



**Pacific Gas and Electric Company**  
San Francisco, California  
U 39

Revised  
Cancelling Revised

Cal. P.U.C. Sheet No.  
Cal. P.U.C. Sheet No.

30891-G  
29997-G

**Gas Sample Form No. 79-845D**  
Core Gas Aggregation Service Agreement  
ATTACHMENT D - Core Firm Storage Allocation

(T)

**Please Refer to Attached  
Sample Form**

Advice Letter No: 3436-G  
Decision No.

Issued by  
**Brian K. Cherry**  
Vice President  
Regulatory Relations

Date Filed December 5, 2013  
Effective January 4, 2014  
Resolution No. \_\_\_\_\_



# CORE GAS AGGREGATION SERVICE AGREEMENT

## ATTACHMENT D

### CORE FIRM STORAGE ALLOCATION

Core Transport Agent \_\_\_\_\_ Group No \_\_\_\_\_

This Attachment to the Core Gas Aggregation Service Agreement (CTA Agreement), executed and initialed by the Core Transport Agent (CTA), is made subject to its terms and provisions and is a legally binding contract.

This Attachment specifies the core firm storage capacity (Allocated Storage) to be utilized and paid for by CTA pursuant to rate Schedules G-CT and G-CFS. The amount of Allocated Storage is based upon an Initial Storage Allocation, or if applicable, a Mid-Year Storage Allocation Adjustment, adjusted by percentages thereof accepted and rejected by CTA, in accordance with Schedule G-CT. This Attachment also specifies the amount of Alternate Resources required of CTA due to Rejected Capacity. For each adjustment or change in the amounts of Allocated Storage under Schedule G-CT, a superseding Attachment D shall be executed and be in effect. As specified in Schedule G-CT, failure to complete and return this form will result in acceptance of the full amount of storage offered.

#### TERM

This Attachment D is effective from the first day of \_\_\_\_\_ (Month, Year) until the earlier of the last day of March \_\_\_\_\_ (Year) or the date a new Attachment D is effective.

#### CURRENT ALLOCATION CALCULATION

- On this date, \_\_\_\_\_ (Date), the forecasted Winter Season throughput for the Core Transport Group, as of \_\_\_\_\_ (Date), is estimated to be \_\_\_\_\_ decatherms.
- PG&E's adopted total core Winter Season throughput is \_\_\_\_\_ decatherms.
- The Allocation Factor (AF) for the Group is the ratio of the above two numbers: \_\_\_\_\_  
Percentage of Total CTA Load (%): \_\_\_\_\_ ACQ<sup>1</sup> (Dth<sup>2</sup>): \_\_\_\_\_  
Percentage of All CTAs' Load to Core Load (%): \_\_\_\_\_ Number of Accounts: \_\_\_\_\_

#### ALLOCATION AND ACCEPTANCE

##### *Initial Storage Allocation (PG&E Use Only)*

Row	Quantity	Allocation Factor	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
1	Initial Storage Allocation				

##### *Initial Acceptance and Rejection (CTA Use Only)*

Row	CTA Accepted Percentage (% in increments of 10%)	Rejected Percentage (% in increments of 10%)	Total
2			100%

\_\_\_\_\_ CTA initial \_\_\_\_\_ Date

<sup>1</sup> ACQ=Annual Contract Quantity

<sup>2</sup> Dth=Decatherm



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#### *Acknowledgment, Calculations, and Initial Allocation (PG&E Use Only)*

Row	Quantity	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
3	Allocation Accepted (____%) (1x2)			
4	Resultant Allocated Storage (3)			
5	Resultant Rejected Capacity (1-4)			

#### *Mid-Year Storage Allocation and Offer (PG&E Use Only)*

Row	Quantity	Allocation Factor	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
6	Mid-Year Storage Allocation				
7	Difference from Initial Storage Allocation				
8	Offered Additional Capacity <sup>3</sup>				

CTA required to accept/reject additional capacity since inventory in line 8 > 10,000 \_\_\_\_ Y/N \_\_\_\_

#### *Mid-Year Acceptance and Rejection (CTA Use, unless Offered Additional Capacity is negative<sup>4</sup>)*

Row	CTA Accepted Percentage (%, in 10% increments)	Rejected Percentage (%, in 10% increments)	Total
9			100%

\_\_\_\_ CTA initial \_\_\_\_ Date

#### *Acknowledgment, Calculations, and Mid-Year Allocation (PG&E Use Only)*

Row	Quantity	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
10	Mid-Year Storage Allocation Accepted (8x9)			
11	Resultant Allocated Storage (10)			
12	Resultant Rejected Capacity (8-11)			

<sup>3</sup> If offered additional capacity is negative, the amounts listed represent amounts that may be subject to return to PG&E's Core Gas Supply Department, in accordance with Schedule G-CT provisions for decreases in CTA load.

<sup>4</sup> If offered additional mid-year capacity is negative, the acceptance/rejection percentages will be set equal to those provided by the CTA during the initial allocation.



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## ATTACHMENT D

### CORE FIRM STORAGE ALLOCATION

To the extent the CTA accepts or rejects a portion of the storage capacity, the CTA must do so in a 10% increment, (e.g., 10%, 20%, 30%, etc., up to 100%). The accepted allocation may be adjusted mid-year as provided in Schedule G-CT. CTA agrees to comply with month-end injection season and withdrawal season inventory target levels as specified in Schedule G-CT. The CTA will pay PG&E monthly, throughout the term of this Attachment D, for its Allocated Storage, in accordance with the rate specified in Schedule G-CFS.

A CTA's failure to reject a portion, or all, of a storage allocation pursuant to Schedule G-CT shall be deemed an acceptance thereof.

For any and all rejected storage capacity, the CTA agrees to obtain Alternate Resources, as provided in Schedule G-CT, equivalent to the amount of withdrawal capacity rejected, and will provide timely monthly certifications, using PG&E's Certification of Alternate Resources for Rejected Storage Withdrawal Capacity, Form 79-845, Attachment I.

#### **RELEASE AND INDEMNITY**

For any and all rejected PG&E storage allocations, the CTA releases PG&E from any and all liability arising out of or associated with the CTA's rejection thereof and with the associated inventory and withdrawal capacity not available for the CTA's use. Further, the CTA shall indemnify PG&E for any and all losses, including direct and consequential damages, that arise or are associated from: (i) any representation in the CTA's monthly certifications respecting Alternate Resources (Attachment I) which turn out to be inaccurate, (ii) any failure of the CTA's Alternate Resources to perform as compared to the storage resources which would have been available to the CTA from PG&E's allocated core storage capacity had the PG&E storage capacity not been rejected by the CTA, and or (iii) any failure to provide such certifications as required in Schedule G-CT.

#### **SUMMARY**

Parties agree to the above terms and to the terms of PG&E's gas tariffs and agree that the following are the amounts of Allocated Storage and Rejected Storage for the term of this Attachment D.

Referenced Row	Quantities	Inventory (Dth)	Injection (Dth/day)	Withdrawal (Dth/day)
13	Total Allocated Storage Capacity (4+11)			
14	Total Rejected Storage Capacity (5+12)			

#### **Core Transport Agent**

\_\_\_\_\_  
(CTA Name)

\_\_\_\_\_  
(Authorized Representative)

\_\_\_\_\_  
(Title)

\_\_\_\_\_  
(Signature)

\_\_\_\_\_  
(Date)