

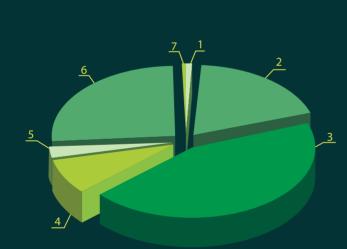
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SELECTED FINANCIAL INDICATORS

Index (in thousands CZK)	2010	2009	2008
PRODUCTION AND GOODS SOLD	682 083	739 807	828 540
OF WHICH: REVENUES	659 404	803 255	823 161
OUTPUT CONSUMPTION	601 474	660 544	769 905
ADDED VALUE	79 540	76 270	39 315
NET PROFIT	10 328	9 269	15 050
TOTAL ASSETS	981 846	816 042	943 327
CURRENT ASSETS	714 964	617 990	763 170
LIABILITIES	334 160	286 966	440 019
EQUITY	513 381	505 360	498 573



Structure of assets 2010: 981 846 (in thousands of CZK)

- 1 Long-term Intangible fixed assets 13 237
- 2 Long-term tangible fixed 42 080
- 3 Short-term receivables 289 169
- 4 Short-term current liquid assets 237 592
- 5 Long-term current liquid assets 139 804
- 6 Inventory incl. work in progress 188 203
- 7 Accruals and deferrals 71 761

Structure of liabilities 2010: 981 846 (in thousands of CZK)

- 1 Registered capital 5 000
- 2 Accruals and deferrals 134 305
- 3 Profit from previous years 492 690
- 4 Capital funds 4 863
- 5 Funds from net profit 500
- 6 Reserves 4 812
- 7 Payables 328 598
- 8 Current year profit 10 328





GENERAL MANAGER'S FOREWORD

Ladies and gentlemen,

The year 2010 is a springboard for the further expansion of Ekol. We have overcome the crisis and further possibilities open up for supplies of heat & power plants using different forms of biomass and other fuels.

Ekol has its own specialists in planning, designing, manufacturing and commissioning steam turbines and boilers. Consequently, Ekol, spol. s r.o., is the only company in the Czech Republic with the advantage to supply the market with complete power plants. In the field of power plants Ekol concentrates on trigeneration. This line of business is completed with supplies of gas turbines purchased from renowned world manufacturers. Thus, we are able to design and supply steam gas power plants with the best thermal efficiencies and operation variability.

Our priority in supplying heat & power plants is the individual approach to the customer. Based on the customer's specifications we optimize the thermal cycle in order to achieve the maximum efficiency in both the summer and the winter operation. The price, the time of delivery and, of course, the quality of the supply are our further priorities. In addition to heat & power plants, Ekol also focuses on piece supplies for steam turbines, steam boilers and spare parts for the said equipment. A considerable market share is represented by biomass technologies using wood chips, straw from different crops and bagasse as fuel. We offer a wide range of individual supplies or complete heat & power plants.

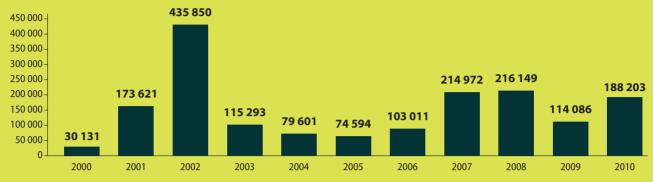
Another strategic goal of Ekol in 2010 was reducing the steam turbine and boiler manufacture cost. This commitment is associated with the research and development tasks in the field of thermodynamic and strength calculations and unification which will be continued also in the coming years.

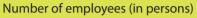
l assess the 2010 results as favorable and express my thanks to all staff members for their achievements. My thanks go also to our customers for their confidence and trust.

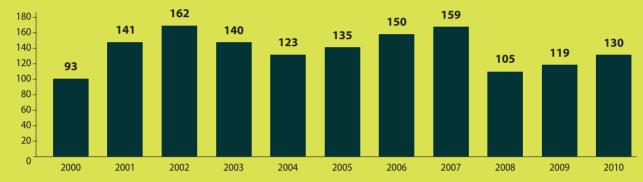
Prof. Ing. Stanislav Veselý, CSc. General Manager – EKOL, spol. s r. o.

DEVELOPMENT 2000-2010

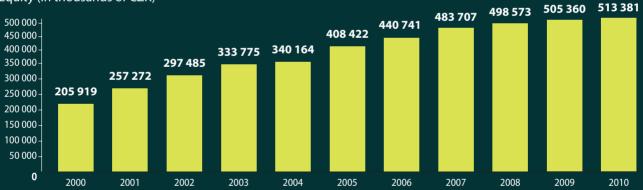
Inventory including work in progress (in thousands CZK)



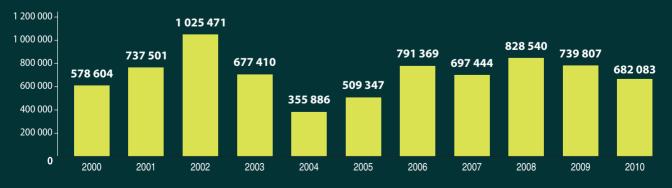




Equity (in thousands of CZK)











FINANCE MANAGER'S COMMENTS

Dear business partners,

Part of the present annual report 2010 is an assessment which also gives the view of the development of the company.

Although the company can be very positively assessed from the point of view of the development of equity capital as one of the major economic indices, because no decrease has taken place throughout the entire period, it is not easy for me as the finance manager to assess the 2010 results.

Looking at the economic indices, we are aware that the world crisis has not spared our company either - the planned volumes of performances have not been met. It was only the austerity measures that lead to the achievement of acceptable economic results.

Expanding of the entrepreneurial portfolio by boiler manufacture in 2009 largely contributed to the change of company orientation from individual supplies of power engineering equipment to supplies of heat & power plants in form of EPC projects.

In order to strengthen this intention, Ekol started negotiations with AEZ, s.r.o. Brno in 2010 which is engaged in planning, designing, manufacture and supplies of automatic control systems for power engineering on its purchasing.

As it follows from the General Manager's foreword, Ekol has nowadays thanks to its enormous development since 2007 capacities, products and equity capital of its own which give it possibilities to be a much greater player on the market in the field of supplies for power engineering than before. I believe that thanks to the changes we have invested into we will be able to implement our plans and achieve our goals.

The 2010 results achieved by the group and included in the consolidated financial statements are positive in spite of the persisting worldwide crisis.

In conclusion I would like to thank you, our business partners, for the entrusted orders and cooperation during their implementation. My thanks go also to all employees of the EKOL group who are responsible for the realization of orders.

Ing. Gustav Poslušný Finance Manager – EKOL, spol. s r. o.



COMPANY MANAGEMENT



Ing. Vratislav Goj



Ing. Jan Saňka



Ing. Jaromír Kříž



Václav Janištin



Ing. Bohumil Krška



Pavel Pazdírek



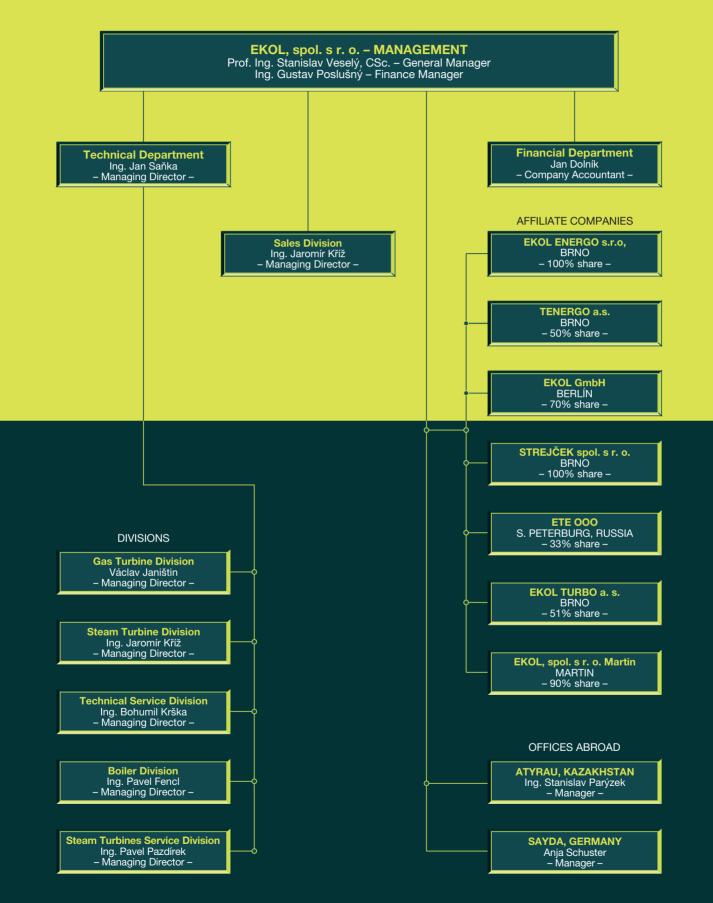
Jan Dolník



Ing. Zdenko Pozorčiak



ORGANIZATIONAL STRUCTURE



EKOL, spol. s r. o.

Annual Report 2010

COMPANY PROFILE

I. GAS TURBINES

EKOL purchases gas turbines for its deliveries for heat & power plant projects or individual supplies from world turbine manufacturers. The gas turbines are delivered to the customer on a skid with an acoustic hood incl. design, erection and commissioning.

Gas turbine accessories

The company designs, manufactures and supplies gas turbine accessories for its own deliveries as well as deliveries of other suppliers.

Spare parts

for various types of gas turbines incl. spare parts for their accessories and further related equipment including new recuperators.



Retrofitting older gas turbine types:

- to increase efficiency by installing new recuperators
- to increase power
- more comfortable operation as a result of the replacement of obsolete hydraulic systems by all-electronic systems
- to eliminate adverse effects of gas turbine operation on the environment by:
 - lowering methane emissions by replacing the expansion starting turbine with an electrical starting device
 - reducing oil vapor and aerosol escape to the outside by installing efficient separators
 - reducing NOx and CO emissions by modifying combustion chamber burners and by supplying new burners with 3rd millennium technologies
 - lowering noise emissions by installing high-quality inlet and exhaust duct noise suppressors and acoustic hoods
 - lowering power consumption by optimizing the oil cooling system and oil pumping system; in cases where the turbine is used to drive a gas compressor, by optimizing the oil supply to the gas compressor stuffing box.







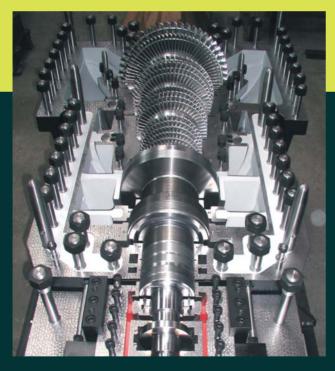
COMPANY PROFILE

II. STEAM TURBINES

Supplies of steam turbines, accessories or whole turbine halls according to customer's request. Cooperation with customers during the preparation of the design, optimization of the calculation of the turbine size and type according to the conditions at the customer's premises. Preparation of feasibility studies.

Technical support, approach to customers

Our goal is not only to elaborate the design according to the customer's requirements but also to cooperate with the customer during the preparation of offer. We endeavor to offer our customer a solution which they will appreciate especially during operation of the supplied equipment. Based on the customer's requirement we offer optimization of parameters, the turbine type, the power, operation. The optimization is carried out in association with the other technology especially the steam source (steam boiler), the demand for heat and electricity supply. In connection with the design also the project economy is assessed.



Inspections and assessment of unit condition and life

We perform complete inspections of turbine generators from disassembly of the unit, measuring, assessment of condition of the unit, inspection report, procurement of necessary spare parts, repairs resulting from the inspection report, reassembly and re-commissioning of the unit.

Repairs

We provide both scheduled and emergency repairs of steam turbines of our own design as well as steam turbines made by other manufacturers. The scope of service encompasses everything from standard repairs including for example diagnostics to general overhauls. We also perform repairs on all related turbine equipment.

Power output up to 60 MW for generator drive

Our turbine generators are supplied with back-pressure or condensing turbines. Depending on the customer's needs, the turbine generator can be either provided with controlled or non-controlled steam extraction. The speed of turbines with lower outputs is up to 10000 rpm and a gearbox is provided. Turbines with higher outputs are directly coupled to a double-pole generator.

Power output up to 60 MW for mechanical drives

The concept of turbines for driving compressors and pumps is based on turbines for generator drive. The turbine speed is specified according to the demand of the driven machine. The scope of supply from the turbine proper to the supply of the entire power generating center complies with customers' request.

Spare parts supplies

We supply spare parts for the entire power generating centre with steam turbines. First of all, we supply steam turbine spare blades (both rotor & stator blades); radial and thrust bearings; control system parts; oil system parts, etc.

Retrofits to achieve new operational parameters

On operator's request for change of turbine operating parameters we perform the modification of the turbine encompassing the calculation, design of the new blading and modification of the new flow channel of the turbine with optimization to the newly defined parameters. The features in question are, e.g., the increase of the absorption capacity of the unit, the increase or decrease of extraction pressure, the increase or decrease of steam quantity into the extraction system, etc.

Modernization

We perform modernization of turbine generators in order to approximate them to the state-of-the-art technology (from replacement of individual components, increase of efficiency to adjustment of demands for a fully automatic operation).

Service and repairs

The main activity is focused on complete services in power engineering. The basic principle is to offer the best solution available. In power industry especially cogeneration and trigeneration technologies are being employed at present but at the same time conventional boiler technologies, heat exchanger stations are being upgraded and with the accession to the EU there is a boom in biomass technologies. We at EKOL try to follow all the latest trends and offer complex services in capital investment. Therefore, our division has extended its activity also to the building business – especially building of industrial halls including technological equipment.

COMPANY PROFILE

III. POWER ENGINEERING UNITS

Conceptual decisions

Technical-economic studies and analyses of co-generation and steam gas power plants

Work preparation

All stages of the design documentation



Work implementation Complex deliveries in form of EPC contracts or sub-deliveries

Cogeneration units Electric output from 10 to 5000 kW, incl. all accessories

Instrumentation & control and extraction of electric output Switchboards, cable lines, transformer stations



IV. BOILER DIVISION

Boilers and boiler houses – complete deliveries

Ekol furnishes complete steam, hot water and warm water boiler houses/boilers supplies using the following fuels as energy sources:

- Wood chips and wood waste
- Straw and biomass
- Bagasse
- Liquid and gaseous fuels
- Brown and bituminous coal
- Technological gases
- Waste heat (waste heat recovery boilers)
- We offer the following range of general supplies:
- Design for building permission
- Boiler / boiler house planning and design
- Manufacture including supervision as part of the Quality Assurance System
- Equipment supplies and erection
- Commissioning
- Warranty and after-warranty service

Steam boilers for power plants or heat & power plants combined with a steam turbine for combined power and heat generation are the boiler division key product.

Boiler modernization and ecologization

We offer and perform modernization and ecologization of boilers for existing heat and power sources. We furnish the design and the supplies of supplementary heat exchanging surfaces of the existing equipment to improve their efficiency or modifications initiated by the change of the fuel base of the source of heat.

Partial supplies/boiler house and boiler accessories

As part of the complete or partial supplies of boiler houses, boilers and their accessories we will design and implement the following supplies:

- I&C
- Condensate systems for steam boiler houses
- Devices for thermal liquidation of waste gases or liquids from technological processes
- Water, steam, hot water and warm water piping
- Heat-exchanger plants
- Technology of thermal feed water treatment plants
- Storage tanks and expansion tanks

As part of our complex supplies we also provide designs, deliveries and erection of following equipment supplied on cooperation basis:

- Boiler house fuel systems (both internal and external),
- Clinker removal
- Dust and soot collection
- Power circuit wirings
- I&C master systems for technological units including links to existing equipment
- Civil part of final deliveries

Spare parts supplies

We supply spare parts

- for own boilers
- for boilers of other manufacturers according to the original or newly elaborated documentation



COMPANY PROFILE

V. TECHNICAL SERVICES DIVISION – DESIGN DEPARTMENT, TECHNOLOGICAL CENTER

The turbine generators are designed not only to meet the customer's requirements but also to optimize the whole cycle. This helps to shorten the payback period of initial investments and optimize the total amount of the initial investment. At present, we experience a considerable increase in requirements for shortening the times of delivery of turbine generators which can only be met with a high rate of unification. This was reason why the Technological Center (TC) was established within the Technical Services Division. Its major task is to unify and standardize the individual steam and gas turbine components. The TC activity is implemented in accordance with the Strategic general plan set up for 2008-2013.

The result of the TC activity is

- to produce the complete design and manufacture documentation using new innovative elements and technologies for steam turbines.
- To protect the results of own activity patents.

The unified series of steam turbine equipment of own design divided according to the rated output and type of equipment are elaborated step-by-step. The TC activity encompasses processes from the elaboration of the design standard, the creation or completion of calculation and supporting programs, the creation and completion of design and manufacture documentation to the elaboration of standardized documentation for operation and maintenance.

The result of the successfully managed project will be a compact modular system of individual compatible turbine generator components and subgroups.

Range of technical parameters of EKOL steam turbines from the point of view of the design:

Turbine types:	Back-pressure Condensing	
	Extraction	– P, T, PP, PT, PR
Output classes	1, 4, 6, 10, 12,	, 15, 20, 25,
	30, 40, 50, 60	MW
Speed:	3 000-20 000	r.p.m.
Admission steam		
reference parameters:	3,5 MPa	435 °C
	6,4 MPa	480 °C
	9 MPa	535 °C
	13 MPa	535 °C

VI. MACHINERY DIAGNOSTICS

The VIBROSERVIS Division offers services in measuring vibrations of industrial machines and equipment, vibration diagnostics, field balancing and alignment of machine couplings.

- Measuring broad-band vibrations
- Frequency analyses of mechanical vibrations
- Vibration analyses depending on machine speed and examining transfer functions using various methods to determine resonance regions
- Field balancing of rigid and flexible rotors without the necessity of machine dismantling
- Coupling alignment by laser device
- Measuring the state of bearings

Periodical diagnostic measurements by means of a data collector to obtain a permanent survey of the vibration situation even in large machinery. Long-term data archiving on a PC, creating trends, monitoring changes of state after completed repairs, etc.

Parallel "on-line" monitoring up to 16 measuring channels for a detailed analysis of more sophisticated units, especially steam and gas turbines.



Based on the results of the measurements we offer the following services:

- Assessment of the state of the machine in conformity with valid standards
- Identification of the reason for the deteriorated or unsatisfactory vibration condition of the machine.
 <u>The following</u> reasons are usually ascertained:
 - Unbalance of rotating parts
 - Incorrect alignment of coupling
- Faulty mounting of machine (e.g. loose or damaged bedplate, loosened joints, etc.)
- Damaged bearings
- Worn gears
- Incorrect design (e.g. operation in resonance regions, insufficient rigidity of mounting, etc.)
- Recommendation of corrective measures according to specific situation
- Necessary on-the-spot intervention in cooperation with the operator and subsequent check of the influence of the measure taken.

If more complex measures are required, repeated measurements are to be made to ascertain the condition after the implementation of such measures.

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IMPORTANT CONTRACTS IN 2010

STEAM TURBINES

Dalkia Kolín, Czech Republic

Supply of a turbine hall with a 0.6 MW back-pressure steam turbine using low parameters of steam for district heating.

Kazanj Compressormash, Russian Federation

Supply of a 4.5 MW condensing steam turbine for compressor drive. Explosionproof design.

GAS TURBINES

NNET 4 GAS, a.s. Czech Republic Supplies and replacement of GT 750-6 gas turbine inlet duct liners. Supply and erection of modified central bearing pedestals. for gas turbinesInstallation of el. starting devices

EUSTREAM, a.s. Slovakia

Supply of GT 750-6 gas turbine spare parts. Supply and installation of low-emission burners for GT750-6 turbines. Supply and installation of electronic control systems for GT750-6 turbines

UKRTRANSGAZ, Ukraine Supply of GT 750-6 gas turbine spare parts

Lovochemie, a.s., Czech Republic Repair of ST 1CH gas turbine parts

VerbundnetzGas AG, Germany Erection of a super ultra-low emission combustion chamber for a GT 750-6 gas turbine

Synthesia, a.s., Czech Republic Repair of an ST 1CH turbo compressor

KAZIMPEX, Kazakhstan Supply of GT 750-6 gas turbine spare parts

ZKMK, Kazakhstan Supply of GT 750-6 gas turbine spare parts

Belaruskalij Soligorsk, Belarus Supply of a 7.1MW cogeneration unit including a waste-heat boiler and flue gas duct

Hnojivá Duslo, spol.s.r.o., Slovakia Repair of ST CH1 gas turbine parts







BOILER DIVISION:

OAO NAFTAN, Belarus Supply of a B201D/N waste-heat boiler

CHETENG Engineering, s.r.o., Czech Republic Supply of a B302/N waste-heat boiler to Belarus

E.S.I.I.C., Egypt Modification of DIA, Takuma and Mitsubishi boiler fuel systems

RUP PO Belaruskalij, Belarus Supply of an RU2 waste-heat boiler



IMPORTANT CONTRACTS IN 2011

STEAM TURBINES:

České Budějovice – G-Team a.s., Czech Republic

Finalizing the construction of a turbine hall with a 12 MW condensing turbine including cooling circuit and civil part. Utilization for stabilization of boiler operation for municipal heat & power plant.

Bučina Zvolen, Slovakia

Supply of a turbine hall with a controlled-extraction condensing steam turbine. Complete supply including air condensing system. The turbine is installed after a biomass boiler.

TENZA, a.s. Czech Republic

Supply of a 3 MW controlled-extraction condensing steam turbine. The turbine is installed in the Mydlovary heating plant which supplies heat to a part of the town. The turbine is installed after a biomass boiler.

GAS TURBINES AND POWER ENGINEERING UNITS:

NET 4 GAS, s.r.o., Czech Republic

Repairs and retrofitting of GT 750-6 gas turbine parts Installation of electrical starting devices.

UKRTRANSGAZ, Ukraine Supply of GT 750-6 gas turbine spare parts

Lovochemie, a.s., Czech Republic Refurbishment of ST 1CH gas turbine

Synthesia, a.s., Czech Republic Repair of ST 1CH gas turbine

ZKMK, Kazakhstan Supply of GT 750-6 gas turbine spare parts

Hnojivá Duslo, spol.s.r.o., Slovakia Repair of ST 1CH gas turbine

Běloruskalij Soligorsk, Belaruss Erection & commissioning of a 7.1 MW cogeneration unit

NEFTGAZDEPOZIT, Uzbekistan Supply of GT 750-6 gas turbine spare parts

Synthos Dwory, Poland

Supply of a 29 MW controlled-extraction back-pressure steam turbine. Supply including turbine hall, electrical system and civil part.

EC Elbląg, Poland

Commencement of a 20 MW steam condensing turbine delivery. The turbine will work together with a straw burning boiler.

ENERGOPROM, Kazakhstan

Commencement of delivery of 2 steam condensing turbines for a power plant feed pump drive.

Domoradice, Czech Republic

Commencement of delivery of an 8.8 MW controlled extraction condensing steam turbine including construction, turbine hall, cooling system and electrical system.

KIRLOSKAR EBARA, India

Finalizing execution of the first 12 MW controlled extraction condensing steam turbine manufactured in India according to EKOL license documentation.

BOILER DIVISION:

Ecologization of a Central Heat Supply Station at Frýdek-Místek, Czech Republic Delivery of a 28 t/h biomass boiler

S.C. ELSACO Electronic S.R.L., Romania

Re-technologization of hot-water boilers $2\times52~\text{MW}$ at CET Botosani





TRADITIONAL TRIATHLON PARTNER



Back in 1997 EKOL, spol. s r.o. became involved in one of the most progressive sports – the triathlon.

EKOL, spol. s r.o. is the titular partner of the elite European triathlon EKOL TEAM.

In 2010 EKOL, spol. s r.o. became again the general promotional partner of the Czech Triathlon Union!

The EKOL SUPERPRESTIGE race held in Brno has always been part of the elite category of triathlon events. It was three times included in the Triathlon championship Series and four times in the European Cup race.





LIP OSPALÝ

The only European Triathlon champion from the Czech Republic

- European Triathlon champion
- Two-times European Triathlon runner-up Three-times World Cup winner Three-times University World Champion



TIN KRŇÁVEK

The first World Cup race winner from the Czech Republic

- Three-times World Cup winner Two-times bronze medalist and once fourth place from European Championship
- Two fifth places from the World Championship



VENDULA FRINTOVÁ

The only U-23 European Champion from the Czech Republic

- U23 European Champion
 Two-times silver medalist from U23 World Championship
 Winner of a World Cup event



RADKA VODIČKOVÁ

2008 European Rookie of the year

- Sixth place from 2008 European Championship 2008 European Duathlon Champion Absolute winner of the 2008 European Cup series

Annual Report 2010

CERTIFICATES



Certification

EKOL, spol. s r.o. Křenová 65, 602 00 Brno Boiler Division – workplace Kolín, Havličkova 260 Czech Republic

Bureau Veritas certifies that the Management System of the above organisation has been audited and found to be in accordance with the requirements of the management system standard detailed below:

Standard ČSN EN ISO 14001:2005

Scope of supply

DEVELOPMENT, ASSEMBLY PLANNIG, DESIGN, CALCULATION AND PERFORMANCE TESTING OF STEAM TURBINE EQUIPMENT, GAS TURBINE EQUIPMENT, CO-GRIERATION UNITS AND STEAM AND HOT WATER BOLERS. PRODUCTION, ASSEMBLY, COMMISSIONING AND SERVICE MAINTENANCE OF STEAM TURBINES AND DOF THE COMPONENTS OF GAS TUBBINES AND DOILERS. POWER AND HEATING PLANT INSTALATION COMMISSIONING AND SERVICE PRECISION MACHINING OF MECHANICAL PARTS.

Original Approval Date: 28th JUNE 2007

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- Number 10000469

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AUDIT OF FINANCIAL STATEMENT AT 31. 12. 2010



Tel.: +420 541 235 273 Fax: +420 541 235 745 www.bdoca.cz BDO Prima CA s. r. o. Marie Stejskalové 14 Brno 616 00

External Auditor Report

Attention of EKOL, spol. s r.o. shareholders

We have audited the attached financial statements of EKOL, spol. s r.o., i.e. the balance sheet at 31. 12. 2010, the profit and loss statement, the survey of changes of equity for the period from 1.1.2010 till 31.12.2010 and the appendix to this financial statement including the description of the applied significant accounting methods.

Responsibility of the statutory body of the accounting entity for the financial statements

The preparation and the true representation of the financial statement in compliance with the Czech legislation is the responsibility of the statutory body of EKOL, spol. s r.o.. A part of the said responsibility is to propose, introduce and implement internal audit of the preparation and true representation of the financial statements in order to ensure that no material inaccuracies caused by fraud or mistake are included, to select and exercise appropriate accounting methods and to carry out reasonable accounting estimates.

Auditor's responsibility

Our task is to give an opinion on the present financial statements based on the performed audit. We have performed the audit in compliance with the Act on Auditors, the International Auditing Standards and related implementation clauses of the Chamber of Auditors of the Czech Republic. According to the said legislation, we are obliged to abide by ethical standards and to plan the audit in order to acquire reasonable certainty that the financial statement does not contain material inaccuracies.

The audit includes the performance of auditing processes, the purpose of which is to acquire evidence with respect to the amounts and facts stated in the financial statement. The selection of the auditing processes depends on the discretion of the auditor, including the assessment of risks that the financial statement contains material inaccuracies caused by fraud or mistake. During the assessment of such risks the auditor takes into account internal audits relevant for the preparation and true representation of the financial statement. The objective of the assessment of internal audits is to suggest appropriate auditing methods, not to comment on the effectiveness of the internal audit. The audit also includes the assessment of the appropriateness of applied accounting methods, the adequacy of accounting estimates carried out by the management and also the assessment of the overall presentation of the financial statement. We believe that the acquired evidence constitutes a satisfactory and adequate basis for expressing our opinion.

In our opinion, the financial statement presents a true and fair for our opinion.

Auditor's opinion

In our opinion, the consolidated financial statements present in all material respects a true and fair image of assets, liability, equity and financial situation of EKOL, spol. s r.o. as at 31.12.2010 and its costs, revenues and results of its business for the period from 1.1.2010 till 31.12.2010 in compliance with the Czech accounting legislation.

Brno, 22 June, 2011

BDO CA s.r.o., auditing company certificate No. 305 Represented by:

MCCA

Ing. Jiří Kadlec Auditor, Certificate No.1246



Annual Report 2010

AUDIT OF CONSOLIDATED FINANCIAL STATEMENT AT 31. 12. 2009



External Auditor's Report

Tel.: +420 541 235 273 Fax: +420 541 235 745 www.bdoca.cz BDO CA s. r. o. Marie Stejskalové 14 Brno 616 00

on auditing the consolidated financial statements of the group Ekol companies 31. 12. 2010

Companies whose consolidated financial statements for 2010 have been audited:

Company name

EKOL, spol. s r.o. EKOL energo s.r.o. Strejček spol. s r.o. EKOL, spol. s r.o. EKOL TURBO a.s. TENERGO Brno, a.s.

Registered address Brno, Křenová 65 Brno, Křenová 65 Brno, Křenová 65 Martin, Hečkova 2 Brno, Křenová 65 Brno, Křenová 65

Audited period 1. 1. 2010 - 31. 12. 2010.

Objective of audit, its scope and specification of responsibility:

We have audited the attached consolidated financial statements of the group of EKOL companies, i.e. the consolidated balance sheet as at 31.12.2010, the consolidated profit and loss account for the period from 1.1.2010 till 31.12.2010 and the appendix to this financial statement including the description of applied significant accounting methods. The data on the group of EKOL companies are given in the appendix to this financial statement.

The consolidating entity of the group of EKOL companies consisted of the following trading companies at 31.12.2010:

Parent company:	EKOL, spol. s r.o.
Subsidiaries:	EKOL energo s.r.o.
	Strejček spol. s r.o.
	EKOL, spol. s r.o.
	EKOL TURBO a.s.
Affiliate company:	TENERGO Brno, a.s.

Responsibility of the statutory body of the accounting entity for the financial statements

Za sestavení a věrné zobrazení konsolidované účetní závěrky v souladu s českými účetními předpisy odpovídá statutární orgán mateřské společnosti. Součástí této odpovědnosti je navrhnout, zavést a zajistit vnitřní kontroly nad sestavováním a věrným zobrazením konsolidované účetní závěrky tak, aby neobsahovala významné nesprávnosti způsobené podvodem nebo chybou, zvolit a uplatňovat vhodné účetní metody a provádět dané situaci přiměřené účetní odhady.

Auditor's responsibility

Our task is to give an opinion on the present consolidated financial statements based on the performed audit. We have performed the audit in compliance with the Act on Auditors, the International Auditing Standards and related implementation clauses of the Chamber of Auditors of the Czech Republic. According to said legislation, we are obliged to abide by ethical standards and to plan the audit in order to acquire reasonable certainty that the consolidated financial statements do not contain material inaccuracies.

The audit includes the performance of auditing processes, the purpose of which is to acquire evidence with respect to the amounts and facts stated in the consolidated financial statements. The selection of the auditing processes depends on the discretion of the auditor, including the assessment of risks that the financial statement contains material inaccuracies caused by fraud or mistake. During the assessment of such risks the auditor takes into account internal audits relevant for the preparation and true representation of the consolidated financial statements. The objective of the assessment of internal audits is to suggest appropriate auditing methods, not to comment on the effectiveness of the internal audit.

The audit also includes the assessment of the appropriateness of applied accounting methods, the adequacy of accounting estimates carried out by the management and also the assessment of the overall presentation of the consolidated financial statements.

We are convinced that the acquired evidence constitutes a satisfactory and adequate basis for expressing our opinion.

Auditor's opinion

In our opinion, the consolidated financial statements present in all material respects a true and fair image of assets, liability, equity and financial situation of the group of EKOL companies at 31.12.2010 and its costs, revenues and results of its business and cash flows in 2010 in compliance with the Czech accounting legislation.

Brno, August 19, 2011

BDO CA s.r.o. represented by:

Ing. Jiří Kadlec Auditor, Certificate No.1246







FINANCIAL STATEMENTS

ANNEX TO FINANCIAL STATEMENT FOR 2010 ANNEX TO CONSOLIDATED FINANCIAL STATEMENT FOR 2010





BALANCE SHEET AS AT 31. 12. 2010 – ASSETS

(in thou	isands CZK)		2010		2009	2008
		gross	correction	net	net	net
TOTAL	ASSETS	1 091 425	-109 579	981 846	816 042	943 327
В.	LONG-TERM ASSETS	303 678	-108 557	195 121	196 909	179 077
B. I.	Long-term intangible assets	45 245	-32 008	13 237	9 066	7 323
B. I. 3.	Software	28 638	-20 842	7 796	7 224	5 833
B. I. 4.	Valuable rights	10 543	-10 072	471	931	1 490
B. I. 6.	Other long-term intangible assets	6 064	-1 094	4 970	911	0
B. I. 7.	Intangible long-term assets under constructio	n 0	0	0	0	0
B II.	Long-term tangible assets	118 629	-76 549	42 080	48 039	53 596
B. II. 1.	Land	244	0	244	244	244
B. II. 2.	Buildings, halls and structures	53 733	-22 932	30 801	32 561	33 943
B. II. 3.	Machinery, equipment, vehicles,					
	furniture and fixtures	64 652	-53 617	11 035	15 234	18 913
B. II. 7.	Long-term tangible assets under construction	0	0	0	0	496
B. III.	Long-term financial assets	139 804	0	139 804	139 804	118 158
B. III. 1.	Shares and ownership interests in enterprises					
	with controlling & governing influence	134 712	0	134 712	134 712	113 066
B. III. 2.	Shares and ownership interests					
	in enterprises with substantial influence	5 092	0	5 092	5 092	5 092
с.	CURRENT ASSETS	715 986	-1 022	714 964	617 990	763 170
C. I.	Inventory	188 203	0	188 203	114 086	216 149
C. l. 1.	Materials	73 875	0	73 875	20 161	51 719
C. I. 2.	Work-in-progress and semi-finished products	114 328	0	114 328	92 739	160 679
C. III.	Short-term receivables	290 191	-1 022	289 169	309 418	415 698
C. III. 1.	Trade receivables	204 621	-1 022	203 599	197 668	205 309
C. III. 2.	Receivables – from enterprises with					
	controlling & governing influence	42 954	0	42 954	53 488	54 094
C. III. 3.	Receivables from enterprises with					
	substantial influence	0	0	0	0	0
C. III. 4.	Receivables from partners and					
	participants in an association	1 265	0	1 265	1 1 1 5	1 1 1 5
C. III. 6.	Due from state – tax receivables	7	0	7	4 608	16 166
C. III. 7	Short-term provided advances	40 0600	0	40 060	54 010	129 640
	Estimated accrued revenues	0	0	0	-8 477	2 346
C. III. 9.	Other receivables	1 284	0	1 284	7 006	7 028
C. IV.	Short-term financial assets	237 592	0	237 592	194 486	131 323
C. IV. 1		1 1 5 2	0	1 152	701	990
	Bank accounts	236 440	0	236 440	193 785	130 333
D. I.	ACCRUALS					
D. I. 1.	Deferred expenses	71 761	0	71 761	1 143	1 080
D. I. 2.	Accrued revenues	46	0	46	297	512
С.	CURRENT ASSETS					

BALANCE SHEET AS AT 31. 12. 2010 - LIABILITIES

(in thou	sands CZK)	2010	2009	2008
TOTAL I	LIABILITIES	981 846	816 042	943 327
А.	EQUITY	513 381	505 360	498 573
A. I.	Registered capital	5 000	5 000	5 000
A. I. 1.	Registered capital	5 000	5 000	5 000
A. II.	Capital funds	4 863	7 170	7 170
A. II. 2.	Other capital funds	7 170	7 170	7 170
A. III.	Reserve and other funds created from net profit	-2 307	0	C
A. III. 1.	Legal reserve fund	500	500	500
A. III. 2.	Statutory and other funds	0	0	0
A. IV.	Profit (loss) of previous years	492 690	483 421	470 853
A. IV. 1.		492 690	483 421	471 036
A. IV. 2.	Accumulated losses from previous years	0	0	- 183
A. V.	Profit (loss)	+ 10 328	+ 9 269	+ 15 050
в.	LIABILITIES	334 160	286 966	440 019
B. I.	Reserves	4812	0	C
B. I. 1.	Reserves – acc. to special legislative acts	3 353	0	C
B. I. 4.	Other reserves	1 459	0	C
B. II.	Long-term payables	750	609	1 061
B. II. 9	Other payables	0	0	4
B. II. 10.	Due to state- deferred taxes	750	609	1 057
B. III.	Short-term payables	328 598	286 357	438 958
B. III. 1.	Trade payables	177 059	184 464	163 322
B. III. 2.	Payables to controlled and governed enterprises	57	70	80
B. III. 4.	Payables to partners and participants in an association	0	0	C
B. III. 5.	Payables to employees	3 083	2 633	2 318
B. III. 6.	Payables to social security	1 759	1 408	1 264
B. III. 7.	Due to state – taxes and subsidies -	-1 352	6 310	6 314
B. III. 8.	Short-term received advances	142 302	91 414	245 345
B. III. 10.	Estimated accrued expenses	3 318	1	20 247
B. III. 11.	Other payables	2 372	57	68
B. IV.	Bank loans	0	0	C
B. IV. 1.	Long-term bank loans	0	0	C
C. I.	ACCRUALS	134 305	23 716	4 735
C. l. 1.	Accrual expenses	4 736	4 735	4 735
C. I. 2.	Deferred revenues	129 569	18 981	0



PROFIT AND LOSS ACCOUNT AS AT 31. 12. 2010

(in th	ousands CZK)	2010	2009	2008
I.	Revenues from goods	1 090	3 053	22 565
A.	Cost of goods sold	1 069	2 993	19 320
+	Sale margin	21	60	3 245
II.	Production	680 993	736 754	805 975
II. 1	Revenues from own products and services	659 404	803 255	823 161
II. 2.	Change in inventory of own production and services	-21 589	-67 697	-17 199
II. 3.	Capitalization	0	1 196	13
В.	Production consumption	601 474	660 544	769 905
B. 1.	Consumed material and utilities expense	371 910	364 000	454 173
B. 2.	Services	229 564	296 544	315 732
+	Added value	79 540	76 270	39 315
C.	Personnel expense	60 100	53 796	52 086
C. 1.	Wages and salaries	43 999	39 380	37 954
C. 3.	Social security expense	14 736	13 176	13 100
C. 4.	Social security expense	1 365	1 240	1 032
+	Taxes and fees	251	225	438
E.	Depreciation of intangible and tangible fixed assets	13 447	12 734	13 886
III.	Revenues from disposals of fixed assets and materials	4 752	2 765	122 099
III. 1.	Revenues from disposals of fixed assets	0	1 029	21 174
III. 2.	Revenues from disposals of materials	4 752	1 736	100 925
F.	Net book value of disposed fixed assets and materials sold	4 583	3 461	106 021
F. 1.	Net book value of disposed fixed assets sold	0	710	5 774
F. 2.	Sold material	4 583	2 751	100 247
G.	Change in reserves and adjustments in operating area			
	and deferred complex expense	-2 057	257	-44
IV.	Other operating revenues	7 506	7 391	4 426
Н.	Other operating expense	5 118	3 186	1 537
*	Operating profit (loss)	10 356	12 767	-8 084
M.	Change in reserves and adjustments in financial area	0	0	0
Х.	Interest received	2 051	2 672	4 079
N.	Interest expense	325	481	277
XI.	Other financial revenues	1 413 425	854 072	1 870 997
0.	Other financial expense	1 410 127	859 227	1 849 848
*	Profit (loss) from financial operations	5 024	-2 964	24 951
Q.	Income tax on ordinary income	3 631	3 279	1 882
Q. 1	due	3 490	3 727	3 902
Q. 2.	deferred	141	-448	-2 020
**	Ordinary income	+ 11 749	+ 6 524	+ 14 985
XIII.	Extraordinary revenues	38	2 746	97
R.	Extraordinary expense	1 459	1	32
S.	Income tax on extraordinary income	0	0	0
S. 1.	due	0	0	0
S. 2.	deferred	0	0	0
*	Extraordinary income	- 1 421	+ 2 745	+ 65
***	Profit (loss) of current accounting period	+ 10 328	+ 9 269	+ 15 050
****	Profit (loss) before tax	+13 959	+12 548	+ 16 932



ART. I. GENERAL NOTES

The company is subject to audit in compliance with the Accountancy Act No. 563/91 Coll.

ART. II. GENERAL DATA

1. EKOL, spol. s r.o., Brno, ID: 41600983 Brno, Křenová 65, Zip Code: 602 00 A legal entity incorporated in the Commercial Register of the Regional Court Brno, section C, file 1070

Persons with more than 20% participation in the registered capital	
Prof. Ing. Stanislav Veselý, CSc.	50.9 %
Ing. Gustav Poslušný	42.1 %
The shares of the afore-mentioned persons make up in total	93 %
The shares of the shareholders in the registered capital are fully paid up.	
The company was awarded the ISO 9001:2000 certificate No. 154080.	
The primary scope of business is defined as "manufacture, business and service"	

DESCRIPTION OF ORGANIZATIONAL STRUCTURE – as at 31.12.2010

The company is managed by: Prof. Ing. Stanislav Veselý, CSc., General Manager – company executive Ing. Gustav Poslušný, Finance Manager – company executive Ing. Jaromír Kříž – company executive Jan Dolník – company executive

FURTHER STRUCTURING

Technical Department	Ing. Jan Saňka
Gas Turbine Division	Václav Janištin
Steam Turbine Division	Ing. Jaromír Kříž
Technical Service Division	Ing. Bohumil Krška
Boiler Division	Ing. Pavel Fencl
Permanent business premises were established in Slovakia in 1996	EKOL, spol. s r.o., org. složka Hečkova 2, Martin 036 01, ID: 35676957 Jan Dolník - Manager
Permanent business premises were established in Kazakhstan in 2001	ATYRAU

Permanent business premises were established in Germany in 2002

57. ATYRAU Ing. Stanislav Parýzek - Manager SAYDA Anja Schuster - Manager

2. Company participation in the registered capital in another company with a share of more than 20 % EKOL TURBO, a.s. Brno, ID: 26968258

Business share Equity in 2010 Profit in 2010 Revenues in 2010 No business yet

Strejček spol. s r.o. Brno, ID: 25346245

Business share Equity in 2010 Profit in 2010 Revenues in 2010 The company runs a designing office.

TENERGO Brno, a. s. Brno

Business share Equity in 2010 Profit in 2010 Revenues in 2010 TENERGO has obtained a license to manufacture and distribute heat in Devínská Nová Ves and in Snina.

51% 1 020 thousand CZK 1 868 thousand CZK - 11 thousand CZK 0 thousand CZK

100 % 4 963 thousand CZK 4 268 thousand CZK - 56 thousand CZK 127 thousand CZK

50 % 5 000 thousand CZK 57 083 thousand CZK 9 335 thousand CZK 228 570 thousand CZK



EKOL energo s.r.o. Brno

Business share Equity in 2010 Profit in 2010 Revenues in 2010

Business share

Loss in 2001

3.

EKOL GmbH Energiesysteme, Aachen, BRD

missing, the task cannot be fulfilled.

100 % 106 443 thousand CZK 196 141 thousand CZK 38 549 thousand CZK 234 465 thousand CZK

70 %

640 thousand CZK 7 685 thousand CZK There were serious disagreements in the management of this German company and it was impossible to assert the influence of the majority partner. The 2001 financial statement was not approved by the general meeting. The 2002, 2003, 2004 and 2005 financial statements have not yet been submitted by this company. For this serious material reason, the provision of Act No. 563/91 Coll., Section 27 on real asset pricing cannot be fulfilled. In compliance with Art. 5 of this Section, the valuation by real value must be carried out for all subsidiary companies. Since basic documents of EKOL GmbH Berlin are

EETE OOO, S. Petersburg, Russian Federation Business share No business yet		33 % 92 thousand CZK
EKOL Martin		90 %
Business share		21 646 thousand CZK
Equity in 2010		30 350 thousand CZK
Profit in 2010		3 656 thousand CZK
Revenues in 2010		91 343 thousand CZK
• Personnel and wages data	2009	2010
Average number of employees	119	130
Wages and salaries in thousands CZK	53 795	60 100
Management	7	6
Wages and salaries in thousands CZK	4 420	4 137

ART. III. ADDITIONAL INFORMATION CONCERNING BALANCE AND PROFIT AND LOSS ACCOUNT

Fixed asset turnover in thousands CZK in 2010 1.

Kind of assets	Purchase cost as at 1.1.2010	Purchase	Liquidation	Closing balance as at 31.12.2010	Accumulated amortization 2010	Residual value as at 31. 12. 2010
Software and research & development (013+012)	25 010	4 163	536	28 638	20 842	7 796
Valuable rights (014)	10 543		-	10 543	10 072	471
Other tangible fixed assets (019)	1 064	5 000	-	6 064	1 094	4 970
Unfinished investments (041)	-	-	-	-	-	
Land (031)	244	-	-	244		244
Buildings (021, incl. 029)	53 733	-	-	53 733	22 932	30 801
Machinery, equipment, vehicles, furniture and fixtures (022)	66 774	2 061	4 183	64 652	53 617	11 035
Of which:- machinery and equipment	44 160	-224	1 205	42 731	34 917	7 814
- vehicles	7 016	1 399	2 673	5 742	4 126	1 616
- inventory	2 383	-	168	2 215	2 157	58
- other tangible fixed assets	13 215	886	137	13 964	12 417	1 547
Unfinished investments (042)	-	-	-	-	-	
Long-term financial property (061)	134 712	-	-	134 712	-	134 712
Financial investments (062)	5 092	-	-	5 092	-	5 092
Fixed asset total	297 172	11 224	4 719	303 677	108 557	195 121

In 2010 Solid Vision and Solidworks software for 3 166 thousand CZK and design documentation for an industrial waste fired boiler for 5 000 thousand CZK were purchased. A car with the value of 2 672 thousand CZK was liquidated from movable assets.

Pocoivables 2.

3.

Receivables	2009	2010
Total	312 497 thousand CZK	293 725 thousand CZK
Out of which trade receivables	200 747 thousand CZK	204 621 thousand CZK

The company pays great attention to receivables after the maturity date. There are six customers in bankruptcy and legal proceedings whose receivables cannot endanger the financial stability of the company.

According to the Reserve Act, adjustments amounting to the total sum of 1 022 thousand CZK (as at Dec. 31, 2010) were created for these receivables.

Adjustments are created in accordance with Act No.593/1992 Coll.

•	Payables	2009	2010
	Tota	286 357 thousand CZK	332 132 thousand CZK
	Of which trade payables	184 464 thousand CZK	177 059 thousand CZK
	Received advance payments	91 414 thousand CZK	142 302 thousand CZK
	Payables over 180 days	0 thousand CZK	
	All payables are real."		

Payables - resulting from leasing - 0 thousand CZK.

There are no long-term payables except for the deferred tax payables (amounting to 750 thousand CZK) There are no outstanding payables towards state authorities.

Accruals and deferrals – we keep a record of accruals and deferrals for rental amounting to 4 735 thousand CZK and accruals and deferrals for revenues against cost with orders with project handover in 2011 amounting to.



0 thousand CZK

0 thousand CZK

0 thousand CZK

114 086 thousand CZK

92 739 thousand CZK

188 203 thousand CZK

114 328 thousand CZK

ANNEX TO FINANCIAL STATEMENT FOR 2010

4. Statutory reserves

State of statutory reserves for repairs of tangible assets in total: Of which:

- repairs of machinery
- repairs of buildings

5. Accounting reserves

To be on the safe side as regards taxes the accounting unit decided to create an accounting reserve for the additionally assessed non-effective and till now not paid corporate taxes for 2006 and 2007. The reserve consists of 50% of additionally assessed tax including penalty – 1 459 thousand CZK.

6. Stock incl. work in progress

Stock level as at 31. 12. 2009 of which work in progress Stock level as at 31. 12. 2010 of which work in progress

7. Bank loans

Ekol has no bank loans as at 31. 12. 2010.

8. Ordinary revenues:

Total Belarus Slovakia Egypt Russia **Czech Republic** Poland Kazakhstan **British Virgin Islands** India Germany Lebanon Thailand Ukraine Romania Austria

660 493 thousand CZK 285 310 thousand CZK 93 868 thousand CZK 89 100 thousand CZK 70 996 thousand CZK 47 907 thousand CZK 55 411 thousand CZK 8 997 thousand CZK 3 601 thousand CZK 3 107 thousand CZK 755 thousand CZK 700 thousand CZK 537 thousand CZK 99 thousand CZK 75 thousand CZK 30 thousand CZK

9. Research and development were activated as at 31. 12. 2010.

10. Leasing:

6 cars, installments in total 2 765 thousand CZK.

Object of leasing	Payabler (CZK)	Paid up till now (CZK)	Remainds to be paind (2011) (CZK)	To be paid in 2010 (CZK)
Peugeot 206	93 271	63 059	0	30 212
Peugeot 206	93 271	63 059	0	30 212
Kia Sorento	931 950	760 265	0	171 685
Kia Ceed	503 177	410 033	0	93 144
Kia combi	564 014	459 904	0	104 110
Kia combi	579 457	472 543	0	106 914
Total	2 765 140	2 228 863	0	536 277

Annual Report 2010

ANNEX TO FINANCIAL STATEMENT FOR 2010

- 11. Payables to health insurance companies, social welfare and state budget All payables which arose in 2010 were paid within legal deadlines. The payables as at 31.12.2010 were paid before 31.1.2011.
- 12. Environment and Health & Safety: No penalties or sanctions were due in 2010. The illness rate and the accident rate do not deviate from usual average.
- **13.** Account auditing cost: 150 thousand CZK
- 14. The amount of 72 000 thousand CZK was entered into the account 385 Accrued revenues. These are the 2010 revenues resulting from the delivery of a turbine to a customer where invoicing took place in 2010 on advance payment basis.

The amount of 130 000 thousand CZK was entered into the account 384 Deferred revenues. These are revenues reduced according to calculations of individual orders in relation to the cost.

ART. IV. CHANGES IN EQUITY

	As at 31. 12. 2009	Changes	As at 31. 12. 2010
Registered capital	5 000	0	5 000
Capital funds	7 170	-2 307	4 863
Reserve fund	500	0	500
Other funds	0	0	0
Retained earnings from previous years	483 421	9 269	492 690
Accumulated losses from previous years			
 deferred taxes from all previous years 	0	0	0
Current year profit	9 269	1 059	10 328
Total	505 360	8 021	513 381

Based on the decision of the General Meeting of 18 August 2010, the full amount of 2009 economic result was transferred to the retained profit account, including organizational units (Kazakhstan -138 thousand CZK, Germany -398 thousand CZK).

ART. VI. CHANGES AFTER THE DATE OF FINANCIAL STATEMENT

In 2011 Ekol sold the 50% share in Tenergo a.s., Křenová 65 Brno and purchased the 100 % share in AEZ s.r.o., Křenová 67 Brno.

Brno, 16. 6. 2011

Ing. Gustav Poslušný



ANNEX TO CONSOLIDATED FINANCIAL STATEMENT FOR 2010

	Isands CZK) RECEIVABLES FOR CAPITAL SUBSCRIPTION	Line No. 001	Current account period 0	Previous accounting perioc
А. В.	LONG-TERM ASSETS	002	300 792	324 110
. I.	Long-term intangible fixed assets	003	14 181	9 823
	Incorporation expense	004	4	20
	Research and development	005	0	(
	Software	006	8 736	7 953
	Valuable rights	007	471	931
	Goodwill	008	0	(
	Other intangible fixed assets	009	0	919
′ <u>.</u> 3.	Long-term intangible assets under construction Advance payments for long-term intangible assets	010	4 970	(
3. 11.	Long-term tangible fixed assets	011	283 812	311 246
. 	Land	013	16 039	16 068
!.	Buildings, halls and structures	013	115 846	119 474
	Machinery, equipment, vehicles furniture and fixtures	015	147 031	173 63
	Perennial crops	016	0	
	Breeding and draught animals	017	0	(
	Other tangible fixed assets	018	15	20
	Long-term tangible fixed assets under construction	019	4 882	1 78
	Advance payments for tangible fixed assets	020	0	27
	Difference in valuation to acquired assets	021	0	
. 111.	Long-term financial assets	022	736	730
	Shares and ownership interests in governed and controlled enterprises	023	640	64
	Shares and ownership interests in enterprises with substantial influence	024	96	91
	Other long-term securities and shares	025	0	
	Bank loans – controlling & governing enterprise, substantial influence	026	0	(
	Other long-term financial assets	027	0	(
	Acquisition of long-term financial assets Advance payments for long-term financial assets	028	0	
. IV.	POSITIVE CONSOLIDATION DIFFERENCE	029	2 063	2 30
	NEGATIVE CONSOLIDATION DIFFERENCE	030	2 003	2 30
B. V.	SECURITIES AND SHARES IN EQUIVALENCE	032	0	(
	CURRENT ASSETS	033	851 002	646 050
. I.	Inventory	034	260 935	173 086
	Materials	035	87 772	27 44
	Work-in-progress and semi-finished products	036	173 163	144 455
	Finished products	037	0	
	Animals	038	0	
	Goods	039	0	1 186
	Advance payments for inventory	040	0	(
. II.	Long-term receivables	041	0	
	Trade receivables	042	0	(
	Receivables – from enterprises with controlling & governing influence	043	0	(
	Receivables – from enterprises with substantial influence	044	0	(
	Receivables from partners and participantsin an association	045	0 0	
•	Receivables from partners and participantsin an association Long-term advance payments	045 046	0 0 0	
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues	045 046 047	0 0 0 0	
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables	045 046 047 048	0 0 0 0 0	
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes	045 046 047 048 049	0 0 0 0 0 0	
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables	045 046 047 048 049 050	0 0 0 0 0 0 300 457	() () () () () () () () () () () () () (
. III.	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables	045 046 047 048 049 050 051	0 0 0 0 0 300 457 259 069	251 17 201 09
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables	045 046 047 048 049 050 051 052	0 0 0 0 0 0 300 457	251 170 201 09-
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises	045 046 047 048 049 050 051	0 0 0 0 0 300 457 259 069 5 954	251 17 201 09
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from enterprises with substantial influence	045 046 047 048 049 050 051 052 053	0 0 0 0 0 300 457 259 069 5 954 0	251 17 201 09 1 111:
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from enterprises with substantial influence Receivables from partners and participantsin an association	045 046 047 048 049 050 051 052 053 054	0 0 0 0 300 457 259 069 5 954 0 1 265	251 17 201 09 1 11
. 111.	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from enterprises with substantial influence Receivables from partners and participantsin an association Social security and health insurance	045 046 047 048 049 050 051 052 053 054 055	0 0 0 0 0 300 457 259 069 5 954 0 1 265 0	251 17 201 09 1 11 5 90
• 111.	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from enterprises with substantial influence Receivables from partners and participantsin an association Social security and health insurance Due from state – tax receivables	045 046 047 048 049 050 051 052 053 054 055 056	0 0 0 0 300 457 259 069 5 954 0 1 265 0 1 265 0 1 0 704	251 17(201 09) (1 11) 5 90(44 26)
• 111.	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from enterprises with substantial influence Receivables from partners and participantsin an association Social security and health insurance Due from state – tax receivables Short-term advance payments	045 046 047 048 049 050 051 052 053 054 055 056 057	0 0 0 0 0 300 457 259 069 5 954 0 1 265 0 1 265 0 10 704 20 246	251 17(201 09) (1 111) (5 90) (44 26) (-847)
• • • • • • • • • • • • • • • • • • • •	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from controlling & governing enterprises Receivables – from partners and participantsin an association Social security and health insurance Due from state – tax receivables Short-term advance payments Estimated accrued revenues Other receivables	045 046 047 048 049 050 051 052 053 054 055 056 057 058 059 060	0 0 0 0 0 0 300 457 259 069 5 954 0 1 265 0 0 1 265 0 0 1 0 704 20 246 0 3 219 289 610	251 17(201 09) (1111) (5 90) (44 26) (-8 47) 7 28; 221 78;
· · · · · · · · · · · · · · · · · · ·	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from controlling & governing enterprises Receivables – from meterprises with substantial influence Receivables from partners and participantsin an association Social security and health insurance Due from state – tax receivables Short-term advance payments Estimated accrued revenues Other receivables	045 046 047 048 049 050 051 052 053 054 055 056 057 058 059 060 061	0 0 0 0 0 0 0 300 457 259 069 5 954 0 1 265 0 0 1 265 0 0 1 0 704 20 246 0 3 219 289 610 2 295	251 17(201 09) (1111) (5 90) (44 26) (-8 47) 7 28) (221 78) 2 13
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from netreprises with substantial influence Receivables from partners and participantsin an association Social security and health insurance Due from state – tax receivables Short-term advance payments Estimated accrued revenues Other receivables Bank accounts	045 046 047 048 049 050 051 052 053 054 055 056 057 058 059 060 061 062	0 0 0 0 0 0 300 457 259 069 5 954 0 1 265 0 1 265 0 1 0 704 20 246 0 3 219 289 610 2 295 287 315	251 17 201 09 1111 5 90 44 26 -847 7 28 221 78 2 13 219 65
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· · · · · · · · · · · · · · · · · · ·	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from enterprises with substantial influence Receivables from partners and participantsin an association Social security and health insurance Due from state – tax receivables Short-term davance payments Estimated accrued revenues Other receivables Short-term financial assets Cash Bank accounts Short-term financial assets	045 046 047 048 049 050 051 052 053 054 055 056 057 058 059 060 061 062 063 064	0 0 0 0 0 0 300 457 259 069 5 954 0 1 265 0 1 265 0 1 1 265 0 1 1 704 20 246 0 3 219 289 610 2 295 287 315 0 0	251 17 201 09- 201 09- 1 111 5 900 44 26 -8 47 7 28 221 78 219 65
	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from enterprises with substantial influence Receivables from partners and participantsin an association Social security and health insurance Due from state – tax receivables Short-term advance payments Estimated accrued revenues Other receivables Short-term financial assets Cash Bank accounts Short-term financial assets Cash Bank accounts Short-term financial assets Accruals	045 046 047 048 049 050 051 052 053 054 055 056 057 058 059 060 061 062 063 064 065	0 0 0 0 0 300 457 259 069 5 954 0 1 265 0 1 265 0 1 0 704 20 246 0 3 219 289 610 2 295 287 315 0 0 0 74 188	(((((((((((((((((((
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· · · · · · · · · · · · · · · · · · ·	Receivables from partners and participantsin an association Long-term advance payments Estimated accrued revenues Other receivables Due from state – deferred taxes Short-term receivables Trade receivables Receivables – from controlling & governing enterprises Receivables – from enterprises with substantial influence Receivables from partners and participantsin an association Social security and health insurance Due from state – tax receivables Short-term advance payments Estimated accrued revenues Other receivables Short-term financial assets Cash Bank accounts Short-term financial assets Cash Bank accounts Short-term financial assets Accruals	045 046 047 048 049 050 051 052 053 054 055 056 057 058 059 060 061 062 063 064 065	0 0 0 0 0 300 457 259 069 5 954 0 1 265 0 1 265 0 1 0 704 20 246 0 3 219 289 610 2 295 287 315 0 0 0 74 188	() () () () () () () () () () () () () (



LIABILITIES

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1. Registered capital 072 500 500 2. Own shrees 073 0 0 3. Charges of equity 074 0 0 1. Share premium 076 0 0 0 1. Share premium 076 0 0 0 2. Sinta or losses from revolution of assets and payables 078 -230' 0 3. Gains or losses from revolution in charges 079 0 0 0 GAINS AND LOSSES FROM CONSULDATED ADJUSTMENTS 080 0 0 0 1. Legal reserve fund /indivibile fund act other funds created from net profit 081 0.239' 44698 1. Legal reserve fund /indivibile fund act other funds created from net profit 081 0 0 0 2. Accomulated losses from revious years 086 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	A. EQUITY		070	618 936	575 265
2 Om shares 073 0 0 Changes of equity 074 0 0 All. Captel Londs 075 4663 770 J. Share prenum 076 0 0 0 2. Other capital funds 077 7770 7770 7770 3. Gains or bases fram revaluation of exets and payables 078 -2207 0.0 3. Gains or bases fram revaluation and exets and payables 078 0.20 0.0 Aller, Reserve funds, indivisible fund and other funds created from net profit 081 6.299 4698 2. Statutory and other funds 083 0 0 0 1. Legal reserve fund, indivisible fund and other funds 083 0 0 0 2. Statutory and other funds 083 0 0 0 0 3. A.V. Profit (0s.5) of previous years 086 0 0 0 0 4. N.V. Strates CONSOLIDATION RESERVE FUND 089 0 0 0 0 0 0 0 0 0	A. I. Registered capital		071	5 000	5 000
3. Charge of egalty 074 0 0 14. Representation 075 4.463 777 1. Share premium 076 0 0 1. Share premium 077 7.179 7.179 3. Gains or losses from revolution in charges 079 0 0 Gains or losses from revolution in charges 079 0 0 0 GAINS ADU LOSSTS FROM CONSOLIDATD ADUSTINITYS 080 0 0 0 Stating or adverte fund. 081 6.299 4.499 1. Legal reserves fund. Indivisible fund and other funds created from net profit 081 5.55435 4.99372 2. Accumulated losses from previous years 086 0 0 0 2. Accumulated losses from previous years 086 0 0 0 3. A. Profit fulos 10 full costs in EQUIVALENCE 088 0 0 0 4. CONSOLOTON ESERVE FUND 099 0 0 0	1. Registered capital		072	5 000	5 000
All. Capital funds 075 4463 777 1. Share previous 076 0 0 0 2. Other capital funds 077 7170 777 0 0 3. Gaits of tosses from reculation of statest and pupplies 078 2.307 0 0 4. Gaits of tosses from reculation of statest and pupplies 079 0 0 0 4. Mil. Reserve funds, indivisible fund and other funds created from net profit 081 6.239 4.690 1. Legal reserve funds indivisible fund and other funds created from net profit 081 6.239 4.690 2. Statutory and other funds 083 0 0 0 3. Statutory and other funds 086 0 0 0 4.W. Chroft (loss) of previous years 086 0 0 0 0 4.W. Chroft (loss) of previous years 086 0 </td <td></td> <td></td> <td></td> <td></td> <td>0</td>					0
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3. Gains or losses from revaluation of assets and payables 078 2.977 0 Gains or losses from revaluation of assets and payables 079 0 0 CAINS AND LOSSES FROM CONSQUARED ADJUSTMENTS 060 0 0 ALL Reserve fund / indivisible fund 082 6.299 4.698 2. Statutory and other funds 084 554.358 499.572 1. Retained samings from previous years 086 0 0 2. Accumutate closes from previous years 086 0 0 3. V. Profit (loss) of previous years 086 0 0 0 A.V. SHARE ONLY NEET 086 0 0 0 0 A.V. SHARE ONLY NEET 090 460.884 0 0 0 A.V. SHARE ONLY NEET 090 460.884 0 0 0 A.V. SHARE ONLY NEET 090 460.884 0 0 0 A.V. SHARE ONLY NEET 091 660.894 0 0 0 B. LIABUTTES 090 0 0	1. Share premium		076		0
4. Gain or loss from revolution in changes 0.9 0 0 AIL. Breaver funds, indivisible fund and other funds created from net profit 081 6.299 4698 1. Legal rearce fund / Indivisible funds 083 0 0.90 A.W. Profit (0ss) of previous years 084 554358 499572 2. Accumulated losses from previous years 086 54358 499572 2. Accumulated losses from previous years 086 0 0 0 A.V. Profit (0ss) of current period 087 44316 588252 3 A.V. StatARE ON PROFIT (IOSS) IN EQUIVALENCE 088 0 0 0 0 A.V. CONSOLIDATION RESERVERUND 089 0 0 0 0 0 1. Reserve for income tax 091 6520 0 <td>2. Other capital funds</td> <td></td> <td>077</td> <td>7 170</td> <td>7 170</td>	2. Other capital funds		077	7 170	7 170
GNIX SANU LOSSE FROM CONSOLIDATED ADJUSTIMUMTS 060 0 0 ALI. Reserve fund / indivibile fund and other funds created from etg profit 081 6229 4698 1. Leggi reserve fund / indivibile fund 082 6239 4498 2. Stationy and other funds 084 554 358 499 272 1. Retained carnings from previous years 086 554 358 499 272 2. Accumulated loss from previous years 086 0 0 0 A.V. Profit loss of current period 087 44416 588 283 A.V. 2. SHARE ON PROFIT LOSS IN RQUIVALENCE 088 0 0 0 A.V. 2. SHARE ON PROFIT LOSS IN RQUIVALENCE 089 0 0 0 B. LIABILITES 090 460884 3023 0 0 B. LIABILITES 090 460884 3033 0 0 B. LIABULTES 096 9899 8133 0 0 B. LIABULTES 090 0 0 0 0 0 0 0 0 0 <td></td> <td></td> <td></td> <td></td> <td>0</td>					0
A.III. Reserve funds. Indivisible fund and other funds created from net profit 081 6 299 4 989 1. Legal reserve funds / Indivisible fund 082 6 299 4 989 2. Satutory and other funds 083 0 0 0 A.IV. Profit (loss) of previous years 084 554 338 499 572 2. Accumulated losses from previous years 085 554 338 499 572 2. Accumulated losses from previous years 086 0 0 0 2. Accumulated losses from previous years 086 0 0 0 0 A.V. Soft (Loss) of current period 087 48 416 58 825 Av. Consci (Loss) in EQUIVALENCE 088 0 0 0 1. Reserve son: To special legal regulations 092 0				· · · · · · · · · · · · · · · · · · ·	0
L Egg/reserve fund/indivisible fund 002 6.299 4498 Sitatutoy and other funds 003 0 0 A.W. Profit (loss) of previous years 0084 554 358 499 572 I. Retained earnings from previous years 006 0 0 0 A.V. Profit (loss) of current period 087 48416 58825 V.2. SHARC OND BOSS for UNALEXCE 088 0 0 0 A.V. FORT (loss) FOUVALEXCE 088 0 0 0 A.V. CONSOLIDATION RESERVE FUND 090 460844 32331 0 B.I. LABUITES 090 460844 32333 0 0 0 0 2. Reserves act. To special legal regulations 092 0					0
2. Statutory and other funds 081 0 0 A.W. Profit (loss) of previous years 085 554 338 499 572 2. Recumulated losses from previous years 086 0 0 2. Accumulated losses from previous years 086 0 0 2. Accumulated losses from previous years 086 0 0 2. Accumulated losses from previous years 087 48 416 588 255 A.V. Porfit (loss) of current period 087 48 416 588 255 A.V. CONSCULATION RESERVE FUND 089 0 0 0 1. Reserves 091 66 280 0 0 0 2. Reserves for pations and other liabilities 093 0 0 0 0 3. Reserve for incorne tax 094 3333 0 <t< td=""><td></td><td>•</td><td></td><td></td><td>4 698</td></t<>		•			4 698
A.W. Profit (loss) of previous years 084 554 338 499 572 1. Retained earnings from previous years 085 554 358 499 572 2. Accumulated losses from previous years 086 0 0 A.V. Profit loss of current period 087 48 416 5823 A.V. SHARE ON PROFIT (LOSS) IN EQUIVALENCE 088 0 0 0 A.V. SCHARE ON PROFIT (LOSS) IN EQUIVALENCE 088 0 0 0 A.V. SCHARE ON PROFIT (LOSS) IN EQUIVALENCE 089 0 0 0 B.I. LABELITIES 099 460 844 362 33 0 0 0 2. Reserves for pensions and other liabilities 033 0 0 0 0 3. Reserve for pensions and other liabilities 096 9999 8130 0 0 0 0 4. Other reserves 095 3 467 62.5 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0					4 698
1 Retained earnings from previous years 085 554333 449727 2. Accumulated losses from previous years 086 0 0 A.V. Profit (loss) of current period 087 48416 58825 A.V. CONSOLIDATION RESERVE FUND 089 0 0 B. LABILITIES 090 4660884 38233 B.I. Reserves 091 6520 0 Reserves for previous and other habitities 092 0 0 Reserves for previous and other habitities 093 0 0 0 Reserve for income tax 094 3353 0 0 0 Reserve for income tax 095 3467 602 0 <td>2. Statutory and other funds</td> <td></td> <td>083</td> <td></td> <td>0</td>	2. Statutory and other funds		083		0
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A.V. Profit (loss) of current period 087 48.416 58.827 A.V. 2. SHARE ON PROFIT (LOSS) IN EQUIVALENCE 088 0 0 0 A.V. CONSCILDATION RESERVE FUND 089 0 0 0 B. LABRITTES 090 460.884 362.33 I. Reserve for pensions and other labilities 093 0 0 Reserve for pensions and other labilities 093 0 0 0 Reserve for income tax 094 3333 0 0 R. Long term payables 095 3.467 62.62 B.I. Long term payables 096 9.899 8.130 O. D 0 0 0 Reserve for income tax 094 0 0 0 Reserve for income tax 097 0 0 0 Reserve form controlling & governing enterprises 099 0 0 0 Reserve form controlling & governing enterprises 101 0 0 0 <t< td=""><td>1. Retained earnings from previous years</td><td></td><td>085</td><td>554 358</td><td>499 572</td></t<>	1. Retained earnings from previous years		085	554 358	499 572
A.V. 2. SHARE ON PROFIL QOSS) IN EQUIVALENCE 088 0 0 A.V. CONSOLDATION RESERVE FUND 089 0 0 B. LIABILITIES 090 460.884 362.331 B.I. Reserves 091 6.820 0 1. Reserves acc. To special legal regulatons 092 0 0 2. Reserve for pensions and other liabilities 093 0 0 3. Reserve for income tax 094 3.333 0 4. Other reserves 095 3.467 662 B.I. Long-term psyables 096 9.899 8130 0. Readination of the controlling & governing enterprises 097 0 0 2. Payables - from controlling & governing enterprises 098 0 0 0 3. Reacivables from partners and participants in an association 100 0 0 0 4. Estimated accrued expenses 101 0 0 0 0 5. Long-term payables 107 322.889 265.818 1 0 0 0 <tr< td=""><td></td><td></td><td>086</td><td>0</td><td>0</td></tr<>			086	0	0
A.V. CONSOLDATION RESERVE FUND 089 0 0 B. LABLITES 090 460.884 362.331 B.I. Reserves ac. To special legal regulations 092 0 0 1. Reserves ac. To special legal regulations 092 0 0 2. Reserve for pensions and other liabilities 093 0 0 3. Reserve for income tax 094 3.333 0 4. Other reserves 095 3.467 622 8.11. Long-term payables 096 9.899 8130 1. Trade payables 097 0 0 0 2. Payables-from controlling & governing enterprises 098 0 0 0 3. Receivables -from enterprises with subtantial influence 099 0 0 0 4. Receivables -from enterprises 101 0 0 0 0 5. Long-term advance payments 101 0 0 0 0 6. Bitted bonds 102 0 0 0 0 0 0 0	· · · ·		087		58 825
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B.I. Reserves 091 6 820 0 1. Reserves for pensions and other liabilities 093 0 0 2. Reserves for income tax 094 3 353 0 3. Reserves for income tax 094 3 353 0 4. Other reserves 095 3 467 622 5. IL forde payables 096 9 899 8 130 1. Trade payables 096 9 899 8 130 2. Payables-form enterprises with substantial influence 099 0 0 3. Receivables form enterprises with substantial influence 099 0 0 0 4. Receivables form enterprises with substantial influence 099 0	A. VI. CONSOLIDATION RESERVE FUND		089		0
1. Reserve for persions and other liabilities 092 0 0 2. Reserve for persions and other liabilities 093 0 0 3. Reserve for income tax 094 3.353 0 4. Other reserves 095 3.467 62 8. Incore term payables 096 9.899 8.130 1. Trade payables 097 0 0 0 2. Payables - from controlling & governing enterprises 097 0 0 0 3. Receivables from partners and participants in an association 100 0 0 0 6. Entitled bonds 102 0 0 0 0 7. Drafts at long sight 103 0	B. LIABILITIES		090	460 884	362 331
2. Reserve for pensions and other liabilities 093 0 0 3. Reserve for income tax 094 3353 0 4. Other reserves 095 3.467 622 B.I. Long term payables 096 9899 8130 1. Trade payables 097 0 0 2. Payables fom controlling & governing enterprises 098 0 0 3. Receivables from controlling & governing enterprises 098 0 0 0 4. Receivables from enterprises with substantial influence 099 0 0 0 5. Long term advance payments 101 0 0 0 0 6. Emitted bonds 102 0 0 0 0 0 9. Other receivables 105 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2			091	6 820	0
3. Reserve for income tax 094 3 353 0 4. Other reserves 095 3 467 62 8. IL cong term payables 096 9899 8130 1. Trade payables 097 0 0 2. Payables - from contolling & governing enterprises 098 0 0 3. Receivables - from noterprises with substantial influence 099 0 0 4. Receivables - from noterprises with substantial influence 099 0 0 5. Long-term advance payments 101 0 0 0 6. Emitted bonds 102 0 0 0 7. Drafts at long sight 103 0 0 0 8. Inter celvables 105 2 2 2 9. Other receivables 107 372 889 265 818 10. Trade payables 107 372 889 265 818 11. Trade payables 108 189 355 155 69 9. Payables - from controlling & governing	1. Reserves acc. To special legal regulations		092	0	0
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B.II. Long-term payables 096 9889 8130 1. Trade payables 097 0 0 0 2. Payables - from centroprises with substantial influence 099 0 0 0 3. Receivables - from enterprises with substantial influence 099 0 0 0 4. Receivables from partners and participants in an association 100 0 0 0 5. Long-term advance payments 101 0 0 0 0 6. Entimated accrued expenses 104 0	3. Reserve for income tax		094	3 353	0
1. Trade payables 097 0 0 2. Payables - from enterprises with substantial influence 099 0 0 3. Receivables - from enterprises with substantial influence 099 0 0 4. Receivables from matricipants in an association 100 0 0 5. Long-term advance payments 101 0 0 6. Entited bonds 102 0 0 7. Drafts at long sight 103 0 0 8. Estimated accrued expenses 104 0 0 9. Other receivables 105 2 2 2 10. Due to state - deferred taxes 106 9.897 8.128 8. B.M. Short-term payables 107 37.2889 26.68.18 1. Trade payables 108 189.355 156.569 2. Payables - from controlling & governing enterprises 108 189.355 156.569 2. Payables to montrolling & governing enterprises 110 0 2.74 3.	4. Other reserves		095	3 467	62
2. Payables - from controlling & governing enterprises 098 0 0 3. Receivables - from controlling & governing enterprises 099 0 0 4. Receivables - from neterprises with substantial influence 099 0 0 5. Long-term advance payments 101 0 0 0 6. Emitted bonds 102 0 0 0 7. Drafts at long sight 103 0 0 0 8. Estimated accrued expenses 104 0 0 0 9. Other receivables 105 2 2 2 10. Due to state - deferred taxes 106 9.897 8.128 11. Trade payables 107 372.889 265.818 1. Trade payables 108 189.355 156.569 2. Payables - from enterprises with substantial influence 110 0 257 4. Receivables from partners and participants in an association 111 0	B. II. Long-term payables		096	9 899	8 130
3. Receivables - from enterprises with substantial influence 099 0 0 4. Receivables from partners and participants in an association 100 0 0 5. Long-term advance payments 101 0 0 0 6. Entitled bonds 102 0 0 0 7. Drafts at long sight 103 0 0 0 8. Estimated accrued expenses 104 0 0 0 9. Other receivables 105 2 2 2 2 10. Due to state - deferred taxes 106 9.897 8.128 8.118 5 156.569 2 Payables 107 372.889 265.818 3 10 0 257 0 0 0 0 10 0 257 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0<	1. Trade payables		097	0	0
4. Receivables from partners and participants in an association 100 0 0 5. Long-term advance payments 101 0 0 6. Emitted bonds 102 0 0 7. Drafts at long sight 103 0 0 8. Estimated accrued expenses 104 0 0 9. Other receivables 105 2 2 10. Due to state - deferred taxes 106 9.897 8.128 8. III. Short-term payables 108 183.355 156.569 2. Payables - from controlling & governing enterprises 109 57 0 3. Receivables from partners and participants in an association 111 0 0 0 5. Payables to social security 113 3.336 2.882 189.355 6. Payables to social security 113 3.336 2.882 189.42 6. Fayables to social security 113 3.336 2.882 189.42	2. Payables – from controlling & governing enterpris	es	098	0	0
5. Long-term advance payments 101 0 00 6. Emitted bonds 102 0 0 7. Drafts at long sight 103 0 0 8. Estimated accrued expenses 104 0 0 9. Other receivables 105 2 2 10. Due to state - deferred taxes 106 9.897 8.128 8. III. Short-term payables 107 372.889 265.818 11. Trade payables 108 189.355 156.569 2. Payables - from controlling & governing enterprises 109 57 0 3. Receivables from partners and participants in an association 111 0 0 0 5. Payables to social security 113 3.336 2.838 7 Due to state - taxes and subsidies 114 -763 9.022 8. Short-term advance payments received 115 126.265 88256 .8256 9. Emitted bonds	3. Receivables – from enterprises with substantial inf	fluence	099	0	0
6. Emitted bonds 102 0 0 7. Drafts at long sight 103 0 0 8. Estimated accrued expenses 104 0 0 9. Other receivables 105 2 2 10. Due to state - deferred taxes 106 9 897 8 128 8. III. Short-term payables 107 372 889 265 818 9. Trade payables 108 189 355 156 569 2. Payables - from controlling & governing enterprises 109 57 0 3. Receivables - from controlling & governing enterprises 110 0 257 4. Receivables from partners and participants in an association 111 0 0 6. Payables to social security 113 3336 2838 7. Due to state - taxes and subsidies 114 -763 9022 9. Emitted bonds 116 0 0 0 10. Estimated accrued expenses </td <td>4. Receivables from partners and participants in an a</td> <td>ssociation</td> <td>100</td> <td>0</td> <td>0</td>	4. Receivables from partners and participants in an a	ssociation	100	0	0
7. Drafts at long sight 103 0 0 8. Estimated accrued expenses 104 0 0 9. Other receivables 105 2 2 10. Due to state - deferred taxes 106 9.897 8128 8. III. Short-term payables 107 372.889 265.818 10. Trade payables 108 189.355 156.569 2. Payables - from controlling & governing enterprises 109 57 0 3. Receivables - from controlling & governing enterprises 109 57 0 3. Receivables from patters and participants in an association 111 0 0 257 4. Receivables to employees 112 5.644 5139 2838 2838 7. Due to state - taxes and subsidies 114 -763 9022 88325 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256 88256	5. Long-term advance payments		101	0	0
8. Estimated accrued expenses 104 0 0 9. Other receivables 105 2 22 10. Due to state - deferred taxes 106 9.897 8.128 8. III. Short-term payables 107 372.889 2265.818 1. Trade payables 108 189.355 156.569 2. Payables - from controlling & governing enterprises 109 57 0 3. Receivables from partners and participants in an association 111 0 0 25 4. Receivables from partners and participants in an association 111 0 0 0 5. Payables to employees 112 5.644 5.139 6 2.9336 2.830 2.830 2.8256 .8256 .8256 .8256 .8256 .8256 .8256 .8256 .8256 .8256 .8256 .8256 .8256 .8301 .22 .8307 .8405 .2196 .8321 .117 .44190 .1541 .1505	6. Emitted bonds		102	0	0
9. Other receivables 105 2 2 10. Due to state – deferred taxes 106 9.897 8.18. B.III. Short-term payables 107 372.889 226.81. B.III. Short-term payables 108 189.355 156.569 2. Payables – from controlling & governing enterprises 109 57 0 3. Receivables – from controlling & governing enterprises 109 57 0 3. Receivables from partners and participants in an association 111 0 0 257 4. Receivables form partners and participants in an association 111 0 0 0 5. Payables to social security 113 3.336 2.83.8 7 0.022 6.44 51.39 6.2 8.25.644 51.39 6.2 8.25.644 51.39 6.2 8.25.644 51.39 6.2 8.25.64 50.25 6.82.56 6.82.56 6.82.56 6.82.56 9.22 8.25 6.82.56 6.82.51 1.5.444 <td>7. Drafts at long sight</td> <td></td> <td>103</td> <td>0</td> <td>0</td>	7. Drafts at long sight		103	0	0
10. Due to state - deferred taxes 106 9 897 8 128 B.III. Short-term payables 107 372 889 265 818 1. Trade payables 108 189 355 156 569 2. Payables - from controlling & governing enterprises 109 57 0 3. Receivables - from enterprises with substantial influence 110 0 257 4. Receivables from partners and participants in an association 111 0 0 0 5. Payables to senil security 113 3 336 2838 2838 7. Due to state - taxes and subsidies 114 -763 9022 8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 0 10. Estimated accrued expenses 117 44 190 1541 11. Other payables 120 25 830 80 110 12. Use state - term bank loans 121 45 446 8211 13. Short-term bank loans 121 45 446 <td>· · · · · ·</td> <td></td> <td>104</td> <td></td> <td>0</td>	· · · · · ·		104		0
B. III. Short-term payables 107 372 889 265 818 1. Trade payables 108 189 355 156 569 2. Payables - from controlling & governing enterprises 109 57 00 3. Receivables - from enterprises with substantial influence 110 0 257 4. Receivables - from partners and participants in an association 111 0 00 5. Payables to employees 112 5 644 5 139 6. Payables to social security 113 3 336 2 838 7. Due to state - taxes and subsidies 114 -763 9 022 8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 0 10. Estimated accrued expenses 117 44 190 1541 11. Other payables 28 807 188 80 110 2. Short-term bank loans 120 25 830 80 110 3.<	9. Other receivables		105	2	2
1. Trade payables 108 189 355 156 569 2. Payables – from controlling & governing enterprises 109 57 0 3. Receivables – from enterprises with substantial influence 110 0 257 4. Receivables from partners and participants in an association 111 0 0 5. Payables to employees 112 5 644 5 139 6. Payables to social security 113 3 336 2 88 7. Due to state – taxes and subsidies 114 -763 9 022 8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 10. Estimated accrued expenses 117 44 190 1541 11. Other payables 118 4 805 2 196 8. Not-term bank loans 120 25 830 80 110 2. Short-term financial assistance 123 142 213 32 5855 1. Long-term bank loans 123 142 213 32 5855 1.			106	9 897	8 128
2. Payables - from controlling & governing enterprises 109 57 0 3. Receivables - from enterprises with substantial influence 110 0 257 4. Receivables from partners and participants in an association 111 0 0 0 5. Payables to employees 112 5 644 5 139 6. Payables to social security 113 3 336 2 838 7 Due to state - taxes and subsidies 114 -763 9 022 8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 0 10. Estimated accrued expenses 117 44 190 1 541 11. Other payables 118 4 805 2 196 8. B.N. Bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 0			107		
3. Receivables - from enterprises with substantial influence 110 0 257 4. Receivables from partners and participants in an association 111 0 0 0 5. Payables to employees 112 5 644 5 139 6 6. Payables to social security 113 3 336 2 838 7 Due to state - taxes and subsidies 114 -763 9 022 8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 0 10. Estimated accrued expenses 117 44 190 1 541 11. Other payables 118 4 805 2 196 B.IV. Bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 0 C.I. Accrued expense 124 11752 13 195 2 25 </td <td></td> <td></td> <td>108</td> <td>189 355</td> <td>156 569</td>			108	189 355	156 569
4. Receivables from partners and participants in an association 111 0 0 5. Payables to employees 112 5 644 5 139 6. Payables to social security 113 3 336 2 838 7 Due to state - taxes and subsidies 114 -763 9 022 8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 0 10. Estimated accrued expenses 117 44 190 1541 11. Other payables 118 4 805 2 196 B.IV. Bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 82 11 3. Short-term bank loans 122 0 0 0 2. Short-term bank loans 122 0 0 0 3. Short-term bank loans 121 45 446 82 11 3. Short-term bank loans 122 0 0 0 2. Short-term bank loans			109		0
5. Payables to employees 112 5 644 5 139 6. Payables to social security 113 3 336 2 838 7 Due to state - taxes and subsidies 114 -763 9 022 8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 10. Estimated accrued expenses 117 44 190 1 541 11. Other payables 118 4 805 2 196 8. IV. Bank loans 120 25 830 80 110 2. Short-term bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 C.1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY CAPITAL 127 1 342 1 365 2. Deferred revenues 126 3 949 3 739	 Receivables – from enterprises with substantial inf 				
6. Payables to social security 113 3 336 2 838 7 Due to state - taxes and subsidies 114 -763 9 022 8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 10. Estimated accrued expenses 117 44 190 1541 11. Other payables 118 4 805 2 196 B.IV. Bank loans 119 71 276 88 321 1. Long-term bank loans 120 25 830 80 110 2. Short-term financial assistance 122 0 0 0 3. Short-term financial assistance 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D. I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D. III. MINORITY REGISTERED CAPITAL 127 1 342 <					0
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8. Short-term advance payments received 115 126 265 88 256 9. Emitted bonds 116 0 0 10. Estimated accrued expenses 117 44 190 1541 11. Other payables 118 4 805 2 196 B.IV. Bank loans 119 71 276 88 321 1. Long-term bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 C.I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D.I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D.I.I. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D.IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD <					
9. Emitted bonds 116 0 0 10. Estimated accrued expenses 117 44 190 1541 11. Other payables 118 4 805 2 196 B.IV. Bank loans 119 71 276 88 321 1. Long-term bank loans 120 25 830 80 110 2. Short-term financial assistance 121 45 446 8 211 3. Short-term financial assistance 122 0 0 C.I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D.I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D.II. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D.IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 4 39					
10. Estimated accrued expenses 117 44 190 1 541 11. Other payables 118 4 805 2 196 B.IV. Bank loans 119 71 276 88 321 1. Long-term bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 C.I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D.I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D.II. MINORITY RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D.IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 439					88 256
11. Other payables 118 4 805 2 196 B.IV. Bank loans 119 71 276 88 321 1. Long-term bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 C.I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D.I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D.II. MINORITY REGISTERED CAPITAL 128 0 0 D.III. MINORITY RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D.IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 4 39					0
B. IV. Bank loans 119 71 276 88 321 1. Long-term bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 C. I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D. I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D. III. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D. IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 4 39					1 541
1. Long-term bank loans 120 25 830 80 110 2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 C.I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D.I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D.II. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D.IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 439					
2. Short-term bank loans 121 45 446 8 211 3. Short-term financial assistance 122 0 0 C.I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D. I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D. II. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D. IV. MINORITY PROFIT (LOSS) – CURRENT ACCOUNTING PERIOD 130 360 439					
3. Short-term financial assistance 122 0 0 C. I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D. I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D. II. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D. IV. MINORITY PROFIT (LOSS) – CURRENT ACCOUNTING PERIOD 130 360 439					
C. I. Accruals 123 142 213 32 585 1. Accrued expense 124 11 752 13 195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D. I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D. II. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D. IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 439					
1. Accrued expense 124 11752 13195 2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D.I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D.I. MINORITY CAPITAL FUNDS 128 0 0 D.III. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D.IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 439					0
2. Deferred revenues 125 130 461 19 390 D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D.I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D.I. MINORITY CAPITAL FUNDS 128 0 0 D.III. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D.IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 439					
D. MINORITY EQUITY CAPITAL 126 3 949 3 739 D. I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D. II. MINORITY CAPITAL FUNDS 128 0 0 D. III. MINORITY REGISTERED CAPITAL 128 0 100 D. III. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D. IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 439	· · · · · · · · · · · · · · · · · · ·				
D. I. MINORITY REGISTERED CAPITAL 127 1 342 1 363 D. II. MINORITY CAPITAL FUNDS 128 0 0 D. III. MINORITY CAPITAL FUNDS 128 0 0 D. III. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D. IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 439					
D. II. MINORITY CAPITAL FUNDS 128 0 0 D. III. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 129 2 247 1 937 D. IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD 130 360 439					3 739
D. III. MINORITY RETAINED EARNINGS INCL. RETAINED EARNINGS FROM PREVIOUS YEARS 1292 2471 937D. IV. MINORITY PROFIT (LOSS) - CURRENT ACCOUNTING PERIOD130360439					1 363
D. IV. MINORITY PROFIT (LOSS) – CURRENT ACCOUNTING PERIOD 130 360 439					0
					1 937
IOTAL LIABILITIES (A+B+C+D) 131 1 225 982 973 920					
	IUIAL LIABILITIES (A+B+C+D)		131	1 225 982	973 920

PROFIT AND LOSS ACCOUNT FOR CONSOLIDATION

	IT AND LOSS ACCOUNT FOR CONSOLIDATION	Line Me		· · · · · · · · · · · · · · · ·
(in th	ousands CZK) TI. Revenues from goods (+)	Line No. 01	Current account period Previous 4 520	4 490
A.	Cost of goods sold (-)	02	4 3 20	4 087
	+ Sale margin	03	21	403
II.	Production	04	916 757	803 790
1.	Revenues from own products and services (+)	05	846 797	880 944
2.	Change in inventory of own production and services (+,-)	06	69 775	-78 386
3.	Capitalization (+)	07	185	1 232
B.	Production consumption	08	702 667	588 985
1.	Consumed material and utilities expense	09	476 064	334 742
2.	Services + Added value	<u>10</u> 11	226 603 214 111	254 243 215 208
с.	Personnel expense	12	115 036	107 386
1.	Wages and salaries	13	84 011	78 728
2.	Remuneration to board members	14	0	0
3.	Social security expense	15	28 311	26 207
4.	Social security expense	16	2 714	2 452
D.	Taxes and fees	17	560	465
Ε.	Depreciation of intangible and tangible fixed assets	18	41 655	41 353
	UNTING (DEPRECIATION) FOR CONSOLIDATED OPERATING PROFIT	19	-121	-121
<u> .</u>	Revenues from disposals of fixed assets and materials	20	4 859	1 361
1.	Revenues from disposals of fixed assets	21	174	1 029
2.	Revenues from disposals of materials	22	4 685	332
F.	Net book value of disposed fixed assets and materials sold Net book value of disposed fixed assets sold	23 24	9 236	1 888
1.	Sold material	24	4 664	834
2. G.	Change in reserves and adjustments in operating area and deferred complex expense	25 26	4 572 -1 821	1 055 13
IV.	Other operating revenues	20	8 267	9 168
H.	Other operating expenses	27	5 965	4 450
V.	Transfer of operating revenues	29	0	0
<u>v.</u> I.	Transfer of operating expense	30	0	0
	ating profit (loss)	31	56 607	70 183
_	OLIDATED OPERATING PROFIT (LOSS)	32	56 486	70 062
VI.	Revenues from sales of securities and shares	33	0	0
J.	Securities and shares sold	34	0	0
VII.	Revenues from long-term financial assets	35	0	0
1.	Revenues from shares in controlled and governed enterprises			
	and accounting entity under substantial influence	36	0	0
2.	Revenues from other long-term securities and shares	37	0	0
3.	Revenues from other long-term financial assets	38	0	0
VIII.	Revenues from short-term financial assets	39	0	0
<u>K.</u>	Expense from financial assets	40	0	0
IX.	Revenues from revaluation of securities and derivatives	41	0	0
L.	Expense for revaluation of securities and derivatives Change in reserves and adjustments in financial area	42	0	0
<u>М.</u> Х.	Interest received	43	701	1 082
<u>N.</u>	Interest expense	44	3 880	5 196
XI.	Other financial revenues	46	1 417 344	855 475
0.	Other financial expense	47	1 411 236	860 413
XII.	Transfer of financial revenues	48	0	0
P.	Transfer of financial expense	49	0	0
	(loss) from financial operations	50	2 929	-9 052
	OLIDATED PROFIT (LOSS) FROM FINANCIAL OPERATIONS	51	2 929	-9 052
Q.	Income tax on ordinary income	52	7 540	4 057
1.	due	53	5 760	5 796
2.	deferred	54	1 780	-1 739
Ordir	ary income	55	51 996	57 074
	OLIDATED ORDINARY INCOME	56	51 875	56 953
XIII. E	xtraordinary revenues	57	38	2 849
<u>R.</u>	Extraordinary expense	58	3 137	538
<u>s.</u>	Income tax on extraordinary income	59	0	0
1.	due 60	0	0	
<u>2.</u>	deferred 61	0	0	2.244
		62	-3 099	2 311
<u>CONS</u> T.	OLIDATED EXTRAORDINARY INCOME Transfer of profit or loss to partners	63 64	-3 099 0	2 311
	(loss) of current accounting period	65	48 897	59 385
	OLIDATED PROFIT (LOSS) FOR ACCOUNTING PERIOD WITHOUT EQUIVALENCE RATIO	66	48 776	59 264
000	out of which: profit (loss) of current accounting period without minority shares	67	48 416	58 825
	minority profit (loss) of current accounting period without minority snares	68	360	439
SHAR	E IN PROFIT (LOSS) IN EQUIVALENCE	69	0	0
	(loss) before tax	70	56 437	63 442
FIUII				
	OLIDATED PROFIT (LOSS) FOR ACCOUNTING PERIOD	71	48 776	59 264



ANNEX TO CONSOLIDATED FINANCIAL STATEMENT 2010 Monetary values are given in thousands of CZK

 DEFINITION OF CONSOLIDATION I 1.1 a) Parent company EKOL, spol. s r.o. 	>	ą	e endence on reg. fluence)	stered capital ip-ation)	lidation d	ncial tent
Accounting unit Name, registered address	Subsidiar	Affiliat	Degree of dep cap. (ir	Share in regi (partic	Consol metho	Date of fina statem
EKOL energo s.r.o. Křenová 65, Brno	х		100%	100%	А	31. 12. 2010
STREJČEK spol. s r.o.	х		100%	100%	А	31. 12. 2010
EKOL, spol.s.r.o., Martin	х		90%	90%	А	31. 12. 2010
EKOL TURBO, a.s.Brno	х		51%	51%	А	31. 12. 2010
TENERGO Brno, a.s. Křenová 65, Brno		Х	50%	50%	В	31. 12. 2010

Note: Consolidation method:

A – full consolidation method

B – proportional consolidation method

The financial statements of the above-mentioned companies were elaborated as at 31.12.2009 according to Czech regulations, except for EKOL, spol. s r.o., which has its registered address in the Slovak Republic.

1.1 b) Companies excluded from the consolidation duty

Name, registered address:	Reason for exemption from consolidation duty
E. T. E. o. o. o. Rusko – 33 %	The company does not submit any information. Its share
	in the turnover of the consolidation unit is negligible.
EKOL GmbH Energsysteme	The company does not submit any information. There were
	disagreements concerning the management –
	the influence of the majority owner is unenforceable.

1.1 c) Consolidation system

Direct consolidation of all companies of the consolidation unit at the same time.

2 General information

2.1 Average number of employees of the consolidation unit during the accounting period when the consolidated financial statements were prepared:

		Employees	of which man	aging staff
	2009	2010	2009	2010
Average number	270	262	13	12
Staff costs	107 386	115 036	8 012	7 615
of which: - wage cost	78 728	84 011	5 288	4 762
- remunerations to members of company bodies	0	0	0	0
- social and health insurance costs	26 207	28 311	2 724	2 589
- social security expenses	2 452	2 714	264	264

2.3 Survey of method of transformation of data from individual accounting to consolidated financial statements (CFS) (in thousands of CZK)

- included in the CFS are the amounts from each item of the Balance sheet and the Profit and Loss Account in the above-mentioned share values from the allied companies
- excluded from the CFS are share contributions to the full amount
- excluded from the CFS are mutual links in cost and expense items from services amounting to 61 112 thousand CZK.

Given in thousands of CZKEKOL energ	o s.r.o. STRE	JČEK spol. s r.o.	EKOL, spol.s.r.o, SR	EKOL Turbo, a.s	Tenergo a.s.
Registered capital	105 000	926	3 261	1 020	5 000
Shares	106 443	4 963	21 646	1 020	5 000
Excluded from CFS:Z KÚZ je vyřazen:					
HV 2010			365	-5	4 668

as share in profit of the other shareholder in the above-mentioned companies.

- the amount of 141 457 thousand CZK as the balance of unpaid inter-company invoices is excluded on both sides from the sum of short-term receivables and short-term liabilities including loans.

2.4 Information on accounting methods and general accounting principles

- all accounting entities keep accounts in accordance with Czech regulations (transformation into the Czech accounting system is carried out for the organizational units abroad)
- charts of accounts and arrangement of items of statements are identical
- evaluation of property and liabilities is in conformity with the Accounting Act
- foreign currency is transferred to CZK with invoices received and issued by a fixed exchange rate fixed according to the CNB exchange rate at the first day of the month; at the end of the fiscal year, the conversion is made according to the CNB rate of exchange.
- the consolidation is carried out in conformity with the decree No. 500/02 Coll. and ČÚS No. 20

Changes as compared	to the previous accounting	periods:
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- a) changes in the method of evaluation (description, reason, amount):0b) changes in procedures of keeping accounts (description, reason, amount)0c) changes in methods of depreciation (description, reason, amount):0d) change in arrangement and definition of contents of items0
 - of consolidated financial statements (description, reason, amount): změny plynoucí z vyhlášky 500/2002 Sb.

0

308

340

- e) zchanges in purchase and residual prices of long-term property (as compared to previous period in connection with the exchange rate conversion of accounts of consolidated accounting entities with registered office abroad, which keep their accounts in foreign currency, minimally according to individual kinds of such property):
- f) share in profit (loss) independently or jointly controlled or managed person and person under substantial influence
 d) profit and loss from sale of inventory and long-term property between
- g) profit and loss from sale of inventory and long-term property between accounting entities of the consolidation unit:

Sale of inventory 2010			
Seller	Buyer	Goods on stock	Profit from sale
Ekol spol. s r.o. Brno	EKOL energo s.r.o. Brno	4 238	85
EKOL energo s.r.o. Brno	Ekol spol. s r.o. Brno	49 068	11 776
Sale of inventory 2009			
Seller	Buyer	Goods on stock	Profit from sale
Ekol spol. s r.o. Brno	EKOL energo s.r.o. Brno	18 400	368
EKOL energo s.r.o. Brno	Ekol spol. s r.o. Brno	12 439	2 488
Sale of long-term property 2010			
Seller	Buyer	Goods on stock	Profit from sale
_	_	_	-
-	-	-	-
Sale of long-term property 2009			
Seller	Buyer	Goods on stock	Profit from sale
STREJČEK spol. s r.o.	EKOL energo s.r.o. Brno	31	28

Ekol spol. s r.o. Brno

STREJČEK spol. s r.o.



3 SALE OF LONG-TERM PROPERTY

3.1 Comments on and grounds for change of equity of consolidated unit between two consolidations, especially in case of change of scope of consolidation unit and settlement of securities and shares issued by the consolidating accounting entity held by the consolidated accounting entities. The equity of the consolidated unit increased interannually from 575 265 thousand CZK to 618 936 thousand CZK, especially as a result of the achieved profit of the current accounting period amounting to 48 416 thousand CZK.

3.1.1. Reasons for fluctuations of the profit (loss) between 2009 and 2010:

a) Significant increase in stock purchased within the group

As compared to 2009, there was an increase in closing balance of stock purchased between Ekol and EKOL Energo in 2010 – the total closing balance of stock in the group is 53 306 thousand CZK, of which the group margin amounts to 11 861 thousand CZK. As at 31.12.2009, the volume of stock purchased in the group was only 30 839 thousand CZK, the margin was 2 856 thousand CZK (consolidation adjustment in 2009). The total effect on the 2010 profit (loss) was -9 005 thousand CZK.

b) Property sales/contributions in the group

The effect on the profit/loss from property sale in the group was +2 445 thousand CZK in 2010, especially because the Seller's and the Buyer's appreciations were different (similarly as in 2009). The effect on the profit/loss from property sale in the group was + 2 105 CZK in 2009, especially because the Seller's and the Buyer's appreciations were different. The effect on the profit/loss was negative in the previous

3.2 Comments on data on:

- a) Outstanding debts:
- They are especially receivables overdue by more than 180 days in EKOL Brno,
- to which an adjustment of 100% has been created.

Time	2009	2010
180 and more days	3079	1022
b) Overdue payables		
Time	2009	2010
180 and more days	0	0

c) Receivables from accounting entities of the consolidation unit with date of maturity of more than 5 years: 0

d) Payables to accounting entities of the consolidation unit with date of maturity of more than 5 years:

3.3 Total amount of further payables, if any (both non-monetary and monetary),

which are not monitored in current accounting of individual enterprises of the consolidation unit and are not mentioned in the consolidated balance sheet:

They are especially payables resulting from leasing agreements of the parent company, whose total amount is 0 thousand CZK as at 31.12.2010 (534 thousand CZK in 2009)

3.4 Revenues from routine activity:

Main activity	Domestic		Foreign countries		Total	
Revenues from goods and	2009	2010	2009	2010	2009	2010
services sold	580 934	362 072	300 010	725 642	880 944	846 797

- **3.5 Character and commercial purpose of operations** of accounting entities of the consolidation unit, if the risks or benefits from these operations are significant and if the publication of such risks or benefits is necessary to evaluate the financial situation of the accounting entity; information on the financial impact of such operations on the accounting entity
- **3.6** Information on transactions made by the accounting entities of the consolidation unit with an allied party, including the volume of such transactions, the nature of the relation to the allied party and other information on such transactions, which is necessary to understand the financial situation of the accounting entity, if such transactions are significant and have not been made under ordinary market conditions. 0

3.7 Audit cost –

Amount expended by the holding companies for the audit in the accounting period: 230 thousand CZK.

3.8 Significant events after the date of financial statements

Brno 15. 8. 2011

0

35