

Oklahoma Corporation Commission
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165: 10-3-25

Form 1002A

API No.: 35037292950000

Completion Report

Spud Date: October 20, 2015

OTC Prod. Unit No.:

Drilling Finished Date: October 23, 2015

1st Prod Date:

Completion Date: November 06, 2015

Drill Type: STRAIGHT HOLE

Well Name: DAR-LIN 11

Purchaser/Measurer:

Location: CREEK 5 19N 8E
NW SW SE NE
2204 FNL 995 FEL of 1/4 SEC
Derrick Elevation: 0 Ground Elevation: 823

First Sales Date:

Operator: HALL GREG OIL & GAS LLC 21902

2940 NW 156TH ST
EDMOND, OK 73013-2102

Completion Type	
X	Single Zone
	Multiple Zone
	Commingled

Location Exception
Order No
There are no Location Exception records to display.

Increased Density
Order No
There are no Increased Density records to display.

Casing and Cement							
Type	Size	Weight	Grade	Feet	PSI	SAX	Top of CMT
CONDUCTOR	8 5/8	24	LS	118	150	50	SURFACE
PRODUCTION	5 1/2	14		1987	500	290	SURFACE

Liner								
Type	Size	Weight	Grade	Length	PSI	SAX	Top Depth	Bottom Depth
There are no Liner records to display.								

Total Depth: 1986

Packer	
Depth	Brand & Type
There are no Packer records to display.	

Plug	
Depth	Plug Type
There are no Plug records to display.	

Initial Test Data										
Test Date	Formation	Oil BBL/Day	Oil-Gravity (API)	Gas MCF/Day	Gas-Oil Ratio Cu FT/BBL	Water BBL/Day	Pumpin or Flowing	Initial Shut-In Pressure	Choke Size	Flow Tubing Pressure
Nov 06, 2015	CLEVELAND	2	37			40	PUMPING			

Completion and Test Data by Producing Formation	
Formation Name: CLEVELAND	Code: 405CLVD
Class: OIL	
Spacing Orders	Perforated Intervals
Order No	Unit Size
There are no Spacing Order records to display.	
From	To
1916	1924
Acid Volumes	Fracture Treatments
1,000 GALLONS 7 1/2 HCL	16,500 POUNDS 12/20 SAND

Formation	Top
CLEVELAND	1916

Were open hole logs run? Yes
Date last log run: October 26, 2015

Were unusual drilling circumstances encountered? No
Explanation:

Other Remarks
There are no Other Remarks.

FOR COMMISSION USE ONLY	
Status: Accepted	1132314

RECEIVED

JAN 19 2016

Form 1002A
Rev. 2009

API NO. 037 29295
OTC PROD.
UNIT NO.

PLEASE TYPE OR USE BLACK INK ONLY
NOTE:

Attach copy of original 1002A
if recompletion or reentry.

OKLAHOMA CORPORATION COMMISSION
Oil & Gas Conservation Division
Post Office Box 52000
Oklahoma City, Oklahoma 73152-2000
Rule 165:10-3-25

OKLAHOMA CORPORATION
COMMISSION

☒ ORIGINAL
☐ AMENDED (Reason) _____

COMPLETION REPORT

TYPE OF DRILLING OPERATION

☒ STRAIGHT HOLE ☐ DIRECTIONAL HOLE ☐ HORIZONTAL HOLE
☐ SERVICE WELL

If directional or horizontal, see reverse for bottom hole location.

COUNTY	Creek	SEC	5	TWP	19N	RGE	8E
LEASE NAME	Dar-Lin			WELL NO.	11		
NW 1/4 SW 1/4 SE 1/4 NE 1/4	2204 NL			1/4 SEC	995 EL		
ELEVATION N Derrick	N/A	Ground	823	Latitude (if known)			
OPERATOR NAME	Greg Hall Oil and Gas, LLC			OTC/OCC OPERATOR NO.	21902		
ADDRESS	2940 N.W. 156th st						
CITY	Edmond	STATE	OK	ZIP	73013		

640 Acres

LOCATE WELL

COMPLETION TYPE

<input checked="" type="checkbox"/> SINGLE ZONE
<input type="checkbox"/> MULTIPLE ZONE
Application Date
<input type="checkbox"/> COMMINGLED
Application Date
LOCATION
EXCEPTION ORDER
INCREASED DENSITY
ORDER NO.

CASING & CEMENT (Form 1002C must be attached)

TYPE	SIZE	WEIGHT	GRADE	FEET	PSI	SAX	TOP OF CMT
CONDUCTOR							
SURFACE	8 5/8	24	LS	118	150	50	surface
INTERMEDIATE							
PRODUCTION	5 1/2	14	-	1987	500	290	surface
LINER							
TOTAL DEPTH						1,986	

PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____
PACKER @ _____ BRAND & TYPE _____ PLUG @ _____ TYPE _____ PLUG @ _____ TYPE _____

COMPLETION & TEST DATA BY PRODUCING FORMATION

FORMATION	Cleveland						
SPACING & SPACING ORDER NUMBER	N/A						
CLASS: Oil, Gas, Dry, Inj, Disp, Comm Disp, Svc	Oil						
PERFORATED INTERVALS	1916-1924						
ACID/VOLUME	1000 gal 7 1/2 HCL						
FRACTURE TREATMENT (Fluids/Prop Amounts)	16,500 #12/20 sand						

CBL show good Bond DTD

AS SUBMITTED

Monitor Report to Frac Focus

Min Gas Allowable (165:10-17-7) _____ Gas Purchaser/Measurer _____
OR _____ First Sales Date _____
Oil Allowable (165:10-13-3) _____

INITIAL TEST DATA

INITIAL TEST DATE	11/6/2015				
OIL-BBL/DAY	2				
OIL-GRAVITY (API)	37				
GAS-MCF/DAY	N/A				
GAS-OIL RATIO CU FT/BBL	N/A				
WATER-BBL/DAY	40				
PUMPING OR FLOWING	pumping				
INITIAL SHUT-IN PRESSURE	N/A				
CHOKE SIZE	N/A				
FLOW TUBING PRESSURE	N/A				

A record of the formations drilled through, and pertinent remarks are presented on the reverse. I declare that I have knowledge of the contents of this report and am authorized by my organization to make this report which was prepared by me or under my supervision and direction, with the data and facts stated herein to be true, correct, and complete to the best of my knowledge and belief.

SIGNATURE	Matt Smith	DATE	1/12/2016	PHONE NUMBER	405.285.2588
ADDRESS	2940 N.W. 156th street	CITY	Edmond	STATE	OK
		ZIP	73013	EMAIL ADDRESS	Matt@ghog.co

FORMATION RECORD

LEASE NAME Dar-lin WELL NO. 11

NAMES OF FORMATIONS	TOP
Cleveland	1,916

FOR COMMISSION USE ONLY		
ITD on file	<input type="checkbox"/> YES	<input type="checkbox"/> NO
APPROVED	DISAPPROVED	2) Reject Codes

Were open hole logs run? X yes ___ no

Date Last log was run 10/26/2015

Was CO₂ encountered? ___ yes X no at what depths? _____

Was H₂S encountered? ___ yes X no at what depths? _____

Were unusual drilling circumstances encountered? ___ yes X no
If yes, briefly explain below

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Measured Total Depth	True Vertical Depth	Feet From 1/4 Sec Lines	
		FSL	FWL
BHL From Lease, Unit, or Property Line:			

LATERAL #1						
SEC	TWP	RGE	COUNTY			
Spot Location						
1/4		1/4		1/4		FWL
Depth of Deviation		Radius of Turn		Direction		FSL
Measured Total Depth		True Vertical Depth		BHL From Lease, Unit, or Property Line:		

SEC	TWP	RGE	COUNTY			
Spot Location			Feet From 1/4 Sec Lines		FSL	FWL
1/4	1/4	1/4	1/4			
Depth of Deviation		Radius of Turn	Direction	Total Length		
Measured Total Depth		True Vertical Depth	BHL From Lease, Unit, or Property Line:			

SEC	TWP	RGE	COUNTY
Spot Location			
1/4	1/4	1/4	1/4
Feet From 1/4 Sec Lines		FSL	FWL
Depth of Deviation	Radius of Turn	Direction	Total Length
Measured Total Depth		True Vertical Depth	
BHL From Lease, Unit, or Property Line:			