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 W

Plug Report

SR2

API Well Number:

34-117-2-4177-00-00

Well Owner: 476 MARAM ENERGY CO
 Lease Name: BOWEN Well No. 1
 County: MORROW Township: PERU
 Driller: PROFESSIONAL WELL SVC-PWS Status PA
 Plugging Company: BERRY WELL SERVICE GPS Lat: 40.421700
 Cement Manufacturer: LAFARGE Long: 82.846570
 Cement Contractor: FORMATION CEMENTING, INC.
 Clay Company: _____
 Footage Calls: 398'SL & 803'EL OF LOT 10,1ST QTR. TWP.

Permit Issued: 10/30/2012
 Date Completed: 06/08/2002
 Plug_Start: 2/7/2013
 Plug_End: 2/7/2013
 PlugBack: _____
 Duration: 12
 DNR Notified?: Yes
 Reason for Plugging: Incap. of Prod./Inj.
 Plug Description: Cement
 Clay/Cement Tickets Rec: Yes

Plug Back Frm _____ PlugBackDepth: 0 PluggingTotalDepth: 0

Comment: 2/7/2013 11:20 am Formation gain circulation and pumped Trempealeau plug through tubing. Berry Well service lay down tubing. Rip 4.5 casing at 2485', lay down two joints. Formation hook-up, gain circulation and set rip/Trenton plug 4:30 pm. Berry well service lay down 4.5" casing, Formation hook-up and set Newburg plug 6:10 pm. Set top of the Big Lime/bottom of surface casing plug 7:00 pm. Set final plug and circulate cement to surface 8:15 pm. All plugs witnessed by Berry well service Donny Strang.

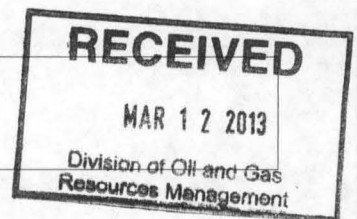
FormTops

Formation	TOP	BOT METH_	Producing	NonStandard	CMMNT
TRENTON LIMESTONE	2600	D	No		
TREMPEALEAU FORMATION	3122	D	Yes		GAS, OIL

Plug Details

PLUG TYP Density Tons Cla GEL_VIS
 INTERVAL_BOT INTERVAL_TOP Weight Stat CLASS_CMT
 Cemntd Dt Bot Top Sack Notification Failed Wit
 FMTN_C Inspector
 Spacer Type VISCOSITY SPACER_WEIGHT: CIRCULATION
 DISPLACEMENT_VO CEMENT_ADDITIVES:
 CMT_CONTRACTOR

CMMNT



PLUG 2 TYP Cement Density Tons Cla GEL_VIS
INTERVAL_BOT INTERVAL_TOP 2600 Weight 14.7 Stat CLASS_CMT Class A Cement
Cemntd Dt 2/7/2013 Bot 2400 Top 2200 Sack 31 Notification Failed Wit
FMTN_C TRENTON LIMESTONE Inspector ERIC DAUGSTRUP
Spacer Type FRESH WATER VISCOSITY SPACER_WEIGHT: CIRCULATION
DISPLACEMENT_VO CEMENT_ADDITIVES: 2% gel, 80 pounds cotton seed hulls, 150 pounds
CMT_CONTRACTOR

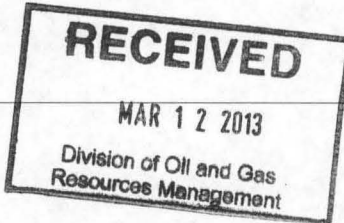
CMMNT Combination rip/Trenton plug. Rip at

PLUG 3 TYP Cement Density Tons Cla GEL_VIS
INTERVAL_BOT INTERVAL_TOP 1285 Weight 14.7 Stat CLASS_CMT Class A Cement
Cemntd Dt 2/7/2013 Bot 1160 Top 960 Sack 35 Notification Failed Wit
FMTN_C NEWBURG DOLOMITE Inspector ERIC DAUGSTRUP
Spacer Type FRESH WATER VISCOSITY SPACER_WEIGHT: CIRCULATION
DISPLACEMENT_VO CEMENT_ADDITIVES: 2% gel, 80 pounds cotton seed hulls, 150 pounds
CMT_CONTRACTOR

CMMNT Combination top of 7"/Newburg plug.

PLUG 4 TYP Cement Density Tons Cla GEL_VIS
INTERVAL_BOT 1285 INTERVAL_TOP 520 Weight 14.7 Stat CLASS_CMT Class A Cement
Cemntd Dt 2/7/2013 Bot 670 Top 340 Sack 103 Notification Failed Wit
FMTN_C BIG LIME Inspector ERIC DAUGSTRUP
Spacer Type FRESH WATER VISCOSITY SPACER_WEIGHT: CIRCULATION
DISPLACEMENT_VO CEMENT_ADDITIVES: 2% gel, 80 pounds cotton seed hulls, 150 pounds
CMT_CONTRACTOR

CMMNT Combination Big Lime/bottom of surface plug.



PLUG' TYP Density Tons Cla GEL_VIS
INTERVAL_BOT INTERVAL_TOP Weight Stat CLASS_CMT
Cemntd Dt Bot Top Sack Notification Failed Wit
FMTN_C Inspector
Spacer Type VISCOSITY SPACER_WEIGHT: CIRCULATION
DISPLACEMENT_VO CEMENT_ADDITIVES:
CMT_CONTRACTOR

CMMNT

PLUG' TYP Density Tons Cla GEL_VIS
INTERVAL_BOT INTERVAL_TOP Weight Stat CLASS_CMT
Cemntd Dt Bot Top Sack Notification Failed Wit
FMTN_C Inspector
Spacer Type VISCOSITY SPACER_WEIGHT: CIRCULATION
DISPLACEMENT_VO CEMENT_ADDITIVES:
CMT_CONTRACTOR

CMMNT



The inspector's signature below attests that he/she accurately recorded information pertaining to the plugging operation actually witnessed, and by the information provided on the dates and times listed above. The inspector's signature does not imply that the owner/operator has successfully plugged the well bore in compliance with the objectives stated in Section 1501:9-11-03 or 4101:10-1-02 of the Ohio Administrative Code, or that plugging materials for untested plug(s) actually remained across the intervals that they were intended to seal.

(Signature of Inspector)

_____/_____/_____
Date Plugging Completed

OWNER AFFIDAVIT

By signing this affidavit, you are swearing or affirming that the information it contains is true and accurate.

I, _____, after being first duly cautioned and sworn, state that I have personal knowledge of all the facts contained in this Affidavit, that I am competent to testify to the matters stated herein, and that the following are true to the best of my knowledge and belief:

1. That I am the owner or operator agent who placed plugging material in the well referenced in this plugging report;
2. That the attached clay or cement tickets, affidavits, and/or bill of lading are the actual records for such materials used to plug the well referenced in this report; and
3. That I have read this plugging report, and the plugging materials were properly placed at the depths indicated on this plugging report in accordance with Chapter 1509 of Ohio Revised Code, Section 4101:10 et seq. of the Ohio Administrative Code and/or 1501:9-11-01 et seq. of the Ohio Administrative Code;

Further Affiant sayeth naught.

In testimony whereof, I have herewith subscribed my name this _____ day of _____, 19 _____.

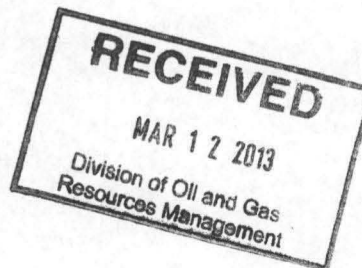
_____/_____/_____
Date Plugging Completed

Signature of Owner or Operator Agent

The foregoing instrument was sworn to, subscribed and acknowledged before me this _____ day of _____, 19 _____

Notary Public Signature

This report shall be submitted to the ODNR Division of Oil and Gas Resources Management within 30 days after the date the surface hole is plugged.





78
 6750SKS
 270gel
 wt+14.7

P.O. Box 2667
 Zanesville, Ohio 43702-2667
 1-740-453-6926

WORK ORDER AND INVOICE

14515

DATE 2-7-13	WELL NO. 1	COUNTY MORROW	TOWNSHIP Perry	SEC.	STATE Ohio	PERMIT NO. 4177
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LEASE
Bower 150' - 0'

CHARGE TO:
Maram Energy Co.
Temp 30 Ph. 7 141CU FT
103SKS
270gel
wt+14.7

THIS WORK ORDER MUST BE SIGNED BEFORE WORK IS COMMENCED
 FORMATION CEMENTING, Inc., shall not be liable for damage to the property of well owner and / or customer unless caused by the "gross negligence" of Formation Cementing Inc. This provision applies, but is not limited to subsurface damage, and surface damage arising from subsurface damage. Well owner and/or customer shall be responsible for and shall defend and indemnify and hold FORMATION CEMENTING, INC. harmless against any liability for reservoir loss or damage, or property damage arising from a well "blow out" unless such loss or damage is caused by the "gross negligence" of FORMATION CEMENTING, INC. If equipment or instruments of FORMATION CEMENTING, INC. are lost or damaged at wellsite, the well owner or customer shall either recover the same or pay for such equipment or instruments unless, however, such loss or damage is caused by the gross negligence of FORMATION CEMENTING, INC.
 It is expressly understood and agreed that FORMATION CEMENTING, INC. shall not be bound by any agreement not herein contained, and no agent or representative connected with or employed by FORMATION CEMENTING, INC. has authority to alter or extend the terms of this agreement without the express written authorization of the company president. I have read and understood the terms of this Agreement and represent that I am authorized to sign the same as the customer or agent of customer.

SIGNED _____ DATE _____ TIME _____ A.M. _____ P.M. WELL OWNER OR HIS AGENT
 By signing this Work Order and Invoice, you agree to pay a late charge of 1 1/2% per month or 18% per annum for each and every month that your account is delinquent.

5 1/4" dia
 670' - 340'

Base charge cement Sev.
 Smiles Pump truck

CONTRACTOR
Berry Well Serv. 48CU FT
35SKS
Type Job
Plug to abandon wt+14.7

239 SKS Reg class 'A' cement 270gel
 (Lafarge)
 500 LBS gel.

MEASURE
30 73" 15.2 dia

800 LBS L.C.M. Cotton Seed Hulls
 150 LBS accelerator

CASING NEW USED
1160' - 960'

Tons cement delivery

SIZE
4.5" 42CU FT
- 31SKS 270gel

58 sherry BBLs cement

WEIGHT TYPE
wt+14.7

THREAD BORE SIZE
34.9 dia

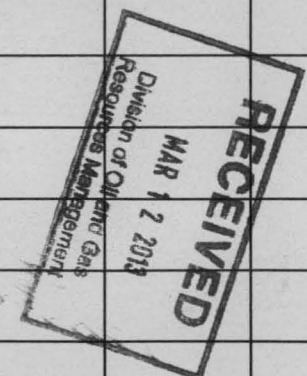
CABLE TOOLE ROTARY
2400' - 2200'

JOB BEGAN 9:00 AM PM 27CU FT

JOB COMPLETED AM PM - 20SKS
270gel
DRIVERS
Chris, Adam, Mark wt+14.7

TRUCKS EQUIPMENT
23, 27, 32 3073 - 2773' 10.77

Penalty of 1 1/2% per month (18% annual) after 30 days.



TOTAL