

September 30, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates
Response to Data Requests**

Dear Ms. Massaro:

Enclosed please find ten (10) copies of National Grid's¹ responses to data requests issued by the Commission and the Division in the above-referenced proceeding. Attached is a listing of the data requests issued to date and designating the responses included in this filing in bold.

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4065 Service List

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

The Narragansett Electric Company d/b/a National Grid					
Docket 4065					
Discovery Log					
As of: September 30, 2009					
[C-denotes confidentiality is being sought]					
Data Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
COMM 1-1	Filed	6/26/2009	O'Brien		Attachments COMM 1-1-3, 1-1-4, 1-1-5, 1-1-7, 1-1-8, 1-1-9 BULK
COMM 1-2	Filed	6/26/2009	O'Brien		Attachments COMM 1-2 A-D
COMM 1-3	Filed	6/26/2009	Dinkel		Attachments COMM 1-3 A-B BULK
COMM 1-4	Filed	6/26/2009	O'Brien		
COMM 1-5	Filed	7/22/2009	O'Brien/Dinkel		Attachments COMM 1-5 (1-3)
COMM 1-6	Filed	6/26/2009	Dinkel	C-attachment	Attachments COMM 1-6-1 & 1-6-2 BULK
COMM 1-7	Filed	6/26/2009	O'Brien		Attachment COMM 1-7
COMM 1-8	Filed	6/26/2009	Dinkel		Attachments COMM 1-8 (A-D) BULK
COMM 1-9	Filed	6/26/2009	Dinkel	C-attachment	Attachments COMM 1-9 (1-11) BULK
COMM 1-10	Filed	6/26/2009	Dinkel		Attachment COMM 1-10 (hard copy only) BULK
COMM 1-11	Filed	6/26/2009	O'Brien		
COMM 1-12	Filed	7/1/2009	Dinkel/Morrissey		Attachments COMM 1-12 (1-2)
COMM 1-13	Filed	6/26/2009	Dinkel		Attachment COMM 1-13
COMM 1-14	Filed	6/26/2009	Dinkel		Attachment COMM 1-14
COMM 1-15	Filed	6/26/2009	Dinkel		Attachment COMM 1-15
COMM 1-16	Filed	6/26/2009	O'Brien		Attachments COMM 1-16 (1-12)
COMM 1-17	Filed	7/6/2009	Pettigrew		
COMM 1-18	Filed	7/14/2009	Pettigrew		Attachments COMM 1-18-1, 1-18-2, 1-18-3, 1-18-4(a) - (d) Bulk
COMM 1-19	Filed	8/11/2009	O'Brien		Attachment COMM 1-19
COMM 1-20	Filed	6/26/2009	O'Brien		
COMM 1-21	Filed	6/26/2009	O'Brien		Attachments COMM 1-21 (1-4)
COMM 1-22	Filed	6/26/2009	O'Brien		Attachments COMM 1-22 (1-2)
COMM 1-23	Filed	6/26/2009	O'Brien		Attachments COMM 1-23 (1-2)
COMM 1-24	Filed	6/26/2009	O'Brien		Attachment COMM 1-24
COMM 1-25	Filed	6/26/2009	O'Brien		Attachments COMM 1-25 (1-14) BULK
COMM 1-25 (supp.)	Filed	8/11/2009	O'Brien		Attachments COMM 1-25 (1-3)
COMM 1-26	Filed	6/26/2009	O'Brien		Attachment COMM 1-26
COMM 1-27	Filed	8/18/2009	O'Brien		Attachments COMM 1-27 (1-3) BULK
COMM 1-28	Filed	7/6/2009	O'Brien		Attachment COMM 1-28
COMM 1-29	Filed	6/26/2009	O'Brien		
COMM 1-30	Filed	6/26/2009	O'Brien		
COMM 1-31	Filed	6/26/2009	King		
COMM 1-32	Filed	6/26/2009	O'Brien		Attachment COMM 1-32
COMM 1-33	Filed	6/26/2009	O'Brien		Attachment COMM 1-33 (1-3) BULK
COMM 1-34	Filed	6/26/2009	Dowd		Attachments COMM 1-34 (1-2) BULK
COMM 1-35	Filed	6/26/2009	Dowd		Attachment COMM 1-35 BULK
COMM 1-36	Filed	6/26/2009	Dowd		Attachment DIV 2-1 (electronic only)
COMM 1-37	Filed	6/26/2009	O'Brien		Attachment COMM 1-37
COMM 1-38	Filed	6/26/2009	O'Brien		Attachment COMM 1-38
COMM 1-39	Filed	8/18/2009	O'Brien		Attachment COMM 1-39
COMM 1-40	Filed	6/26/2009	Dowd		Attachment COMM 1-40
COMM 1-41	Filed	6/26/2009	Dowd		Attachment COMM 1-41
COMM 1-42	Filed	6/26/2009	Dowd		Attachment COMM 1-42
COMM 1-43	Filed	6/26/2009	Dowd		Attachment COMM 1-43
COMM 1-44	Filed	6/26/2009	Dowd		Attachment COMM 1-44
COMM 1-45	Filed	6/26/2009	O'Brien		Attachment COMM 1-45

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COMM 1-46	Filed	6/26/2009	Dowd		
COMM 1-47	Filed	6/26/2009	Dowd		Attachments COMM 1-47 (1-3) BULK
COMM 1-48 (Part 1)	Filed	7/1/2009	Dowd		Attachment COMM 1-48
COMM 1-48 (Parts 2-5)	Filed	6/26/2009	O'Brien		
COMM 1-49	Filed	6/26/2009	O'Brien		Attachments COMM 1-49 (1-5) Attachments COMM 1-50 (1-38) BULK
COMM 1-50	Filed	6/26/2009	Dowd		
COMM 1-51	Filed	6/26/2009	Dowd		
COMM 1-52	Filed	6/26/2009	Dowd		Attachment COMM 1-52
COMM 1-53	Filed	6/26/2009	Dowd		Attachment COMM 1-53
COMM 1-54	Filed	6/26/2009	O'Brien		Attachments COMM 1-54 (1-2)
COMM 1-55	Filed	7/14/2009	O'Brien		Attachment COMM 1-55
COMM 1-56	Filed	6/26/2009	O'Brien		
COMM 1-57	Filed	6/26/2009	O'Brien		Attachment COMM 1-57 Attachment DIV 3-11 (PDF and working excel)
COMM 1-58	Filed	6/26/2009	O'Brien		
COMM 1-58 (supp)	Filed	9/1/2009	O'Brien		Attachment COMM 1-58 (supp.)
COMM 1-59	Filed	6/26/2009	O'Brien		Attachment COMM 1-59
COMM 1-60	Filed	7/1/2009	O'Brien		Attachment COMM 1-60 (A-B)
COMM 1-61	Filed	6/26/2009	Dowd		
COMM 1-62	Filed	6/26/2009	O'Brien		Attachments COMM 1-62 (1-2) Attachments COMM 1-63 (A-F) A-C EXCEL FILES D & E BULK (hard copy only)
COMM 1-63	Filed	8/11/2009	O'Brien		
COMM 1-64	Filed	6/26/2009	O'Brien		Attachment COMM 1-64
COMM 1-65	Filed	6/26/2009	O'Brien		Attachments COMM 1-65
COMM 1-66	Filed	6/26/2009	O'Brien		Attachments COMM 1-66 (1-2)
COMM 1-67	Filed	6/26/2009	O'Brien		Attachments COMM 1-67 (1-3)
COMM 1-68	Filed	6/26/2009	Wynter		Attachment COMM 1-68
COMM 1-69	Filed	6/26/2009	Wynter		Attachment COMM 1-69
COMM 1-70	Filed	6/26/2009	Wynter		
COMM 1-71	Filed	6/26/2009	O'Brien		Attachments DIV 4-1 (1-2) BULK
COMM 1-72	Filed	8/24/2009	O'Brien		
COMM 1-73	Filed	6/26/2009	O'Brien		Attachments COMM 1-73 (1-2)
COMM 1-74	Filed	7/6/2009	O'Brien		
COMM 1-75	Filed	6/26/2009	O'Brien		
COMM 1-76	Filed	7/1/2009	O'Brien		Attachment COMM 1-76
COMM 1-77	Filed	8/21/2009	O'Brien		
COMM 1-78	Filed	7/14/2009	O'Brien	C-attachment	
COMM 1-79	Filed	6/26/2009	O'Brien		Attachment COMM 1-79
COMM 1-80	Filed	8/3/2009	O'Brien		
COMM 1-81	Filed	8/3/2009	O'Brien		
COMM 1-82	Filed	7/1/2009	O'Brien		
COMM 1-83	Filed	6/26/2009	O'Brien		Attachments COMM 1-83
COMM 1-84	Filed	6/26/2009	O'Brien		Attachment COMM 1-84
COMM 1-85	Filed	6/26/2009	O'Brien		Attachment COMM 1-85
COMM 1-86	Filed	6/26/2009	O'Brien		
COMM 1-87	Filed	6/26/2009	O'Brien		
COMM 1-88	Filed	6/26/2009	O'Brien		Attachment COMM 1-88
COMM 1-89	Filed	6/26/2009	O'Brien		Attachment COMM 1-89 Attachments COMM 1-90 (1-2) BULK
COMM 1-90	Filed	7/6/2009	O'Brien		Attachment DIV 4-21 (1-2) BULK
COMM 1-91	Filed	6/26/2009	O'Brien		Attachment COMM 1-92
COMM 1-92	Filed	6/26/2009	O'Brien		
COMM 1-93	Filed	6/26/2009	O'Brien		
COMM 1-94	Filed	6/26/2009	O'Brien		Attachment COMM 1-94
COMM 1-95	Filed	6/26/2009	O'Brien		Attachment COMM 1-95
COMM 1-96	Filed	6/26/2009	King		Attachment COMM 1-96
COMM 1-97	Filed	6/26/2009	O'Brien		
COMM 1-98	Filed	7/1/2009	Dowd		

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COMM 1-99	Filed	6/26/2009	Gorman		Attachment COMM 1-99
COMM 1-100	Filed	7/1/2009	Gorman		
COMM 1-101	Filed	7/1/2009	Gorman		
COMM 1-102	Filed	6/26/2009	Gorman		Attachment COMM 1-102
COMM 1-103	Filed	6/26/2009	Wynter		
COMM 1-104	Filed	6/26/2009	Wynter		
COMM 1-105	Filed	6/26/2009	O'Brien		
COMM 1-106	Filed	8/21/2009	O'Brien		
COMM 1-107	Filed	6/26/2009	O'Brien		Attachment COMM 1-107
COMM 1-108	Filed	6/26/2009	Wynter		Attachment COMM 1-108
COMM 1-109	Filed	6/26/2009	Dowd/Pettigrew		Attachment COMM 1-109
COMM 2-1	Filed	8/18/2009	Pettigrew		
COMM 2-2	Filed	8/18/2009	Pettigrew		
COMM 2-3	Filed	8/18/2009	Pettigrew		
COMM 2-4	Filed	8/14/2009	Stout		
COMM 2-5	Filed	8/18/2009	O'Brien		
COMM 2-6	Filed	8/18/2009	Tierney		
COMM 2-7	Filed	8/18/2009	Tierney		
COMM 2-8	Filed	8/18/2009	Tierney		
COMM 2-9	Filed	8/18/2009	Tierney		
COMM 2-10	Filed	8/14/2009	Stout		
COMM 2-11	Pending				
COMM 2-12	Filed	8/18/2009	Tierney		
COMM 2-13	Filed	8/18/2009	Tierney		
COMM 2-14	Filed	8/14/2009	Morrissey		Attachment COMM 2-14
COMM 2-15	Filed	8/14/2009	Morrissey		Attachments COMM 2-15 (1-2)
COMM 2-16	Filed	8/18/2009	Morrissey/Stout		
COMM 2-17	Filed	8/18/2009	O'Brien	C-attachment	Attachment COMM 2-17
COMM 2-18	Filed	8/21/2009	Dowd		Attachment COMM 2-18 BULK
COMM 2-19	Filed	8/21/2009	Dowd		Attachment COMM 2-19 BULK
COMM 2-20	Filed	8/21/2009	Dowd		
COMM 2-21	Filed	8/21/2009	Dowd		
COMM 2-22	Filed	8/24/2009	Dowd		
COMM 2-23	Filed	8/27/2009	Wynter		
COMM 2-24	Filed	8/18/2009	O'Brien		Attachment COMM 2-24
COMM 2-25	Filed	8/24/2009	O'Brien		
COMM 2-26	Filed	8/18/2009	O'Brien		
COMM 2-27	Filed	8/27/2009	O'Brien	C-attachment	Attachment COMM 2-27
COMM 2-27 (supp.)	Filed Herewith	9/30/2009	O'Brien	C-attachment	Attachments COMM 2-27 (1-2)
COMM 2-28	Filed	8/14/2009	Wynter		
COMM 2-29	Filed	8/14/2009	Wynter		
COMM 2-30	Filed	8/14/2009	O'Brien		
COMM 2-31	Filed	8/14/2009	O'Brien		
COMM 2-32	Filed	8/18/2009	O'Brien		
COMM 2-33	Filed	8/18/2009	O'Brien		
COMM 2-34	Filed	8/14/2009	Gorman		
COMM 2-35	Filed	8/14/2009	Gorman		
COMM 2-36	Filed	8/24/2009	Wynter		
COMM 2-37	Filed	8/14/2009	Wynter		
COMM 2-38	Filed	8/14/2009	Wynter		
COMM 2-39	Filed	8/27/2009	Wynter		
COMM 2-40	Filed	8/20/2009	O'Brien		Attachments COMM 2-40 (1-2) BULK
COMM 2-41	Filed	8/24/2009	Pettigrew		Attachments COMM 2-41 (1-2)
COMM 2-42	Filed	8/18/2009	O'Brien		Attachment COMM 2-42
COMM 2-43	Filed	8/24/2009	O'Brien		Attachment COMM 2-43
COMM 2-44	Filed	8/14/2009	Gorman		
COMM 2-45	Filed	8/14/2009	Wynter		
COMM 2-46	Filed	8/14/2009	Wynter		
COMM 2-47	Filed	8/14/2009	Wynter		
COMM 2-48	Filed	8/14/2009	Wynter		
COMM 2-49	Filed	8/14/2009	Wynter		Attachment COMM 2-49
COMM 2-50	Filed	8/14/2009	Wynter		

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COMM 2-51	Filed	8/14/2009	Wynter		Attachment COMM 2-51
COMM 2-52	Filed	8/14/2009	Wynter		
COMM 2-53	Filed	8/14/2009	Wynter		
COMM 2-54	Filed	8/14/2009	Wynter		Attachment COMM 2-54 (1-2)
COMM 2-55	Filed	8/24/2009	O'Brien		
COMM 2-56	Filed	8/14/2009	Wynter		Attachment COMM 2-56 (1-2)
COMM 2-57	Filed	8/14/2009	Gorman		
COMM 2-58	Filed	8/14/2009	Gorman		
COMM 3-1	Filed	9/1/2009	Pettigrew		Attachment COMM 3-1
COMM 3-2	Filed	9/1/2009	Wynter		Attachment COMM 3-2
COMM 3-3	Filed	9/1/2009	Wynter		
COMM 3-4	Pending				
COMM 3-5	Filed	9/1/2009	Legal Dept.		Attachments COMM 3-5 (1-11) BULK
COMM 3-6	Filed	9/10/2009	O'Brien		Attachment COMM 3-6
COMM 4-1	Filed Herewith	9/30/2009	Dowd		Attachments COMM 4-1 (1-2)
COMM 4-2	Filed Herewith	9/30/2009	Gorman		
COMM 4-3	Pending				
COMM 4-4	Pending				
COMM 4-5	Filed Herewith	9/30/2009	Wynter		
COMM 4-6	Filed Herewith	9/30/2009	Wynter		
COMM 4-7	Filed Herewith	9/30/2009	O'Brien		Attachments COMM 4-7 (1-2)
COMM 4-8	Filed Herewith	9/30/2009	Wynter		Attachments COMM 4-8
COMM 5-1	Filed Herewith	9/30/2009	Wynter		Attachment COMM 5-1
COMM 5-2	Filed Herewith	9/30/2009	Wynter		
COMM 5-3	Filed Herewith	9/30/2009	Wynter		
COMM 5-4	Filed Herewith	9/30/2009	O'Brien		Attachment COMM 5-4
COMM 5-5	Pending				
COMM 5-6	Pending				
COMM 5-7	Filed Herewith	9/30/2009	Wynter		
COMM 6-1	Filed Herewith	9/30/2009	O'Brien		

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DIV-1-1	Filed	6/26/2009	O'Brien		Attachment DIV 1-1
DIV-1-2	Filed	7/1/2009	O'Brien		Attachment DIV 1-2
DIV-1-3	Filed	7/1/2009	O'Brien		Attachment DIV 1-3
DIV 1-3 (Supp.)	Filed	9/1/2009	O'Brien		Attachments DIV 1-3 (Corrected) and (Supp.)
DIV-1-4	Filed	6/26/2009	O'Brien		
DIV-1-5	Filed	6/26/2009	O'Brien		
DIV-1-6	Filed	7/1/2009	O'Brien		
DIV-1-7	Filed	7/1/2009	O'Brien		
DIV-1-8	Filed	7/1/2009	O'Brien		
DIV-1-9	Filed	6/26/2009	O'Brien		Attachment DIV 1-9
DIV-1-10	Filed	6/26/2009	O'Brien		
DIV-1-10 (Supp.)	Filed	9/1/2009	O'Brien		
DIV-1-11	Filed	6/26/2009	Dowd		Attachment DIV 1-11
DIV-1-12	Filed	6/26/2009	O'Brien		Attachment DIV 1-12
DIV-1-13	Filed	6/26/2009	Dowd		Attachment DIV 1-13
DIV-1-14	Filed	6/26/2009	Dowd		
DIV-1-15	Filed	6/26/2009	O'Brien		
DIV-1-16	Filed	6/26/2009	O'Brien		
DIV-1-17	Filed	6/26/2009	O'Brien		Attachment DIV 1-17
DIV-1-18	Filed	6/26/2009	O'Brien		
DIV-1-19	Filed	6/26/2009	O'Brien		
DIV-1-20	Filed	6/26/2009	Dowd		Attachment DIV 1-20
DIV-1-21	Filed	7/1/2009	O'Brien		
DIV-1-22	Filed	7/1/2009	O'Brien		
DIV-1-23	Filed	7/1/2009	O'Brien		
DIV-1-24	Filed	7/1/2009	O'Brien		
DIV-1-25	Filed	7/14/2009	O'Brien		
DIV-1-26	Filed	6/26/2009	O'Brien		Attachment DIV 1-26
DIV-1-27	Filed	6/26/2009	O'Brien		
DIV-1-28	Filed	6/26/2009	O'Brien		
DIV-1-29	Filed	7/14/2009	O'Brien		Attachment DIV 1-29
DIV-1-30	Filed	7/1/2009	O'Brien		
DIV-1-31	Filed	6/26/2009	O'Brien		Attachment DIV 1-31
DIV-1-32	Filed	6/26/2009	O'Brien		Attachment DIV 1-32
DIV 1-32 (Supp.)	Filed	9/1/2009	O'Brien		Attachment DIV 1-32 (Supp.)
DIV-1-33	Filed	6/26/2009	O'Brien		Attachment DIV 1-33
DIV-1-34	Filed	6/26/2009	O'Brien		
DIV-2-1	Filed	7/1/2009	Gorman	C-attachment	Attachment DIV 2-1 (electronic only)
DIV-2-2	Filed	6/26/2009	Gorman		
DIV-2-3	Filed	6/26/2009	Gorman		
DIV-2-4	Filed	6/26/2009	Gorman		Attachment DIV 2-4
DIV-2-5	Filed	6/26/2009	Gorman		
DIV-2-6	Filed	6/26/2009	Gorman		
DIV-2-7	Filed	6/26/2009	Gorman		
DIV-2-8	Filed	6/26/2009	Gorman		
DIV-2-9	Filed	6/26/2009	Gorman		
DIV-2-10	Filed	6/26/2009	Gorman		Attachment DIV 2-10
DIV-2-11	Filed	6/26/2009	Gorman		
DIV-2-12	Filed	6/26/2009	Gorman		
DIV-3-1	Filed	7/6/2009	O'Brien		
DIV-3-2	Filed	8/18/2009	O'Brien		Attachments DIV 3-2 (1-4)
DIV-3-3	Filed	7/6/2009	O'Brien		Attachment DIV 3-3
DIV-3-4	Filed	8/18/2009	O'Brien		Attachment DIV 3-4
DIV-3-5	Filed	7/6/2009	O'Brien		
DIV-3-6	Filed	8/18/2009	O'Brien		Attachment DIV 3-6
DIV-3-7	Filed	8/3/2009	O'Brien		Attachment DIV 3-7
DIV-3-8 (Supp.)	Filed	8/3/2009	Morrissey		Attachment DIV 3-8 (Supp.)
DIV-3-9 (Supp.)	Filed	8/3/2009	Morrissey		Attachment DIV 3-9 (Supp.)
DIV-3-10	Filed	7/6/2009	Morrissey		Attachment DIV 3-10
DIV-3-11	Filed	7/6/2009	Morrissey		Attachment DIV 3-11 (PDF and working excel)
DIV-3-12	Filed	7/6/2009	O'Brien/Morrissey		Attachment DIV 3-12
DIV-3-13	Filed	7/6/2009	O'Brien/Morrissey		
DIV-3-14	Filed	7/6/2009	O'Brien/Morrissey		Attachment DIV 3-14
DIV-3-15	Filed	7/6/2009	Morrissey		Attachment DIV 3-15
DIV-3-16	Filed	7/6/2009	Pettigrew		

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DIV-3-17	Filed	7/6/2009	Pettigrew		
DIV-3-18	Filed	7/6/2009	Pettigrew		
DIV-3-19	Filed	8/21/2009	Pettigrew		
DIV-3-20	Filed	8/18/2009	Pettigrew		Attachment DIV 3-20
DIV-3-21	Filed	7/6/2009	Pettigrew		
DIV-3-22	Filed	8/18/2009	O'Brien/Dowd		
DIV-4-1	Filed	7/6/2009	Moul		Attachments DIV 4-1 (1-2) BULK
DIV-4-2	Filed	7/6/2009	Dinkel		
DIV-4-3	Filed	7/6/2009	Dinkel		
DIV-4-4	Filed	7/6/2009	Dinkel		
DIV-4-5	Filed	7/6/2009	O'Brien		
DIV-4-6	Filed	7/6/2009	Moul		
DIV-4-7	Filed	7/6/2009	Dinkel		Attachment DIV 4-7
DIV-4-8	Filed	7/6/2009	Dinkel		Attachments DIV 4-8 (1-3)
DIV-4-9	Filed	7/6/2009	Dinkel		Attachment DIV 4-9
DIV-4-10	Filed	7/6/2009	Dinkel		
DIV-4-11	Filed	7/14/2009	O'Brien		Attachment DIV 4-11
DIV-4-12	Filed	7/6/2009	Dinkel		
DIV-4-13	Filed	7/6/2009	Moul		
DIV-4-14	Filed	7/6/2009	Moul		
DIV-4-15	Filed	7/6/2009	Moul		Attachment DIV 4-15
DIV-4-16	Filed	7/6/2009	Moul		Attachment DIV 4-16 (1-2)
DIV-4-17	Filed	7/6/2009	Moul		
DIV-4-18	Filed	7/6/2009	Moul		
DIV-4-19	Filed	7/6/2009	Moul		Attachment DIV 4-19
DIV-4-20	Filed	7/6/2009	Moul		Attachment DIV 4-20
	Filed				Attachment DIV 4-21 (1-2)
DIV-4-21		7/6/2009	O'Brien		BULK
DIV-4-22	Filed	7/6/2009	Moul		Attachment DIV 4-22 (1-2)
DIV-4-23	Filed	7/6/2009	Dinkel		Attachment DIV 4-23
DIV-4-24	Filed	7/6/2009	Moul		
DIV-4-25	Filed	7/6/2009	Moul		
DIV-4-26	Filed	7/6/2009	Moul		
DIV-4-27	Filed	7/6/2009	Moul		Attachment DIV 4-27
DIV-5-A	Filed	7/22/2009	Wynter	C-attachments	Attachments DIV 5-A (1-3)
DIV-5-B	Filed	7/22/2009	Wynter		Attachment DIV 5-B
DIV-5-C	Filed	7/22/2009	Wynter		Attachment DIV 5-C
DIV-6-1	Filed	7/14/2009	Tierney		
DIV-6-2	Filed	7/14/2009	Tierney		
DIV-6-3	Filed	7/14/2009	Tierney		
DIV-6-4	Filed	7/14/2009	Tierney		
DIV-6-5	Filed	7/14/2009	Tierney		
DIV-6-6	Filed	7/14/2009	Tierney		Attachment DIV 6-6 BULK
DIV-6-7	Filed	8/21/2009	Pettigrew		
DIV-6-7 (Supp.)	Filed	8/24/2009	Pettigrew		Attachment DIV 6-7 (Supplemental)
DIV-6-8	Filed	8/21/2009	Tierney		Attachment Div 6-8
DIV-6-9	Filed	7/14/2009	Tierney		
DIV-6-10	Filed	7/14/2009	Tierney		
DIV-6-11	Filed	7/14/2009	Tierney		
DIV-6-12	Filed	7/14/2009	Tierney		Attachments DIV 6-12 (a) and (d)
DIV-6-13 (a) - (d)	Filed	7/22/2009	Tierney		Attachment DIV 6-13
DIV0-6-13 (e)	Filed	8/21/2009	Tierney		
DIV-6-14	Filed	7/14/2009	Tierney		Attachment DIV 6-14 (hard copy only)
DIV-6-15 (a)	Filed	8/20/2009	Tierney		Attachment DIV 6-15(a)
DIV-6-15 (b) and (c)	Filed	7/22/2009	Tierney		
DIV-6-16	Filed	8/21/2009	Pettigrew		
DIV-6-17	Filed	7/14/2009	Tierney		Attachment DIV 6-17
DIV-6-18	Filed	7/14/2009	Tierney		Attachment DIV 6-18
DIV-6-19 (a) - (d) and (f)	Filed				Attachments DIV 6-19 and DIV 6-19-F (1-2)
DIV-6-19 (e)	Filed	7/22/2009	Tierney		
DIV-6-19 (e)	Filed	8/21/2009	Tierney/O'Brien		
DIV-6-20	Filed	7/14/2009	Tierney		
DIV-6-21	Filed	7/14/2009	Tierney		
DIV-6-22	Filed	7/14/2009	Tierney		

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DIV-6-23	Filed	7/14/2009	Tierney		
DIV-6-24	Filed	7/22/2009	Tierney		Attachment DIV 6-24
DIV-6-25	Filed	7/22/2009	Stout		Attachment DIV 6-25 (1-2)
DIV-6-26	Filed	8/20/2009	Tierney		
DIV-6-27	Filed	7/14/2009	Tierney		Attachment DIV 6-27 (working excel included)
DIV-6-28	Filed	7/14/2009	Tierney		
DIV-6-29	Filed	7/14/2009	Tierney		
DIV-6-30	Filed	7/22/2009	Tierney		
DIV-6-31 (a) - (d) and (f)	Filed	7/22/2009	Tierney		
DIV-6-31 (e)	Filed	8/18/2009	Tierney		
DIV-6-32	Filed	8/18/2009	O'Brien		Attachment DIV 6-32
DIV-6-33	Filed	7/14/2009	Tierney		
DIV-6-34	Filed	7/22/2009	Tierney		Attachment DIV 6-34 (1-2)
DIV-6-35	Filed	7/14/2009	Tierney		Attachment DIV 6-35 (c) and (d)
DIV-6-36	Filed	7/14/2009	Gorman		
DIV-6-37	Filed	7/14/2009	Gorman		Attachment DIV 6-37(a)
DIV-6-38	Filed	7/14/2009	Tierney		
DIV-6-39	Filed	8/21/2009	Tierney		
DIV-7-1	Filed	8/3/2009	King		
DIV-7-2	Filed	7/22/2009	King/Pettigrew		
DIV-7-3	Filed	7/22/2009	King		
DIV-7-4	Filed	7/22/2009	Wynter		
DIV-7-5	Filed	8/20/2009	King		
DIV-7-6	Filed	7/22/2009	Wynter/Stout		Attachment DIV 7-6
DIV-7-7	Filed	7/22/2009	Fields		Attachment DIV 7-7 (a) (hard copy only) and (b)
DIV-7-8	Filed	8/18/2009	Dowd		
DIV-7-9	Filed	7/22/2009	Pettigrew		
DIV-7-10	Filed	7/22/2009	King		
DIV-7-11	Filed	7/22/2009	King		
DIV-7-12	Filed	7/22/2009	King		
DIV-7-13	Filed	7/22/2009	King		
DIV-7-14	Filed	8/18/2009	O'Brien		
DIV-7-15	Filed	7/22/2009	King		
DIV-7-16	Filed	7/22/2009	Gorman		
DIV-7-17	Filed	7/22/2009	Gorman		Attachment DIV 7-17
DIV-7-18	Filed	7/22/2009	Smithling		Attachment DIV 7-18
DIV-7-19	Filed	8/18/2009	Dowd		Attachment DIV 7-19 (b-c)
DIV-7-20	Filed	7/22/2009	King		
DIV-7-21	Filed	7/22/2009	King		
DIV-8-1	Filed	8/21/2009	Wynter		Attachment DIV 8-1
DIV-8-2	Filed	8/3/2009	Wynter		Attachment DIV 8-2
DIV-8-3	Filed	7/22/2009	Wynter		Attachment DIV 8-3 (hard copy only)
DIV-8-4	Filed	7/22/2009	Gorman		Attachment DIV 8-4 (excel)
DIV-8-5	Filed	7/22/2009	Wynter		Attachment DIV 8-5
DIV-8-6	Filed	8/3/2009	Wynter		
DIV-8-7 a-g (no d)	Filed	8/3/2009	Wynter		Attachments DIV 8-7 (a-g, no d)
DIV-8-7(d)	Filed	8/11/2009	Wynter		Att. DIV 8-7(d)
DIV-8-8	Filed	7/22/2009	Wynter		
DIV-8-9	Filed	8/3/2009	Wynter		Attachment DIV 8-9
DIV-8-10	Filed	8/18/2009	Wynter		Attachment DIV 8-10
DIV-8-11	Filed	7/22/2009	Wynter		
DIV-8-12	Filed	8/3/2009	Wynter		
DIV-8-13	Filed	8/3/2009	Wynter		
DIV-8-14	Filed	8/3/2009	Wynter		
DIV-8-15	Filed	8/3/2009	Wynter		
DIV-8-16	Filed	8/3/2009	Wynter		
DIV-8-17	Filed	8/18/2009	Wynter		Attachment DIV 8-17
DIV-8-18	Filed	8/3/2009	Wynter		Attachment DIV 8-18
DIV-8-19	Filed	8/3/2009	Wynter		Attachment DIV 8-19
DIV-8-20	Filed	8/20/2009	Wynter		Attachment DIV 8-20
DIV-8-21	Filed	8/3/2009	Wynter		
DIV-8-22	Filed	8/20/2009	Wynter		Attachment DIV 8-22
DIV-8-23	Filed	8/3/2009	Wynter		Attachment DIV 8-23

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DIV-8-24	Filed	8/3/2009	Wynter		
DIV-8-25	Filed	8/3/2009	Wynter		Attachments DIV 8-25 (a-i)
DIV-9-1	Filed	7/22/2009	Pettigrew		
DIV-9-2	Filed	7/22/2009	O'Brien		
DIV-9-3	Filed	7/22/2009	Gorman		
DIV-9-4	Filed	7/22/2009	Gorman		
DIV-9-5	Filed	7/22/2009	Gorman		
DIV-9-6	Filed	7/22/2009	Gorman		
DIV-9-7	Filed	7/22/2009	Gorman		
DIV-9-8	Filed	7/22/2009	Gorman		
DIV-9-9	Filed	7/22/2009	Gorman		
DIV-9-10	Filed	7/22/2009	Gorman		
DIV-9-11	Filed	7/22/2009	Gorman		
DIV-9-12	Filed	7/22/2009	Gorman		
DIV-9-13	Filed	7/22/2009	Gorman		
DIV-9-14	Filed	7/22/2009	Gorman		
DIV-9-15	Filed	7/22/2009	Gorman		
DIV-9-16	Filed	7/22/2009	Gorman		
DIV-9-17	Filed	7/22/2009	Gorman		
DIV-9-18	Filed	7/22/2009	Gorman		
DIV-9-19	Filed	7/22/2009	Gorman		
DIV-10-1	Filed	8/18/2009	Pettigrew/O'Brien		
DIV-10-2	Filed	8/21/2009	O'Brien		
DIV-10-3	Filed	7/22/2009	Gorman		Attachment DIV 10-3
DIV-10-4	Filed	7/22/2009	Gorman		Attachment DIV 10-4
DIV-10-5	Filed	8/11/2009	Gorman		Attachment DIV 10-5 (1-4) EXCEL files BULK
DIV-10-6	Filed	7/22/2009	Gorman		Attachment DIV 10-6 (excel)
DIV-10-7	Filed	7/22/2009	Dowd		
DIV-10-8	Filed	8/21/2009	Dowd		Attachments DIV 10-8 (1-4)
DIV-10-9	Filed	7/22/2009	Dowd		
DIV-10-10	Filed	8/11/2009	O'Brien		Attachment DIV 10-10
DIV-10-11	Filed	8/18/2009	O'Brien		
DIV-10-12	Filed	7/22/2009	Wynter		
DIV-10-13	Filed	8/11/2009	Wynter		Attachment DIV 10-13 (1-2)
DIV-10-14	Filed	7/22/2009	Kateregga		
DIV-10-15	Filed	7/22/2009	O'Brien		
DIV-10-16	Filed	7/22/2009	O'Brien		
DIV-10-17	Filed	8/18/2009	O'Brien		Attachment DIV 10-17
DIV-10-18	Filed	8/18/2009	O'Brien		
DIV-10-19	Filed	8/18/2009	O'Brien		Attachment DIV 10-19
DIV-10-20	Filed	7/22/2009	Dowd		
DIV-10-21	Filed	7/22/2009	Dowd		
DIV-10-22	Filed	7/22/2009	Dowd		
DIV-10-23	Filed	8/18/2009	O'Brien		
DIV-10-24	Filed	7/22/2009	O'Brien		Attachment DIV 10-24
DIV-10-25	Filed	7/22/2009	O'Brien		
DIV-10-26	Filed	7/22/2009	O'Brien		
DIV-10-27	Filed	8/18/2009	O'Brien		
DIV-10-28	Filed	7/22/2009	Gorman		
DIV-10-29	Filed	7/22/2009	Wynter		
DIV-11-1	Filed	8/18/2009	Pettigrew		Attachments DIV 11-1 (1-2)
DIV-11-2	Filed	8/11/2009	Pettigrew		
DIV-11-3	Filed	8/18/2009	Pettigrew		
DIV-11-4	Filed	8/20/2009	Pettigrew		
DIV-11-5	Filed	8/18/2009	Pettigrew		
DIV-11-6	Filed	8/20/2009	Pettigrew		
DIV-11-7	Filed	8/24/2009	Pettigrew		Attachment DIV 11-7
DIV-11-8	Filed	8/18/2009	Pettigrew		
DIV-11-9	Filed	9/1/2009	Pettigrew		Attachment DIV 11-9
DIV-11-10	Filed	8/18/2009	Pettigrew		
DIV-11-11	Filed	8/21/2009	Pettigrew		Attachments DIV 11-11 (1-2) (CD-ROM)
DIV-11-12	Filed	8/18/2009	Pettigrew		Attachments DIV 11-12 (1-3) BULK
DIV-11-13	Filed	8/18/2009	Pettigrew		Attachment DIV 11-13
DIV-11-14	Filed	8/18/2009	Pettigrew		

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DIV-11-15	Filed	8/18/2009	Pettigrew		
DIV-11-16	Filed	8/18/2009	Pettigrew		
DIV-11-17	Filed	8/18/2009	Pettigrew		
DIV-11-18	Filed	8/18/2009	Pettigrew		Attachment DIV 11-18
DIV-11-19	Filed	8/18/2009	Pettigrew		
DIV-11-20	Filed	8/11/2009	O'Brien		Attachment DIV 11-20 (1-2)
DIV-11-21	Filed	8/18/2009	Pettigrew		
DIV-11-22	Filed	8/21/2009	Pettigrew		Attachment DIV 11-22
DIV-11-23	Filed	8/20/2009	Pettigrew		
DIV-11-24	Filed	8/18/2009	Pettigrew		
DIV-11-25	Filed	8/11/2009	Pettigrew		Attachment DIV 11-25
DIV-11-26	Filed	8/18/2009	Pettigrew		
DIV-11-27	Filed	8/21/2009	Pettigrew		Attachments DIV 11-27 (1-2)
DIV-11-28	Filed	8/18/2009	Pettigrew		
DIV-11-29	Filed	9/1/2009	Pettigrew	C-attachment	Attachment DIV 11-29
DIV-11-30	Filed	8/18/2009	Pettigrew		
DIV-11-31	Filed	8/18/2009	Pettigrew		
DIV-11-32	Filed	8/24/2009	Pettigrew		
DIV-11-33	Filed	8/20/2009	Pettigrew		Attachments DIV 11-33 (1-4) BULK
DIV-11-34	Filed	8/18/2009	Pettigrew		
DIV-11-35	Filed	8/18/2009	Pettigrew		
DIV-11-36	Filed	8/27/2009	Pettigrew		Attachment DIV 11-36
DIV-11-37	Filed	8/27/2009	Tierney		
DIV-11-38	Filed	8/11/2009	Dinkel		Att. DIV 11-38 (1-17) BULK hard copy only Attachment DIV-11-39 EXCEL file
DIV-11-39	Filed	8/11/2009	Pettigrew		
DIV-11-40	Filed	8/11/2009	Gorman		
DIV-11-41	Filed	8/18/2009	Gorman		
DIV-11-42	Filed	8/24/2009	Pettigrew		Attachment DIV 11-42 (1-3) BULK
DIV-12-1	Filed	8/18/2009	O'Brien		Attachments DIV 12-1 (CD-ROM) BULK
DIV-12-2	Filed	8/11/2009	O'Brien		Attachment DIV 12-2 (1-2) BULK
DIV-12-3	Filed	8/18/2009	O'Brien		Attachments DIV 12-3 (CD- ROM) BULK
DIV-12-4	Filed	8/18/2009	O'Brien		Attachment DIV 12-4 (excel)
DIV-12-5	Filed	8/21/2009	King		Attachment 12-5 Attachment 12-6 (excel)
DIV-12-6	Filed	8/18/2009	O'Brien		BULK
DIV-12-7	Filed	8/18/2009	O'Brien		Attachment 12-7
DIV-12-8	Filed	8/18/2009	O'Brien		
DIV-12-9	Filed	8/18/2009	O'Brien		
DIV-12-10	Filed	8/20/2009	O'Brien		
DIV-12-11	Filed	8/18/2009	O'Brien		
DIV-12-12	Filed	8/24/2009	O'Brien		
DIV-12-13	Filed	8/24/2009	O'Brien		Attachment DIV 12-13 (excel)
DIV-12-14	Filed	8/18/2009	O'Brien		
DIV-12-15	Filed	8/18/2009	O'Brien		
DIV-12-16	Filed	8/14/2009	O'Brien		
DIV-12-17	Filed	8/21/2009	Dowd		
DIV-12-18	Filed	8/11/2009	O'Brien		
DIV-12-19	Filed	8/11/2009	O'Brien		
DIV-13-1	Filed	8/11/2009	Gorman		
DIV-13-2	Filed	8/11/2009	Gorman		
DIV-13-3	Filed	8/11/2009	O'Brien		
DIV-13-4	Filed	8/11/2009	O'Brien		
DIV-13-5	Filed	8/11/2009	Walter		
DIV-13-6	Filed	8/11/2009	Gorman		Attachment DIV-13-6 EXCEL
DIV-13-7	Filed	8/14/2009	Gorman		Attachment DIV-13-7
DIV-13-8	Filed	8/11/2009	Gorman		
DIV-13-9	Filed	8/11/2009	Gorman		
DIV-13-10	Filed	8/11/2009	Gorman		

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DIV-14-1	Filed	8/18/2009	Pettigrew		Attachments DIV 14-1 (1-8) BULK
DIV-14-2	Filed	8/18/2009	Pettigrew		Attachment DIV 14-2
DIV-14-3	Filed	8/18/2009	Pettigrew		
DIV-14-4	Filed	8/18/2009	Pettigrew		
DIV-14-5	Filed	8/18/2009	Pettigrew		Attachment DIV 14-5
DIV-14-6	Filed	8/18/2009	Pettigrew		Attachment DIV 14-6
DIV-14-7	Filed	8/18/2009	Pettigrew		
DIV-14-8	Filed	8/18/2009	Pettigrew		
DIV-14-9	Filed	8/18/2009	Pettigrew		
DIV-14-10	Filed	8/18/2009	Pettigrew		
DIV-14-11	Filed	8/18/2009	Pettigrew		Attachments DIV 14-11 (1-8) BULK
DIV-14-12	Filed	8/18/2009	Pettigrew		Attachments DIV 14-12 (1-2) BULK
DIV-14-13	Filed	8/18/2009	Pettigrew		
DIV-14-14	Filed	8/18/2009	Pettigrew		
DIV-14-15	Filed	8/27/2009	Pettigrew		
DIV-14-16	Filed	8/18/2009	Pettigrew		
DIV-14-17	Filed	8/18/2009	Pettigrew		
DIV-14-18	Filed	8/18/2009	Pettigrew		Attachment DIV 14-18
DIV-14-19	Filed	8/18/2009	Pettigrew		Attachment DIV 14-19
DIV-14-20	Filed	8/18/2009	Pettigrew		
DIV-14-21	Filed	8/18/2009	Pettigrew		Attachment DIV 14-21
DIV-14-22	Filed	8/18/2009	Pettigrew		
DIV-14-23	Filed	8/18/2009	Pettigrew		
DIV-14-24	Filed	8/18/2009	Pettigrew		
DIV-14-25	Filed	8/20/2009	Pettigrew		Attachment DIV 14-25
DIV-15-1	Filed	8/11/2009	Gorman		
DIV-15-2	Filed	8/11/2009	Gorman		Attachment DIV 15-2 (1-2)
DIV-15-3	Filed	8/14/2009	Fields		
DIV-15-4	Filed	8/11/2009	O'Brien		
DIV-16-1	Filed	8/11/2009	Fields		Attachment DIV 16-1
DIV-16-2	Filed	8/11/2009	Fields		
DIV-16-3	Filed	8/11/2009	Fields		Attachment DIV 16-3
DIV-16-4	Filed	8/11/2009	Fields		Attachment DIV 16-4
DIV-16-5	Filed	8/11/2009	Fields		
DIV-16-6	Filed	8/11/2009	Fields		
DIV-16-7	Filed	8/11/2009	Fields		
DIV-16-8	Filed	8/11/2009	Fields		
DIV-16-9	Filed	8/11/2009	Fields		Att. DIV 16-9 (1-5) BULK
DIV-16-10	Filed	8/11/2009	Fields		
DIV-16-11	Filed	8/11/2009	Fields		
DIV-16-12	Filed	8/11/2009	Fields		
DIV-16-13	Filed	8/11/2009	Fields		
DIV-16-14	Filed	8/11/2009	Fields		
DIV-16-15	Filed	8/11/2009	Fields		
DIV-16-16	Filed	8/18/2009	Fields		
DIV-16-17	Filed	8/11/2009	Fields		Attachment DIV 16-17
DIV-16-18	Filed	8/11/2009	Fields		
DIV-16-19	Filed	8/11/2009	Fields		
DIV-16-20	Filed	8/11/2009	Fields		
DIV-16-21	Filed	8/11/2009	Fields		
DIV-16-22	Filed	8/11/2009	Fields		
DIV-16-23	Filed	8/11/2009	Fields		Attachment DIV 16-23
DIV-16-24	Filed	8/11/2009	Fields		
DIV-16-25	Filed	8/11/2009	Fields		
DIV-16-26	Filed	8/11/2009	Fields		
DIV-17-1	Filed	8/18/2009	O'Brien		Attachment DIV 17-1
DIV-17-2	Filed	8/18/2009	O'Brien		Attachment DIV 17-2
DIV-17-3	Filed	8/18/2009	Pettigrew		Attachment DIV 17-3(e)
DIV-17-3 Revised	Filed	8/24/2009	Pettigrew		Attachment DIV 17-3(c)
DIV-17-4	Filed	8/24/2009	Pettigrew		
DIV-17-5	Filed	8/24/2009	O'Brien		Attachment DIV 17-5(b)
DIV-17-6	Filed	8/18/2009	Wynter		
DIV-17-7	Filed	8/20/2009	Dowd		
DIV-17-8	Filed	8/24/2009	O'Brien		

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DIV-17-9	Filed	8/20/2009	Dowd		
DIV-17-10	Filed	8/24/2009	O'Brien		
DIV-17-11	Filed	8/24/2009	O'Brien		Attachment DIV 17-11
DIV-17-12	Filed	8/14/2009	Gorman		
DIV-17-13	Filed	8/14/2009	Gorman		
DIV-18-1	Filed	8/11/2009	Gorman		Attachment DIV 18-1
DIV-18-2	Filed	8/14/2009	Gorman		
DIV-18-3	Filed	8/11/2009	Gorman		
DIV-18-4	Filed	8/11/2009	Gorman		
DIV-18-5	Filed	8/14/2009	Pettigrew		
DIV-19-1	Filed	8/21/2009	Teehan		Attachments DIV 19-1 (1-2) BULK
DIV-19-2	Filed	8/21/2009	O'Brien		Attachments DIV 19-1 (1-3) BULK
DIV-20-1	Filed	8/27/2009	Gorman		Attachment DIV 20-1
DIV-20-2	Filed	8/21/2009	Gorman		Attachment DIV 20-2
DIV-20-3	Filed	8/21/2009	Gorman		
DIV-20-4	Filed	8/21/2009	Gorman		
DIV-20-5	Filed	8/27/2009	Gorman		Attachment DIV 20-5
DIV-20-6	Filed	9/1/2009	Gorman		Attachments DIV 20-6 (1-6) BULK
DIV-21-1	Filed	8/24/2009	O'Brien		Attachment DIV 21-1
DIV-21-2	Filed	8/27/2009	O'Brien		Attachment DIV 21-2
DIV-21-3	Filed	8/21/2009	O'Brien		
DIV-21-4	Filed	8/21/2009	Gorman		
DIV-21-4 (Supp.)	Filed	9/1/2009	Gorman		
DIV-21-5	Filed	8/24/2009	O'Brien		
DIV-22-1	Filed	9/1/2009	Pettigrew		
DIV-22-2	Filed	9/1/109	Pettigrew		Attachments DIV 22-2 (1-2)
DIV-22-3	Filed	8/27/2009	O'Brien		Attachments DIV 22-3 (1-3)
DIV-22-4	Filed	9/1/2009	Pettigrew	C-attachment	Attachment DIV 22-4 BULK
DIV-22-5	Filed	9/1/2009	Pettigrew		
DIV-22-6	Filed	8/27/2009	O'Brien		Attachment DIV 22-6
DIV-22-7	Filed	8/27/2009	O'Brien		Attachment DIV 22-7 (a-b)
DIV-23-1(A)	Filed	9/1/2009	O'Brien		
DIV-23-1(B)	Filed	9/1/2009	Gorman		Attachment DIV 23-1(B)
DIV-23-2	Filed	9/1/2009	O'Brien		
DIV-23-3	Filed	9/1/2009	O'Brien		
DIV-23-4	Filed	9/1/2009	Gorman		
DIV-23-5	Filed	9/1/2009	O'Brien		Attachment DIV 23-5
DIV-23-6	Filed	9/1/2009	O'Brien		Attachment DIV 23-6
DIV-24-1	Filed Herewith	9/30/2009	Wynter		Attachment DIV 24-1 BULK
DIV-24-2	Filed Herewith	9/30/2009	Wynter		
DIV-24-3	Filed	9/10/2009	Wynter		
DIV-24-4	Filed	9/10/2009	Wynter		
DIV-24-5	Filed	9/10/2009	Wynter		
DIV-24-6	Filed	9/10/2009	Wynter		
DIV-24-7	Filed Herewith	9/30/2009	Wynter		Attachment DIV 24-7
DIV-25-1	Filed Herewith	9/30/2009	Wynter		Attachment DIV 25-1
DIV-26-1	Filed Herewith	9/30/2009	Wynter		Attachment DIV 26-1 (excel)
DIV-26-2	Filed Herewith	9/30/2009	Wynter		Attachment DIV 26-2

The Narragansett Electric Company d/b/a National Grid					
Docket 4065					
Discovery Log					
As of: September 30, 2009					
[C-denotes confidentiality is being sought]					
Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
NAVY-1-1	Filed	6/29/2009			
NAVY-1-2	Filed	6/29/2009			
NAVY-1-3	Filed	6/29/2009			
NAVY-1-4	Filed	6/29/2009			
NAVY-2-1	Filed	7/22/2009	Gorman, Wynter, O'Brien		Excel attachments
NAVY-2-2	Filed	7/22/2009	Gorman, O'Brien		Excel attachments
NAVY-3-1	Filed	8/18/2009	Gorman		Attachment NAVY 3-1 (a)
NAVY-3-2	Filed	8/14/2009	Fields/Gorman		
NAVY-3-3	Filed	8/14/2009	Gorman		
NAVY-3-4	Filed	8/14/2009	Gorman		
NAVY-3-5 (a, b & e)	Filed	8/21/2009	Gorman		Attachments NAVY 3-5(b) (1-3)
NAVY-3-5 (c & d)	Filed	8/24/2009	O'Brien		Attachment NAVY 3-5©
NAVY-3-6	Filed	8/14/2009	Gorman		BULK
NAVY-3-7	Filed	8/18/2009	Gorman		Attachments NAVY 3-7 (1-2) Excel
NAVY-3-8	Filed	8/18/2009	Gorman		

The Narragansett Electric Company d/b/a National Grid					
Docket 4065					
Discovery Log					
As of: September 30, 2009					
[C-denotes confidentiality is being sought]					
Information Request	Status	Date Filed	Witness	CONFIDENTIAL	Attachments
GWC-1-1	Filed	8/27/2009	Gorman		
GWC-1-2	Filed	8/27/2009	Gorman		Attachment GWC 1-2
GWC-1-3	Filed	8/27/2009	Gorman		Attachment GWC 1-3
GWC-1-4	Filed	8/27/2009	Gorman		
GWC-1-5	Filed	8/27/2009	Gorman		
Discovery Log Ends Here: September 30, 2009					

September 30, 2009

VIA HAND DELIVERY & ELECTRONIC MAIL

Luly E. Massaro, Commission Clerk
Rhode Island Public Utilities Commission
89 Jefferson Boulevard
Warwick, RI 02888

**RE: Docket 4065 – National Grid Request for Change of Electric Distribution Rates
Motion for Protective Treatment**

Dear Ms. Massaro:

Enclosed please find an original and nine (9) copies of National Grid's¹ Motion for Protective Treatment concerning the Company's response to the Commission's second set of data requests being filed under separate cover in the above-captioned proceeding. Specifically, the Company is requesting confidential treatment of Attachments COMM 2-27-1 and COMM 2-27-2, as permitted by Commission Rule 1.2(g) and R.I.G.L. § 38-2-2(4)(i)(B).

Thank you for your attention to this transmittal. If you have any questions, please feel free to contact me at (401) 784-7667.

Very truly yours,



Thomas R. Teehan

Enclosures

cc: Docket 4065 Service List

¹ The Narragansett Electric Company d/b/a National Grid ("Company").

STATE OF RHODE ISLAND AND PROVIDENCE PLANTATIONS

RHODE ISLAND PUBLIC UTILITIES COMMISSION

_____)	
National Grid)	
Application to Change Rate Schedules)	Docket No. 4065
)	
_____)	

**MOTION OF NATIONAL GRID
FOR PROTECTIVE TREATMENT OF CONFIDENTIAL INFORMATION**

Now comes The Narragansett Electric Company d/b/a National Grid (“National Grid” or the “Company”) and hereby requests that the Rhode Island Public Utilities Commission (the “Commission) grant protection from public disclosure of certain confidential, competitively sensitive and proprietary information submitted in this proceeding, as permitted by Commission Rule 1.2(g) and by R.I.G.L. § 38-2-2(4)(i)(B).

I. BACKGROUND

On September 30, 2009, the Company filed responses to data requests issued by the Commission and the Rhode Island Division of Public Utilities and Carriers in the above-referenced proceeding concerning the Company’s application for a change in base rates. In those data requests, the Commission requested confidential information on hourly rates charged to National Grid for legal matters it has conducted as a response to Data Request COMM-2-27 (Supp.). For the reasons stated below, the Company requests that the hourly rates for legal counsel be protected from public disclosure.

II. LEGAL STANDARD

The Commission's Rule 1.2(g) provides that access to public records shall be granted in accordance with the Access to Public Records Act ("APRA"), R.I.G.L. §38-2-1, *et seq.* Under APRA, all documents and materials submitted in connection with the transaction of official business by an agency is deemed to be a "public record," unless the information contained in such documents and materials falls within one of the exceptions specifically identified in R.I.G.L. §38-2-2(4). Therefore, to the extent that information provided to the Commission falls within one of the designated exceptions to the public records law, the Commission has the authority under the terms of APRA to deem such information to be confidential and to protect that information from public disclosure.

In that regard, R.I.G.L. §38-2-2(4)(i)(B) provides that the following records shall not be deemed public:

Trade secrets and commercial or financial information obtained from a person, firm, or corporation which is of a privileged or confidential nature.

The Rhode Island Supreme Court has held that the determination as to whether this exemption applies requires the application of a two-pronged test set forth in Providence Journal Company v. Convention Center Authority, 774 A.2d 40 (R.I.2001). The first prong of the test assesses whether the information was provided voluntarily to the governmental agency. Providence Journal, 774 A.2d at 47. If the answer to the first question is affirmative, then the question becomes whether the information is "of a kind that would customarily not be released to the public by the person from whom it was obtained." Id.

In addition, the Court has held that the agencies making determinations as to the disclosure of information under APRA may apply the balancing test established by the Court in Providence Journal v. Kane, 577 A.2d 661 (R.I.1990). Under this balancing test, the Commission may protect information from public disclosure if the benefit of such protection outweighs the public interest inherent in disclosure of information pending before regulatory agencies.

III. BASIS FOR CONFIDENTIALITY

National Grid seeks protection from public disclosure for the confidential and proprietary pricing information set forth in the Company's response to Data Request COMM-2-27 (Supp.). Information relating to the competitive rates charged to National Grid for outside services is not provided to the public because of the damage that would be caused to the negotiating positions of both the Company and its vendors. The Company is requesting that the confidential price data be protected from public disclosure because of the critical importance of maintaining bargaining leverage and protecting access to outside services who may be sensitive about the disclosure of their billing rates to the public realm.

Should this information be made available to the public, the Company's consultants would be placed in a competitive disadvantage vis-à-vis their respective competitors because the competitors would have information by which to base any future bids for providing services to the Company or other clients of the legal service provider. Moreover, disclosure of such information may place the Company's legal consultants at a competitive disadvantage with respect to their existing and potential clients with respect to negotiating fees for services. This result would disadvantage the Company to the

extent that the Company's consultants determine in the future not to bid on the Company's requests for services because of the potential competitive disadvantages that may arise should they do so.

Consistent with the standard for confidentiality established under Rhode Island law, the confidential price terms are information "of a kind that would customarily not be released to the public by the person from whom it was obtained." The Company is under no obligation in any other forum to disclose the information and, as is customary in relation to competitive rates for outside service providers, the Company would not ordinarily release the information in a public forum because of the detrimental impact that such a release would have on the interests of the Company (and its customers) in protecting the Company's ability to negotiate with vendors on a going forward basis. Accordingly, in this case, the need to ensure that the confidential and proprietary customer data are protected outweighs the general public interest inherent in disclosure of information pending before regulatory agencies.

V. CONCLUSION

The confidential price terms contained in the Company's response to Data Request COMM 2-27 (Supp.) should be protected from the public record, because release of this information would be detrimental to the public interest. Accordingly, the Company requests that the Commission protect the confidential information submitted in response to Data Request COMM 2-27 (Supp.).

WHEREFORE, the Company respectfully requests that the Commission grant its Motion for Protective Treatment as stated herein.

Respectfully submitted,

NATIONAL GRID

By its attorneys,



Thomas R. Teehan, Esq.
National Grid
280 Melrose Street
Providence, RI 02907
(401) 784-7667



Cheryl M. Kimball, Esq. (RI #6458)
Keegan Werlin LLP
265 Franklin Street
Boston, Massachusetts 02110
(617) 951-1400

Dated: September 30, 2009

Commission Data Request 2-27 (Supplemental)

Request:

Please specify the type of legal work performed by each of the law firms identified in Commission 1-93, the number of hours billed, the hourly rate and what services and/or products were paid for.

Response:

Please see Attachments COMM 2-27-1 and COMM 2-27-2 for the requested information in the years 2006 and 2007, respectively.

The hourly rate information is confidential. Therefore, the Company is providing redacted attachments for the public record. A Motion for Protective Treatment will be filed separately with the Commission in relation to the attachments.

Calendar 2006	Hours	Rate Range		Description of Services	
		Low	High		
ADLER POLLOCK & SHEEHAN PC	n/a			General	
	0.5			Litigation	
	1.6			Litigation	
	4.6			Litigation	
	10.9			Litigation	
	24.2			Litigation	
	29.7			Litigation	
	132.9			Litigation	
	153.4			Litigation	
	273.1			Litigation	
	ADLER POLLOCK & SHEEHAN PC				
ALSTON & BIRD LLP	23.5			Federal/Regulatory	
	120.3			Federal/Regulatory	
	8			Litigation/Environmental	
	285.9			Federal/Regulatory	
	285.9			Federal/Regulatory	
	285.9			Federal/Regulatory	
	285.9			Federal/Regulatory	
	131.3			Federal/Regulatory	
	63.6			Federal/Regulatory	
	63.6			Federal/Regulatory	
	96.9			Litigation/Environmental	
	96.9			Litigation/Environmental	
	11.3			Federal Regulatory	
	1.5			Corporate/Commercial	
	54.7			Litigation/Environmental	
	54.7			Federal/Regulatory	
	2.9			Corporate/Commercial	
	79.4			Federal/Regulatory	
	6.8			Federal/Regulatory	
	890.8			General	
	1			Corporate/Commercial	
	74.2			Federal/Regulatory	
	2.9			Federal/Regulatory	
	15.9			Federal/Regulatory	
	56.2			Federal/Regulatory	
	56.2			Federal/Regulatory	
	56.2			Federal/Regulatory	
	56.2			Regulatory	
	52.1			Litigation	
	109.1			General	
	109.1			General	
	109.1			General	
	109.1			General	
	142.3			Regulatory	
	641.7			Regulatory	
	641.7			Regulatory	
	582.7			General	
	582.7			General	
	582.7			General	
	197.46			General	
	197.46			General	
160.7			Regulatory		
325.7			Regulatory		
325.7			Regulatory		
509.5			Regulatory		
117.9			Regulatory		
117.9			Regulatory		
257.6			Regulatory		
ALSTON & BIRD LLP					
BOWDITCH AND DEWEY LLP	N/A			General	
	0.1			Litigation/Environmental	
	1.4			Litigation	
	1.6			Litigation	
	1.8			Litigation	
	1.1			Litigation	
	1.4			Claims/Litigation	
				General	
	2.1			Litigation	
	5.1			Litigation	
	5.3			Litigation	
	7.3			Litigation	
	8.9			Litigation	
	12.4			Litigation	
	14.6			Litigation	
	6.7			Litigation	
	12.1			Litigation	
	16.6			Litigation	
	30.8			Litigation/Environmental	
	42.1			Litigation/Environmental	
	64.8			Litigation/Environmental	
	63.7			Litigation/Environmental	
	57.3			Litigation/Environmental	
	67.3			Litigation/Environmental	
	81.8			Litigation/Environmental	
	69.7			Litigation/Environmental	
	46.4			Litigation/Environmental	
	143.0			Litigation/Environmental	
	169.9			Litigation/Environmental	
	BOWDITCH AND DEWEY LLP				

REDACTED

REDACTED

Calendar 2006	Rate Range		Description of Services
	Hours	Low High	
GLENN E DAWSON ESQ	-72.9		General
	18.50		Litigation/Environmental
			General
			General
			General
	19.20		Litigation/Environmental
	72.40		General
	70.10		Litigation/Environmental/Corporate/Commercial
	9.60		Property/General Litigation
			General
	80.70		General
	15.60		Real Estate/Property
			General
	72.90		General
	72.90		General
	35.20		Real Estate/Property
	103.20		General
43.60		Litigation/Environmental	
GLENN E DAWSON ESQ			
HINCKLEY ALLEN & SNYDER LLP	18.85		General
	29.45		General
	15.95		General
	60.50		General
	41.50		General
	13.00		Litigation/Environmental
	49.69		General
	80.05		General
	95.55		Litigation/Environmental
	55.45		Litigation/Environmental
	144.90		Litigation/Environmental
	52.00		Litigation/Environmental
	181.85		General
	HINCKLEY ALLEN & SNYDER LLP		
NIXON PEABODY LLP	1.20		Litigation
	1.20		General
	1.50		Litigation/Environmental
	1.70		Regulatory
	1.50		Litigation/Environmental
	2.80		Litigation/Environmental
	43.70		Litigation/Environmental/Corporate/Commercial
	2.40		Regulatory
	3.50		Litigation/Environmental
	1.60		Regulatory
	5.40		Litigation/Environmental/Corporate/Commercial
	3.90		Regulatory
	8.00		Litigation/Environmental
	8.90		Regulatory
	8.10		Regulatory
	1.70		Corporate/Commercial
13.90		Corporate/Commercial	
10.40		Regulatory	
13.80		Regulatory	
NIXON PEABODY LLP			
WILMER CUTLER PICKERING HALE & DORR LLP	0.8		Litigation/Environmental
	0.8		Litigation/Environmental
	0.9		Litigation/Environmental
	1.1		Litigation/Environmental
	3.1		Litigation/Environmental
	4.8		Litigation/Environmental
	7.7		Litigation/Environmental
	35.3		Litigation/Environmental
	44		Litigation/Environmental
	94.5		Litigation/Environmental
	42.5		Litigation/Environmental
WILMER CUTLER PICKERING HALE & DORR LLP			

REDACTED

Calendar 2007		Rate Range		Description of Services
	Hours	Low	High	
ADLER POLLOCK & SHEEHAN PC	15.7			Claims
	14.3			Claims
	39.7			Claims
	55.2			Claims
	71.8			Claims
	60.2			Claims
	60.5			Claims
	70.5			Claims
	88			Claims
	154.5			Claims
	177.9			Claims
	318.3			Claims
	320.6			Claims
ADLER POLLOCK & SHEEHAN PC				
ALSTON & BIRD LLP	93.7			Corporate Commercial
	0.5			State Transmission
	0.5			Corporate Commercial
	0.5			Corporate Commercial
	0.4			State Transmission
	4.5			State Regulatory
	1			Corporate Commercial
	1			State Transmission
	1.3			Litigation/Environmental
	25.3			Federal Regulatory
	2			State Transmission
	7			State Transmission
	4.8			Litigation/Environmental
	5.7			Federal Regulatory
	5.3			General FERC
	5.2			Corporate Commercial
	9.7			Federal Regulatory
	N/A			General

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
ALSTON & BIRD LLP	23			State Regulatory
	N/A			General
	8.5			Federal Regulatory
	11.9			Litigation/Environmental
	17.5			Federal Regulatory
	83.7			Regulatory
	11.3			State Transmission
	99.8			Contract/Commercial
	57.6			VARIOUS
	40.6			General FERC
	21.9			Federal Regulatory
	26.7			Federal Regulatory
	38.3			General FERC
	31.4			Litigation/Environmental
	31.2			Federal Regulatory
	39.1			Federal Regulatory
	32.1			Federal Regulatory
	47.4			General FERC
	38.9			Federal Regulatory
	33.1			State Transmission
44.2			Federal Regulatory	
67.5			Federal Regulatory	
93.7			Litigation/Environmental	
93.7			Corporate Commercial	
149.6			Federal Regulatory	
179.8			Federal Regulatory	
ALSTON & BIRD LLP				
BOWDITCH AND DEWEY LLP	0.2			Real Estate
	0.2			Real Estate
	0.2			Real Estate
	0.4			Real Estate
	0.4			Real Estate

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
BOWDITCH AND DEWEY LLP	0.5			Real Estate
	0.6			Real Estate
	22.5			Real Estate
	0.8			Real Estate
	1			Real Estate
	1			Real Estate
	1.4			Claims
	4.6			Real Estate
	2.9			Claims
	5.4			Real Estate
	3.9			State Regulatory
	5.6			State Regulatory
	5			Claims
	7.8			Litigation/ Environmental
	10.3			State Regulatory
	9.1			State Regulatory
	11.1			State Regulatory
	11.4			State Regulatory
	15.2			State Regulatory
	16.7			Real Estate
	17.5			State Regulatory
	19.2			Real Estate
	31.5			Litigation/ Environmental
	67.4			Litigation/ Environmental
	76.5			Litigation/ Environmental
	194.1			Litigation/ Environmental
	109.1			Litigation/ Environmental
	133.5			Litigation/ Environmental
	157			Litigation/ Environmental
	107.1			Litigation/ Environmental
185.8			Real Estate	
138			Litigation	

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
	174.1			Litigation
BOWDITCH AND DEWEY LLP				
GLENN E DAWSON ESQ	N/A			Misc. Cust. Ops. Issues (Tel.Tolls)
	N/A			Misc. Cust. Ops. Issues (Tel.Tolls)
	N/A			Misc. Cust. Ops. Issues (Tel.Tolls)
	0.1			Arbitration
	0.1			Labor/Employment
	0.2			Labor/Employment
	0.2			Labor/Employment
	0.2			Labor/Employment
	N/A			Arbitration (Mileage Exp.)
	0.3			Labor/Employment
	0.4			Arbitration
	0.7			Corporate Commercial
	0.8			Labor/Employment
	1.3			Labor/Employment
	1.4			Labor/Employment
	1.5			Labor/Employment
	N/A			General
	1.9			Labor/Employment
	N/A			General
	2.5			Labor/Employment
	2.6			Labor/Employment
	2.6			Labor/Employment
	3.2			Labor/Employment
	4.1			Labor/Employment
	N/A			General
	4.4			Labor/Employment
	6.7			Labor/Employment
	7.4			Labor/Employment
	14.8			Labor/Employment
	14.4			Labor/Employment

REDACTED

Calendar 2007		Rate Range		Description of Services
Hours	Low	High		
GLENN E DAWSON ESQ	19.3			Labor/Employment
	N/A			General
	25			Labor/Employment
	26.6			Arbitration
	28			Labor/Employment
	29.7			Labor/Employment
	30.5			Labor/Employment
	30.9			Arbitration
GLENN E DAWSON ESQ				
HINCKLEY ALLEN & SNYDER LLP	0.1			Claims
	0.1			Claims
	0.2			Claims
	0.2			Claims
	0.2			Claims
	0.2			Claims
	0.2			Claims
	0.2			Litigation/Environmental
	0.4			Claims
	0.4			Claims
	0.5			Claims
	0.5			Claims
	0.5			Claims
	0.6			Claims
	0.6			Claims
	0.4			Litigation/Environmental
	0.6			Claims
	0.7			Litigation/Environmental
	0.7			Claims
	N/A			Litigation/Environmental
	0.8			Claims
	0.6			Litigation/Environmental
	0.8			Claims
	0.9			Claims

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
HINCKLEY ALLEN & SNYDER LLP	0.9			Litigation/Environmental
	1			Claims
	0.5			Claims
	0.9			Claims
	1.1			Litigation/Environmental
	0.9			Litigation/Environmental
	1.2			Claims
	0.9			Litigation/Environmental
	0.9			Litigation/Environmental
	1.3			Claims
	1.4			Claims
	1.5			Claims
	0.1			Claims
	1.6			Claims
	1.6			Claims
	1.3			Litigation/Environmental
	1.8			Claims
	2.1			Litigation/Environmental
	2.0			Claims
	7.5			Litigation/Environmental
	2.2			Claims
	2.3			Claims
	1.6			Claims
	2.2			Claims
	2.4			Claims
	2.8			Claims
	2.3			Claims
	2.3			Claims
	2.3			Claims
	3.0			Claims
3.9			Claims	
2.2			Litigation/Environmental	

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
HINCKLEY ALLEN & SNYDER LLP	2.8			Claims
	1.6			Litigation/Environmental
	2.6			Litigation/Environmental
	3.1			Claims
	2.3			Litigation/Environmental
	4.1			Claims
	3.0			Litigation/Environmental
	3.6			Claims
	3.5			Claims
	2.8			Litigation/Environmental
	2.9			Litigation/Environmental
	3.0			Litigation/Environmental
	4.1			Claims
	4.0			Claims
	4.2			Claims
	4.2			Claims
	4.9			Litigation/Environmental
	5.0			Claims
	5.1			Claims
	6.0			Claims
	4.4			Litigation/Environmental
	6.4			Litigation/Environmental
	4.4			Litigation/Environmental
	5.0			Litigation/Environmental
	3.9			Litigation/Environmental
	6.8			Claims
	1.8			Litigation/Environmental
	7.3			Claims
	6.1			Litigation
	6.4			Litigation
	8.7			Claims
	9.3			Claims

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
HINCKLEY ALLEN & SNYDER LLP	9.4			Claims
	8.6			Claims
	9.5			Claims
	10.1			Claims
	9.6			Claims
	7.8			Litigation
	8.9			Litigation
	8.1			Litigation
	11.8			Claims
	12.6			Litigation
	14.8			Claims
	14.8			Claims
	15.6			Claims
	12.4			Litigation
	17.4			Claims
	21.3			Claims
	8.4			Claims
	19.5			Litigation
	20.5			Litigation
	18.1			Litigation
	15.6			Litigation
	28.8			Litigation
	22.7			Litigation
	29.3			Claims
	19.8			Litigation
	35.9			Litigation
	32.7			Claims
	40.5			Claims
	19.2			Claims
	30.9			Claims
47.6			Claims	
48.4			Claims	

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
HINCKLEY ALLEN & SNYDER LLP	54.0			Litigation
	53.1			Litigation
	52.3			Litigation/Environmental
	4.3			Litigation
	67.1			Claims
	80.9			Litigation
	83.0			Litigation
	102.0			Litigation
	171.9			Litigation
	161.4			Litigation
	173.7			Litigation
	174.3			Litigation
	170.8			Litigation
	HINCKLEY ALLEN & SNYDER LLP			
NIXON PEABODY LLP	0.4			Litigation
	0.5			Litigation
	1.0			State
	1.3			General
	1.6			Litigation
	1.6			State
	1.5			State
	2.5			General
	4.9			State
	3.1			State
	3.3			General
	2.8			State
	3.8			General
	3.9			State
	10.0			State
	5.2			State
	5.7			General
	5.8			General

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
NIXON PEABODY LLP	5.8			General
	13.3			State
	16.9			State
	9.5			Litigation
	20.1			State
	10.5			Litigation
	7.7			General
	10.7			State
	21.3			State
	9.9			General
	27.0			State
	14.6			Litigation
	16.6			State
	39.3			State
	27.2			Litigation
29.3			Litigation	
29.5			Litigation	
44.0			State	
NIXON PEABODY LLP				
PARTRIDGE SNOW & HAHN LLP	1.9			Real Estate
	4.1			Real Estate
	12.2			Real Estate
	14.6			Real Estate
	15.3			Real Estate
	16.8			Real Estate
	23.1			Real Estate
	24.3			Real Estate
	25.1			Real Estate
PARTRIDGE SNOW & HAHN LLP				
RUSSELL R JOHNSON III	1.0			Bankruptcy
	0.3			Bankruptcy
	1.0			Bankruptcy

REDACTED

Calendar 2007

	Hours	Rate Range		Description of Services
		Low	High	
RUSSELL R JOHNSON III	7.1	[REDACTED]	[REDACTED]	Bankruptcy
	9.6			Bankruptcy
	19.2			Bankruptcy
	23.9			Bankruptcy
	51.7			Bankruptcy
	71.0			Bankruptcy
RUSSELL R JOHNSON III				

Commission Data Request 4-1

Request:

Please explain in detail the various pension programs offered to employees including but not limited to type of program, years of service required, employee contribution and matching contribution, if any.

Response:

Attached are valuation reports on the Company's non-qualified (Attachment COMM 4-1-1) and qualified (Attachment COMM 4-1-2) pension plans. The detailed description of the plans is on pages 41 – 44 of the qualified plan report and pages 6 – 10 of the non-qualified plan report. None of the pension plans provide for either employee or matching contributions.

Plan Provisions

Executive Supplemental Retirement Plan (ESRP)

Effective Date	August 1, 1978.
Eligibility	Executive officers, other participants in the Incentive Plan and other employees selected by the Compensation Committee of the Board of Directors of National Grid USA Companies.
Benefit Commencement	Benefits shall commence on the date in which the participant or spouse first receives benefits under Final Average Pay Plan I.
Normal Retirement Benefit Amount	<p>As of any date, 1/12th times:</p> <ul style="list-style-type: none">• 1.5% of Final Average Earnings (FAE) times service up to 10 years; plus• 1.3% of FAE times service between 10 and 20 years; plus• 1.25% of FAE times service between 20 and 30 years; plus• 0.6% of FAE times service in excess of 30 years; plus• 0.70% of FAE in excess of covered compensation times service up to 35 years; minus• Benefit payable from Final Average Pay Plan I; minus• Any benefit payable on a straight life annuity basis which was accrued, under a plan maintained by an employer other than the National Grid USA Companies, for service granted pursuant to the additional service provision.
Early Retirement Benefit Amount	<ul style="list-style-type: none">• If participant prior to January 1, 1996, unreduced benefits equal to the normal retirement benefit.• If participation begins after December 31, 1995, reduced benefits using the FAP I early reduction factors.

Plan Provisions (continued)

Executive Supplemental Retirement Plan (continued)

Preretirement Spouse's Benefit

Eligibility The spouse of a participant vested under Final Average Pay Plan I who has not had a termination of employment is entitled to a preretirement spouse benefit if the participant dies before benefit payments commence.

Benefit If death occurs on or after earliest retirement age, an annual benefit equal to 100% (50% if terminated) of the benefit the participant would have received had he retired on the day preceding his death having elected a 100% (50% if terminated) joint and survivor annuity.

If death occurs prior to earliest retirement age, an annual benefit equal to 50% of the benefit the participant would have received had he terminated his employment on the day preceding his death, survived to earliest retirement age, and elected a 50% joint and survivor annuity. The benefit is payable at the date the employee would have attained age 55.

Vesting and Forfeiture of Benefits

A participant's benefit shall be 100% vested after 5 years of pension service. A participant will forfeit his benefit if before the earlier of age 65 or 5 years following termination of employment he, without prior consent of the Compensation Committee, enters into or in any manner takes part in any business which is in competition with National Grid USA Companies or any of its subsidiaries.

Plan Provisions (continued)

Executive Supplemental Retirement Plan (continued)

Definitions

Pension Service	Pension service as provided by Final Average Pay Pension Plan I.
Pensionable Pay	Total compensation received or deferred including incentive compensation and incentive share awards.
Final Average Earnings	The average of the highest 5 consecutive calendar years of pensionable pay during the 10-year period ending on the earlier of the participant's termination date or retirement date.
Covered Compensation	The 35-year average of social security wage bases ending in the year the participant reaches social security retirement age.

Plan Provisions (continued)

Retirement Supplement Plan (RSP)

Effective Date	November 1, 1979. Latest amendment effective April 1, 1991.
Eligibility	Any of those officers of the National Grid USA Companies who participated in the plan as of February 1, 1991 or are designated as participants in the plan by the Compensation Committee of the Board of Directors of the National Grid USA Companies.
Plan Type	The Retirement Supplement Plan provides automatic indexing of benefits from the qualified pension plan and the Executive Supplemental Retirement Plan. For retired members, each year's adjustment equals Moody's Corporate Bond rate for the prior year less 200 basis points, but never more than the percentage increase in the Consumer Price Index for the prior year and never less than zero.

Plan Provisions (continued)

Other Nonqualified Benefit Agreements

Effective Date	Effective date specified in participant's individual contract.
Eligibility	Employees selected by National Grid USA Companies.
Plan Type	Individual service agreements providing at age 62 a benefit which when combined with the benefit from the National Grid USA Companies' Final Average Pay Pension Plan I equals the benefit the participant would have received from the qualified plan had the participant earned 30 (or such other number of years contained in the agreement) years of service. Such benefit will be reduced by any vested benefit received from a previous employer.
Vesting	Such benefit will be vested after 5 years of continuing service with National Grid USA Companies.

Plan Provisions

Effective Date December 30, 1943.

Eligibility Upon date of hire.

Normal Retirement

Eligibility Later of (1) or (2):

(1) Age 65.

(2) 5 years of service.

Benefit

For nonunion employees hired prior to July 15, 2002:

- 1.50% of Final Average Compensation (FAC) times service up to 10 years; plus
- 1.30% of FAC times service between 10 and 20 years; plus
- 1.25% of FAC times service between 20 and 30 years; plus
- 0.60% of FAC times service in excess of 30 years; plus
- 0.53% of FAC in excess of Covered Compensation times service up to 35 years.

Certain minimum accrued benefits may apply.

For nonunion employees hired after July 14, 2002:

An account is established for each participant with pay credits and interest credits allocated to the accounts each month.

Pay Credit (as a percent of compensation)

<u>Years of Service</u>	<u>Percentage</u>
0 but less than 5	4.0%
5 but less than 10	5.0%
10 but less than 15	6.0%
15 but less than 20	7.0%
20 or more	8.0%

Plan Provisions (continued)

For union employees:

- 1.90% of FAC times service up to 30 years; plus 1.00% of FAC times service in excess of 30 years; minus 1.333% of Social Security Amount times service (maximum 46.66%).

For ProvEnergy Union employees:

Equal to (i) for Local 12431-01 and the greater of (ii) and (iii) for Local 12431-02

- i) 1.6% of average monthly compensation per year of service
- ii) 1.5% of average monthly compensation per year of service
- iii) 2.0% of average monthly compensation per year of service less 1²/₃% of expected monthly social security benefit per year of service not in excess of 30 years, plus 1.5% of average monthly compensation per year of service in excess of 30 years

For Valley Resources Union employees:

1.75% of average monthly compensation per year of service up to 20 years plus 1.5% of average monthly compensation per year of service in excess of 20 years (but not more than 20 years) minus 1% of expected monthly social security benefit per year of service up to 40 years

Early Retirement

Eligibility

Age 55 and 5 years of service (or age 61, if union).

Benefit

Age at Retirement	Tables I	Table II
55	0.65	0.42
56	0.70	0.46
57	0.75	0.50
58	0.80	0.54
59	0.85	0.60
60	0.90	0.64
61	0.96	0.96
62	1.00	1.00
63	1.00	1.00
64	1.00	1.00
65	1.00	1.00

Table I: Participants with age and service of at least 85 at termination;

Table II: Participants with age plus service less than 85 at termination.

Plan Provisions (continued)

Vested Retirement

Eligibility	100% vested after 5 years of service.
Benefit	Accrued normal retirement benefit payable at normal retirement date or, as early as age 55. The early retirement reduction factors apply.

Preretirement Spouse's Benefit

Eligibility	Spouses of active participants who die after becoming vested and spouses of vested terminated participants who die before benefits commence.
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Benefit	If death occurs on or after earliest retirement age, an annual benefit equal to 100% (50% if terminated) of the benefit the participant would have received had he retired on the day preceding his death having elected a 100% (50% if terminated) joint and survivor annuity.
---------	---

If death occurs prior to earliest retirement age, an annual benefit equal to 50% of the benefit the participant would have received had he terminated his employment on the day preceding his death, survived to earliest retirement age, and elected a 50% joint and survivor annuity. The benefit is payable at the date the employee would have attained age 55.

Normal Form of Benefit

Life annuity, if single. 50% joint and survivor annuity, if married.

Plan Provisions (continued)

Definitions

Covered Compensation	35-year average of the taxable wage bases under the Social Security Act ending in the year that the participant attains social security retirement age.
Social Security Amount	The estimated age 65 Primary Old Age Insurance Amount under the Act in effect on the date of termination, assuming no future earnings after termination.
Compensation	Total earnings include regular pay, Goals cash bonus, incentive compensation, annual bonuses, and salary reduction contributions to the Thrift Plans, the Dependent Care Assistance Plan, and any Section 125 plan. Overtime pay and premium pay are excluded for union employees. For purposes of determining the Pay Credit within the cash balance account, base pay is used.
Final Average Compensation	The annual average of the 60 highest consecutive months out of the 120 months preceding termination.

Commission Data Request 4-2

Request:

Please list all of the reconciling/adjustment mechanisms and the calculation of such proposed by National Grid in this matter.

Response:

The five reconciling/adjustment mechanisms proposed by National Grid and the formulas for the calculation of their respective adjustment factors are set forth in the table below:

Adjustment Mechanism	Schedule	RIPUC Pending Tariff No.	Book 7 Page No.
Standard Offer Adjustment Provision	NG-RLO-6	2014	3
Distribution Adjustment Provision	n/a	2015	5
Pension/OPEB Adjustment Provision	NG-RLO-5	2016	7
Revenue Decoupling Mechanism Provision	NG-RLO-7	2017	8
Inspection and Maintenance Cost Adjustment Provision	n/a	2018	11

The specific computations are as follows:

1. Standard Offer Adjustment Provision

a. Standard Offer Service Supply Reconciliation:

Please see response to Commission Data Request 4-3 for Standard Offer Service Supply Reconciliation formula.

Commission Data Request 4-2 (cont.)

b. Standard Offer Service Administrative Cost Reconciliation - The following calculation is performed for each of two customer groups- small and large.

$$\text{SOSAC} = (\text{WCI} + \text{RES} + \text{GIS} + \text{ED} + \text{ADM} + \text{UNC} + (\text{SOAFR} \times i)) \div \text{kWh}$$

Where:

SOSAC = the Standard Offer Service administrative cost adjustment factor for the rate year for each customer group;

WCI = the cost of working capital related to the provision of standard offer for the current year at the pre-tax WACC approved in this proceeding;

RES = the estimated administrative costs to be incurred during the current year for complying with the Renewable Energy Standards;

GIS = the estimated costs to be incurred during the current year associated with NEPOOL's Generation Information System attributable to standard offer service load;

ED = the estimated costs to be incurred during the current year for creating the environmental disclosure label;

ADM = the estimated costs associated with procurement of standard offer service during the current year including requests for bids, contract negotiations, and execution and contract administration and the estimated costs of notifying standard offer service customers of the rates for standard offer and the associated costs of updating the Company's billing system;

UNC = the uncollectible accounts expense associated with the amounts billed by the Company for standard offer service for the current year, computed on the same basis as in this proceeding, calculated separately for the small and large customer groups;

Commission Data Request 4-2 (cont.)

SOAFR = for each customer group, the over or under collection of prior period Standard Offer Service Administrative Costs, computed by comparing the actual amounts incurred by the Company in the prior year for each item listed above and the amount billed to and collected from customers pursuant to the Standard Offer Service Administrative Costs provision in the prior year;

i = interest at the rate of customer deposits; and

kWh = annual forecasted kWh deliveries during the recovery period for the customer group.

2. Distribution Adjustment Provision:

$$DAF = (A + B + PPRA) \div kWh$$

Where:

DAF = Distribution Adjustment Factor for the current year;

A = Increase/decrease in annual costs, revenue or revenue requirement in excess of \$500,000 attributable to:
1) legislative or regulatory changes;
2) externally-imposed accounting rules; or
3) delivery bad debt determined as the actual delivery net write-offs during the prior calendar year exceeding \$5,020,477 (or such amount as approved in Docket No. 4065);

B = Regulatory cost reallocations resulting from the reassignment of costs and/or revenues now allocated to generation (e.g., stranded costs), transmission, or distribution functions to or away from the distribution function by the Commission, the Federal Energy Regulatory Commission, the New England Power Pool, the Independent System Operator – New England, or any other official agency having authority over such matters;

PPRA = over or under collection of any amounts to be recovered or refunded during the prior calendar; and

kWh = Forecasted Retail Delivery kWh for the rate year.

Commission Data Request 4-2 (cont.)

3. Pension/OPEB Adjustment Provision:

$$\text{POAF} = ((\text{POC} - \text{THR}) + \text{PPRA}) \div \text{kWh}$$

Where:

POCAF = Pension/OPEB Cost Adjustment Factor for the rate year;

POC = the Company's expense recorded on the Company's books of account pursuant to SFAS 87 and SFAS 106 associated with Pension and other post-retirement employee benefits ("OPEB") for the twelve months ended September 30th.

THR = annual threshold of \$14,243,640 (base amount as established in Docket No. 4065);

PPRA = over or under collection of any amounts to be recovered during the prior year ended September 30th

kWh = forecasted kWh during the rate year

4. Revenue Decoupling Mechanism Provision

The RDR Plan Adjustment Factor will be calculated as follows:

$$\text{RDRPAF}_Y = \text{RDRPRR}_Y + \text{RDRPRA}_Y$$

Where

RDRPAF_Y = the RDR Plan Adjustment Factor;

RDRPRR_Y = the RDR Plan Revenue Reconciliation Adjustment (defined below);

RDRPRA_Y = the RDR Plan Revenue Adjustment (defined below); and

Y = current year

The RDR Plan Revenue Reconciliation Adjustment will be calculated as follows:

$$\text{RDRPRRA}_Y = (\text{REV} - \text{ATR}_Y) \div \text{kWh}$$

Commission Data Request 4-2 (cont.)

Where:

$RDRPRRA_Y$ = the RDR Plan Revenue Reconciliation Adjustment;

REV = Actual billed revenue for each rate class during the reconciliation period;

ATR_y = Annual Target Revenue for each rate class, calculated as:

$$ATR_Y = RCRR + RDRPRR_{Y-1} + NIA_Y + CumCapEx_Y$$

Where:

$RCRR$ = the rate class revenue requirements approved by the Commission in Docket No. 4065;

$RDRPRR_{Y-1}$ = the RDR Plan Revenue Reconciliation from the prior year;

NIA_Y = the net inflation adjustment (defined below); and

$CumCapEx_Y$ = the cumulative net capital expenditure adjustment (defined below)

kWh = forecasted total company kilowatt-hour deliveries for the year during which the RDRPRRA will be in effect

The RDR Plan Revenue Adjustment shall consist of four components as defined below. The RDR Plan Revenue Adjustment will be calculated separately for each rate class as follows:

$$RDRPRA_Y = (RCRR + NIA_Y + CapEx_Y + CumCapEx_Y) \div kWh$$

Where:

$RDRPRA_Y$ = the RDR Plan Revenue Adjustment;

$RCRR$ = the rate class revenue requirements approved by the Department in Docket No. 4065;

NIA_Y = the net inflation adjustment (defined below);

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Commission Data Request 4-2 (cont.)

CapEx_Y = the net capital expenditure adjustment (defined below);

CumCapEx_Y = the cumulative net capital expenditure adjustment (defined below); and

kWh = forecasted kilowatt-hour deliveries by rate class for the year during which the RDRPRA will be in effect

The Net Inflation Adjustment is calculated as follows:

$$NIA_Y = NOESI_{Y-1} \times (((GDP-PI_Y - GDP-PI_{Y-1})/GDP-PI_{Y-1}) - PO)$$

Where:

NIA_Y = the net inflation adjustment;

NOESI_{Y-1} = the net operating expense subject to inflation as calculated in the prior year's NIA;

GDP-PI_Y = the four quarter average gross domestic product price index for the current year ending June; and

GDP-PI_{Y-1} = the four quarter average gross domestic product price index for the prior year ending June

PO = Productivity Offset which shall be equal to 0.5%

The NetCapEx adjustment is calculated as follows:

$$NetCapEx_Y = (\{ [(NetCapEx_{Y-1} + NetCapEx_{Y-2})/2 \times 75\%] + CWIP1 - CWIP2 - DepEx - BkDep - DIT \} / 2) * WACC + BkDep$$

Where:

Net CapEx_Y = the current year net capital expenditure adjustment;

Net CapEx_{Y-1} = the prior year actual net capital expenditure; and

Net CapEx_{Y-2} = actual net capital expenditure for the year that is two years prior to the current year

Commission Data Request 4-2 (cont.)

- CWIP1 = the end of year construction work in progress balance
- CWIP2 = the beginning of year construction work in progress balance
- DepEx = Depreciation Expense from Docket No. 4065
- BkDep = Net Depreciable Plant times composite depreciable rate from Docket No. 4065;
- DIT = [Tax Depreciation less BkDep] times effective income tax rate
- WACC = Weighted Average Cost of Capital from Docket No. 4065

The total NetCapEx adjustment is allocated among rate classes based on a rate base allocator as determined in its distribution rate case in Docket No. 4065.

The Cumulative Net Capital Expenditure Adjustment is calculated as follows:

$$\text{CumNetCapEx}_Y = (\text{ARB}_Y * \text{WACC}) + \text{BkDep}$$

Where:

$$\text{ARB}_Y = \text{average Rate Base} = (\text{prior year Rate Base} + \text{current year Rate Base}/2)$$

$$\text{Rate Base} = \text{CDA} - \text{ABD} - \text{DITRes} + \text{DITRev}$$

Where:

$$\text{CDA} = \text{Plant Additions} - (\text{Rate Year 2010 Depreciation Expense from Docket No. 4065})$$

$$\text{ABD} = \text{Accumulated Book Depreciation, computed on Net Depreciable Additions}$$

$$\text{DITRes} = \text{Deferred Income Tax Reserve, computed on Net Depreciable Additions}$$

$$\text{DITRev} = \text{Deferred Income Tax Reversal on 2008 Assets}$$

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Commission Data Request 4-2 (cont.)

WACC = Weighted Average Cost of Capital from Docket No. 4065

BkDep = Cumulative Net Depreciable Additions times composite rate
from Docket No. 4065

5. Inspection & Maintenance Cost Adjustment Provision

$I\&MCF = ((I\&MC - THR) + PPRA) \div kWh$

Where:

I&MCF = Inspection and Maintenance Cost Adjustment Factor for the rate year;

I&MC = actual inspection and maintenance costs for the prior calendar year as approved by the Department for recovery in the current year;

THR = annual threshold of \$4,146,635 (base amount approved in Docket No. 4065);

PPRA = over or under collection of any amounts to be recovered or refunded during the prior calendar; and

KWH = forecasted kWh for the rate year.

Commission Data Request 4-5

Request:

Does National Grid employ any Consumer Advocates (as proposed in RI) in any of its US service territories? If so, identify where, how many, job duties and salary.

Response:

National Grid employs thirteen (13) Consumer Advocates. Nine (9) Consumer Advocates are in various locations throughout upstate New York, 2 Consumer Advocates are located in Brooklyn and two (2) Consumer Advocates are located in Long Island.

The job duties of the Consumer Advocates in all the Company's territories are the same as those outlined in Commission Data Request 1-103:

- Respond to low-income and other customers who have demonstrated an inability to pay through agency referral, crisis management and early intervention
- Establish and maintain good working relationships with customers, human services employees and other external customers
 - Serve as a liaison to address, respond and resolve escalated cases for all external customers
 - Meet quarterly with community agencies to ensure our services and programs are communicated
 - Assist in the development of new programs
 - Assess customer circumstance for qualifications of existing Company programs
 - Outreach and Education – Internal and External
 - Consumer Contact including home visits when appropriate
 - Research and develop sources of assistance funds for customers
 - Represent the company at all appropriate community programs to educate and assist customers on available programs and services
 - Serve as member of board or participate in community organizations
 - Liaison with Contact Centers and Collections on a monthly basis
 - Training
 - Agencies-on site training for low income agencies, counties or associations
 - Internal training- sensitivity and program training
 - Periodic reviews of relevant Company practices to ensure compliance with policy and continued better interest of relevant customers
 - Perform trouble shooting and/or root cause analysis of referrals

Commission Data Request 4-5 (cont.)

The following are the salaries for the 13 Consumer Advocates:

Consumer Advocate Location	Consumer Advocate Salary
Upstate New York	\$69,239
Upstate New York	\$68,311
Upstate New York	\$65,000
Upstate New York	\$61,800
Upstate New York	\$56,000
Upstate New York	\$68,508
Upstate New York	\$61,800
Upstate New York	\$67,443
Upstate New York	\$66,937
Downstate-Brooklyn	\$48,100
Downstate-Brooklyn	\$52,000
Long Island	\$54,500
Long Island	\$70,700

Commission Data Request 4-6

Request:

With regard to the response to COMM 1-104, why is no portion of the cost associated with Consumer Advocate positions being allocated to gas operations?

Response:

As noted in the responses to COMM 1-104 and DIV 10-29, because essentially all of Rhode Island's gas customers are also electric customers of the Company, the Company is proposing to allocate 100 percent of the costs associated with the Consumer Advocates to electric operations and to recover those costs through electric distribution rates for ease of administration. The Company would be agreeable to an allocation of these costs to electric and gas operations and to record actual Consumer Advocacy costs based on underlying cost causation to the electric and gas lines of business as incurred. If an allocation is preferable, the Company suggests using the number of electric and gas customers as an appropriate allocation in this proceeding.

Commission Data Request 4-7

Request:

With regard to the response to COMM 2-43, please provide a breakdown of the \$70,101,543 of Service Company allocated costs identified as “Other O&M Expenses”.

Response:

In reviewing the Attachment to the response to Commission Data Request 2-43, the Company discovered that it had incorrectly calculated by the known and measurable adjustment associated with the elimination of Other Operation and Maintenance Expenses billed to New England Power Company related to the Integrated Facilities Agreement. This resulted in a shift in approximately \$1.6 million in costs from those charged to the Company by the National Grid Service Companies to those charged by the Company and Other Affiliates. Please see Attachment COMM 4-7-1 for a revised Attachment COMM 2-43.

Please see Attachment COMM 4-7-2 for detail of the revised “Other O&M Expenses” charged to the Company by the National Grid Service Companies by originating company and FERC account.

The Narragansett Electric Company, d/b/a National Grid
Pro-Forma Income Statement
Revenue Requirement For The Twelve Months Ended December 31, 2010

Line No.	Description	Adjusted Pro Forma with Rate Increase (h)	Narragansett Electric & Other Affiliates	NG Service Cos.	Not Assigned 1/	Total
<u>Operating Expenses:</u>						
1	Purchased Power	\$ 37,947	\$ 37,947			\$ 37,947
2	Transmission O&M - Wheeling Costs - NEP	-				-
3	Transmission O&M - Integrated Facilities Agreement	-				-
4	Energy Efficiency O&M	-				-
5	Other Operation & Maintenance Expenses	137,113,118	68,638,733	68,474,385		137,113,118
6	Uncollectible Expense	5,020,447	5,020,442	5		5,020,447
7	Commodity Cost Tracker	9,751,787	9,751,787			9,751,787
8	Donations	548,593	311,968	236,625		548,593
9	Pension and OPEB cost Recovery (R.I.P.U.C. Dkt No. 3617)	2,511,132	2,511,132			2,511,132
10	Environmental Response Fund	3,078,000	3,078,000			3,078,000
11	Merger Related Cost to Achieve	2,100,000			2,100,000	2,100,000
12	Depreciation	41,465,676	41,465,676			41,465,676
13	Municipal Tax	20,085,331	20,085,331			20,085,331
14	Payroll Tax	3,699,741	1,913,721	1,786,019		3,699,740
15	Other Taxes	274,629	255,636	18,993		274,629
16	Remove Commodity Cost Tracker	(9,751,787)	(9,751,787)			(9,751,787)
17	Gross Receipts Tax (GRT)	-				-
18	Amortization of Investment Tax Credit	-				-
19	Amortization of Loss on Reacquired Debt	686,219	686,219			686,219
20	Interest on Customer Deposits	75,229	75,229			75,229
21	Estimated NGRID/KeySpan Transaction Synergies	(6,200,000)			(6,200,000)	(6,200,000)
22	Company Share of Net Synergies	3,250,000			3,250,000	3,250,000
23	Federal & Deferred Income Tax	18,999,287	18,999,287			18,999,287
24						
25	Total Operating Expenses	\$ 232,745,348	\$ 163,079,321	\$ 70,516,027	\$ (850,000)	\$ 232,745,348

1/ Detail by Originating Companies not defined.

The Narragansett Electric Company
Pro Forma Income Statement
Detail of Other Operation & Maintenance Expenses

Charges Originating				
Line #	From:	Regulatory Account	Regulatory Account Description	Total
1	NG USA Service Company	562000	Trans Operations-Substations	\$3
2		566000	Trans Operations-Misc Exp	(\$3)
3		580000	Dist Oper-Supervision & Eng	\$1,132,600
4		581000	Dist Oper-Load Dispatching	\$2,019,381
5		582000	Dist Oper-Substations	\$629,754
6		583000	Dist Oper-Overhead Lines	\$2,895,338
7		584000	Dist Oper-Underground Lines	\$322,765
8		585000	Dist Oper-Outdoor Lighting	\$2,717
9		586000	Dist Oper-Electric Meters	\$233,845
10		587000	Dist Oper-CustomerInstallation	\$167,890
11		588000	Dist Oper-Misc Expenses	\$3,750,970
12		589000	Dist Oper-Rents	\$18
13		589001	Rents-Building-Dist-Elim	\$49,658
14		589002	Rents-Equip-Dist-Elim	\$722
15		590000	Dist Maint-Supervision & Eng	\$449
16		592000	Dist Maint-Substations	\$899,958
17		592010	Dist Maint-Substations-Trouble	\$406,623
18		593000	Dist Maint-Overhead Lines	\$3,956,011
19		593010	Dist Maint-OH Lines-Trouble	\$1,565
20		593020	Dist Maint-OH Lines-Veg Mgmt	\$1,526,632
21		594000	Dist Maint-Underground Lines	\$2,168,192
22		595000	Dist Maint-Line Transformers	\$58,377
23		596000	Dist Maint-Outdoor Lighting	\$380,764
24		597000	Dist Maint-Electric Meters	\$231,243
25		598000	Dist Maint-Misc Distr Plant	\$121
26		880000	Gas Oper-Misc Expenses	\$0
27		901000	Cust Acct-Supervision	\$1,131,863
28		902000	Cust Acct-Meter Reading Exp	\$114,735
29		903000	Cust Records & Collection	\$8,647,715
30		904000	Uncollectible Accounts	\$376,255
31		905000	Cust Acct-Misc Expenses	\$1,021,405
32		907000	Cust Service-Supervision	\$82,193
33		908000	Cust Assistance Expenses	\$497,092
34		909000	Info&Instruct Advertising Exp	\$111,977
35		910000	Cust Service-Misc Expenses	\$2,095,240
36		912000	Demo & Selling Expenses	\$3
37		916000	Sales-Misc Expenses	\$172
38		920000	A&G-Salaries	\$7,411,242
39		921000	A&G-Office Supplies	\$6,783,104
40		923000	A&G-Outside Services Employed	\$395,475
41		924000	Property Insurance	\$11,770
42		925000	Injuries & Damages Insurance	\$1,878,325
43		926000	Employee Pensions & Benefits	\$9,403,441
44		928000	Regulatory Comm Expenses	\$511,264
45		930200	A&G-Misc Expenses	\$902,736
46		930210	A&G-Research & Development	\$122,151
47		931000	A&G-Rents	\$3,120,756
48		931005	Airplane Rent Expense-Elim	\$36,427
49		931006	NE Share CSS Costs-Elim	\$605,516
50		935000	A&G Maint-General Plant-Elec	\$201,318
51	NGUSA Service Company Total			\$66,297,770
52	KeySpan Corporate Services, LLC	588000	Dist Oper-Misc Expenses	\$132,998
53		902000	Cust Acct-Meter Reading Exp	\$411
54		912000	Demo & Selling Expenses	\$420
55		920000	A&G-Salaries	\$1,039,066
56		921000	A&G-Office Supplies	\$478,520
57		923000	A&G-Outside Services Employed	\$226,707
58		925000	Injuries & Damages Insurance	\$5,485
59		926000	Employee Pensions & Benefits	(\$41,716)
60	930200	A&G-Misc Expenses	\$29,641	
61	KeySpan Corporate Services, LLC Total			\$1,871,532
62	KeySpan Utility Services, LLC	920000	A&G-Salaries	\$51,239
63		921000	A&G-Office Supplies	\$1,550
64	KeySpan Utility Services, LLC Total			\$52,789
65	Total NG Service Companies			\$68,222,091
66				
67	Inflation Factor for Pro Forma Adjustments			\$252,294
68	Grand Total			\$68,474,385

Commission Data Request 4-8

Request:

With regard to the responses to COMM 2-51 & DIV 8-25, on one worksheet, please provide for each of the last four years:

- a) The fees paid to outside collection agents.
- b) The amount of money collected from customers by outside collection agents.
- c) The net amount remitted to the Company by the outside collection agents.

Response:

Please see the Attachment COMM 4-8 for the requested information along with the footnotes beneath the tables included therein.

Commission Data Request 5-1

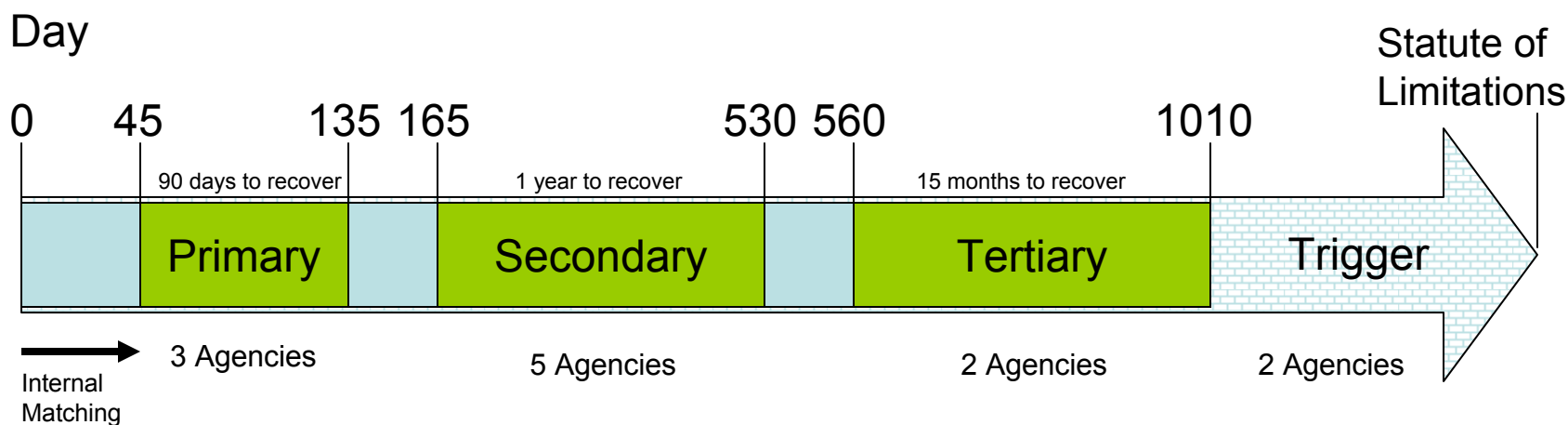
Request:

With regard to the response to COMM 2-52, please explain what is meant by the term "collection tier"?

Response:

The "collection tier" is simply the level within the collection treatment path that accounts reach, referring to the primary, secondary, tertiary and trigger stages of collection. This was noted in the collection timeline laid out in the Company's response to DIV 8-6 and more easily illustrated by the chart in the supplemental attachment to DIV 8-23. Attachment DIV 8-23 is re-submitted here for ease of reference.

Legacy National Grid Collection Agency Timeline



Commission Data Request 5-2

Request:

Over the past 3 years, has the company received any complaints relating to the conduct / activities of its outside collection agents? If so, how many, when did they occur, what actions did the company take as a result of the complaints, how were the complaints resolved?

Response:

The Company has no record of receiving complaints from Narragansett Electric customers during the past three years relative to the conduct or activities of its outside collection agencies.

Commission Data Request 5-3

Request:

Has the company terminated its relationship with any outside collection agent as the result of customer complaints, violations of the fair debt collections practices act, etc.? If yes, please explain.

Response:

No, the Company has not terminated its relationship with any outside collection agent for those reasons.

Commission Data Request 5-4

Request:

Please itemize the \$1,926,502 of outside collection activities presented in the response to COMM 2-55.

Response:

Please see Attachment COMM 5-4 for the requested information.

Line #	Activity	Activity Description	Expense Type	Expense Type Description	Total
1	AG0990	Credit & Collections	100	Consultants	\$45,871.88
2			110	Contractors Services	\$1,489,694.92
3		Credit & Collections Total			\$1,535,566.80
4	AG0990 Total				\$1,535,566.80
5	Grand Total				\$1,535,566.80
6					
7				Inflation Calculation for 2009	0.705%
8					
9				Inflation Adjustment for 2009	10,825.75
10					
11				Total for 2009	1,546,392.55
12					
13				Inflation Calculation for 2010	0.251%
14					
15				Inflation Adjustment for 2010	3,854.27
16					
17				Total for 2010	1,550,246.82
18					
19				Incremental COS amounts per NG-RLO-2, Page 21	376,255
20					
21				Rate Year Outside Collection Exp	1,926,501.82

Commission Data Request 5-7

Request:

Response to DIV 10-13, Attachment DIV 10-13-2, Page 12 of 30. Please explain what is meant by “Contradictory Staff Positions” in relation to Rhode Island’s Regulatory Framework?

Response:

The phrase is in reference to the roles and goals of the Division and the Commission, particularly in the areas of terminations of special needs customers, residential deposits, and deferred payment agreements.

These roles and goals, which at times appear to be in conflict, provide a necessary and meaningful balance of varying priorities and aid the Company in formulating its collection strategies. Furthermore, as noted in its direct testimony, the Company recognizes “. . . there is an inherent conflict between the ratemaking policies that require the Company to work to mitigate the level of uncollectible accounts and public policies imposing restrictions on the billing and collection process to protect the health and safety of customers. The Company is extremely sensitive to the fact that electric service is a public necessity and that public-interest considerations must be taken into account in relation to service initiation, shut-off, and restoration requirements. The health and safety of customers is of paramount importance to the Company, and the Company is committed to cooperating with the Commission in addressing these issues.” See, Direct Testimony of Rudolph L. Wynter, Jr., page 5 of 23, lines 12-19.

Commission Data Request 6-1

Request:

Please provide actual calculations for each of the reconciling mechanisms proposed.

Response:

National Grid is proposing the following five reconciling mechanisms:

1. Standard Offer Adjustment Provision
2. Distribution Adjustment Provision
3. Pension/OPEB Adjustment Provision
4. Revenue Decoupling Mechanism Provision
5. Inspection and Maintenance Cost Adjustment Provision

Please refer to the response to Commission Data Request 4-2 for the detailed calculations underlying the reconciling mechanisms. In addition, please refer to the response to Division Data Request 6-19(f) for illustrative calculations of the Pension/OPEB Adjustment Provision, the Revenue Decoupling Mechanism Provision, and the Inspection and Maintenance Cost Adjustment Provision.

Division Data Request 24-1

Request:

DIV 5-A Historical Charge Off Data

1. For 2007-2009 YTD data submitted, please provide the following additional information on non-residential accounts:
 - a. Was there an active security deposit on the account at the time of final bill?
 - i. If yes, what was the amount of the deposit held?
 - ii. Was the deposit applied to the final bill balance prior to write off?

Response:

1(a)(i). Please see the updated spreadsheet presented as Attachment DIV-24-1 for 2008-2009 YTD in column 'V'. There were only 406 accounts that had a deposit applied to the balance prior to write off in 2008 and 2009. Prior to the Customer Service System (CSS) conversion, CIS did not have a field that identified the deposits together with a date field.

1(a)(ii). Yes, in CSS the deposit is always applied to the final bill balance prior to write-off.

Division Data Request 24-2

Request:

DIV 5-A Historical Charge Off Data

2. For 2007-2009 YTD data, please provide the following data on both residential and non-residential accounts:
 - a. Was there an active payment plan on the account at the time the account became inactive?
 - b. If yes, what was the total remaining balance due of the plan for each account at the time the account became inactive?
 - i. For the accounts with payment plans, what was the level of the step plan for each account at the time the account became inactive (i.e., N01, N03, N04, P01, P1B ...)?

Response:

2(a). Please see Attachment DIV 24-1 in columns W and X.

2(b). Please see Attachment DIV 24-1 in column W.

2(b)(i). Please see Attachment DIV 24-1 in column X .

It was not possible to determine payment plan status prior to the Customer Service System conversion.

Division Data Request 24-7

Request:

DIV 8-16 Deposits

1. For 2007-2009 YTD, please provide a monthly summary of security deposits held on non-residential accounts, including:
 - a. The total number of accounts with security deposits
 - b. The total dollar balance of security deposits held

Response:

Please refer to Attachment DIV 24-7 for a monthly summary of security deposits held on non-residential accounts.

**Deposits for Narragansett Electric (1)
(Non-Residential)**

Month (2)	Accounts with Deposit (3)	System Accounts with Deposit (4)	\$ Amount of Deposit (5)
Jul-2009	3,880	6,344	\$ 2,667,213.70
Jun-2009	3,864	6,323	\$ 2,668,566.22
May-2009	3,871	6,260	\$ 2,673,068.33
Apr-2009	3,873	6,251	\$ 2,710,897.18
Mar-2009	3,860	6,214	\$ 2,748,449.66
Feb-2009 (3a)	3,811	6,183	\$ 2,713,442.21
Jan-2009 (3a)	3,796	6,158	\$ 2,727,680.36
Dec-2008 (3a)	3,799	6,164	\$ 2,705,555.56
Nov-2008 (3a)	3,815	6,189	\$ 2,753,345.31
Oct-2008 (3a)	3,800	6,165	\$ 2,792,176.72
Sep-2008 (3a)	3,759	6,099	\$ 2,792,009.49
Aug-2008 (3a)	3,737	6,063	\$ 2,794,758.17
Jul-2008 (3a)	3,716	6,029	\$ 2,808,607.86
Jun-2008 (3a)	3,678	5,967	\$ 2,809,274.98
May-2008 (3a)	3,656	5,931	\$ 2,827,013.55
Apr-2008 (3a)	3,629	5,887	\$ 2,822,392.36
Mar-2008 (3a)	3,571	5,793	\$ 2,755,001.45
Feb-2008 (3a)	3,438	5,578	\$ 2,651,742.54
Jan-2008 (3a)	3,257	5,284	\$ 2,666,142.00

- (1) Cash deposits only
- (2) Data is as of month-end
- (3) The Company has specifically been tracking detailed deposit information beginning Mar 2009. These are the non-res accounts with an existing deposit balance @ mo-end.
- (3a) Estimated Jan'08 thru Feb'09 accounts using the avg % of Mar'09 thru Jul'09 accounts vs. the System accounts.
- (4) System generated accounts include those that received a complete refund or may have had the deposit applied against AR balances by mo-end.
- (5) System generated non-res deposit balances @ mo-end
- (6) For the months prior to January 2008 (before CSS conversion), the deposit data is not readily available.

Division Data Request 25-1

Request:

DIV 8-17 Payment Arrangements

1. Please provide additional detail on deferred payment agreements in the following format:
 - a. See attached Excel spreadsheet, "Div 8-17 Follow Up DPAs 082509."

Response:

Please see Attachment DIV 25-1.

Deferred Payment Agreements (1)

2009 YTD Residential Standard										
	(2)	(3)	(3)	(4)	(4)	(5)	(5)	(6)	(6)	
	# of Active Agmts. on Hand at Beg. of Month	# of New Actv. Agrmnts.	\$ Amt. of New Agreements	Total # of Active Agrmts. on Hand (YTD)	\$ Amt. Of Active Agrmts. on Hand (YTD)	Paid in Full #	Paid in Full Amount	Default Number	Default Amount	Default Rate
January	6,148	2,143	1,689,027.15	1,983	1,554,187.63	399	167,786.85	1,620	1,441,061.48	26.4%
February	5,636	1,929	1,659,723.90	3,334	2,641,632.34	300	143,946.18	1,442	1,368,247.37	25.6%
March	5,324	2,216	2,216,291.92	4,230	3,541,037.09	273	140,957.38	1,671	1,798,840.71	31.4%
April	5,061	2,335	2,358,997.89	4,953	4,322,129.42	221	104,506.81	1,737	1,931,951.33	34.3%
May	5,045	3,240	3,050,576.53	6,421	5,652,243.04	243	107,712.69	2,151	2,222,643.79	42.6%
June	5,248	2,609	2,408,875.56	6,650	5,680,295.90	147	66,691.73	1,408	1,464,848.85	26.8%
July	4,388	2,440	2,153,944.50	6,637	5,666,697.34	81	27,227.57	669	717,129.47	15.2%
August	2,554	2,209	1,829,984.40	6,503	5,411,639.10	16	26,783.24	240	225,447.30	9.4%
September	-	-	-	-	-	-	-	-	-	#DIV/0!
October	-	-	-	-	-	-	-	-	-	#DIV/0!
November	-	-	-	-	-	-	-	-	-	#DIV/0!
December	-	-	-	-	-	-	-	-	-	#DIV/0!

2009 YTD Residential Protected										
	# of Active Agmts. on Hand at Beg. of Month	# of New Actv. Agrmnts.	\$ Amt. of New Agreements	Total # of Active Agrmts. on Hand (YTD)	\$ Amt. Of Active Agrmts. on Hand (YTD)	Paid in Full #	Paid in Full Amount	Default Number	Default Amount	Default Rate
January	9,946	3,438	2,251,806.41	3,219	2,084,699.36	1,227	585,150.26	2,127	1,603,635.98	21.4%
February	9,547	3,055	2,294,374.69	5,511	3,764,814.92	985	512,199.32	1,898	1,655,203.82	19.9%
March	9,099	3,819	2,885,277.93	7,373	5,142,098.11	1,067	568,602.39	2,378	2,034,597.74	26.1%
April	8,778	3,230	2,575,109.10	8,229	5,894,303.72	730	395,508.33	2,102	1,868,610.87	23.9%
May	8,402	2,874	2,021,350.91	8,503	5,994,954.72	530	273,275.97	1,734	1,351,202.37	20.6%
June	7,277	3,051	1,975,771.52	8,065	5,330,942.25	348	171,865.66	1,515	1,073,064.66	20.8%
July	5,684	2,776	1,715,427.88	7,664	4,904,250.23	126	60,304.19	696	543,748.55	12.2%
August	3,266	2,605	1,471,696.49	7,091	4,282,003.49	35	14,261.24	259	197,580.09	7.9%
September	-	-	-	-	-	-	-	-	-	#DIV/0!
October	-	-	-	-	-	-	-	-	-	#DIV/0!
November	-	-	-	-	-	-	-	-	-	#DIV/0!
December	-	-	-	-	-	-	-	-	-	#DIV/0!

2009 YTD Non-Residential										
	# of Active Agmts. on Hand at Beg. of Month	# of New Actv. Agrmnts.	\$ Amt. of New Agreements	Total # of Active Agrmts. on Hand (YTD)	\$ Amt. Of Active Agrmts. on Hand (YTD)	Paid in Full #	Paid in Full Amount	Default Number	Default Amount	Default Rate
January	135	105	530,276.83	97	466,493.87	31	162,882.54	72	292,516.17	53.3%
February	186	128	1,390,389.31	197	1,634,057.01	36	94,309.82	89	1,278,762.88	47.8%
March	253	165	1,360,419.02	283	2,213,051.17	39	616,078.50	118	667,248.17	46.6%
April	310	164	764,339.82	338	2,600,802.07	37	68,717.79	102	579,135.38	32.9%
May	342	130	682,964.86	354	2,581,234.62	23	63,739.13	86	341,266.35	25.1%
June	325	140	629,455.08	339	2,434,578.03	15	16,172.27	82	356,780.48	25.2%
July	280	141	529,718.26	334	2,337,007.12	8	14,161.82	65	240,953.68	23.2%
August	208	119	489,008.78	277	1,552,251.39	-	-	12	31,595.59	5.8%
September	-	-	-	-	-	-	-	-	-	#DIV/0!
October	-	-	-	-	-	-	-	-	-	#DIV/0!
November	-	-	-	-	-	-	-	-	-	#DIV/0!
December	-	-	-	-	-	-	-	-	-	#DIV/0!

- (1) Table represents any payment agreement (including active and final)
- (2) "# of Active Agmts. On Hand at Beg. Of Month": # of payment agreements (including active & final) established prior to the beginning of the month
- (3) "# of New Actv Agrmnts": Any payment agreements established during that month.
- (4) "Total # of Active Agrmts on Hand (YTD)" and "\$ Amt Of Active Agrmts. on Hand (YTD)": Any agreements (including active or final) created since Jan 1, 2009 and still active in each month.
- (5) "Paid in Full #": and "Paid in Full Amount": Agreements established in each month that are fully paid any time up to the data pull thru Aug 31, '09.
- (6) "Default Number" & "Default Amount": Total # of agreements defaulting during each month and the total balance for those defaulted agreements

Division Data Request 26-1

Request:

Please indicate why certain data provided in Div 8-20 is missing or does not match the monthly termination data contained the Electric Termination Report (Docket 1725). Div 8-20 in Excel format is attached for reference. The Excel spreadsheet illustrates the data variation between the two reports (i.e., see red font).

Response:

The response to DIV 8-20 was prepared using the information set forth in the Company's response to COMM 1-108. The data set forth in COMM 1-108 differs to some extent from the data provided in the Electric Termination Report (Docket 1725) because the answer to COMM 1-108 was derived from several internal reports rather than simply taking the information provided the Electric Termination Report (Docket 1725). This was necessary because the response to DIV 8-20 required dollar amounts as well as customer counts, while only customer counts are reported in the Electric Termination Report. As a result, the Company had to access different data sources to compile the information provided in DIV 8-20. Please see Attachment DIV 26-1 for additional information.

Data request for Monticello Consulting - Narragansett Electric Co. R.I.P.U.C. Docket 4065

2007 SONP - Shut Off for Non-Payment Activity		Jan-07	Feb-07	Mar-07	Apr-07	May-07	Jun-07	Jul-07	Aug-07	Sep-07	Oct-07	Nov-07	Dec-07	YTD		
Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	
Residential SONP Field Orders:																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Res. SONP Field Orders	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Non-Residential SONP Field Orders:																
Non-Protected Customers	\$ 639	1,227,052	657	1,172,531	743	1,332,526	983	1,264,051	979	1,235,076	976	1,044,186	782	1,368,694	10,192	16,870,342
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. SONP (Actual Terminations):	\$ 639	1,227,052	657	1,172,531	743	1,332,526	983	1,264,051	979	1,235,076	976	1,044,186	782	1,368,694	10,192	16,870,342
Residential SONP (Actual Terminations):																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. SONP (Actual Terminations):	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Protected Customers (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. SONP (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Residential SONP (Actual Terminations):																
Non-Protected Customers	\$ 107	172,894	93	141,986	158	235,414	154	181,093	119	121,560	120	145,870	81	162,592	114	1,976,014
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. Restorations (SONP):	\$ 107	172,894	93	141,986	158	235,414	154	181,093	119	121,560	120	145,870	81	162,592	114	1,976,014
Residential Service Restorations (SONP):																
Non-Protected Customers	na	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers	na	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. Restorations	na	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Residential Service Restorations (SONP):																
Non-Protected Customers	66	na	69	na	105	na	105	na	37	na	81	na	44	na	127	na
Protected Customers	na	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. Restorations	66	na	69	na	105	na	105	na	37	na	81	na	44	na	127	na

2008 SONP - Shut Off for Non-Payment Activity		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	YTD		
Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	
Residential SONP Field Orders:																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Res. SONP Field Orders	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Non-Residential SONP Field Orders:																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. SONP Field Orders	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential SONP (Actual Terminations):																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. SONP (Actual Terminations):	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Protected Customers (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. SONP (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Residential SONP (Actual Terminations):																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. Restorations (SONP):	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Residential Service Restorations (SONP):																
Non-Protected Customers	467	196,221	1,512	693,108	1,512	693,108	1,731	673,361	2,099	605,006	1,751	427,660	2,712	784,531	2,124	495,990
Protected Customers	37	45,640	96	91,332	105	90,594	105	90,594	153	100,129	202	104,886	291	147,355	202	104,886
Total Res. Restorations	504	242,061	1,608	784,440	1,617	783,702	1,836	763,955	2,252	705,135	1,957	613,769	3,003	931,886	2,326	600,876
Non-Residential Service Restorations (SONP):																
Non-Protected Customers	26	19,012	61	57,478	61	57,478	38	40,533	54	25,165	78	19,012	79	97,351	190	204,090
Protected Customers	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. Restorations	26	19,012	61	57,478	61	57,478	38	40,533	54	25,165	78	19,012	79	97,351	190	204,090

YTD 2008 SONP - Shut Off for Non-Payment Activity		Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sep-08	Oct-08	Nov-08	Dec-08	YTD		
Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	Number	Dollars	
Residential SONP Field Orders:																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Res. SONP Field Orders	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Non-Residential SONP Field Orders:																
Non-Protected Customers	\$ 908	1,129,760	758	984,615	726	941,993	901	1,200,181	1,360	1,187,214	1,087	1,031,748	882	1,485,551		
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Res. SONP (Actual Terminations):	\$ 908	1,129,760	758	984,615	726	941,993	901	1,200,181	1,360	1,187,214	1,087	1,031,748	882	1,485,551		
Residential SONP (Actual Terminations):																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. SONP (Actual Terminations):	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Protected Customers (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. SONP (From Docket 1729)	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Residential SONP (Actual Terminations):																
Non-Protected Customers	\$ 190	118,071	96	72,949	148	114,008	124	65,097	121	70,019	115	99,657	89	744	734	587,711
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. Restorations (SONP):	\$ 190	118,071	96	72,949	148	114,008	124	65,097	121	70,019	115	99,657	89	744	734	587,711
Residential Service Restorations (SONP):																
Non-Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. Restorations	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Non-Residential Service Restorations (SONP):																
Non-Protected Customers	\$ 62	55,766	50	36,347	60	60,832	70	62,708	71	36,347	66	55,532	59	379	379	328,471
Protected Customers	\$ -	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Res. Restorations	\$ 62	55,766	50	36,347	60	60,832	70	62,708	71	36,347	66	55,532	59	379	379	328,471

1) na = data not available . . . whereas a zero = actual zero
 2) \$'s represent arrears at the time of the field order and/or termination

Division Data Request 26-2

Request:

With regard to Electric Termination Report (Docket 1725), please explain what “Special Agreements” are and how they differ from Payment Plans. Electric Termination Report (Docket 1725) in PDF format is attached for reference.

Response:

As of the August 2009 Electric Termination Report (Docket 1725), “Special Agreements” are now being referred to as “Flexible Payment Plans”. Under either description, these are payment plans that extend beyond the minimum guidelines set forth by the Commission. For instance, agreements offered to customers on a P01 step plan with installments in excess of 12 would be classified as “Flexible” (or “Special” under the former terminology).

Certificate of Service

I hereby certify that a copy of the cover letter and/or any materials accompanying this certificate were electronically submitted, hand delivered and mailed to the individuals listed below.

/S/
Linda Samuelian

September 30, 2009
Date

**National Grid (NGrid) – Request for Change in Electric Distribution Rates
Docket No. 4065 - Service List as of 8/25/09**

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