

Appendix B
Existing Facility Permits

Appendix B1

Air State Facility Permit



Permit Under the Environmental Conservation Law (ECL)

ARTICLE 19: AIR POLLUTION CONTROL - AIR STATE FACILITY

PERMIT

IDENTIFICATION INFORMATION

Permit Issued To: BUFFALO GENERAL HOSPITAL
100 HIGH ST
BUFFALO, NY 14203-1126

Facility: BUFFALO GENERAL HOSPITAL
100 HIGH ST
BUFFALO, NY 14203

Authorized Activity By Standard Industrial Classification Code:
8060 - HOSPITALS

Permit Effective Date: 04/05/2004
date.

Permit Expiration Date: No expiration



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EU=B-00002

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FEDERALLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Sealing - 6NYCRR Part 200.5

The Commissioner may seal an air contamination source to prevent its operation if compliance with 6 NYCRR Chapter III is not met within the time provided by an order of the Commissioner issued in the case of the violation. Sealing means labeling or tagging a source to notify any person that operation of the source is prohibited, and also includes physical means of preventing the operation of an air contamination source without resulting in destruction of any equipment associated with such source, and includes, but is not limited to, bolting, chaining or wiring shut control panels, apertures or conduits associated with such source.

No person shall operate any air contamination source sealed by the Commissioner in accordance with this section unless a modification has been made which enables such source to comply with all requirements applicable to such modification.

Unless authorized by the Commissioner, no person shall remove or alter any seal affixed to any contamination source in accordance with this section.

Item B: Acceptable Ambient Air Quality - 6NYCRR Part 200.6

Notwithstanding the provisions of 6 NYCRR Chapter III, Subchapter A, no person shall allow or permit any air contamination source to emit air contaminants in quantities which alone or in combination with emissions from other air contamination sources would contravene any applicable ambient air quality standard and/or cause air pollution. In such cases where contravention occurs or may occur, the Commissioner shall specify the degree and/or method of emission control required.

Item C: Maintenance of Equipment - 6NYCRR Part 200.7

Any person who owns or operates an air contamination source which is equipped with an emission control device shall operate such device and keep it in a satisfactory state of maintenance and repair in accordance with ordinary and necessary practices, standards and procedures, inclusive of manufacturer's specifications, required to operate such device effectively.

Item D: Unpermitted Emission Sources - 6NYCRR Part 201-1.2

If an existing emission source was subject to the permitting requirements of 6NYCRR Part 201 at the time of construction or modification, and the owner and/or operator failed to apply for a permit for such emission source then the following provisions



apply:

- (a) The owner and/or operator must apply for a permit for such emission source or register the facility in accordance with the provisions of Part 201.
- (b) The emission source or facility is subject to all regulations that were applicable to it at the time of construction or modification and any subsequent requirements applicable to existing sources or facilities.

Item E: Emergency Defense - 6NYCRR Part 201-1.5

An emergency constitutes an affirmative defense to an action brought for noncompliance with emissions limitations or permit conditions for all facilities in New York State.

- (a) The affirmative defense of emergency shall be demonstrated through properly signed, contemporaneous operating logs, or other relevant evidence that:
 - (1) An emergency occurred and that the facility owner and/or operator can identify the cause(s) of the emergency;
 - (2) The equipment at the permitted facility causing the emergency was at the time being properly operated;
 - (3) During the period of the emergency the facility owner and/or operator took all reasonable steps to minimize levels of emissions that exceeded the emission standards, or other requirements in the permit; and
 - (4) The facility owner and/or operator notified the Department within two working days after the event occurred. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken.

(b) In any enforcement proceeding, the facility owner and/or operator seeking to establish the occurrence of an emergency has the burden of proof.

(c) This provision is in addition to any emergency or upset provision contained in any applicable requirement.

Item F: Recycling and Salvage - 6NYCRR Part 201-1.7

Where practical, any person who owns or operates an air contamination source shall recycle or salvage air contaminants collected in an air cleaning device according to the requirements of 6 NYCRR.

Item G: Prohibition of Reintroduction of Collected Contaminants to the Air - 6NYCRR Part 201-1.8

No person shall unnecessarily remove, handle, or cause to be handled, collected air contaminants from an air cleaning device for recycling, salvage or disposal in a manner that would reintroduce them to the outdoor atmosphere.



Item H: Proof of Eligibility for Sources Defined as Exempt Activities - 6 NYCRR Part 201-3.2(a)

The owner and/or operator of an emission source or unit that is eligible to be exempt, may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item I: Proof of Eligibility for Sources Defined as Trivial Activities - 6 NYCRR Part 201-3.3(a)

The owner and/or operator of an emission source or unit that is listed as being trivial in 6 NYCRR Part 201 may be required to certify that it operates within the specific criteria described in 6 NYCRR Subpart 201-3. The owner or operator of any such emission source must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility which contains emission sources or units subject to 6 NYCRR Subpart 201-3, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations, or law.

Item J: Required Emission Tests - 6 NYCRR Part 202-1.1

An acceptable report of measured emissions shall be submitted, as may be required by the Commissioner, to ascertain compliance or noncompliance with any air pollution code, rule, or regulation. Failure to submit a report acceptable to the Commissioner within the time stated shall be sufficient reason for the Commissioner to suspend or deny an operating permit. Notification and acceptable procedures are specified in 6 NYCRR Part 202-1.

Item K: Visible Emissions Limited - 6 NYCRR Part 211.3

Except as permitted by a specific part of this Subchapter and for open fires for which a restricted burning permit has been issued, no person shall cause or allow any air contamination source to emit any material having an opacity equal to or greater than 20 percent (six minute average) except for one continuous six-minute period per hour of not more than 57 percent opacity.

Item L: Open Fires - 6 NYCRR Part 215

No person shall burn, cause, suffer, allow or permit the burning in an open fire of garbage, rubbish for salvage, or rubbish generated by industrial or commercial activities.

Item M: Permit Exclusion - ECL 19-0305

The issuance of this permit by the Department and the receipt thereof by the Applicant does not and shall not be construed as barring,



diminishing, adjudicating or in any way affecting any legal, administrative or equitable rights or claims, actions, suits, causes of action or demands whatsoever that the Department may have against the Applicant for violations based on facts and circumstances alleged to have occurred or existed prior to the effective date of this permit, including, but not limited to, any enforcement action authorized pursuant to the provisions of applicable federal law, the Environmental Conservation Law of the State of New York (ECL) and Chapter III of the Official Compilation of the Codes, Rules and Regulations of the State of New York (NYCRR). The issuance of this permit also shall not in any way affect pending or future enforcement actions under the Clean Air Act brought by the United States or any person.

Item N: Federally Enforceable Requirements - 40 CFR 70.6(b)
All terms and conditions in this permit required by the Act or any applicable requirement, including any provisions designed to limit a facility's potential to emit, are enforceable by the Administrator and citizens under the Act. The Department has, in this permit, specifically designated any terms and conditions that are not required under the Act or under any of its applicable requirements as being enforceable under only state regulations.

FEDERAL APPLICABLE REQUIREMENTS

The following conditions are federally enforceable.

Condition 1: Facility Permissible Emissions
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.1

Item 1.1:

The sum of emissions from the emission units specified in this permit shall not equal or exceed the following

Potential To Emit (PTE) rate for each regulated contaminant:

CAS No: 007446-09-5
Name: SULFUR DIOXIDE

PTE: 190,000 pounds per year

CAS No: 0NY210-00-0
Name: OXIDES OF NITROGEN

PTE: 190,000 pounds per year

Condition 2: Compliance Demonstration
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 201-7.1

Item 2.1:

The Compliance Demonstration activity will be performed for the Facility.



Regulated Contaminant(s):

CAS No: 0NY210-00-0 OXIDES OF NITROGEN

Item 2.2:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility wide NO_x emission total is restricted to 190,000 pounds or less as determined by summing the individual monthly emissions during any consecutive 12 month period. At the beginning of each month, the facility shall calculate total NO_x emissions for the previous month and total NO_x emissions for the previous consecutive 12 month period. Monthly NO_x emissions are determined as follows:

$$\text{NO}_x \text{ (lb/month)} = \text{NOng} + \text{NO\#6oil}$$

where,

NOng = Monthly NO_x emission rate based on natural gas usage

$$\text{NOng} = (\text{MMcf nat. gas burned/month}) \times (100 \text{ lb/MMcf})$$

NO#6oil = Monthly NO_x emission rate based on #6 fuel oil usage.

$$\text{NO\#6oil} = (\text{gal. \#6 oil burned/month}) \times (0.00750 \text{ lb/gal})$$

The emissions factors used in the above equation, (100 lb NO_x/ MMcf natural gas) and (75 lb NO_x/ 1000 gal residual oil), are from the USEPA Compilation of Air Pollution Emission Factors (AP-42), Volume I, July 1998, Table 1.4-1 and NYSDEC Air Guide 32, respectively.

The facility shall maintain records showing the quantity of fuel burned on a monthly basis. Records shall be based on verifiable data such as fuel metering data or fuel purchase records to confirm the general accuracy of the monthly fuel usage amounts. All fuel use records and corresponding emission calculations shall be kept on site for a minimum of five (5) years. This information shall be made available to the department upon request.

The facility shall submit to the department an annual inventory listing monthly NO_x emissions and total NO_x emissions for the previous year due by the 15th of April.

Monitoring Frequency: MONTHLY

Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY

Reporting Requirements: ANNUALLY (CALENDAR)

Reports due 30 days after the reporting period.

The initial report is due 1/30/2005.

Subsequent reports are due every 12 calendar month(s).

Condition 3: Compliance Demonstration

Effective between the dates of 04/05/2004 and Permit Expiration Date



Applicable Federal Requirement: 6 NYCRR 201-7.1

Item 3.1:

The Compliance Demonstration activity will be performed for the Facility.

Regulated Contaminant(s):

CAS No: 007446-09-5 SULFUR DIOXIDE

Item 3.2:

Compliance Demonstration shall include the following monitoring:

Capping: Yes

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

The facility wide SO₂ emission total is restricted to 190,000 pounds or less as determined by summing the individual monthly emissions during any consecutive 12 month period. This emission limit caps the facility under the major source threshold for SO₂ emissions, which is 100 tons of SO₂ per year, as defined in 6 NYCRR Part 201-2.1(b)(21). The emission limit also caps the facility below the applicability threshold of 40 CFR 52.21, Subpart A, Prevention of Significant Deterioration, which is 250 tons of SO₂ per year.

At the beginning of each month, the facility shall calculate total SO₂ emissions for the previous month and total SO₂ emissions for the previous consecutive 12 month period. Monthly SO₂ emissions from the boilers are determined as follows:

SO₂ (lb/month) = SO_{ng} + SO_{#6oil}
where,

SO_{ng} = Monthly SO₂ emission rate based on natural gas usage by boilers

SO_{ng} = (MMcf nat. gas burned in boilers/month) x (0.6 lb/MMcf)

SO_{#6oil} = Monthly SO₂ emission rate based on #6 fuel oil usage by boilers

SO_{#6oil} = (gal. #6 oil burned in boilers/month) x (157S lb/1000 gal)

S = % sulfur content of the fuel

The emissions factors used in the above equation, (0.6 lb SO₂/ MMcf natural gas) and (157S lb SO₂/ 1000 gal #6 oil) are from the USEPA Compilation of Air Pollution Emission Factors (AP-42), Fifth Edition, Volume I, Table 1.4-2 (July 1998) and Table 1.3-1 (September 1998), respectively.

The facility shall maintain records showing the quantity of fuel burned on a monthly basis. Records shall be based on verifiable data such as fuel metering data or fuel purchase records to confirm the general accuracy of the monthly fuel usage amounts. All fuel usage records and corresponding emission calculations shall be kept on site



for a minimum of five (5) years. This information shall be made available to the Department upon request.

The facility shall submit to the Department an annual emission cap report for the previous calendar year by the 30th of January of each year. The report must include the monthly SO₂ emissions and total SO₂ emissions for each rolling 12-month period throughout the calendar year.

Monitoring Frequency: MONTHLY
Averaging Method: ANNUAL MAXIMUM ROLLED MONTHLY
Reporting Requirements: ANNUALLY (CALENDAR)
Reports due 30 days after the reporting period.
The initial report is due 1/30/2005.
Subsequent reports are due every 12 calendar month(s).

Condition 4: Compliance Demonstration
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 225-1.2(a)(2)

Item 4.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 4.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: WORK PRACTICE INVOLVING SPECIFIC OPERATIONS

Monitoring Description:

No person shall use, purchase sell, or offer for sale and residual fuel oil which has a sulfur content greater than the limit presented below. A log of the sulfur content in oil per delivery must be maintained on site for a minimum of five years after the date of the last entry.

Work Practice Type: PARAMETER OF PROCESS MATERIAL

Process Material: RESIDUAL FUEL (#4, #5 AND/OR #6 FUEL OIL)

Parameter Monitored: SULFUR CONTENT

Upper Permit Limit: 1.5 percent by weight

Monitoring Frequency: PER DELIVERY

Averaging Method: MAXIMUM - NOT TO BE EXCEEDED AT ANY TIME
(INSTANTANEOUS/DISCRETE OR GRAB)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

Condition 5: Compliance Demonstration
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.3(a)

Item 5.1:

The Compliance Demonstration activity will be performed for the Facility.

Item 5.2:

Compliance Demonstration shall include the following monitoring:



Monitoring Type: MONITORING OF PROCESS OR CONTROL DEVICE
PARAMETERS AS SURROGATE

Monitoring Description:

No owner or operator of a combustion installation shall emit greater than 20 percent opacity except for one six minute period per hour, not to exceed 27 percent, based upon the six minute average in reference test method 9 in Appendix A of 40 CFR 60.

Parameter Monitored: OPACITY

Upper Permit Limit: 20 percent

Averaging Method: 6-MINUTE AVERAGE (METHOD 9)

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY

****** Emission Unit Level ******

Condition 6: Compliance Demonstration
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable Federal Requirement: 6NYCRR 227-1.3

Item 6.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: B-00002

Item 6.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: RECORD KEEPING/MAINTENANCE PROCEDURES

Monitoring Description:

Operators of oil-fired boilers which are not exempt from permitting and where a continuous opacity monitor is not utilized for measuring smoke emissions, shall be required to perform the following:

- 1) Observe the stack for each boiler which is operating on oil once per day for visible emissions. This observation(s) must be conducted during daylight hours except during adverse weather conditions (fog, rain, or snow).
- 2) The results of each observation must be recorded in a bound logbook or other format acceptable to the Department. The following data must be recorded for each stack:
 - date and time of day
 - observer's name
 - identity of emission point
 - weather condition
 - was a plume observed?

Inclement weather conditions shall be recorded for those days when observations are prohibited. This logbook must be retained at the facility for five (5) years after the date of the last entry.



3) If the operator observes any visible emissions (other than steam - see below) two consecutive days firing oil (the firing of other fuels in between days of firing oil does not count as an interruption in the consecutive days of firing oil), then a Method 9 analysis (based upon a 6-minute mean) of the affected emission point(s) must be conducted within two (2) business days of such occurrence. The results of the Method 9 analysis must be recorded in the logbook. The operator must contact the Regional Air Pollution Control Engineer within one (1) business day of performing the Method 9 analysis if the opacity standard is contravened. Upon notification, any corrective actions or future compliance schedules shall be presented to the Department for acceptance.

**** NOTE **** Steam plumes generally form after leaving the top of the stack (this is known as a detached plume). The distance between the stack and the beginning of the detached plume may vary, however, there is (normally) a distinctive distance between the plume and stack. Steam plumes are white in color and have a billowy consistency. Steam plumes dissipate within a short distance of the stack (the colder the air the longer the steam plume will last) and leave no dispersion trail downwind of the stack.

Monitoring Frequency: DAILY

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY



STATE ONLY ENFORCEABLE CONDITIONS

****** Facility Level ******

NOTIFICATION OF GENERAL PERMITTEE OBLIGATIONS

This section contains terms and conditions which are not federally enforceable. Permittees may also have other obligations under regulations of general applicability

Item A: Public Access to Recordkeeping for Facilities With State Facility Permits - 6NYCRR Part 201-1.10(a)

Where emission source owners and/or operators keep records pursuant to compliance with the operational flexibility requirements of 6 NYCRR Subpart 201-5.4(b)(1), and/or the emission capping requirements of 6 NYCRR Subparts 201-7.2(d), 201-7.3(f), 201-7.3(g), 201-7.3(h)(5), 201-7.3(i) and 201-7.3(j), the Department will make such records available to the public upon request in accordance with 6 NYCRR Part 616 - Public Access to Records. Emission source owners and/or operators must submit the records required to comply with the request within sixty working days of written notification by the Department of receipt of the request.

Item B: General Provisions for State Enforceable Permit Terms and Condition - 6 NYCRR Part 201-5

Any person who owns and/or operates stationary sources shall operate and maintain all emission units and any required emission control devices in compliance with all applicable Parts of this Chapter and existing laws, and shall operate the facility in accordance with all criteria, emission limits, terms, conditions, and standards in this permit. Failure of such person to properly operate and maintain the effectiveness of such emission units and emission control devices may be sufficient reason for the Department to revoke or deny a permit.

The owner or operator of the permitted facility must maintain all required records on-site for a period of five years and make them available to representatives of the Department upon request. Department representatives must be granted access to any facility regulated by this Subpart, during normal operating hours, for the purpose of determining compliance with this and any other state and federal air pollution control requirements, regulations or law.

STATE ONLY APPLICABLE REQUIREMENTS

The following conditions are state only enforceable.

Condition 7: Contaminant List
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable State Requirement:ECL 19-0301

Item 7.1:

Emissions of the following contaminants are subject to contaminant specific requirements in this



permit(emission limits, control requirements or compliance monitoring conditions).

CAS No: 007446-09-5

Name: SULFUR DIOXIDE

CAS No: 0NY075-00-0

Name: PARTICULATES

CAS No: 0NY210-00-0

Name: OXIDES OF NITROGEN

Condition 8: Unavoidable noncompliance and violations
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 201-1.4

Item 8.1:

At the discretion of the commissioner a violation of any applicable emission standard for necessary scheduled equipment maintenance, start-up/shutdown conditions and malfunctions or upsets may be excused if such violations are unavoidable. The following actions and recordkeeping and reporting requirements must be adhered to in such circumstances.

(a) The facility owner and/or operator shall compile and maintain records of all equipment maintenance or start-up/shutdown activities when they can be expected to result in an exceedance of any applicable emission standard, and shall submit a report of such activities to the commissioner's representative when requested to do so in writing or when so required by a condition of a permit issued for the corresponding air contamination source except where conditions elsewhere in this permit which contain more stringent reporting and notification provisions for an applicable requirement, in which case they supercede those stated here. Such reports shall describe why the violation was unavoidable and shall include the time, frequency and duration of the maintenance and/or start-up/shutdown activities and the identification of air contaminants, and the estimated emission rates. If a facility owner and/or operator is subject to continuous stack monitoring and quarterly reporting requirements, he need not submit reports for equipment maintenance or start-up/shutdown for the facility to the commissioner's representative.

(b) In the event that emissions of air contaminants in excess of any emission standard in 6 NYCRR Chapter III Subchapter A occur due to a malfunction, the facility owner and/or operator shall report such malfunction by telephone to the commissioner's representative as soon as possible during normal working hours, but in any event not later than two working days after becoming aware that the malfunction occurred. Within 30 days thereafter, when requested in writing by the commissioner's representative, the facility owner and/or operator shall submit a written report to the commissioner's representative describing the malfunction, the corrective action taken, identification of air contaminants, and an estimate of the emission rates. These reporting requirements are superceded by conditions elsewhere in this permit which contain reporting and notification provisions for applicable requirements more stringent than those above.

(c) The Department may also require the owner and/or operator to include in reports described under (a) and (b) above an estimate of the maximum ground level concentration of each air contaminant emitted and the effect of such emissions depending on the deviation of the malfunction and the air contaminants emitted.



(d) In the event of maintenance, start-up/shutdown or malfunction conditions which result in emissions exceeding any applicable emission standard, the facility owner and/or operator shall take appropriate action to prevent emissions which will result in contravention of any applicable ambient air quality standard. Reasonably available control technology, as determined by the commissioner, shall be applied during any maintenance, start-up/shutdown or malfunction condition subject to this paragraph.

(e) In order to have a violation of a federal regulation (such as a new source performance standard or national emissions standard for hazardous air pollutants) excused, the specific federal regulation must provide for an affirmative defense during start-up, shutdowns, malfunctions or upsets.

Condition 9: Emission Unit Definition
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable State Requirement:6NYCRR 201-5

Item 9.1:

The facility is authorized to perform regulated processes under this permit for:

Emission Unit: B-00002

Emission Unit Description:

The boiler plant consists of three (3) boilers. Two (2) are rated for 75,000,000 BTU/hr input and one (1) is rated for 39,300,000 BTU/hr input. All three (3) burn natural gas or No. 6 fuel oil. Fuel oil usage is typically limited to one (1) of the large boilers from October 1st through April 30th.

Building(s): BOILER

Condition 10: Air pollution prohibited
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable State Requirement:6NYCRR 211.2

Item 10.1:

No person shall cause or allow emissions of air contaminants to the outdoor atmosphere of such quantity, characteristic or duration which are injurious to human, plant or animal life or to property, or which unreasonably interfere with the comfortable enjoyment of life or property. Notwithstanding the existence of specific air quality standards or emission limits, this prohibition applies, but is not limited to, any particulate, fume, gas, mist, odor, smoke, vapor, pollen, toxic or deleterious emission, either alone or in combination with others.

****** Emission Unit Level ******

Condition 11: Emission Point Definition By Emission Unit
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable State Requirement:6NYCRR 201-5

Item 11.1:

The following emission points are included in this permit for the cited Emission Unit:



Emission Unit: B-00002

Emission Point: 00001

Height (ft.): 152

Diameter (in.): 60

NYTMN (km.): 4757.02

NYTME (km.): 184.429

Building: BOILER

Condition 12: Process Definition By Emission Unit
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable State Requirement: 6 NYCRR 201-5

Item 12.1:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: B-00002

Process: B01

Source Classification Code: 1-03-006-02

Process Description:

THE BOILER PLANT BURNS NATURAL GAS EXCLUSIVELY FROM MAY 1ST TO SEPTEMBER 30TH EACH YEAR. FROM OCTOBER 1ST TO APRIL 30TH THE BOILER CAN BURN EITHER NATURAL GAS OR NO. 6 FUEL OIL. THE THRUPUT INFORMATION GIVEN IS BASED ON NATURAL GAS ONLY 100% OF THE TIME. THE ANNUAL TOTAL THRUPUT LISTED IS THE PORTION OF THE CAPPED LIMIT ALLOTTED TO THE BOILER PLANT.

Emission Source/Control: B000A - Combustion

Design Capacity: 75 million Btu per hour

Emission Source/Control: B000B - Combustion

Design Capacity: 75 million Btu per hour

Emission Source/Control: B000C - Combustion

Design Capacity: 39.3 million Btu per hour

Item 12.2:

This permit authorizes the following regulated processes for the cited Emission Unit:

Emission Unit: B-00002

Process: B02

Source Classification Code: 1-03-004-01

Process Description:

THE BOILER PLANT BURNS NO. 6 FUEL OIL INTERMITTENTLY BETWEEN OCTOBER 1ST AND APRIL 30TH EACH YEAR. THE THRUPUT INFORMATION GIVEN IS BASED ON NO. 6 FUEL OIL ONLY. THE ANNUAL TOTAL THRUPUT LISTED IS THE CAPPED LIMIT FOR NO. 6 OIL USAGE.

Emission Source/Control: B000A - Combustion

Design Capacity: 75 million Btu per hour

Emission Source/Control: B000B - Combustion

Design Capacity: 75 million Btu per hour

Emission Source/Control: B000C - Combustion



Design Capacity: 39.3 million Btu per hour

Condition 13: Compliance Demonstration
Effective between the dates of 04/05/2004 and Permit Expiration Date

Applicable State Requirement: 6NYCRR 227-1.2(a)(2)

Item 13.1:

The Compliance Demonstration activity will be performed for:

Emission Unit: B-00002

Regulated Contaminant(s):

CAS No: 0NY075-00-0 PARTICULATES

Item 13.2:

Compliance Demonstration shall include the following monitoring:

Monitoring Type: INTERMITTENT EMISSION TESTING

Monitoring Description:

Particulate emission limit for a boiler or combination of boilers
(connected to the same emission point) with a maximum heat input
exceeding 50 mmBtu per hour but no greater than 250 mmBtu per hour
firing oil, other than distillate oil.

Parameter Monitored: PARTICULATES

Upper Permit Limit: 0.20 pounds per million Btus

Reference Test Method: Method 5 / Method 17

Averaging Method: 1-HOUR AVERAGE

Reporting Requirements: UPON REQUEST BY REGULATORY AGENCY





PERMIT
Under the Environmental Conservation Law (ECL)

IDENTIFICATION INFORMATION

Permit Type: Air State Facility

Permit ID: 9-1402-00089/00014

Effective Date: 04/05/2004

Expiration Date: No expiration date

Permit Issued To: BUFFALO GENERAL HOSPITAL
100 HIGH ST
BUFFALO, NY 14203-1126

Contact: PETER MURPHY
BUFFALO GENERAL HOSPITAL
100 HIGH STREET
BUFFALO, NY 14203
(716) 859-2818

Facility: BUFFALO GENERAL HOSPITAL
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BUFFALO GENERAL HOSPITAL
100 HIGH STREET
BUFFALO, NY 14203
(716) 859-2818

Description:

Buffalo General Hospital operates three dual-fuel (natural gas and #6 fuel oil) boilers in their Boiler House. The three boilers are grouped together in one emission unit, named B-00002. If all three boilers were used concurrently and continuously with #6 fuel oil, the emissions of oxides of nitrogen (NOx) and sulfur dioxide (SO2) would exceed the major facility thresholds for both contaminants. This permit contains conditions which limit the facility's ability to emit NOx and SO2 to less than the major facility threshold value of 100 tons per year of each contaminant. The NOx emissions from the boilers have also been capped below the applicability thresholds of 6 NYCRR Part 227-2 (NOx RACT).

This permit replaces the facility's Title V permit, issued on April 13, 1999, which had been required due to the operation of a medical waste incinerator at the hospital. The incinerator permanently ceased operations on October 20, 2003.



By acceptance of this permit, the permittee agrees that the permit is contingent upon strict compliance with the ECL, all applicable regulations, the General Conditions specified and any Special Conditions included as part of this permit.

Permit Administrator: DAVID S DENK
 DIVISION OF ENVIRONMENTAL PERMITS
 270 MICHIGAN AVE
 BUFFALO, NY 14203-2999

Authorized Signature: _____ Date: ____ / ____ / ____



Notification of Other State Permittee Obligations

Item A: Permittee Accepts Legal Responsibility and Agrees to Indemnification

The permittee expressly agrees to indemnify and hold harmless the Department of Environmental Conservation of the State of New York, its representatives, employees and agents ("DEC") for all claims, suits, actions, and damages, to the extent attributable to the permittee's acts or omissions in connection with the compliance permittee's undertaking of activities in connection with, or operation and maintenance of, the facility or facilities authorized by the permit whether in compliance or not in any compliance with the terms and conditions of the permit. This indemnification does not extend to any claims, suits, actions, or damages to the extent attributable to DEC's own negligent or intentional acts or omissions, or to any claims, suits, or actions naming the DEC and arising under article 78 of the New York Civil Practice Laws and Rules or any citizen suit or civil rights provision under federal or state laws.

Item B: Permittee's Contractors to Comply with Permit

The permittee is responsible for informing its independent contractors, employees, agents and assigns of their responsibility to comply with this permit, including all special conditions while acting as the permittee's agent with respect to the permitted activities, and such persons shall be subject to the same sanctions for violations of the Environmental Conservation Law as those prescribed for the permittee.

Item C: Permittee Responsible for Obtaining Other Required Permits

The permittee is responsible for obtaining any other permits, approvals, lands, easements and rights-of-way that may be required to carry out the activities that are authorized by this permit.

Item D: No Right to Trespass or Interfere with Riparian Rights

This permit does not convey to the permittee any right to trespass upon the lands or interfere with the riparian rights of others in order to perform the permitted work nor does it authorize the impairment of any rights, title, or interest in real or personal property held or vested in a person not a party to the permit.



| CONDITIONS | PAGE LOCATION OF |
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DEC GENERAL CONDITIONS
****** General Provisions ******
GENERAL CONDITIONS - Apply to ALL Authorized Permits.

Condition 1: Facility Inspection by the Department

Applicable State Requirement: ECL 19-0305

Item 1.1:

The permitted site or facility, including relevant records, is subject to inspection at reasonable hours and intervals by an authorized representative of the Department of Environmental Conservation (the Department) to determine whether the permittee is complying with this permit and the ECL. Such representative may order the work suspended pursuant to ECL 71-0301 and SAPA 401(3).

Item 1.2:

The permittee shall provide a person to accompany the Department's representative during an inspection to the permit area when requested by the Department.

Item 1.3:

A copy of this permit, including all referenced maps, drawings and special conditions, must be available for inspection by the Department at all times at the project site or facility. Failure to produce a copy of the permit upon request by a Department representative is a violation of this permit.

Condition 2: Relationship of this Permit to Other Department Orders and Determinations

Applicable State Requirement: ECL 3-0301.2(m)

Item 2.1:

Unless expressly provided for by the Department, issuance of this permit does not modify, supersede or rescind any order or determination previously issued by the Department or any of the terms, conditions or requirements contained in such order or determination.

Condition 3: Applications for Permit Renewals and Modifications

Applicable State Requirement: 6NYCRR 621.13

Item 3.1:

The permittee must submit a separate written application to the Department for renewal, modification or transfer of this permit. Such application must include any forms or supplemental information the Department requires. Any renewal, modification or transfer granted by the Department must be in writing.

Item 3.2:

The permittee must submit a renewal application at least 180 days before expiration of permits for Title V Facility Permits, or at least 30 days before expiration of permits for State Facility Permits.

Item 3.3:

Permits are transferrable with the approval of the department unless specifically prohibited by the statute, regulation or another permit condition. Applications for permit transfer should be submitted prior to actual transfer of ownership.

Condition 4: Permit Modifications, Suspensions and Revocations by the Department

Applicable State Requirement: 6NYCRR 621.14



Item 4.1:

The Department reserves the right to modify, suspend, or revoke this permit in accordance with 6NYCRR Part 621. The grounds for modification, suspension or revocation include:

- a) materially false or inaccurate statements in the permit application or supporting papers;
- b) failure by the permittee to comply with any terms or conditions of the permit;
- c) exceeding the scope of the project as described in the permit application;
- d) newly discovered material information or a material change in environmental conditions, relevant technology or applicable law or regulations since the issuance of the existing permit;
- e) noncompliance with previously issued permit conditions, orders of the commissioner, any provisions of the Environmental Conservation Law or regulations of the Department related to the permitted activity.

****** Facility Level ******

Condition 5: Submission of Applications for Permit Modification or Renewal -REGION 9

HEADQUARTERS

Applicable State Requirement: 6NYCRR 621.5(a)

Item 5.1:

Submission of applications for permit modification or renewal are to be submitted to:

NYSDEC Regional Permit Administrator
Region 9 Headquarters
Division of Environmental Permits
270 Michigan Avenue
Buffalo, NY 14203-2999
(716) 851-7165

Appendix B2

Petroleum Bulk Storage Certificate



PBS Number
9-451320

New York State Department of Environmental Conservation
PETROLEUM BULK STORAGE CERTIFICATE
625 Broadway, 11th Floor, Albany, NY 12233-7020 Phone: 518-402-9553

Region 3 NISDEC - PDS Unit
270 Michigan Avenue
Buffalo, NY 14203-2999
(716) 851-7220

| TANK NUMBER | TANK LOCATION | DATE INSTALLED | TANK TYPE | CAPACITY (GALLONS) | DATE LAST TESTED | TESTING DUE DATE |
|----------------|------------------------------------|-------------------|-------------------------------------|-----------------------|---------------------|---------------------|
| 1 | Underground | 06/01/1967 | Steel/Carbon Steel/Iron | 26,000 | 06/30/2003 | |
| 2 | Underground | 06/01/1967 | Steel/Carbon Steel/Iron | 26,000 | 06/30/2003 | |
| 6 | Aboveground - in contact with soil | 11/01/1997 | Steel/Carbon Steel/Iron | 250 | | * |
| 7 | Underground | 10/01/1998 | Steel/Carbon Steel/Iron | 500 | 07/30/2003 | |
| 8 | Underground | 10/01/1998 | Fiberglass Reinforced Plastic (FRP) | 20,000 | 06/30/2003 | 10/01/2013 |
| 9 | Aboveground - in contact with soil | 12/20/1999 | Steel/Carbon Steel/Iron | 1,500 | | * |

* Aboveground tanks require monthly visual inspections and may need documented internal inspections as described in 6 NYCRR Part 613

OWNER:
BUFFALO GENERAL HOSPITAL
100 HIGH ST
BUFFALO, NY 14203

OPERATOR: PETER MURPHY
(716) 859-2613
EMERGENCY PETER MURPHY
CONTACT: (716) 859-2613

ISSUED BY: Commissioner
Alexander B. Grannis
PBS NUMBER: 9-451320
DATE ISSUED: 08/04/2008
EXPIRATION DATE: 07/28/2013
FEE PAID: \$500.00

SITE:
BUFFALO GENERAL HOSPITAL
100 HIGH ST
BUFFALO, NY 14203

MAILING CORRESPONDENCE:

PETER MURPHY
BUFFALO GENERAL HOSPITAL
100 HIGH ST
BUFFALO, NY 14203

As an authorized representative of the above named facility, I affirm under penalty of perjury that the information displayed on this form is correct to the best of my knowledge. Additionally, I recognize that I am responsible for assuring that this facility is in compliance with all sections of 6 NYCRR Parts 612, 613 and 614, and applicable sections of 6 NYCRR Subpart 360-14 (used oil tanks only), not just those cited below:

-- The facility must be re-registered if there is a transfer of ownership.
-- The Department must be notified within 30 days prior to adding, replacing, reconditioning, or permanently closing a stationary tank.
-- The facility must be operated in accordance with the code for storing petroleum, 6 NYCRR Part 613.
-- Any new facility or substantially modified facility must comply with 6 NYCRR Part 614.

-- This certificate must be signed and posted on the premises at all times.
Posting must be at the tank, at the entrance of the facility, or the main office where the storage tanks are located.
-- Any person with knowledge of a spill, leak or discharge must report the incident to DEC within two hours (1-800-457-7362).

Signature of Representative/ Owner _____ Date _____

Name and Title of Authorized Representative/Owner (Please Print) _____