RESOURCES	ARTMENT OF NATURAL Resources		n of Oil and Gas ces Management _L PERMIT		API WELL NUMBER <u>34-059-2-4327-00-00</u>		
OWNER NAME, ADDRESS ECLIPSE RESOURCES			DA	TE ISSUE 11/26/2		PERMIT EXPIRES 11/26/2015	
2121 OLD GATESBURG RD SUITE 110			TELEPHONE NUMBER			(814) 308-9754	
IS HEREBY GRANTED PERM PURPOSE OF WELL: Strat COMPLETION DATE IF PERM	igraphic	Well, directionally	ANI	) ABAND	ON WELL IF UN	IPRODUCTIVE	
DESIGNATION AND LOC LEASE NAME WELL NUMBER COUNTY CIVIL TOWNSHIP TRACT OR ALLOTMENT	ATION: HAYES UNIT 2H GUERNSEY MILLWOOD	CORRECTI	ION	X: 23 Y: 72 LAT: 39	<b>CE NAD27</b> 327225 29757 9.9978095107368 11.3320467191057	TARGET NAD27   2326618   728696   39.9949186657826   -81.3342619100405	
SURFACE FOOTAGE LOCAT TARGET FOOTAGE LOCATIO							
TYPE OF TOOLS: Air	Rotary/Fluid Rotary		G	OLOGIC	CAL FORMATIO	N(S):	
PROPOSED TOTAL DE GROUND LEVEL ELEV		7813 FEET 1009 FEET	P		EASANT		
CASING PROGRAM (CAS		Well/Pre-Permitting Site C		AL OF T	HE OIL AND GA	S INSPECTOR):	
CASING PROGRAM (CAS 20" CONDUCTOR APPRO: 13 3/8" SURFACE CASING 9 5/8 " INTERMEDIATE AI "BLOW OUT PREVENTOR	ING MUST BE CENT X. 100' CEMENTED TC MINIMUM OF 300' CI PPROX.1550' AND CEN	RALIZED AND IS SUB ) SURFACE EMENTED TO SURFACE MENTED	<b>JECT TO APPROV</b>		HE OIL AND GA	S INSPECTOR):	
20" CONDUCTOR APPRO 13 3/8" SURFACE CASING 9 5/8 " INTERMEDIATE AI "BLOW OUT PREVENTOR	ING MUST BE CENT X. 100' CEMENTED TO MINIMUM OF 300' CI PPROX.1550' AND CEN REQUIRED" HAZARI ABLE. This permit, or an o	RALIZED AND IS SUB O SURFACE EMENTED TO SURFACE AENTED DOUS CONDITIONS MA	JECT TO APPROV E AY BE ENCOUNTERI displayed in a conspicu	ED ous and ea	asily accessible plac		
20" CONDUCTOR APPRO 13 3/8" SURFACE CASING 9 5/8 " INTERMEDIATE AI "BLOW OUT PREVENTOR This permit is NOT TRANSFER. before permitted activity comme	ING MUST BE CENT X. 100' CEMENTED TO MINIMUM OF 300' CI PPROX.1550' AND CEN REQUIRED" HAZARI ABLE. This permit, or an a nces and remain until the	RALIZED AND IS SUB O SURFACE EMENTED TO SURFACE AENTED DOUS CONDITIONS MA	JECT TO APPROV E AY BE ENCOUNTERI displayed in a conspicu	ED ous and ea s necessar	asily accessible plac y.		
13 3/8" SURFACE CASING 9 5/8 " INTERMEDIATE AI	ING MUST BE CENT X. 100' CEMENTED TO MINIMUM OF 300' CI PPROX.1550' AND CEN REQUIRED" HAZARI ABLE. This permit, or an a nces and remain until the	RALIZED AND IS SUB O SURFACE EMENTED TO SURFACE AENTED DOUS CONDITIONS MA exact copy thereof, must be well is completed. Ample n	JECT TO APPROV E AY BE ENCOUNTER displayed in a conspicution	ED ous and ea s necessar	asily accessible plac y. MBERS		
20" CONDUCTOR APPRO 13 3/8" SURFACE CASING 9 5/8 " INTERMEDIATE AI "BLOW OUT PREVENTOR This permit is NOT TRANSFER before permitted activity comme DIL AND GAS WELL INSPE IICHAEL HARTSHORN IICCKY KING - Supervisor IISTRICT #: INSPECTOR NOTIFICATION The oil and gas inspector must 1. Commencement of site con 2. Pit excavation and closure 3. Commencement of drilling, operations 4. Installation and cementing 5. BOP testing 6. Well stimulation 7. Plugging operations 8. Well pad construction	ING MUST BE CENT X. 100' CEMENTED TO MINIMUM OF 300' CI PPROX. 1550' AND CEM REQUIRED" HAZARI ABLE. This permit, or an a nces and remain until the ECTOR: (740) 507-8000 (614) 562-1854 (740) 588-0631 N be notified at least 24 hounstruction reopening, converting or of all casing strings	RALIZED AND IS SUB O SURFACE EMENTED TO SURFACE AENTED DOUS CONDITIONS MA exact copy thereof, must be well is completed. Ample n f urs prior to: plugback	JECT TO APPROV E AY BE ENCOUNTER displayed in a conspicu- notification to inspector i FIRE AND EMERGE FIRE:	ED ous and ea s necessar NCY NUI ( ) ( )	asily accessible plac y. <b>MBERS</b> - 911 - 911	ce at the well site	
20" CONDUCTOR APPRO 13 3/8" SURFACE CASING 9 5/8 " INTERMEDIATE AI "BLOW OUT PREVENTOR This permit is NOT TRANSFER before permitted activity comme <b>DIL AND GAS WELL INSPI</b> INCHAEL HARTSHORN INCKY KING - Supervisor ISTRICT #: <b>INSPECTOR NOTIFICATION</b> The oil and gas inspector must 1. Commencement of site con 2. Pit excavation and closure 3. Commencement of drilling, operations 4. Installation and cementing 5. BOP testing 6. Well stimulation 7. Plugging operations	ING MUST BE CENT X. 100' CEMENTED TO MINIMUM OF 300' CI PPROX.1550' AND CEN REQUIRED" HAZARI ABLE. This permit, or an on nces and remain until the ECTOR: (740) 507-8000 (614) 562-1854 (740) 588-0631 N be notified at least 24 hour nstruction , reopening, converting or of all casing strings	RALIZED AND IS SUB O SURFACE EMENTED TO SURFACE AENTED DOUS CONDITIONS MA exact copy thereof, must be well is completed. Ample n f urs prior to: plugback	JECT TO APPROV	OUS and eas s necessar NCY NUI ( ) ( ) APPLICA	asily accessible plac y. <b>MBERS</b> - 911 - 911	ce at the well site	

## STATE OF OHIO

DEPARTMENT OF NATURAL RESOURCES Division of Oil and Gas Resources Management

WELL PERMIT

**API WELL NUMBER** 

34-059-2-4327-00-00

ECLIPSE RESOURCES I LP 2121 OLD GATESBURG RD SUITE 110 STATE COLLEGE, PA 16803

## ROUTE SLIP FOR CORRECTION/CHANGE OF EXISTING PERMIT

COUNTY Guernsey	TOWNSHIP: Millwood	PERMIT # <u>2-4327-00</u>
PERSON RECEIVING REQUEST: Patty	Nicklaus DATE: 1	2/02/2013
OWNER: Eclipse Resources I LP	1	
LEASE NAME: Hayes Unit	WELL NO 21	Η
CHANGES:		
Change in acreage/drill unit and/or	As Drilled Plat for a ( ) Ho	prizontal Drill () Directional Drill
Unit Configuration only (New plat sub) (Fee required: (Check no:	mitted: yes no yes no	
change in type of tool	correction in foo	tage
change in formation/total depth	Description	(surfacetarget)
change in lease name/well number change in casing program		, Y coordinates cetarget)
X other (specify: Application Typ	be .	
CORRECTION SHOULD READ:		
• Change Application type to "D	orill New Well, directionally	
CHANGES AUTHORIZED BY: (Geologis	t)Date:	
HAS MINES BEEN NOTIFIED OF CHAN	and the second	
DATA ENTERED INTO COMPUTER/ISS	UED BY: <u>Pn</u> DATE	:12-2-13
REISSUE PERMIT: YES NO	ADD CORRECTION TO P	
DATE CORRECTION NEEDED:	TO BE MAILED:	TO BE FAXED:
FAX NUMBER:		
COMMENTS:		