction Type:	
Construction Material:	
Other Construction Material Description:	
Construction Material Repair Date:	
Piping Material:	
Other Piping Material Description:	
Piping Release Detection:	
Tank Contents:	Gasoline
Other Tank Contents Description:	
Tank Contents Mixture Information:	
Tank Release Detection:	Groundwater Monitoring
Automatic Tank Gauge:	
Inventory Control:	
Pressure Testing:	

## **End of PST Sites Section**



## RCRA - RCRA

Map ID #2				Source: EPA	
EPA Handler ID: TX0000082396 Hand	dler Seque	nce Number: 1	Ba	anks ID: TX0000082396	
ARTHURS GARAGE INC				Rel. Loc.: 0.11 miles S	
2536 DICKERSON PKWY, CARROLLTON, TX 75006				Elevation: 457 feet (+1)	
Contact: BARBARA F VAN DER VLIES					
Owner Name:		ARTHURS GARAGE IN	С		
Number of Owners:		1			
Operator Name:		ARTHURS GARAGE IN	С		
Number of Operators:		1			
Mailing Address:		2536 DICKERSON PKWY ARTHURS MERCEDE, CARROLLTON, TX 75006			
Contact Name:		BARBARA F VAN DER	VLIES		
Contact Address:		2536 DICKERSON PKWY ARTHURS MERCEDE, CARROLLTON, TX 75006			
Contact Phone:		214-245-7701			
Contact Email Address:					
Government Performance and Results Act (GPRA) Permit:		The facility does not exis	st on the Operating/Post-	Closure Permit Baseline.	
Government Performance and Results Act (GPRA) Corrective	Action:	No			
Workload Legend: L=Land Disposal I=	Incineration	B=Boiler/Industrial Fur	nace S=Storage T=T	reatment	
Permit Workload:					
Closure Workload:					
Post-Closure Workload:					
Subject to Corrective Action:		No			
Subject to Corrective Action 3004:		No			
Subject to Corrective Action Non-TSDF:		No			
Corrective Action Workload:		No			
Generator Status:		Not a Generator			
Nuclear Mixed Waste Handler:		No			
Onsite Burner Exemption:		No			
Furnace Exemption:		No			
Underground Injection Activity:		No			
NAIC Description 1:					
NAIC Description 2:					
NAIC Description 3:					
NAIC Description 4:					
Federal Generator Class:		Not a Generator, Verifie	ł		
State Generator Class:					
Environmental Controls in Place:		No			
Institutional Controls in Place:		No			
Groundwater Controls in Place:		No			
Significant Non-Compliance:		No			
Unaddressed Significant Non-Complier:		No			
Addressed Significant Non-Complier:		No			
Significant Non-Complier with Compliance Schedule:		No			
Enforcement Description		Responsible Enforcement Agency	Enforcement Date	Penalty Description	



Evaluation Description		Responsible Agency	Evaluation Date	Violation Found			
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date			
Hazardous Waste Description							
1,4-DICHLOROBENZENE							
BENZENE							
CADMIUM							
IGNITABLE WASTE							
LEAD							
TETRACHLOROETHYLENE							
THE FOLLOWING SPENT HALOGENATED SOLVENTS USED IN DEGREASING: TETRACHLOROETHYLENE, TRICHLORETHYLENE, METHYLENE CHLORIDE, 1,1,1-TRICHLOROETHANE, CARBON TETRACHLORIDE AND CHLORINATED FLUOROCARBONS; ALL SPENT SOLVENT MIXTURES/BLE NDS USED IN DEGREASING CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F002, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.							
THE FOLLOWING SPENT NONHALOGENATED SOLVENT ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYCLOHEXAN USE, ONLY THE ABOVE SPENT NONHALOGENATED SO ONE OR MORE OF THE ABOVE NONHALOGENATED SO THOSE SOLVENTS LISTED IN F001, F002, F004, AND F00 SPENT SOLVENT MIXTURES.	ONE, AND METHANOL; AL LVENTS; AND ALL SPENT LVENTS, AND A TOTAL O	LL SPENT SOLVENT M SOLVENT MIXTURES F TEN PERCENT OR M	IXTURES/BLENDS CON /BLENDS CONTAINING IORE (BY VOLUME) OF	ITAINING, BEFORE , BEFORE USE, ONE OR MORE OF			
TRICHLORETHYLENE							



Map ID #4							Source: EPA
EPA Handler ID: TXD183580620	Handler Seque	nce N	umber: 2		Ва	anks II	D: TXD183580620
SPECIALTY DESIGNS INC 1420 MCARTHUR SUITE102, CARROLLTON, TX 75007 Contact: DEREK PARKINSON						R	Rel. Loc.: 0.23 miles NW Elevation: 453 feet (-3)
Owner Name:		SPECIA	LTY DESIGNS I	NC			
Number of Owners:		1		NO			
Operator Name:			LTY DESIGNS I	NC			
Number of Operators:		1		110			
Mailing Address:			CARTHUR SUIT	F102 (	CARROLLTON, T	X 7500	7
Contact Name:			PARKINSON	L 102, C			•
Contact Address:				F102 (	CARROLLTON, T	X 7500	7
Contact Phone:		214-242		L 102, C			•
Contact Email Address:	·						
Government Performance and Results Act (GPRA) Pern	nit.	The faci	lity does not exis	t on the	Operating/Post.	Closure	Permit Baseline.
Government Performance and Results Act (GPRA) Corr		No				Closure	Terrin Dasenne.
Workload Legend: L=Land Dispos			r/Industrial Fur	nace (	S=Storage T=T	reatmer	nt
Permit Workload:		0				reatinei	n
Closure Workload:							
Post-Closure Workload:							
Subject to Corrective Action:		No					
Subject to Corrective Action 3004:		No No					
Subject to Corrective Action Non-TSDF:							
Corrective Action Workload: Generator Status:		No	enerator				
Nuclear Mixed Waste Handler:			enerator				
		No					
Onsite Burner Exemption:		No					
Furnace Exemption:		No					
Underground Injection Activity:		No					
NAIC Description 1:							
NAIC Description 2:							
NAIC Description 3:							
NAIC Description 4:							
Federal Generator Class:		Not a G	enerator, Verified	2			
State Generator Class:							
Environmental Controls in Place:		No					
Institutional Controls in Place:		No					
Groundwater Controls in Place:		No					
Significant Non-Compliance:		No					
Unaddressed Significant Non-Complier:		No					
Addressed Significant Non-Complier:		No					
Significant Non-Complier with Compliance Schedule:		No	nonsihla				
Enforcement Description		Enf	ponsible orcement gency	Enf	orcement Date	Pen	alty Description
Evaluation Description			Responsi Agency		Evaluation	Date	Violation Found



COMPLIANCE EVALUATION INSPECTION ON-SITE		State	1/15/1993	
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Hazardous Waste Description				
IGNITABLE WASTE				



Map ID #6							Source: EP
EPA Handler ID: TXD102582996	Handler Sequen	ce Nı	mber: 3		Ва	anks II	D: TXD10258299
THE LEHIGH PRESS INC						F	Rel. Loc.: 0.24 miles S
1228 CROWLEY DR, CARROLLTON, TX 75006							Elevation: 460 feet (+4
Contact: RON PITTMAN							
Owner Name:	TI	HE LEF	IIGH PRESS IN	IC			
Number of Owners:	1						
Operator Name:	TI	HE LEF	IIGH PRESS IN	IC			
Number of Operators:	1						
Mailing Address:	12	228 CR	OWLEY DR, C	ARROL	LTON, TX 75006	6	
Contact Name:	R	ON PIT	TMAN				
Contact Address:	12	228 CR	OWLEY DR, C	ARROL	LTON, TX 75006	6	
Contact Phone:	97	72-446-	1900				
Contact Email Address:							
Government Performance and Results Act (GPRA) Perr	mit: Ti	he facil	ty does not exis	st on the	e Operating/Post	-Closure	Permit Baseline.
Government Performance and Results Act (GPRA) Corr	rective Action: N	ю					
Workload Legend: L=Land Dispos	al I=Incineration B	=Boiler	/Industrial Fur	nace S	S=Storage T=T	reatmen	nt
Permit Workload:							
Closure Workload:							
Post-Closure Workload:							
Subject to Corrective Action:	N	о					
Subject to Corrective Action 3004:	N	о					
Subject to Corrective Action Non-TSDF:	N	о					
Corrective Action Workload:	N	о					
Generator Status:	N	lot a Ge	nerator				
Nuclear Mixed Waste Handler:	N	о					
Onsite Burner Exemption:	N	о					
Furnace Exemption:	N	о					
Underground Injection Activity:	N	о					
NAIC Description 1:							
NAIC Description 2:							
NAIC Description 3:							
NAIC Description 4:							
Federal Generator Class:	N	ot a Ge	nerator, Verified	d			
State Generator Class:			,	-			
Environmental Controls in Place:	N	0					
Institutional Controls in Place:	N						
Groundwater Controls in Place:	N						
Significant Non-Compliance:	N						
Unaddressed Significant Non-Complier:	N						
Addressed Significant Non-Complier:	N						
Significant Non-Complier with Compliance Schedule:	N						
organicant non-complet with compliance schedule.			ponsible	-			
Enforcement Description		Enfo	gency	Enf	orcement Date	Pen	alty Description
Evaluation Description			Responsi Agency		Evaluation	Date	Violation Found



Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
Hazardous Waste Description				
CORROSIVE WASTE				
IGNITABLE WASTE				
LEAD				
SILVER				
THE FOLLOWING SPENT NONHALOGENATED ISOBUTYL KETONE, N-BUTYL ALCOHOL, CYC USE, ONLY THE ABOVE SPENT NONHALOGEN ONE OR MORE OF THE ABOVE NONHALOGEN THOSE SOLVENTS LISTED IN F001, F002, F00- SPENT SOLVENT MIXTURES.	LOHEXANONE, AND METHANOL; A NATED SOLVENTS; AND ALL SPEN NATED SOLVENTS, AND A TOTAL C	LL SPENT SOLVENT M T SOLVENT MIXTURES OF TEN PERCENT OR M	IXTURES/BLENDS CON /BLENDS CONTAINING  ORE (BY VOLUME) OF	TAINING, BEFORE BEFORE USE, ONE OR MORE OF



Map ID #7			Source: EPA
EPA Handler ID: TXD982553588 Handle	r Sequence Number: 2	E	3anks ID: TXD982553588
DALLAS CAR CARE CENTER			Rel. Loc.: 0.25 miles W
1471 W TRINITY MILLS RD, CARROLLTON, TX 75006			Elevation: 452 feet (-4)
Contact: PETE DENNISON			
Owner Name:	DALLAS CAR CARE CENT	ER	
Number of Owners:	1		
Operator Name:	DALLAS CAR CARE CENT	ER	
Number of Operators:	1		
Mailing Address:	1471 W TRINITY MILLS RD	), CARROLLTON, 1	TX 75006
Contact Name:	PETE DENNISON		
Contact Address:	1471 W TRINITY MILLS RD	), CARROLLTON, 1	FX 75006
Contact Phone:	214-242-2238		
Contact Email Address:			
Government Performance and Results Act (GPRA) Permit:	The facility does not exist or	n the Operating/Pos	st-Closure Permit Baseline.
Government Performance and Results Act (GPRA) Corrective Act		0.01. T	<b>T</b>
Workload Legend: L=Land Disposal I=Inci		e S=Storage I=	Ireatment
Permit Workload: Closure Workload:			
Post-Closure Workload:			
Subject to Corrective Action:	No		
Subject to Corrective Action 3004:	No		
Subject to Corrective Action Non-TSDF:	No		
Corrective Action Workload:	No		
Generator Status:	Not a Generator		
Nuclear Mixed Waste Handler:	No		
Onsite Burner Exemption:	No		
Furnace Exemption:	No		
Underground Injection Activity:	No		
NAIC Description 1:			
NAIC Description 2:			
NAIC Description 3:			
NAIC Description 4:			
Federal Generator Class:	Not a Generator, Verified		
State Generator Class:			
Environmental Controls in Place:	No		
Institutional Controls in Place:	No		
Groundwater Controls in Place:	No		
Significant Non-Compliance:	No		
Unaddressed Significant Non-Complier:	No		
Addressed Significant Non-Complier:	No		
Significant Non-Complier with Compliance Schedule:	No Responsible		
Enforcement Description	Responsible Enforcement Agency	Enforcement Date	Penalty Description
WRITTEN INFORMAL	State	7/25/1991	
WRITTEN INFORMAL	State	7/25/1991	

Page 1 of 2



Evaluation Description		Responsible Agency	Evaluation Date	Violation Found
NON-FINANCIAL RECORD REVIEW		State	7/25/1991	Yes
NON-FINANCIAL RECORD REVIEW		State	7/25/1991	Yes
Violation Description	Violation Determined By	Violation Date	Actual Resolution Date	Scheduled Resolution Date
State Statute or Regulation	State	7/25/1991		
Hazardous Waste Description				
CORROSIVE WASTE				
IGNITABLE WASTE				

THE FOLLOWING SPENT HALOGENATED SOLVENTS: TETRACHLOROETHYLENE, METHYLENE CHLORIDE, TRICHLOROETHYLENE, 1,1,1-TRICHLOROETHANE, CHLOROBENZENE, 1,1,2-TRICHLORO-1,2,2-TRIFLUOROETHANE, ORTHO-DICHLOROBENZENE, TRICHLOROFLUOROMETHANE, AND 1,1,2, TRICHLOROETHANE; ALL SPENT SOLVENT MIXTURES/BLENDS CONTAINING, BEFORE USE, A TOTAL OF TEN PERCENT OR MORE (BY VOLUME) OF ONE OR MORE OF THE ABOVE HALOGENATED SOLVENTS OR THOSE SOLVENTS LISTED IN F001, F004, AND F005; AND STILL BOTTOMS FROM THE RECOVERY OF THESE SPENT SOLVENTS AND SPENT SOLVENT MIXTURES.

### **End of RCRA Sites Section**



### IHW - Industrial Hazardous Waste

Map ID #2			Source: TCEQ
Register #: 82292	2	EPA ID: TX0000082396	Banks ID: 82292
Arthurs Garage			Rel. Loc.: 0.11 miles S
2536 Dickerson Pkwy,	Carrollton, TX 75006		Elevation: 457 feet (+1)
Contact: Barbara F Var	n der Vlies		
Status:		Inactive	
TCEQ ID:		037491	
Permit Number:			
Business Type:		Corporation	
Owner Name:		Arthurs Garage Inc	
Owner Phone:		214-245-7701	
Company Name:		Arthurs Garage Inc	
Operator Address:		2536 Dickerson Pkwy Arthurs Mercedes Benz Service, C	arrollton, TX 75006
Waste ID	TX Waste Code	Generators Waste Description	
00086024	1002211H	PLarts washers	
00164165	0501203H	Degreasing parts.	
00086023	1001209H	Solvents & residue from paint booth operations.	



Map ID #3			Source: TCEQ
Register #: 81592	2	EPA ID: NA	Banks ID: 81592
Valley View Productions	6		Rel. Loc.: 0.23 miles E
1205 W Trinity Mills Rd	, Carrollton, TX 75006		Elevation: 465 feet (+9)
Contact: Stan Maddox			
Status:		Inactive	
TCEQ ID:		036612	
Permit Number:			
Business Type:		Corporation	
Owner Name:		Valley View Productions	
Owner Phone:			
Company Name:		Valley View Productions	
Operator Address:		307 E Northwest Hwy, Grapevine, TX 76051	
Waste ID	TX Waste Code	Generators Waste Description	
00075359	0001203H	Cleaning screens for making T-Shirts	



Map ID #4		Source: TCEQ
Register #: 74864	EPA ID: TXD183580620	Banks ID: 74864
Specialty Designs Inc		Rel. Loc.: 0.23 miles NW
1420 McArthur, Carrollton, TX 75007		Elevation: 453 feet (-3)
Contact: Derek Parkinson		
Status:	Inactive	
TCEQ ID:	029225	
Permit Number:		
Business Type:	Corporation	
Owner Name:	Specialty Designs Inc	
Owner Phone:	214-242-4144	
Company Name:	Specialty Designs Inc	
Operator Address:	1420 McArthur Suite102, Carrollton, TX 75007	



Map ID #5			Source: TCEQ
Register #: 86858	3	EPA ID: TXR000044107	Banks ID: 86858
Advent Cleaning Techn	ology		Rel. Loc.: 0.23 miles SE
2501 Camp Ave, Carro	llton, TX 75006		Elevation: 463 feet (+7)
Contact: Walter Simpso	on		
Status:		Active	
TCEQ ID:		113784	
Permit Number:			
Business Type:		Unknown	
Owner Name:		Advent Cleaning Technology Inc	
Owner Phone:		972-389-9700	
Company Name:		Advent Cleaning Technology Inc	
Operator Address:	1	2501 Camp Ave, Carrollton, TX 75006	
Waste ID	TX Waste Code	Generators Waste Description	
00194883	0005219H	Waste 70% Methane Sulfonic Acid from cleaning process. Waste inactiv	vated due to one-time shipment.
00194885	0007219H	Waste Acetic Acid and Hydrogen Peroxide from cleaning process. Wast	te inactivated due to one-time shipment.
00195306	0008310H	Spent Pre-filters, HEPA Filters, PPE, and/or Debris, Contaminated with	Arsenic, Hazardous Waste Solid, N.O.S.
00195513	0012409H	Hazardous rags contaminated with isopropyl alcohol and acetone.	
00196093	0013319H	Hazardous Abrasive Media	
00196311	0015489H	RQ Hazardous Waste Solid, NOS Solids contaminated with arsenic	
00203159	00241091	Spent Caustic Solution with <4% aluminum	
00216859	00284091	Empty, used poly piping last contained HF and Hydrogen peroxide Removal of Perflourodecanoic Acid from stainless steel pipe utilizing Ac	atono din hath 80% Acotono 20%
00221664	0032203H	Perflourodeconoic Acid solution.	·
00237212	0036103H	Nitric acid and HF solution with Arsenic from tank cleanout. Date of Ger	ieration:09/25/2009.
00248713	0039219H	ST-26S The waste stream is the result of high heavy metals concentration in RC	
00192036	0003119H	neutralization system. The heavy metal contamination is in the equaliza Materia	tion tank of the neutralization system.
00196623	0016319H	Corrosive Solid, Acidic, Inorganic, N.O.S. Nitric, Hydrofluoric Acid	
00197692	00172191	non hazardous material : spent methyl 2-pyrrolidinone and water	
00199824	00183891	Non hazardous abrasive material; glass bead, aliminum oxide	instad
00201011	00203191	EPA Non Hazardous Debris:PPE, wipes, absorbents and debris contam acid, sulfuricacid, KOH )	linated with acids and caustics ( Nithc
00237213	0037105H	Nitric acid solution or HF Solution Tank cleanout. Date of Generation: 09	9/25/2009.
00244251	00389992	Non Hazardous Plant Trash for landfill disposal	
00192034	0001203H	Waste solvents from dip-bath cleaning area (Acetone, IPA) in a tote.	
00193759	00043191	Non regulated material (silicon dioxide)	
00194884	0006105H	Waste Hydrochloric Acid from cleaning process. Waste inactivated due	to one-time shipment.
00195308	00112061	Waste Motor oil, hydraulic oil	
00196310	0014119H	RQ Hazardous Waste Liquid NOS Water contaminated with arsenic	
00199825	0019319H	RQ Hazardous waste, solid, basic, inorganic, NOS PGIII, Class 9, UN32	262
00201573	00221141	Aqueous solution with small amount of aluminum oxide	
00202327	0023511H	Scrubber sludge from air pollution control device maintenance.	
00203160	00251091	Spent Hydrogen Peroxide Solution with <5% titanium	
00205370	00264061	DOT Empty drums, last contained HF	
00206177	0027109H	Spent KOH solution containing copper in solution	
00237077	00333191	Non-PCB light ballastsLight fixture changeout. 8/28/2009	
00192035	0002203H	Waste solvents from dip-bath cleaning (acetone, IPA) in a drum	



00195307	00104891	Rags, Absorbents, PPE, and gloves containing oil and grease
00201012	00211191	Non Regulated Material (Cobalt contaminated liquid)
00220173	0030109H	Waste HF and Phosporic acid generated in process.
00237078	0034219H	KOH/Photoresist/Water Off-Spec Material 8/28/2009
00242358	0035110H	Ammunium Hydroxide Solution



Map ID #6			Source: TCEQ
Register #: 33084		EPA ID: TXD102582996	Banks ID: 33084
Freer Site			Rel. Loc.: 0.24 miles SE
1228 Crowley Dr, Carro	llton, TX 75006		Elevation: 460 feet (+4)
Contact: Ron Pittman			
Status:		Inactive	
TCEQ ID:		010600	
Permit Number:			
Business Type:		Unknown	
Owner Name:		The Lehigh Press Inc	
Owner Phone:		972-446-1900	
Company Name:		The Lehigh Press Inc	
Operator Address:		1228 Crowley Dr, Carrollton, TX 75006	
Waste ID	TX Waste Code	Generators Waste Description	
00078889	0001201H	Clean up of operation to remove ink and oil from equipment. Waste is co 8/84.	mbination of organic solvent and ink.
00135503	0010604H	Waste ink sludge. Produced from press cleanup and discards from testin	g new inkformulations. 8/95
00093901	0006206H	Expended lubricating oil from production equipment	
00114649	0004307H	Silver recovery from spent photographic chemicals, March 1988	
00114655	00079012	Plant Refuse, General Miscellaneous	
00114658	0003316H	Discarding out of date processed photographic film	
00114645	0002106H	Spent photographic chemical from film processing/September 1985	
00130216	00092192	Combination of nonhazardous photographgic chemical wastes, water and industrial wastewater discharge. Approximately 98% water. March 1995.	d oil, collected in catch basin from



Map ID #7		Source: TCEQ
Register #: 72822	EPA ID: TXD982553588	Banks ID: 72822
Dallas Car Care Center		Rel. Loc.: 0.25 miles W
1471 W Trinity Mills Rd, Carrollton, TX 75006		Elevation: 452 feet (-4)
Contact: PETE DENNISON		
Status:	Inactive	
TCEQ ID:	027260	
Permit Number:		
Business Type:	Corporation	
Owner Name:	Dallas Car Care Center	
Owner Phone:	214-242-2238	
Company Name:	Dallas Car Care Center	
Operator Address:	1471 W Trinity Mills Rd, Carrollton, TX 75006	

# End of IHW Sites Section



## **Database Descriptions**

#### Sample Property: West Trinity Mills Rd

Database	Source	Database Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
CER CERCLIS	EPA	CERCLIS sites come from the Comprehensive Environmental Response, Compensation, and Liability Act, a federal law designed to clean up abandoned hazardous waste sites. These sites are either proposed, listed or under review currently to be a part of the National Priority List.	Quarterly	11/04/2011	11/04/2011	11/05/2011	09/30/2011
CER NFRAP CERCLIS NFRAP	EPA	CERCLIS sites designated 'No Further Remedial Action Planned' NFRAP have been removed from CERCLIS. NFRAP sites may be sites where, following an initial investigation, no contamination was found, contamination was removed quickly without the site being placed on the NPL, or the contamination was not serious enough to require Federal Superfund action or NPL consideration.	Quarterly	11/04/2011	11/04/2011	11/05/2011	09/30/2011
DNPL Delisted National Priority List	EPA	DNPL is a list of all sites that have been deleted from the EPA NPL list. These sites are taken off the NPL list usually due to no further response or remedial action being required on them. Notices to delete NPL sites are published in the Federal Register and become effective unless the EPA receives significant adverse or critical comments during the 30-day public comment period.	Quarterly	11/04/2011	11/04/2011	11/06/2011	09/30/2011
DRYC Dry Cleaners	TCEQ	Dry Cleaner data houses both the DCRP Program information and PERC information released by the TCEQ The DCRP database contains records funded for state- lead clean up of dry cleaner related contaminated sites. The DCRP administers the Dry Cleaning Facility Release Fund to assist with remediation of contamination caused by dry cleaning solvents. There are two listings from this program: LIST#1 - A historic listing of any facility that registered with the DCRP indicating whether or not the facility has used Perchloroethylene (PERC) in the past. LIST#2 - A Prioritization list of dry cleaner sites Facilities on this list will be investigated in order to determine the existence and or extent of possible contamination. Facilities which are not current on their DCRP payments get dropped from the program. Banks Environmental Data DOES NOT REMOVE these listings from our database so that we may present a more complete historical listing of facilities that may or may not have used PERC in the past.		11/15/2011	11/15/2011	11/15/2011	11/07/2011
ERNS ERNS List	EPA/National Response Center	ERNS is a national database used to store information or unauthorized releases of oil and hazardous substances that have been reported to the National Response Center since 2001. The NRC is the sole federal point of contact for reporting oil and chemical spills. Prior to 2001 this information was maintained by the EPA.	,	01/13/2011	01/13/2011	01/15/2011	12/31/2010
FED BWN Federal Brownfields	EPA	A listing of sites that assist the EPA in collecting, tracking, and updating information of sites in relation to the Small Business Liability Relief and Brownfields Revitalization Act. These sites are real property that is either abandoned or underutilized where redevelopment or expansion is complicated by real or perceived environmental contamination.	Quarterly	11/15/2011	11/17/2011	11/17/2011	10/19/2011
FED EC Federal Engineering Control	EPA	This is a listing of Brownfield Management System (BMS sites that have had Engineering Controls (ECs) placed on them. ECs are physical methods or modifications put into place on a site to reduce or eliminate the possibility of human exposure to known contamination. ECs are a type of Activity and Use Limitation (AUL).	Quarterly	11/15/2011	11/17/2011	11/17/2011	10/19/2011
FED IC Federal Institutional Control	EPA	This is a listing of Brownfield Management System (BMS sites that have had Institutional Controls (ICs) placed on them. ICs are administrative restrictions, such as legal controls, that help minimize the potential for human exposure to known contamination by ensuring appropriate land or resource use. ICs are meant to supplement Engineering Controls and will rarely be the sole remedy at a site. ICs are a type of Activity and Use Limitation (AUL).	Quarterly	11/15/2011	11/17/2011	11/17/2011	10/19/2011
IHW Industrial Hazardous Waste	TCEQ	This database contains information on facilities which store, process, or dispose of hazardous waste as maintained by the Industrial and Hazardous Waste Permits section of the TCEQ.	Quarterly	10/24/2011	10/24/2011	10/24/2011	09/08/2011
LPST State/Tribal Leaking Storage Tank	TCEQ	This database contains information on leaking storage tanks, equipment failures, compliance, and releases in the state.	Quarterly	11/04/2011	11/04/2011	11/04/2011	10/07/2011
LPST State/Tribal Leaking Storage Tank	EPA	The Tribal LUST database (maintained by EPA Region 6 provides information on leaking underground storage tank on tribal lands in Louisiana, Arkansas, Oklahoma, New Mexico and Tribal Nations.	Quarterly	11/07/2011	11/14/2011	11/16/2011	11/14/2011
NPL National	EPA	NPL is the list of high priority hazardous waste sites in	Quarterly	11/04/2011	11/04/2011	11/06/2011	09/30/2011



## **Database Descriptions**

#### Sample Property: West Trinity Mills Rd

Database	Source	Database Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
Priority List		the United States eligible for long-term remedial action financed under the federal Superfund program and CERCLIS. Also known as Superfund sites, the EPA will only add sites to the NPL list based upon completion of the Hazard Ranking System (HRS) screening, public solicitation of comments about the proposed site, and after all comments have been addressed.					
PST State/Tribal Storage Tank	TCEQ	This database contains information on above and underground storage tanks, compliance, and releases in the state.	Quarterly	11/03/2011	11/03/2011	11/03/2011	11/02/2011
PST State/Tribal Storage Tank	EPA	The Tribal UST database (maintained by EPA Region 6) provides underground storage tank information on tribal lands in Louisiana, Arkansas, Oklahoma, New Mexico and Tribal Nations.	Quarterly	11/07/2011	11/14/2011	11/16/2011	11/14/2011
RCRA RCRA	EPA	This database lists all sites that fall under the Resource Conservation and Recovery Act (RCRA) and are not classifiable as treatment, storage, disposers of hazardous material, hazardous waste generator or subject to corrective action activity.	Quarterly	11/13/2011	11/13/2011	11/15/2011	11/10/2011
RCRA COR RCRA CORRACTS	EPA	These sites are registered hazardous waste generators or handlers that fall under the Resource Conservation and Recovery Act (RCRA). and subject to corrective action activity.	Quarterly	11/13/2011	11/13/2011	11/15/2011	11/10/2011
RCRA GEN RCRA Generators	EPA	The EPA regulates all Hazardous Waste Generators subject to the Resource Conservation and Recovery Act RCRA). They are classified by the quantity of hazardous waste generated. A Small Quantity Generator (SQG) generates between 100kg and 1,000 kg of waste per month. A Large Quantity Generator (LQG) generates over 1,000 kg of waste per month. A Conditionally Exempt SQG (CEG) generates less than 100 kg of waste per month.		11/13/2011	11/13/2011	11/15/2011	11/10/2011
RCRA TSD RCRA non-CORRACTS TSD	EPA	This database lists all treatment, storage and disposal of hazardous material sites that fall under the Resource Conservation and Recovery Act (RCRA). All hazardous waste TSD facilities are required to notify EPA of their existence.	Quarterly	11/13/2011	11/13/2011	11/15/2011	11/10/2011
ST BWN State/Trib al Brownfield	TCEQ	Brownfield sites are former industrial properties that lie dormant or underutilized due to liability associated with real or perceived contamination. In Texas, the TCEQ, in close partnership with the EPA and other federal, state, and local redevelopment agencies, and stakeholders, is facilitating cleanup, transferability, and revitalization of Brownfield's through the development of regulatory, tax, and technical assistance tools.	Quarterly	11/01/2011	11/01/2011	11/01/2011	10/31/2011
ST BWN State/Trib al Brownfield	RRC	The Railroad Commission of Texas' Voluntary Cleanup Program (RRC-VCP) provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination. Applicants to the program receive a release of liability to the state in exchange for a successful cleanup.	Quarterly	10/27/2011	10/31/2011	11/01/2011	10/31/2011
ST CER State/Triba I Equivalent CERCLIS	NA	This database is not currently available from this state. If this state does make this database available in the future Banks Environmental Data will obtain it for reporting purposes.	NA ,	N/A	N/A	N/A	N/A
ST EC State/Tribal Engineering Control	TCEQ	This database includes Voluntary Cleanup Program ( VCP) or Innocent Operator Program (IOP) sites that have been remediated and have had Engineering Controls (ECs) placed on them. ECs are physical methods or modifications put into place on a site to reduce or eliminate the possibility of human exposure to known contamination.	Quarterly	11/01/2011	11/01/2011	11/02/2011	10/31/2011
ST IC State/Tribal Institutional Control	TCEQ	This database includes Voluntary Cleanup Program ( VCP) or Innocent Operator Program (IOP) sites that have been remediated and have had Institutional Controls (ICs) placed on them. ICs are administrative restrictions, such as legal controls, that help minimize the potential for human exposure to known contamination by ensuring appropriate land or resource use.	Quarterly	11/01/2011	11/01/2011	11/02/2011	10/31/2011
ST IC State/Tribal Institutional Control	RRC	The Railroad Commission of Texas Voluntary Cleanup Program provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination.	Quarterly	10/27/2011	10/31/2011	11/02/2011	10/31/2011
ST NPL State/Triba I Equivalent NPL	TCEQ	This database contains sites determined by the TCEQ that may constitute an imminent and substantial endangerment to public health and safety or to the environment due to a release or threatened release of hazardous substances into the environment.	Quarterly	11/17/2011	11/21/2011	11/21/2011	11/21/2011
SWLF State/Tribal Disposal or Landfill	TCEQ	The SWLF database contains records of municipal solid waste facilities that may accept various types of municipal solid waste for processing or disposal, depending on the type of facility. A Municipal Solid Waste facility may also accept certain special wastes and non-hazardous industrial solid wastes if approved by the TCEQ executive director.	Quarterly	08/15/2011	08/16/2011	08/31/2011	08/15/2011



## **Database Descriptions**

#### Sample Property: West Trinity Mills Rd

Database	Source	Database Description	Update Schedule	Data Requested	Data Obtained	Data Updated	Source Updated
SWLF State/Tribal Disposal or Landfill	TCEQ	This database is a listing of closed and abandoned municipal solid waste landfills. The sites included are either unauthorized (UNUM_) or permitted (PERMAPP_).	NA	02/01/2011	02/01/2011	03/06/2011	01/01/1993
VCP State/Tribal Voluntary Cleanup	TCEQ	This database contains sites from both the Voluntary Cleanup Program (VCP) and the Innocent Operator Program (IOP). The VCP records contain information on contaminated sites that private parties have cleaned up through assistance from the State in the form of administrative, technical, and legal incentives. The IOP records are sites that have received certificates from the State acknowledging that their property is contaminated as a result of a release or migration of contaminants from a source or sources not located on the property, and they did not cause or contribute to the source or sources of contamination.	Quarterly	11/01/2011	11/01/2011	11/02/2011	10/31/2011
VCP State/Tribal Voluntary Cleanup	RRC	The Railroad Commission of Texas Voluntary Cleanup Program provides an incentive to remediate Oil & Gas related pollution by participants as long as they did not cause or contribute to the contamination.	Quarterly	10/27/2011	10/31/2011	11/02/2011	10/31/2011



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