

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 • Fax (775) 684-7052 http://minerals.state.nv.us/

Las Vegas Branch: 1771 E. Flamingo Rd. Suite #120-A Las Vegas, Nevada 89119 (702) 486-4343 Fax (702) 486-4345

> ALAN R. COYNER Administrator

March 30, 2005



GEOTHERMAL PERMIT NOTICE

Geothermal Resources Development Permit Applications have been issued by the Commission on Mineral Resources, Division of Minerals to Steamboat Hills, LLC, 980 Greg Street, Sparks, NV 89431 for the following:

Permit #574 has been assigned to Geothermal Project Area Permit Application in T17N. R20E, Section 5, NW4, NW4NE4, and N2SW4; T18N, R20E Section 32 in Washoe County. This project area permit will included 3 production wells and 1 injection well. The planned use of the geothermal resource is for production of electrical power via flash and binary turbine/generator units for sale to Sierra Pacific Power Company

Permit #575, API Number 27-031-90230 has been assigned to Industrial Injection Well 42-32 located in the NE/4 NW/4 of Section 32, T18N, R20E. The proposed depth is 1500'.

Permit #576, API Number 27-031-90231 has been assigned to Industrial Production Well 66-32 located in the NW/4 SW/4 of Section 32, T18N, R20E. The proposed depth is 1500'.

Permit #577, API Number 27-031-90232 has been assigned to Industrial Production Well 44-32 located in the SE/4 NW/4 of Section 32, T18N, R20E. The proposed depth is 1500'.

Permit 578, API Number 27-0312-90233 has been assigned to Industrial Production Well 34-32 located in the SE/4 NW/4 of Section 32, T18N, R20E. The proposed depth is 1500'.

All the above wells were permitted March 28, 2005 and will expire on March 28, 2007 in the event that the wells have not been drilled.

RECEIVED

FEB 1 8 2005

Division of Minerals

STATE OF NEVADA COMMISSION ON MINERAL RESOURCES

DIVISION OF MINERALS

400 W. King Street, Suite 106 Carson City, Nevada 89703 (775) 684-7040 Fax (775) 684-7052

Date Received				
API Number <u>27-031-90233</u>				
County Washoe				
Permit Number 578				

GEOTHERMAL RESOURCE DEVELOPMENT PERMIT APPLICATION

The applicant Steamboat Hills L	P	<u> </u>	The second to the second secon	, o	
Last Name	First	First Name		(or Corporate/Business Name)	
980 Greg St.	S	parks	NV	89431	
Street Address		City	State	Zip Code	
hereby makes application for a geother (If applicant is a corporation, show sta					
This application is for a		☐ Commerc		☑ Industrial well production ☐ Re-entry	
Other, specify:	rvation well	☐ Thermal	Gradient well		
Note: Re-entry includes workover, de	epening, or plugo	jing back opera	tions.		
Applicant is: D Land Owner	Lease Holder	Well Name	34-32		
Location of Well:					
Domestic: Show street address, city,	county				
Commercial and Industrial: SE	¼ <u>NV</u>	<u>/</u> 4,	Section 32		
Township 18N , Range	20E	, Cοι	inty <u>Washoe</u>	<u> </u>	
Give street address if applicable: _20	0590 Wedge F	Parkway Re	no, NV 8952	1	
Name of Operator: Ormat Nevac	da, Inc.				
Address: 980 Greg St	t. Sparks, NV	89431			
***************************************			vill notify wh	en contracted)	
Address: Washington State (will supp	ly when contracted				

GEOTHERMAL RESOURCE DEVELOPMENT PERMIT APPLICATION PAGE 2

n Or

13.375" Weight/Gauge: <u>PEBFW w. 0.375 wall</u> 94#K-55 BT&C, 68# K-55 BT&C,
□ 5000 psi open hole
acific Power.
on of evaporative loss from cooling tower.
for \$75,000 and statewide BLM Bond \$50,0
mestic Class) BLM Bond 284
Serial No. DOM Bond
un-numbered Steamboat Hot Springs KGRA source.)
icant/Agent: Amou
Date: 2/14/05

GEOTHERMAL INJECTION WELL PERMIT APPLICATION PAGE 3

CONDITIONS OF PERMIT

- 1. All permittees must comply with appropriate sections of the Geothermal Rules and Regulations of the Division of Minerals and with applicable rules and regulations of other local, state, and federal agencies.
- 2. During the drilling of geothermal injection wells, all water strata above the geothermal horizon being used must be sealed or separated in order to prevent their contents from passing into other strata.
- 3. All fresh water and water of value or possible value for other beneficial uses must be confined to their respective strata and be adequately protected by methods approved by the Division. Precautions must be taken in drilling and abandoning wells to guard against any loss of fresh water from the strata in which it occurs, and the contamination of any fresh water by objectionable water.
- 4. The operator of any well must shut off and exclude all water from any geothermal resource-bearing stratum to the satisfaction of the Division.
- 5. Additional Conditions
 - A. Notify the Division of Minerals of name and address of drilling contractor when confirmed.
 - B. Testing of BOPE will be in accordance with NAC 534A.270 and
 - a. Ram type preventers will be tested to 70% of the internal yield pressure of the casing.
 - b. Annular type preventers will be tested to 50% of the working pressure of the preventer.
 - c. On thirty day testing intervals.
 - C. File completion reports in accordance with NAC 534A.550.

PERMIT APPROVAL

Approved: March 28, 2005 with the conditions noted above.

Date

Permit Number: 578

Division of Minerals