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Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commentors will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commentors will not be required to serve copies of filed documents on all other parties. However, the non-party commentors will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

The Commission strongly encourages electronic filings of comments, protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426.

This filing is accessible on-line at <http://www.ferc.gov>, using the "eLibrary" link and is available for review in the Commission's Public Reference Room in Washington, DC. There is an "eSubscription" link on the web site that enables subscribers to receive email notification when a document is added to a subscribed docket(s). For assistance with any FERC Online service, please email FERCOnlineSupport@ferc.gov, or call (866) 208-3676 (toll free). For TTY, call (202) 502-8659.

Comment Date: 5:00 p.m. Eastern Time on October 4, 2012

Dated: September 13, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23220 Filed 9-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Project No. 405-106]

Exelon Generation Company, LLC; Notice of Application Tendered for Filing With the Commission and Establishing Deadline for Submission of Final Amendments

Take notice that the following hydroelectric application has been filed with the Commission and is available for public inspection.

a. *Type of Application:* New Major License.

b. *Project No.:* 405-106.

c. *Date Filed:* August 31, 2012.

d. *Applicant:* Exelon Generation Company, LLC.

e. *Name of Project:* Conowingo Hydroelectric Project.

f. *Location:* On the Susquehanna River, in Harford and Cecil Counties, Maryland and Lancaster and York Counties, Pennsylvania. The project does not occupy any federal lands.

g. *Filed Pursuant to:* Federal Power Act, 16 U.S.C. 791 (a)-825(r).

h. *Applicant Contact:* Colleen Hicks, Manager, Regulatory and Licensing, Hydro, Exelon Power, 300 Exelon Way, Kennett Square, PA 19348, at (610) 765-6791 or email at

Colleen.Hicks@exeloncorp.com and Kathleen Barron, Vice President, Federal Regulatory Affairs and Wholesale Market Policy, Exelon Corporation, 101 Constitution Avenue, Washington, DC 20001, at (202) 347-7500 or email at Kathleen.Barron2@exeloncorp.com.

i. *FERC Contact:* Emily Carter, (202) 502-6512 or emily.carter@ferc.gov.

j. This application is not ready for environmental analysis at this time.

k. *The Project Description:* The Conowingo Project consists of a concrete gravity dam with a maximum height of approximately 94 feet. The dam consists of a 1,225-foot-long non-overflow gravity section, a 2,385-foot-long ogee shaped spillway section, a 950-foot-long intake-powerhouse section, and a 100-foot-long non-overflow gravity section. The spillway consists of a 2,250-foot-long section with a crest elevation of 86.0 feet, and a 135-foot-long section with a crest elevation of 98.5 feet. The spillway is fitted with 50 Stoney-type crest gates and two regulating gates. Each Stoney crest gate is 22.5 feet high by 38 feet wide and has a discharge capacity of 16,000 cubic feet per second (cfs) at a reservoir elevation of 109.2 feet. The two regulating gates are 10 feet high by

38 feet wide and have a discharge capacity of 4,000 cfs per gate at a reservoir elevation of 109.2 feet.

Conowingo dam impounds the Susquehanna River, forming Conowingo reservoir (Conowingo pond) that extends 14 miles upstream from the dam. Total storage in the 9,000-acre reservoir is approximately 310,000 acre-feet, and total useable storage is about 71,000 acre-feet at the normal full pool elevation of 109.2 feet. The elevation of the normal river surface below the dam is approximately 20.5 feet. The impoundment provides approximately 89 feet of gross head for power generation purposes.

The power plant is integral with the dam and is composed of 13 turbine-generator units, draft tubes, and transformer bays. The first seven turbine-generating units (1-7) are completely enclosed within the powerhouse, and the last four units (8-11) are located outside. The hydraulic equipment for units 1-7 consists of Francis-type single runner hydraulic turbines. The hydraulic equipment for units 8-11 consists of four mixed-flow Kaplan-type hydraulic turbines. Units 1, 3, 4, 6 and 7 have 47.7-MW generators; Units 2 and 5 have 36.0-MW generators; and Units 8-11 have 65.6-MW generators. Additionally, two house turbines provide station service and "black-start" capability with each unit having a 1.6-MW generator. Water flowing through the turbines is discharged via the draft tubes into the tailrace immediately downstream of the dam.

Electricity generated at the project is transmitted by two individual 220-kilovolt (kV) transmission lines extending from the project substation to East Nottingham.

The Conowingo Project has an authorized nameplate generating capacity of 573 MW and generates an average of 1,836,125 MWh annually. Exelon is not proposing any new or upgraded facilities or structural changes to the project at this time. Also, Exelon has engaged interested stakeholders to participate in the development of a comprehensive settlement agreement based on collaborative negotiation of specific terms and conditions for the new Conowingo license.

l. *Locations of the Application:* A copy of the application is available for review at the Commission in the Public Reference Room or may be viewed on the Commission's Web site at <http://www.ferc.gov> using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. For assistance, contact FERC Online

Support at FERCOnlineSupport@ferc.gov or toll-free at 1-866-208-3676, or for TTY, (202) 502-8659. A copy is also available for inspection and reproduction at the address in item (h) above.

m. You may also register online at <http://www.ferc.gov/docs-filing/esubscription.asp> to be notified via email of new filings and issuances related to this or other pending projects. For assistance, contact FERC Online Support.

n. *Procedural Schedule:* A preliminary Hydro Licensing Schedule will be provided in a subsequent notice.

o. Final amendments to the application must be filed with the Commission no later than 30 days from the issuance date of the notice of ready for environmental analysis.

Dated: September 13, 2012.

Kimberly D. Bose,
Secretary.

[FR Doc. 2012-23224 Filed 9-19-12; 8:45 am]

BILLING CODE 6717-01-P

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

Notice of Application

Corpus Christi Liquefaction, LLC.	Docket No. CP12-507-000.
Cheniere Corpus Christi Pipeline, L.P.	Docket No. CP12-508-000, PF12-3-000.

On August 31, 2012, Corpus Christi Liquefaction, LLC (CCL), located at 700 Milam Street, Suite 800, Houston, Texas 77002, filed with the Federal Energy Regulatory Commission (Commission) an application in Docket No. CP12-507-000, under section 3(a) of the Natural Gas Act (NGA), as amended, and parts 153 and 380 of the Commission's regulations for authorization to site, construct, and operate a liquefied natural gas (LNG) export and import facility to be located near Corpus Christi, in San Patricio and Nueces Counties, Texas, at the site of the previously authorized, but never constructed, Corpus Christi LNG, LLC LNG import terminal.

In the same application, Cheniere Corpus Christi Pipeline, L.P. (CCP) (together Corpus Christi), located at 700 Milam Street, Suite 800, Houston, Texas 77002, filed with the Commission an application in Docket No. CP12-508-000, under section 7(c) of the NGA and parts 157, 284, and 380 of the Commission's regulations for (1) A certificate of public convenience and

necessity (i) authorizing ccp to construct, own and operate a new natural gas pipeline, (ii) approving a *pro forma* Tariff, and (iii) approving the proposed initial rates for service; (2) a blanket certificate authorizing CCP to engage in certain self-implementing routine activities under Part 157, Subpart F, of the Commission's regulations; and (3) a blanket certificate authorizing CCP to transport natural gas, on an open access and self-implementing basis, under Part 284, Subpart G of the Commission's regulations.

Any questions regarding the application should be directed to Patricia Outtrim, Cheniere Energy, Inc., 700 Milam Street, Suite 800, Houston, Texas 77002 (713) 375-5212 or Lisa M. Tonery, Fulbright & Jaworski L.L.P., 666 Fifth Avenue, New York, NY 10103, (212) 318-3009, ltoney@fulbright.com.

On December 22, 2011, the Commission staff granted CCL's request to use the pre-filing process and assigned Docket No. PF12-3-000 for this proceeding during the pre-filing review of the project. Now, as of the filing of CCL's application on August 31, 2012, the pre-filing process for this project has ended. From this time forward, CCL's proceeding will be conducted in Docket No. CP12-507-000, as noted in the caption of this Notice.

Pursuant to section 157.9 of the Commission's rules, 18 CFR 157.9, within 90 days of this Notice the Commission staff will either: complete its environmental assessment (EA) and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or EA for this proposal. The filing of the EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

There are two ways to become involved in the Commission's review of this project. First, any person wishing to obtain legal status by becoming a party to the proceedings for this project should, on or before the comment date stated below, file with the Federal Energy Regulatory Commission, 888

First Street NE., Washington, DC 20426, a motion to intervene in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.214 or 385.211) and the Regulations under the NGA (18 CFR 157.10). A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies of all documents filed by the applicant and by all other parties. A party must submit seven copies of filings made with the Commission and must mail a copy to the applicant and to every other party in the proceeding. Only parties to the proceeding can ask for court review of Commission orders in the proceeding.

Persons who wish to comment only on the environmental review of this project should submit an original and two copies of their comments to the Secretary of the Commission. Environmental commenters will be placed on the Commission's environmental mailing list, will receive copies of the environmental documents, and will be notified of meetings associated with the Commission's environmental review process. Environmental commenters will not be required to serve copies of filed documents on all other parties. However, the nonparty commenters will not receive copies of all documents filed by other parties or issued by the Commission (except for the mailing of environmental documents issued by the Commission) and will not have the right to seek court review of the Commission's final order.

However, a person does not have to intervene in order to have comments considered. The second way to participate is by filing with the Secretary of the Commission, as soon as possible, an original and two copies of comments in support of or in opposition to this project. The Commission will consider these comments in determining the appropriate action to be taken, but the filing of a comment alone will not serve to make the filer a party to the proceeding. The Commission's rules require that persons filing comments in opposition to the project provide copies of their protests only to the party or parties directly involved in the protest.

The Commission encourages electronic submission of protests and interventions in lieu of paper using the "eFiling" link at <http://www.ferc.gov>. Persons unable to file electronically should submit an original and seven copies of the protest or intervention to the Federal Energy Regulatory Commission, 888 First Street NE., Washington, DC 20426. This filing is accessible on-line at <http://www.ferc.gov>