

STATE OF OHIO  
DEPARTMENT OF NATURAL  
RESOURCES

Division of Oil and Gas  
Resources Management  
WELL PERMIT

API WELL NUMBER

34-117-2-4242-00-00

OWNER NAME, ADDRESS

SCION ENERGY, INC.  
P O BOX 995  
WOOSTER

OH 44691 0995

DATE ISSUED

5/3/2012

PERMIT EXPIRES

5/3/2014

TELEPHONE NUMBER

(330) 262-9969

IS HEREBY GRANTED PERMISSION TO: Drill New Well

AND ABANDON WELL IF UNPRODUCTIVE

PURPOSE OF WELL: Oil & Gas

COMPLETION DATE IF PERMIT TO PLUG:

DESIGNATION AND LOCATION:

LEASE NAME SEI-K & B LANKER UNIT  
WELL NUMBER 3  
COUNTY MORROW  
CIVIL TOWNSHIP PERRY  
TRACT OR ALLOTMENT  
SURFACE FOOTAGE LOCATION 640'NL & 1305'WL OF NE QTR., SEC. 20  
TARGET FOOTAGE LOCATION

SURFACE NAD27

X: 1958892  
Y: 337170  
LAT: 40.5920533585516  
LONG: -82.6480151761413

TARGET NAD27

TYPE OF TOOLS: Air Rotary/Fluid Rotary

PROPOSED TOTAL DEPTH 3999 FEET  
GROUND LEVEL ELEVATION 1372 FEET

GEOLOGICAL FORMATION(S):

UTICA THRU TREMPPEALEAU

**SPECIAL PERMIT CONDITIONS:** Permit is subject to the attached terms and/or conditions  
Hydrogen Sulfide Conditions  
Permit Conditions for all Wells drilled to the Trempealeau Dolomite

CONDITIONALLY APPROVED CASING PROGRAM (SUBJECT TO APPROVAL OF THE OIL AND GAS WELL INSPECTOR):

CONDUCTOR MINIMUM OF 60' (IF AIR)  
9 5/8" 50' BELOW BEREAL, APPROX. 600' WITH CEMENT CIRCULATED TO SURFACE  
7 " APPROX. 2125' WITH CEMENT CIRCULATED TO SURFACE  
4-1/2" PRODUCTION CASING TO T.D. CEMENTED IF PRODUCTIVE  
NOTE: DRIFT IN THIS AREA IS APPROXIMATELY 42'

This permit is NOT TRANSFERABLE. This permit, or an exact copy thereof, must be displayed in a conspicuous and easily accessible place at the well site before permitted activity commences and remain until the well is completed. Ample notification to inspector is necessary.

OIL AND GAS WELL INSPECTOR:

ERIC DAUGSTRUP (740) 644-1346  
WILL ZEIGLER - Supervisor (740) 438-5381  
DISTRICT #: (740) 392-4499

INSPECTOR NOTIFICATION

The oil and gas inspector must be notified at least 24 hours prior to:

1. Commencement of site construction
2. Pit excavation and closure
3. Commencement of drilling, reopening, converting or plugback operations
4. Installation and cementing of all casing strings
5. BOP testing
6. Well stimulation
7. Plugging operations

The oil and gas inspector must be notified immediately upon:

1. Discovery of defective well construction
2. Detection of any natural gas or H2S gas during drilling in urban areas
3. Discovery of defective well construction during well stimulation
4. Determination that a well is a lost hole
5. Determination that a well is a dry hole

FIRE AND EMERGENCY NUMBERS

FIRE: ( ) - 911  
MEDICAL SERVICE ( ) - 911

**Richard J. Simmers**

CHIEF, Division of Oil and Gas Resources  
Management

STATE OF OHIO  
DEPARTMENT OF NATURAL  
RESOURCES

Division of Oil and Gas  
Resources Management  
WELL PERMIT

API WELL NUMBER  
34-117-2-4242-00-00

SCION ENERGY, INC.  
P O BOX 995  
WOOSTER, OH 44691-0995



November 14, 1988  
Revised: November 19, 2007  
Revised: August 4, 2011

**THESE STIPULATIONS MUST BE DISPLAYED WITH THE PERMIT IN A CONSPICUOUS PLACE AT THE WELL SITE IN ACCORDANCE WITH SECTION 1509.05 OF THE OHIO REVISED CODE.**

### **HYDROGEN SULFIDE GAS PERMIT CONDITIONS**

**ALERT:**

Hydrogen sulfide gas has been encountered in the "Big Lime" section in this township. Hydrogen sulfide can cause corrosion of the casing and tubing strings, deterioration of the surface equipment, contamination of fresh water resources and is a potential hazard to the health and safety of drilling crew workers, service company personnel, Division staff, and the local public. **Pursuant to 1509.17 of the Revised Code, the following permit conditions must be followed while drilling this well.**

1. If hydrogen sulfide gas is encountered in the "Big Lime" section and the well is being drilled on air, the rig shall convert to fluid drilling and shall remain on fluid until total depth or until the hydrogen sulfide zone is cemented.
2. Once set, the casing shall be cemented with a sufficient volume of SULFATE RESISTANT cement so as to provide a continuous sheath of cement to the top of the "Big Lime" section.
3. If the specific gas bearing zone can be identified it is only necessary to cement across the identified zone. A minimum of one hundred (100) feet of SULFATE RESISTANT cement shall be placed across the hydrogen sulfide bearing zone.
4. The Division's field inspector must be notified at least 12 hours prior to cementing this string of casing.



**PERMIT CONDITIONS FOR ALL WELLS**  
**DRILLED TO THE TREMPEALEAU DOLOMITE**

**Alert** Owners should prepare to encounter large volumes of high-pressure natural gas when drilling through reservoirs below the Knox Unconformity. In accordance with Section 1501:9-9-02 of the Ohio Administrative Code, the owner, contractor and all persons in control of wells being drilled, shall use all reasonable means to safeguard against hazards to life, limb and property.

**THESE STIPULATIONS MUST BE DISPLAYED WITH THE PERMIT IN A CONSPICUOUS PLACE AT THE WELL SITE IN ACCORDANCE WITH SECTION 1509.05 OF THE OHIO REVISED CODE.**

1. Surface casing shall be set to a minimum depth of 450 feet. The surface casing shall be cemented with sufficient excess cement circulated to surface.
2. A blowout preventor (BOP), equipped with a choke manifold of sufficient size and pressure rating to control normal hydrostatic pressures for the deepest pool to be penetrated, must be installed on the surface casing. The BOP shall be chained to the rig substructure in a manner which minimizes any potential jarring or damage to the surface casing and/or collar threads.
3. A BOP test shall be conducted before drilling resumes below the surface casing. The test shall require a minimum pressure of 250 PSI for at least fifteen minutes. It is recommended that the BOP be tested at 500 PSI or the maximum anticipated surface pressure for the deepest pool to be penetrated. The owner shall provide a minimum of 8 hours advance notice to the appropriate Division inspector, so that the inspector may be present to witness the BOP test. The inspector may authorize the test to proceed in his/her absence. If the inspector is not present at the scheduled time, the owner can conduct the BOP test.
4. For air rotary operations, a rotating air-head in good working condition must be installed on the surface casing. Stripper rubbers should be inspected and replaced, if necessary, prior to drilling into formations where natural gas is anticipated.
5. For air rotary operations, a staked and chained steel blow (discharge) line must be vented not less than 80 feet from the well into a pit. For fluid rotary operations, a staked and chained blow line, at least 40 feet long, should be directed into a pit. Whether, drilling on air or fluid, the blow line shall be directed away from all inhabited structures and traveled roads that could be affected if high-pressure natural gas is encountered. All line fittings must be of high-pressure grade. The owner shall also install a kill line(s) for control of gas and/or oil shows.
6. To control high-pressured gas that may be encountered, the operator may drill into the **Trenton Limestone** on a fluid system or maintain a smudge from a depth of 400 feet above the expected top of the **Trenton Limestone** to total depth. When a smudge is maintained, the local fire department will be notified of the potential controlled flare prior to drilling into the **Trenton Limestone**. When a fluid system is used the density of the fluid shall be sufficient to control all gas and/or oil shows encountered.
7. The owner shall maintain a sufficient supply of brine and/or mud at the well site for possible well control emergencies.
8. **THE DIVISION OF OIL AND GAS RESOURCES MANAGEMENT MUST GRANT PRIOR APPROVAL BEFORE ANY MODIFICATION OF THESE CONDITIONS.**

SO/lle  
Updated 12-15-04



# DAILY ROUTE SLIP *Perry*

APPLICATION NO. aPATT020551

TYPE: Drill New Well

CONAME SCION ENERGY, INC.

API

WELL NAME /NO. SEI-K & B LANKER UNIT 3

COUNTY 117 MORROW

INITIALS

DATE

DATE APPLICATION REC'D

pn

4/9/2012

PERMIT FEE AND CHECK NO.

\$500.00

55453

RUSH AMOUNT RUSH CHECK NO.

\$0.00

0

APPLICATION ENTERED

pn

APPLICATIONS AND PLATS SENT  
FOR MINE APPROVAL

\_\_\_\_\_

\_\_\_\_\_

COAL APPROVAL RECEIVED

\_\_\_\_\_

\_\_\_\_\_

OIL/GAS AFFIDAVIT REC'D

\_\_\_\_\_

\_\_\_\_\_

URBANIZED AREA NOTIFICATION SENT

\_\_\_\_\_

\_\_\_\_\_

URBANIZED AREA NOTIFICATION  
SENT TO INSPECTOR/REC'D BACK

\_\_\_\_\_

\_\_\_\_\_

URBAN MAP REVIEW

\_\_\_\_\_

\_\_\_\_\_

SAMPLES: YES        /SPECIAL AREAS

\_\_\_\_\_

\_\_\_\_\_

GEOLOGIST APPROVAL

SR

5/03/12

DATA ENTRY /ISSUED

pn

5/3/12

PERMIT: TAKEN        MAILED ✓

pn

5/4/12

FAX TO: \_\_\_\_\_

FINAL MAP CHECK

SR

5/23/12

COMMENTS: Send Trempealeau a Hydrogen Sulfide Conditions

\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_



# Proof Sheet

APPL NUMBER aPATT020551

URBANIZED AREA ? ☐

OWNER NUMBER 1146

NAME

OWNER NAME SCION ENERGY, INC.

EXISTING WELL 0

API PERMIT NO

DISPOSAL PLAN 1 ND

APPL TYPE NW

DISPOSAL PLAN 2

TYPE OF WELL OG

DISPOSAL PLAN 3

VARIANCE REQUEST

DISPOSAL PLAN 4

WELL NAME SEI-K & B LANKER UNIT

DISPOSAL PLAN 5

WELL NUMBER 3

MP Check # 0

PREV/PROPOSED TD 3999

DRILL UNIT ACRES 66.67

TYPE OF TOOL RTAF

## PROPOSED FORMATIONS

WELL CLASS POOL

UTICA THRU TREMPPEALEAU

FIRE PHONE ( ) - 911

MEDICAL PHONE ( ) - 911

COUNTY CODE 117

COUNTY NAME MORROW

COAL (Y=-1/N=0) 0

CIVIL TOWNSHIP PERRY

TARG CIVIL TWP

SURF QUAD SHAUCK

TARG QUAD

Nad 27 SURF ORIG X 1,958,892

Nad 27 TARG ORIG X

Nad 27 SURF ORIG Y 337,170

Nad 27 TARG ORIG Y

GROUND ELEVATION 1372

TARG ELEV 0

SURF SEC 20

TARG SECTION

SURF LOT

TARG LOT

SURF QTR TWP

TARG QTR TWP

SURF ALLOT

TARG ALLOT

SURF TRACT

TARG TRACT

SURF FRACTION

TARG FRACTION

# Proof Sheet

## SURFACE FOOTAGE

640' NL & 1305' WL of NE 1/4 Sec 20

## TARGET FOOTAGE


## CASING PROGRAM

04		
31	9 5/8	600
09	7	2125
21		
53	42	

## SPECIAL CONDITIONS/COMMENTS

-Per
TPL 1
H <sub>2</sub> S

COMPLETION DT

P# 4228

MINES APPROVAL

BE = 551 + 50 = 601

EL = 1378 - 1372 = 6

AFFIDAVIT APPROV

Newburg = 2127 - 6 = 2121

FINAL ENTRY DATE

GIS

Drift = 42'

No Coal

No Water Wells



APPLICATION FOR A PERMIT (Form 1)  
OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF MINERAL RESOURCES MANAGEMENT  
2045 Morse Road, Building H-3  
COLUMBUS, OHIO 43229-6693  
(614) 265-6633

# 55453  
\$500<sup>00</sup>  
APR 4 2012

SEE INSTRUCTIONS ON PAGE 2 (BACK)

1. I, We (applicant) <u>Scion Energy, Inc.</u>		2. Owner #: <u>1146</u>	
(address) <u>P.O. Box 995, Wooster, OH 44691-0995</u>		Phone #: <u>330-262-9969</u>	
hereby apply this date <u>April 4</u> , 20 <u>12</u>		for a permit to:	
<input type="checkbox"/> Reissue (check appropriate blank)		<input type="checkbox"/> Revised Location	
<input checked="" type="checkbox"/> Drill New Well		<input type="checkbox"/> Plug Back	
<input type="checkbox"/> Drill Directionally		<input type="checkbox"/> Plug and Abandon	
<input type="checkbox"/> Drill Horizontally		<input type="checkbox"/> Orphan Well Program	
<input type="checkbox"/> Convert		<input type="checkbox"/> Deepen	
<input type="checkbox"/> Reopen		<input type="checkbox"/> Temporary Inactive	
3. TYPE OF WELL: <input checked="" type="checkbox"/> Oil & Gas <input type="checkbox"/> Annular Disposal <input type="checkbox"/> Saltwater Injection			
<input type="checkbox"/> Stratigraphic Test <input type="checkbox"/> Gas Storage <input type="checkbox"/> Other (explain):			
<input type="checkbox"/> Solution Mining* <input type="checkbox"/> Enhanced Recovery* (* if checked, select appropriate box below)			
<input type="checkbox"/> Input/Injection <input type="checkbox"/> Water Supply <input type="checkbox"/> Observation <input type="checkbox"/> Production/Extraction			
4. MAIL PERMIT TO:		20. TYPE OF TOOLS:	
<u>Scion Energy, Inc.</u>		<input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary	
<u>P.O. Box 995</u>		<input type="checkbox"/> Cable / Air Rotary <input checked="" type="checkbox"/> Air / Fluid Rotary	
<u>Wooster, OH 44691-0995</u>		<input type="checkbox"/> Cable / Fluid Rotary <input type="checkbox"/> Fluid Rotary	
		<input type="checkbox"/> Cable / Air / Fluid Rotary <input type="checkbox"/> Service Rig	
5. COUNTY: <u>Morrow</u>		21. PROPOSED CASING PROGRAM:	
6. CIVIL TOWNSHIP: <u>Perry</u>		<u>13.375" conductor casing--as needed</u>	
7. SECTION: <u>32</u> 8. LOT: <u></u>		<u>9.625" surface casing--as required by regulation</u>	
9. FRACTION: <u></u> 10. QTR TWP: <u></u>		<u>7" intermediate casing--through Newburg; pull if not needed</u>	
11. TRACT / ALLOT: <u></u>		<u>4.50" production casing--if needed</u>	
12. WELL #: <u>3</u>			
13. LEASE NAME: <u>SEI-K&amp;B Lanker Unit</u>			
14. PROPOSED TOTAL DEPTH: <u>3999'</u>			
15. PROPOSED GEOLOGICAL FORMATION: <u>Utica through Trempealeau</u>		22. FIRE AND MEDICAL DEPARTMENT TELEPHONE NUMBERS: (closest to well site)	
16. DRILLING UNIT IN ACRES (must be same as acres indicated on plat): <u>66.67</u>		Fire: <u>911</u>	
		Medical: <u>911</u>	
17. IF PERMITTED PREVIOUSLY:		23. MEANS OF INGRESS & EGRESS:	
API #: <u></u>		Township Road: <u>80</u>	
OWNER: <u></u>		County Road: <u></u>	
WELL #: <u></u>		Municipal Road: <u></u>	
LEASE NAME: <u></u>		State Highway: <u></u>	
TOTAL DEPTH: <u></u>			
GEOLOGICAL FORMATION: <u></u>		24. IS THE WELL LOCATION OR PRODUCTION FACILITIES WITHIN AN URBANIZED AREA AS DEFINED BY 1509.01(Y) ?	
18. IF SURFACE RIGHTS ARE OWNED BY THE OHIO DEPARTMENT OF NATURAL RESOURCES		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Division Name: <u></u>			
Division Phone: <u></u>			
19. LANDOWNER ROYALTY INTEREST:			
Is There An Attached List? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Name: <u>Bruce and Kathy Lanker</u>			
Address: <u>7483 Twp. Rd. 87, Bellville, OH 44813</u>			
Name: <u>Charles and Juanita Hriesik</u>			
Address: <u>1508 N. Ladsjerne Circle, Mansfield, OH 44906</u>			
Name: <u></u>			
Address: <u></u>			

RECEIVED

APR 06 2012

I, the undersigned, being first duly sworn, depose and state under penalties of law, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that the facts stated herein are true, correct, and complete, to the best of my knowledge.

I, the undersigned, further depose and state that I am the person who has the right to drill on the tract or drilling unit and to drill into and produce from a pool and to appropriate the oil or gas that I produce therefrom either for myself or others as described in this application. And furthermore, I the undersigned, being duly sworn, depose and state at this time that I am not liable for any final nonappealable order of a court for damage to streets, roads, highways, bridges, culverts, or drainage ways pursuant to Section 5577.12 of the Ohio Revised Code (ORC). I, the undersigned, further depose and state that all notices required by 1509.06 (A) (9) ORC for this application have been duly provided by me. If applying for a permit to plug and abandon a well, I hereby certify that the written notices, as required in Section 1509.13, ORC, have been given.

That I hereby agree to conform with all provisions of Chapter 1509., ORC, and Chapter 1501., OAC, and all orders and conditions issued by the Chief, Division of Mineral Resources Management.

Signature of Owner/Authorized Agent Jay R. Yenne Title President

If signed by Authorized Agent, a certificate of appointment of agent must be on file.

Sworn to and subscribed before me this the 4th day of April, 20 12

Bonnie Yenne  
(Notary Public)  
BONNIE YENNE  
Notary Public, State of Ohio  
My Commission Expires Jan. 8, 2013  
(Date Commission Expires)



LONG 82° 38' 52.923"



UTCA-TPL / POOI / RT

Gary D. Salinger 5-7192  
REG. SURVEYOR

Y 337.170 ✓

ELEV. 1372' DATE: 2.9.12

WIL TWP.

GARY D. SALING  
S-7102

LOT

STATE OF OHIO  
PROFESSIONAL SURVEYOR





# RESTORATION PLAN (Form 4)

Ohio Department of Natural Resources

Division of Oil and Gas Resources Management, 2045 Morse Road, Bldg. H-3, Columbus OH 43229-6693

1. DATE OF APPLICATION:		3. API #:	
2. OWNER NAME, ADDRESS, & TELEPHONE NO.:		4. WELL #: 3	
		5. LEASE NAME: SE1 - K-B LANKER UNIT	
		6. PROPERTY OWNER: K-B LANKER REV. TRUST	
		7. COUNTY: MOKROW	
		8. CIVIL TOWNSHIP: PERRY	
		9. SECTION: 20 10. LOT:	
11. CURRENT LAND USE:		17. TYPE OF WELL:	
<input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Commercial <input type="checkbox"/> Pasture <input type="checkbox"/> Idle Land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Residential <input type="checkbox"/> Industrial <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike		<input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other	
12. SLOPE GRADIENT & LENGTH DETERMINED FROM:		18. STEEPEST SLOPE GRADIENT CROSSING SITE:	
<input type="checkbox"/> Ground Measurement <input checked="" type="checkbox"/> U.S. Geological Survey Topographical Maps <input type="checkbox"/> Other: (explain)		<input type="checkbox"/> 0 to 2% <input checked="" type="checkbox"/> 2.1 to 8% <input type="checkbox"/> 8.1 to 10% <input type="checkbox"/> 10.1 to 24% <input type="checkbox"/> greater than 24%	
13. TYPE OF FALL VEGETAL COVER:		19. LENGTH OF STEEPEST SLOPE CROSSING SITE:	
<input checked="" type="checkbox"/> Little or no vegetal cover <input type="checkbox"/> Short grasses <input type="checkbox"/> Tall weeds or short brush (1 to 2 ft.) <input type="checkbox"/> Brush or bushes (2 to 6 ft.) <input type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees with sparse low brush <input type="checkbox"/> Trees with dense low brush		<input type="checkbox"/> 1 to 100 ft. <input checked="" type="checkbox"/> 101 to 200 ft. <input type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.	
14. SOIL & RESOILING MATERIAL AT WELLSITE:		20. RESTORATION OF DRILLING PITS: **	
<input checked="" type="checkbox"/> Stockpile and protect topsoil to be used when preparing seedbed <input type="checkbox"/> Use of soil additives (e.g., lime, fertilizer) <input type="checkbox"/> No resoiling planned <input type="checkbox"/> Proposed alternative		<input checked="" type="checkbox"/> Haul drilling fluids and fill pits <input type="checkbox"/> Use steel circulating tanks <input type="checkbox"/> Proposed alternative	
15. DISPOSAL PLAN FOR TREES AND TREE STUMPS:		21. BACKFILLING AND GRADING AT SITE:	
<input checked="" type="checkbox"/> No trees disturbed <input type="checkbox"/> Haul to landfill <input type="checkbox"/> Cut into firewood <input type="checkbox"/> Sell to lumber company <input type="checkbox"/> Bury with landowner's approval <input type="checkbox"/> Mulch small trees and branches, erosion control <input type="checkbox"/> Use for wildlife habitat with landowner approval <input type="checkbox"/> Proposed alternative		<input type="checkbox"/> Construct diversions channeled to naturally established drainage systems <input type="checkbox"/> Construct terraces across slopes <input checked="" type="checkbox"/> Grade to approximate original contour <input type="checkbox"/> Grade to minimize erosion & control offsite runoff <input type="checkbox"/> Proposed alternative	
16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES:		22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE:	
<input checked="" type="checkbox"/> No existing drainage facilities for removal of surface and/or subsurface water <input type="checkbox"/> Tile drainage system underlying land to be disturbed <input type="checkbox"/> Drain pipe(s) underlying land to be disturbed <input type="checkbox"/> Surface drainage facilities on land to be disturbed		<input type="checkbox"/> Seeding plan <input type="checkbox"/> Sod <input checked="" type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees and/or Bushes <input type="checkbox"/> Proposed alternative	
17. CURRENT LAND USE OF PATH OF ACCESS ROAD:		23. ADDITIONAL HOLES:	
<input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Pasture <input type="checkbox"/> Commercial <input type="checkbox"/> Idle land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike		<input checked="" type="checkbox"/> Rat/Mouse, If used, will be plugged	
24. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD:		25. CURRENT LAND USE OF PATH OF ACCESS ROAD:	
<input type="checkbox"/> 100 ft. or less <input type="checkbox"/> 101 to 500 ft. <input type="checkbox"/> 501 to 1500 ft. <input checked="" type="checkbox"/> greater than 1500 ft.		<input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Pasture <input type="checkbox"/> Commercial <input type="checkbox"/> Idle land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: <input type="checkbox"/> Broadleaf <input type="checkbox"/> Needlelike	

\*\*PITS MUST BE FILLED WITHIN TWO MONTHS AFTER COMMENCEMENT OF THE WELL AND WITHIN FOURTEEN DAYS AFTER COMMENCEMENT OF THE WELL IN AN URBANIZED AREA.

REQUIRED BY SECTION 1509.06 (A)(10), OHIO REVISED CODE - FAILURE TO SUBMIT MAY RESULT IN AN ASSESSMENT OF CRIMINAL FINES NOT LESS THAN \$100.00 NOR MORE THAN \$2,000.00 OR CIVIL PENALTIES NOT LESS THAN \$4,000.00.

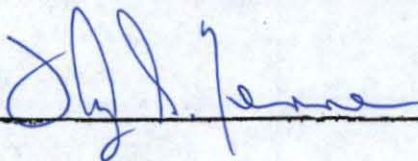
RECEIVED



<b>26. SURFACING MATERIAL FOR ACCESS ROAD:</b> <input type="checkbox"/> Gravel <input type="checkbox"/> Brick and/or tile waste <input type="checkbox"/> Slag <input type="checkbox"/> Crushed stone <input checked="" type="checkbox"/> No surfacing material to be used <input type="checkbox"/> Proposed alternative _____	<b>29. STEEPEST SLOPE GRADIENT ON ACCESS ROAD:</b> <input checked="" type="checkbox"/> 0 to 5% <input type="checkbox"/> 6 to 10% <input type="checkbox"/> greater than 10%
<b>27. PATH OF ACCESS ROAD TO BE DETERMINED BY:</b> <input checked="" type="checkbox"/> Landowner <input type="checkbox"/> Contractor <input type="checkbox"/> Existing access road <input checked="" type="checkbox"/> Operator	<b>30. APPROXIMATE LENGTH OF STEEPEST SLOPE ON ROAD:</b> <input type="checkbox"/> 0 to 100 ft. <input checked="" type="checkbox"/> 101 to 200 ft. <input type="checkbox"/> 201 to 400 ft. <input type="checkbox"/> greater than 400 ft.
<b>28. GRADING AND EROSION CONTROL PRACTICE ON ROAD:</b> <input checked="" type="checkbox"/> Diversions <input type="checkbox"/> Filter strips <input type="checkbox"/> Drains <input type="checkbox"/> Riprap <input type="checkbox"/> Open top culverts <input type="checkbox"/> Water breaks <input type="checkbox"/> Outsloping of road <input type="checkbox"/> Pipe culverts <input type="checkbox"/> Proposed alternative _____	<b>31. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN?</b> <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

The undersigned hereby agrees to implement all restoration operations identified on this form, and conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all Orders and rules issued by the Chief, Division of Oil and Gas Resources Management.

Signature of Owner/Authorized Agent



Name (Typed or Printed)

JAY R. YENNE, PRESIDENT

Date

APRIL 4, 2012

RESTORATION PLAN MUST BE SUBMITTED TO THE DIVISION IN DUPLICATE.