

AIR DIVISION

AIR PERMIT APPLICATION FORMS

September 2014

(Complete this General Information section for all Registrations and Applications)

1. FACILITY PHYSICAL INFORMATION		
Facility Name:		
Physical Address or Location:		
City:		
County:		
Zip:		
Contact First Name:	Contact Last Name:	
Contact Position:		
Contact Phone:	Contact FAX:	
Contact Email Address:		

2. FACILITY MAILING INFORMATION		
Organization Name:		
Mailing Address :		
City:		
State:		
Zip:		
Contact First Name:	Contact Last Name:	
Contact Phone:	Contact FAX:	
Contact Email Address:		

3. INVOICE MAILING INFORMATION			
Organization Name:			
Mailing Address:			
City:			
State:			
Zip:			
Invoice First Name:	Invoice Last Name:		
Invoice Phone Number:	Invoice FAX:		
Invoice Email Address:			

4. PERMIT APPLICATION CONTACT INFORMATION		
Organization Name:		
Mailing Address:		
City:		
State:		
Zip:		
Applicant First Name:	Applicant Last Name:	
Applicant Phone Number:	Applicant FAX:	
Applicant Email Address:		

AFIN	Facility
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5. UTM COORDINATES OF CENT Changes,	ER OF PLAN	NT (Not Required for	Permit Transfers or Nai
UTM Zone (15 or 16)			
UTM North (to the nearest meter)			
UTM West (to the nearest meter)			
Datum System (indicate only one)	NAD 27	NAD 83	WGS 84

6. NAICS INFORMATION	
NAICS Number:	
NAICS Title:	

7. TYPE OF PERMIT (CHECK ONE):			
	Air Permit Registration	Minor Source Permit	Title V/Major Source Permit

8. [8. TYPE OF PERMIT APPLICATION (CHECK ONE):		
	Initial (New) Permit (Includes changes between Minor, Title V, Registrations and General Permit types)		
	Renewal Of Existing Permit (Title V Permits Only)		
	Minor Modification (Title V Permits Only)		
	De Minimis (Minor Source Permits Only)		
	Significant Modification		
	Administrative Amendment		
	Name Change		
	Transfer Of Ownership		

9. CURRENT ACTIVE PERMIT NUMBER (IF APPLICABLE):

Air Permit No.

10. DATE OF COMMENCEMENT OF CONSTRUCTION OR RECONSTRUCTION:

(Not Required for Permit Transfers or Name Changes)

Expected Date of Commencement of Construction or Reconstruction:	
Expected Date of Completion of Construction or Reconstruction:	
Anticipated Date of Operation:	

GENERAL APPLICATION QUESTIONS			
11. Disclosure Statement	Yes	No	
Is this an Initial Permit, Registration, Renewal, or Change of Ownership?			
If yes, attach a disclosure statement.			
12. Federal Regulations (Not Required for Permit Transfers or Name Changes)			
Is any source, <u>existing or new</u> , subject to a NSPS (40 CFR Part 60) or NESHAP (40 CFR Part 61 or 63) requirement?			
If yes, is a list of the source and subparts attached? (required)			
Is this application for a new or modified source affected by a subpart			
If yes, is a list of the source and subparts attached? (required)			
Is this a Renewal application and are any sources affected by a subpart			
If yes, is a list of the source and subparts attached? (required)			
13. Would you like to subscribe to the Air Permit Branch Email list? (A periodic email from the ADEQ Air Permit Branch of notable events and issues relating to air permits and permitting.)			
If yes, list the email address(es) you wish to use: (or you can email us at <u>AirPermits@adeq.state.ar.us</u> with "subscribe" (no quotation marks) in the subject box.			

14. ORGANIZATIONAL STATUS OF APPLICANT

a. Please check the box which appropriately describes the legal organization of the applicant.

Solely Owned Proprietorship	Corporation
General Partnership	Joint Venture
Limited Partnership	Government Entity
	Other (Specify)

b. Is the applicant currently registered to do business with the Arkansas Secretary of State?
 YES (indicate SOS filing number) NO

c. If the applicant is registered with the Arkansas Secretary of State, indicate if it is domestic (Arkansas) or a foreign (chartered outside of Arkansas).

Domestic Foreign

d. Attach a Certificate of Good Standing for Arkansas and a Certificate of Good Standing from the State of Origin, if other than Arkansas

(Please note no permit will be issued to a corporation until the proper documents have been filed with the Secretary of State. Also, note that the name of the applicant must be identical to the name of the registered corporation.)

e. If the applicant is organized as a partnership, then list the names and addresses of all partners involved. Attach additional sheets if necessary.

f. If the applicant is organized as a joint venture, list the names and addresses of all of the principals involved. Attach additional sheets if necessary.

END OF GENERAL INFORMATION APPLICATION FORMS GO TO REGISTRATION, MAJOR SOURCE APPLICATION FORMS OR EMISSION RATE TABLE AND OTHER FORMS

REGISTRATIONS

(Complete this section for Registration applications only. Otherwise, skip to the next section.)

15. Provide a description of the facility, processes and sources of air pollution emissions. Also include a Process Flow Diagram. Attach additional pages if necessary.

16. What are the total actual emissions from this facility?

Pollutant	Tons per year	Eligible TPY limits
РМ		\geq 15 and < 25
PM ₁₀		≥10 and < 15
SO ₂		\geq 25 and < 40
VOC		\geq 25 and < 40
СО		\geq 40 and < 75
NO _X		\geq 25 and <40
Single HAP		≥ 1 and ≤ 2
Combination HAP		\geq 3 and < 5
Air Contaminants		< 25
Lead		< 0.5

17. Provide a detailed explanation of how the emissions estimate was determined e.g. AP-42, test information, etc. Attach additional pages if necessary.

END OF REGISTRATION SPECIFIC QUESTIONS GO TO MAILING AND CERTIFICATION FORMS

Permit #

Date

MAJOR SOURCE APPLICATIONS

(Complete this section for Title V/Major Source Air Permit Applications only. Otherwise, skip to the Emission Rate Table and Other Forms section.)

18.	NEIGHBORING STATES WIT THAT APPLY):	ΓHI	N 50 MILES OF THE PE	RN	IITTED FACILITY (CHECK ALL
	Texas		Tennessee		Kentucky
	Oklahoma		Mississippi		Kansas
	Missouri		Louisiana		

TITLE V/MAJOR SOURCE QUESTIONS	Yes	No					
19. Will the facility engage in construction, reconstruction, or modification that will require a PSD application? If yes, complete Request for Applicability of Class I Area Modeling form.							
20. RESERVED							
21. Will the facility engage in construction or reconstruction that will require a 112(g) application?							
22. Title VI applicability							
a. Does the facility have any air conditioners or refrigeration equipment that uses CFCs, HCFs or other ozone depleting substances?							
b. Does the air conditioner or refrigeration equipment contain a refrigeration charge greater than 50 pounds per unit?							
c. Do facility personnel maintain, service, repair or dispose of any motor vehicle air conditioners or appliances (as defined in 40 CFR 82.152)?							
23. Is the facility subject to the Accidental Release Prevention requirements of §112(r)?							
If yes, is the facility in compliance (If not in compliance, submit a compliance plan.)							

END OF MAJOR SOURCE APPLICATION SPECIFIC QUESTIONS GO TO EMISSION RATE TABLE AND OTHER FORMS SECTION

EMISSION RATE TABLE AND OTHER FORMS

The following additional forms may be necessary for any air permit applications other than Registrations and Administrative Amendments.

- EMISSION RATE TABLE All sources must have an Emission Rate Table. Each ERT should be accompanied by a calculation sheet and emission factor source sheet.
- HAPS EMISSION RATE TABLE If the source also emits HAPs a HAPs Emission Rate Table must be completed.
- INSIGNIFICANT ACTIVITY LIST Complete for all sources that are proposed to be classified as Insignificant in the permit.
- INTERNAL COMBUSTION ENGINE SUMMARY FORM Complete for any engines included in the permit application.
- CONTROL EQUIPMENT OPERATING PARAMETERS Complete for any air pollution control equipment included in the permit application.
- STORAGE TANK SUMMARY FORM Complete for any storage tanks included in the permit application.

AFIN	Facility	Permit #	Date	Page

EMISSION RATE TABLE

								INSIDE	STACK		UTM C	OORDINATES		
					~		STACK	STACK	GAS	STACK GAS				
EMISSION POINT NO.	YEAR INSTALLED		AR LAST DIFIED		S DESCRIPTION criptive Name)	SCC	HEIGHT (FT)	DIMENSIONS (FT)	TEMP. (°F)	VELOCITY (FT/SEC)	HODIZ (E)	VERT. (N)		
POINT NO.	INSTALLED	MO	DIFIED	(Desi	criptive Name)	see	(F1)	(Г1)	(Г)	(F1/SEC)	HORIZ. (E)	VERI. (N)		
MAXIMI	UM OPERATING HOURS		IRS		E HOURS OF OPERA			HEAT INPUT C		FUEL HEA		FUEL % S		
HRS/DAY	HRS/MTH		S/YR	RELIED EMISSIO	UPON TO LIMIT TH	IE ANNUAL PO	DTENTIAL	(Boiler, Dryer, Fu MMBTU		MMBTU	J/UNIT	TOLL 70 5		
HK5/DA1		пк	.5/ I K	EMISSIO	INS?			WIND I O						
					YES 🗌	NO 🗌								
PROF	POSED MAXIM	UM PR	RODUCTIC)N/OPERA	TION RATES							TION/OPERATION		
			10200110	i i oi biui						RATES RELIED HOURLY MAX		IIT THE PROPOSED		
ANNUAL	MONTH	LY	HOU	JRLY	UNITS (gal, lb, ft, etc.)	DA	VMATEDIAI	DRODUCT FUEL	ETC	HOUKLI MAA		JN KATES?		
					(gai, 10, 11, etc.)	KA	W MATERIAL,	PRODUCT, FUEL,	EIC.		YES 🗌 N	$0 \square$		
												TON/OPERATION		
										ANNUAL MAX		IIT THE PROPOSED		
												SIN KAILS!		
										, in the second s	YES 🗌 N	0		
	DLLUTANT Ps EMISSION RATE TABLE		PROP	PROPOSED MAXIMUM EMISSIONS		PROPOSED MAXIMUM EI			egulations PS, PSD, etc.)		EN	MISSION CONTRO	L EQUIPMENT	
for all	HAP emissions)		LBS/	HOUR	TONS/YEAR			ТҮРЕ		EQUIPMENT MAN				
								(Scrubber, Cyclor	ne, Etc.)	MODEL N	UMBER(S)	EFFICIENCY		
	PM													
	PM ₁₀													
	SO_2													
	VOC													
	СО													
	NO _x													
0	ther (list)													

HAPS EMISSION RATE TABLE

EMISSION POINT NO.	YEAR INSTALLED	YEA	AR LAST MODIFIED	LAST MODIFIED		CRIPTION Name)	SCC
POLLUTANT	NAME & CAS #		PROPOSED MAX	MUM EMISSIONS		EMISSION CONTROL E	QUIPMENT
(Complete for each HAP pollutant. documentation must be prov	NOTE: Supporting calculations and ided for these emission values.)	Relative Toxicity	LBS/HOUR	TONS/YEAR	Regulation	Туре	% Control Efficiency

INSIGNIFICANT ACTIVITY LIST

List the Appendix A, Group A insignificant activities in the following tables. Refer to Regulation 18 or 19, Appendix A for details:

	A-1	Fuel Burni	ng Equipme	ent			
Source Description	Design Heat Input (must be <10 MMBTU/hr each)	PM TPY	SO ₂ TPY	VOC TPY	СО ТРУ	NO _X TPY	HAP TPY
SUM (must be <5 tpy HAP and <10 tpy any other pollutant)	N/A						

			A-13	Other A	ctivities			
Source Description	PM TPY	SO ₂ TPY	VOC TPY	CO TPY	NO _X TPY	Single HAP TPY	Combination HAP TPY	(Other) TPY
SUM (must be <5 tpy any								
other pollutant, <2.5 tpy								
Combination HAP, and <1 tpy Single HAP)								

Page

		A-2 Storage	Tanks		
Source Description	Design Capacity (must be ≤ 250 gallons)	True Vapor Pressure (≤3.5 psia)	VOC TPY	НАР ТРУ	(Other) TPY
SUM (must be <5 tpy HAPs and <10 tpy any other pollutant)					

		A-3 Storage	- Tanks		
Source Description	Design Capacity (must be ≤10,000 gal Organic)	True Vapor Pressure (must be ≤0.5 psia)	VOC TPY	НАР ТРУ	(Other) TPY
SUM (must be <5 tpy HAP and <10 tpy any other pollutant)					

A-5 Laboratory Vents								
Source Description	VOC TP	Y HAP TPY	(Other) TPY					
SUM (must be <5 tpy HAP and <10 tpy any other pollutant)								

A-7 Welding and Cutti	ng
Source Description	НАР ТРУ
SUM (must be <0.1 tpy HAP)	

A-9 Surface Coati	ng, Painting, Dipping, or Spraying	
Source Description	VOC Content (must be ≤0.4 lbs/gal VOC and no hexavalent Chromium)	НАР ТРУ
SUM (must be <0.1 tpy HAP)		

A-10 Treatability Studies						
Source Description	РМ ТРУ	Single HAP TPY	Combination HAP TPY	(Other) TPY		
SUM (must be <10 tpy any other pollutant, <5 tpy Combination HAP,						
and <2 tpy Single HAP)						

A-11 Groundwater Remediation Wells						
Description	VOC TPY	Single HAP TPY	Combination HAP TPY	(Other) TPY		
SUM (must be <10 tpy any other pollutant, <5 tpy Combination HAP, and <2 tpy Single HAP)						

A-4 – Caustic Tanks, A-6 – Empty Drums, A-8 – Five Gallon or Less Containers, and A-12 – Emergency Equipment					
Insignificant Activity Number	Description				

AFIN	Facility	Permit #	Date	Page
	•		· · · · · · · · · · · · · · · · · · ·	

INTERNAL COMBUSTION ENGINE SUMMARY FORM

Source Number:				Description:			
Engine						Model:	
Manufacturer:							
Engine Type:	Compres	sion Ignition	Spark 1	Ignition		Model Year:	
(check one)	2 Stro	ke 🗌 4 Stroke	$\Box 2 S$	troke 🔲 4 Strok	te	Serial Number:	
Maximum Rated (Output:		Engine	Displacement (c	cc):		
(bhp)							
Date Engine Order	red:		Maxim	um Engine Spee	d (RPM):		
Date of Engine Ins	stallation:		Displa	cement Per Cylin	der (L/cylinder):		
Air Fuel Ratio: (ch	neck one)		Ric	h Burn		Lean Burn	
Primary Use:	Electrica	l Generation		generation		Pump Driver	
	Compre	ssor Driver	🗌 Fire	e Pump Driver		Black Start	
C	Other (s	pecify):					
Is the engine an en	nergency e	ngine? 🗌 Yes	No	Is the	e engine limited us	se (<100hrs/year)?	Yes No
Add on							
Control: Image: Non-selective catalytic reduction (NSCR) Image: Other (specify): Image: Other (specify): Image: Other (specify):							
Is the engine certified? If yes, list certification standard.							
Yes No							
Is the engine classified as Commercial/Residential/Institutional? Yes No							
Does the engine provide electricity back to the grid? Yes No							
Is this engine subject to NSPS or NESHAPS? Yes No							
If yes, include a d	etailed list	of the applicable	section	s of the subpart			

Date

CERTIFICATION AND MAILING CONTROL EQUIPMENT OPERATING PARAMETERS

Source No:			Desci	ription:			
Fabric Filter Operating Parameters:							
Gas/Cloth Rati	0:						
Pressure Drop	Across		in. F	$I_2O(min)$		ir	n. $H_2O(max)$
Baghouse:							
Inlet Gas Temp	-		°F (1	/			F (max)
Outlet Gas Ter	*		°F (1	nin)		°]	F (max)
Inlet Gas Flow	Rate:						
Electrostation	c Precipitator O	perating Para	meters:				
Pressure Drop:							
Inlet Gas Temp	perature:		°F (mir)	°]	F (max)	
Gas Velocity (• /			ft/sec			
	Agent Additions:			gr/ft ³			
Voltage and C	urrent Readings for	each Transforme	-Rectifie	r (T-R) Se	et:		
Example:					(55 kV _p , 35 kV		
				64 KVA	(70 kV _p , 45 kV	_{av} , 500 m	A)
	Collectors Oper	ating Parame		2			
Gas Flow Rate	Rate: ft ³ /min						
Pressure Drop		in		(min)		in. H	$_{2}O(max)$
Inlet Velocity:			ft/sec			I	
Inlet Gas Temp	•		°F (min	/		°F (m	/
Outlet Gas Ter	nperature:		°F (min)		°F (m	nax)
Scrubber O	perating Param	eters:					
Scrubbing Liqu	uor:						
Gas Flow Rate	;		ft ³ /n	ft ³ /min			
Liquor Flow R	ate:		gal/1	nin			
Gas Pressure I	Drop Across Unit:		in. I	$I_2O(min)$		in. H	$_{2}O(max)$
Liquid Pressur	Pressure Drop Across Unit:		psi (psi (min)		psi (max)	
Inlet Gas Tem	perature:			nin)		°F (m	ax)
Outlet Gas Ter	Gas Temperature:		°F (1	nin)		°F (m	ax)
Solids Content	of Recirculated Scr	ubber Water:				gr/ga	1
pH of Recircul	ated Scrubber Wate	r:			max		min
Oxidizer Ope	rations						
Thermal Oxidi	zer Combustion Zor	ne Temperature:		°F (min))		°F (max)
Catalytic Oxid	Oxidizer			Catalyst Bed Inlet °F			Outlet °F

CERTIFICATION AND MAILING STORAGE TANK SUMMARY FORM

GENERAL INFORMATION								
	GENERAL INFORMATION							
Facility Name:								
Source No.:								
Tank Capacity: Gallons	Barrels							
Tank Dimensions:HeightUnitsDiameter	Units							
Length Units Width	Units							
OPERATIONAL DATA								
Max. Filling Rate: Gallons/Hr Barrels/Hr								
Average Outage: Feet								
Average Throughput:Gallons/YrBarrels/Yr								
Turnovers per Year:								
TANK CHARACTERISTICS								
Tank Shape: Cylindrical Spherical								
Other: Please Describe:								
Roof Paint Color:WhiteSpecularGray								
Light Gray Med Gray								
Other: Please Specify Color:								
Shell Paint Color: White Specular Gray								
Light Gray Med Gray								
Other: Please Specify Color:								
Tank Condition: Good Fair Poor								
TANK STATUS								
Status: New Construction Alteration Neither								
TANK TYPE								
	Internal Floating Roof							
External Floating Roof Pressure On Top								
Internally Heated Insulated								
Other: Please Explain								
FIXED ROOF TANK INFORMATION								
Cone Roof Dome Roof Roof Height Feet								
FLOATING ROOF TANK INFORMATION								
	Double Deck Pontoon							
Other Describe:								
Seal Type: Single Double								
Other Describe: Shell Construction: Riveted Welded								
Shell Construction: Riveted Welded Other: Please Describe:								

CERTIFICATION AND MAILING ADDITIONAL INFORMATION

ADDITIONAL INFORMATION							
If the tank has any other type of roof cover, describe:							
Identify material to be stored in tank:							
Molecular Weight:	Density:	Lb/Gal	API				
Storage Temperature: °F (min) °F (max)							

PETROLEUM PRODUCTS/ORGANIC MATERIALS					
Vapor Pressure:Lbs Reidor PSI Absoluteat°F					
Initial Boiling Point: °F					
Flash Point		°F (heavy petroleum products only)			

SOLUTIONS				
Solvent:				
Dissolved Material:				
Concentration of Dissolved Material:		Percent by Weight		
		Percent by Volume		
		Pounds per Gallon		

GAS/LIQUIFIED GAS						
Material Stored						
Storage Pressure:	PSI Gage at	°F				

CERTIFICATION AND MAILING

Certifications

For all Registrations and applications complete the CERTIFICATION OF APPLICATION that follows.

Additionally, for all Title V permit applications, complete the CERTIFICATION OF COMPLIANCE that follows. If the Title V application is a Minor Modifications, then <u>also</u> complete the CERTIFICATION OF MINOR MODIFICATION.

Checklist

Review the checklist below for items to include in your registration or application.

The following are required information for an application:	Registration	Initial Permit (New or existing Facility)	Renewal	Significant, De Minimis or Minor Modifications	Administrative Amendment
General Information Forms	Yes	Yes	Yes	Yes	Yes
Emission Rate Tables	No	Yes	Yes	Yes	No
Calculations	Yes	Yes	Yes	Yes	Maybe
Control Equipment Operating Parameters	No	Yes	Yes	Yes	Not Applicable
Process Flow Diagram	Yes	Yes	Yes	Yes	No
Process Description	Yes	Yes	Yes	Yes	No
USGS (Area) Map	No	Yes	Yes	Maybe ¹	No
Plot Plan	No	Yes	Yes	Maybe ¹	No
Property Description	No	Yes	Yes	No	No
Operating Scenarios	No	Yes	Yes	Yes	No
Equipment Specifications	Yes	Yes	Yes	Maybe ¹	No
Compliance Plan and Schedule	No	Title V Only	Yes	Title V Only	No
Detailed NSPS and NESHAP/MACT Requirements	Maybe	Maybe	Maybe	Maybe	No
Additional Information	No	Yes	Yes	Yes	No
List of Insignificant Activities	No	Yes	Yes	Yes	Maybe
Disclosure Statement	Yes	Yes	Yes	No	No
Certificate of Good Standing, Domestic and Foreign	Yes	Yes	Yes	Yes	No
Certification of Application	Yes	Yes	Yes	Yes	Yes
Certification of Compliance	No	Title V Only	Yes	Title V Only	Title V Only
Certification of Minor Mod	No	No	No	Minor Mod Only	No
Request for Applicability of Class I Area Modeling Analysis	No	PSD Only Email to: AirPermits@ad eq.state.ar.us	No	PSD Only Email to: AirPermits@adeq.sta te.ar.us	No

1 - Modifications involving new construction or modification of the manner in which the current process operates will require this attachment. Modifications involving production increases, hour of operation increases, etc. (i.e. do not involve the addition of any new equipment units or modification of the manner in which the current process operates) will not require this attachment.

CERTIFICATION AND MAILING

Copies and Mailing Instructions

Compile copies of your registration or application as follows:

Type of application	# of copies needed
Registration	Original Only
Minor Source	Original Only
Title V/Major	Original Only
PSD	Original Only and email of FLM form
Confidential Applications	One Complete Application with all
	information, including confidential. One
	non-confidential original with confidential
	information redacted

Mail the completed Registration or application and required attachments to the address below. An electronic version of any or all of the application is not required, but is helpful in processing your permit. Please include with your application or email to AirPermits@adeq.state.ar.us.

Mail permit applications to:

Arkansas Department of Environmental Quality Attention: Air Division 5301 Northshore Drive North Little Rock, AR 72118-5317

Phone Number: Fax Number: Our Email Address is: (501) 682-0744 (501) 682-0880 AirPermits@adeq.state.ar.us

CERTIFICATION OF APPLICATION COMPLETE FOR ALL REGISTRATIONS AND APPLICATIONS

"Responsible Official" means one of the following:

- 1) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
 - (ii) the delegation of authority to such representative is approved in advance by the permitting authority (a copy of this delegation of authority must be attached);
- (2) For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- (3) For a municipality, State, Federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).

I certify under penalty of law that this application and all attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

typed/printed name of responsible official	title
signature of responsible official	date
(A copy of any delegation of authority must be a	attached)
typed/printed name of person preparing applicat	tion firm or company

CERTIFICATION OF COMPLIANCE REQUIRED FOR ALL TITLE V/MAJOR SOURCE PERMIT APPLICATIONS ONLY

"Responsible official" means one of the following:

- 1) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
 - (ii) the delegation of authority to such representative is approved in advance by the permitting authority (a copy of this delegation of authority must be attached);
- (2) For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- (3) For a municipality, State, Federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).

The methods used for determining compliance, including a description of monitoring, recordkeeping, and reporting requirements and test methods, are attached to this form. A schedule for submission of compliance certifications during the permit term (no less frequently than annually) is attached. These attachments were prepared under my direction or supervision in accordance with a system designed to assure that qualified personnel properly gather and evaluate the information submitted. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

Check One

I certify that this facility is in compliance with all applicable requirements, including any applicable enhanced monitoring and compliance certification requirements and will continue to comply with such requirements. For applicable requirements that will become effective during the permit term, the source will meet such requirements on a timely basis.

Attached is a compliance plan and compliance schedule that meets the requirements of Regulation 26.402(B)(8) and (9).

typed/printed name of responsible official

title

signature of responsible officialdate(A copy of any delegation of authority must be attached)

Permit #

CERTIFICATION OF MINOR MODIFICATION REQUIRED FOR TITLE V/MAJOR SOURCE MINOR MODIFICATION PERMIT <u>APPLICATIONS ONLY</u>

"Responsible official" means one of the following:

- 1) For a corporation: a president, secretary, treasurer, or vice-president of the corporation in charge of a principal business function, or any other person who performs similar policy or decision-making functions for the corporation, or a duly authorized representative of such person if the representative is responsible for the overall operation of one or more manufacturing, production, or operating facilities applying for or subject to a permit and either:
 - (i) the facilities employ more than 250 persons or have gross annual sales or expenditures exceeding \$25 million (in second quarter 1980 dollars); or
 - (ii) the delegation of authority to such representative is approved in advance by the permitting authority (a copy of this delegation of authority must be attached);
- (2) For a partnership or sole proprietorship: a general partner or the proprietor, respectively;
- (3) For a municipality, State, Federal, or other public agency: either a principal executive officer or ranking elected official. For the purposes of this part, a principal executive officer of a Federal agency includes the chief executive officer having responsibility for the overall operations of a principal geographic unit of the agency (e.g., a Regional Administrator of EPA).

I certify that this proposed modification meets the criteria for use of minor permit modification procedures and further request that such procedures be used. Based on my inquiry of the person or persons who manage the system, or those persons directly responsible for gathering the information, the information submitted is, to the best of my knowledge and belief, true, accurate, and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment for knowing violations.

typed/printed name of responsible official

title

signature of responsible officialdate(A copy of any delegation of authority must be attached)