STATE OF CALIFORNIA

ARNOLD SCHWARZENEGGER, Governor

PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298

Tel. No. (415) 703-1691



April 21, 2006

Advice Letter 2804-E

Rose de la Torre Pacific Gas & Electric 77 Beale Street, Room 1088 Mail Code B10C San Francisco, CA 94105

REGULATORY Tariffs M Brown R Dela Torre B Lam	RELATIONS Section D Poster S Ramaiya
APR 2	5 2006
Return toF	ecords
cc to	

Subject: Revisions to tariffs to comply with the 2006-2008 demand response program

Decision 06-03-024

Dear Ms de la Torre:

Advice Letter Advice Letter 2804-E is effective: January 1, 2006 for Preliminary Statement changes; April 1, 2006 for rate changes; April 16, 2006 for rate schedule and form changes. A copy of the advice letter is returned herewith for your records.

Sincerely,

Sean H. Gallagher, Director

Energy Division

5 W deep L



Brian K. Cherry Director Regulatory Relations 77 Beale Street, Room 1087 San Francisco, CA 94105

Mailing Address
Mail Code B10C
Pacific Gas and Electric Company
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San Francisco, CA 94177

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March 27, 2006

Advice 2804-E

(Pacific Gas and Electric Company ID U 39 E)

Public Utilities Commission of the State of California

Subject: Revisions to Electric Tariffs to Comply with 2006-2008 Demand Response Program Decision 06-03-024

Pacific Gas and Electric Company (PG&E) hereby submits for filing revisions to its electric tariffs (as shown in Attachment 1) in compliance with Decision (D.) 06-03-024¹. Rate tables showing the changes to electric rates to recover the authorized revenue requirement are provided in Attachment 3.²

Purpose

To comply with cost recovery and accounting directions presented in D.06-03-024, PG&E proposes the following revisions and additions to its preliminary statements and tariffs effective January 1, 2006: (1) revisions to Preliminary Statements Part BX — Interruptible Load Programs Memorandum Account (ILPMA), Part CS — Advanced Metering and Demand Response Account (AMDRA), Part CG — Utility Generation Balancing Account (UGBA), Part CZ — Distribution Revenue Adjustment Mechanism (DRAM) and Part I — Rate Schedule Summary; (2) creation of two electric balancing accounts through Preliminary Statement Part EC — Demand Response Expenditures Balancing Account (DREBA) and Part ED — Demand Response Revenue Balancing Account (DRRBA) as the ongoing mechanisms to record and track Demand Response program revenue

¹ Decision 06-03-024, Ordering Paragraph 2 states, "Southern California Edison Company, Pacific Gas and Electric Company and San Diego Gas & Electric Company shall file by advice letter all tariff changes resulting from the amended settlement within 10 days of the effective date of this decision."

² Today, PG&E supplements Advice 2795-E with the rate changes proposed herein to consolidate all rate changes for implementation on April 1, 2006. In the supplement, PG&E provides tariff sheets for each rate schedule that includes the final electric rate values. Attachment 2 summarizes the revenue and average rate change for bundled and direct access customers.

requirements and expenses effective January 1, 2006; and (3) transfer of demand response program expenses recorded in AMDRA and ILPMA after December 31, 2005 to the newly-created DREBA.

To comply with program directions presented in D.06-03-024, PG&E proposes the following actions to its rate schedules effective April 16, 2006: (1) revision to the termination date and expansion of the available customer area in Schedule E-BEC - Business Energy Coalition; (2) addition of language in Schedule E-CPP - Critical Peak Pricing Program and Schedule E-DBP - Demand Bidding Program regarding Technical Assistance and Technical Incentives (TA/TI) payments; (3) elimination of Schedule EZ-20/20 - California 20/20 Rebate Program; and (4) revisions to Form 79-976 – Demand Response Program Agreement.

PG&E also presents revisions to its electric rates to recover the 2006 demand response revenue requirement of \$34,153,000, as authorized by D.06-03-024. PG&E will consolidate recovery of this CPUC-authorized revenue requirement with other rate changes to be effective April 1, 2006.

Background

Incremental expenses related to interruptible load programs were initially tracked in the ILPMA. Decision 01-04-006, as modified by D.01-07-029, ordered PG&E to "...establish a memorandum account to track all dollars it spends and receives above funds authorized in current rates to implement any decision in today's order regarding interruptible programs." Pursuant to these Commission orders, PG&E filed Advice 2099-E and 2099-E-A to establish the ILPMA. Currently, the ILPMA tracks incremental expenses for several interruptible load programs established by these 2001 decisions and by D.02-04-060. Upon approval, the recorded ILPMA balance is recovered in the DRAM. Program participation incentives in the form of bill credits or discounts have been recovered in the UGBA; all other expenses recorded in the ILPMA have been recovered in the DRAM.

In 2003, the Commission approved the use of the AMDRA to track additional costs related to demand response programs. Decision 03-03-036 ordered the creation of the AMDRA for the purpose of "...recording and recovering the incremental, one-time set up and on-going Operating and Maintenance (O&M) and Administrative and General (A&G) expenses incurred to develop and implement, or in reasonable anticipation of implementing, the demand response programs adopted in Phase I of this proceeding." The AMDRA was modified in accordance with the November 24, 2003 Assigned Commissioner's Ruling and Scoping Memo (Phase 2) issued in Rulemaking (R.) 02-06-001, to include the incremental, one-time set-up and ongoing O&M and A&G costs incurred for ongoing administrative activities connected with that Rulemaking.

The Commission approved the 2005 DR program budget in D.05-01-056 on January 27, 2005 and authorized PG&E to record all costs associated with its programs in the AMDRA for recovery in the DRAM via advice filing and the UGBA, subject to audit.³

In compliance with D.05-01-056, PG&E filed Application (A.) 05-06-006 with PG&E's proposed 2006 – 2008 DR programs on June 1, 2005. On December 2, 2005, the intervening parties in A.05-06-006 et al, filed a Motion to Settle. ALJ Malcolm expressed reservations about specific components of the proposed settlement at the January 17, 2006 hearing on the Settlement. Following the hearing, the Settling Parties filed an Amended Settlement on January 30, 2006 taking into consideration the ALJ's concerns. The Amended Settlement was approved on March 15, 2006 (Decision 06-03-024). Among the details of the approved Amended Settlement is the creation of a new cost recovery structure for DR programs. Cost recovery will be concurrent through a dedicated distribution rate component. Through December 31, 2005, DR program costs recorded in the AMDRA and ILPMA are recovered by advice filing in the DRAM.

Proposed Tariff Revisions

To comply with D.06-03-024, PG&E proposes revisions to the following preliminary statements to be effective January 1, 2006:

- Part BX Interruptible Load Programs Memorandum Account (ILPMA) PG&E modifies the accounting procedures relating to DR program costs by establishing a "sunset" date of December 31, 2005.⁶ PG&E will terminate the ILPMA once all account activities are resolved.⁷
- Part CS Advanced Metering and Demand Response Account (AMDRA) –
 PG&E removes the accounting procedures relating to DR program costs

³ Decision 05-01-056 ordered PG&E to record all 2005 demand response program costs in the AMDRA, with the exception of the residential 20/20 Program. Customer bill credits from the 20/20 Program were to be reflected in the UGBA.

⁴ Decision 06-03-024 does not adopt the Amended Settlement provision to eliminate the Scheduled Load Reduction Program (SLRP) tariff. PG&E will continue to offer the SLRP tariff until the Commission determines that SLRP shall be discontinued.

⁵ On January 31, 2006 PG&E filed Advice 2772-E/2698-G requesting review of, among things, the demand response program costs in AMDRA through December 31, 2005, and disposition of these balances through the DRAM. This advice filing is still pending.

⁶ On June 29, 2005 PG&E filed Advice 2680-E, approved March 23, 2006, to resolve an inadvertent recording of interruptible customer participation incentives to the UGBA rather than the ILPMA. PG&E will maintain these accounting procedures through December 31, 2005.

⁷ Section III.D, item 3 of the January 30, 2006 amended settlement states, "DRRBA and DREBA will succeed the Advanced Metering and Demand Response Account (AMDRA) and the Interruptible Load Programs Memorandum Account (ILPMA) as the vehicle for cost recovery of DR program costs. The ILPMA will be terminated as described in PG&E's testimony in A.05-06-006 filed on June 1, 2005, at page 7-4 lines 7 through 10."

and places them in the DREBA, where these costs will be tracked against the authorized revenue requirement, effective January 1, 2006.

- Part CG Utility Generation Balancing Account (UGBA) PG&E eliminates the accounting procedure relating to Base Interruptible Program participation incentives, effective January 1, 2006.⁸ Consistent with D.06-03-024, PG&E will reclassify customer participation incentives associated with the Base Interruptible Program, recorded after December 31, 2005, to allow for ongoing recovery in distribution rates in the Annual Electric True-Up (AET) or other proceeding authorized by the Commission.⁹
- Part CZ Distribution Revenue Adjustment Mechanism (DRAM) –
 PG&E modifies the accounting procedures to reduce DRAM revenues by an amount equal to the revenues related to the DRRBA rate component.
- Part I Rate Schedule Summary –
 As a result of the new rate component DRRBA, PG&E modifies the Rate Schedule Summary to add a Distribution Component based on the annual demand response revenue requirement. PG&E presents this schedule change in draft form as it will be consolidated with other rate changes to be

This advice letter also creates the following balancing accounts and associated preliminary statements to be effective January 1, 2006, as authorized by D.06-03-024:¹⁰

effective April 1, 2006.

 Part EC – Demand Response Expenditures Balancing Account (DREBA) – PG&E creates the DREBA to track DR expenses. The DREBA will record actual costs related to DR programs and track these costs against the DR

⁸ PG&E filed Advice 2680-E on June 29, 2005 adding an accounting entry in the UGBA to ensure compliance with D.01-04-006 to properly record E-BIP incentives. Advice 2680-E was approved on March 23, 2006. PG&E also uses this opportunity to correct a preliminary statement reference in Section 5.c.

⁹ In its June 1, 2005 Demand Response 2006-2008 Projects Prepared Testimony, "PG&E requests authority for concurrent recovery of DR program rate credits from all customers as a component of distribution charges, as is currently authorized for Non-Firm Program participation credits."

¹⁰ PG&E has developed the DRRBA and DREBA accounts in accordance with the cost recovery elements in the amended settlement as filed January 30, 2006. The March 15, 2006 decision was unclear in its summary of PG&E's cost recovery described on page 15: "Demand Response revenue requirements would be included in PG&E's rates ... employing two one-way balancing accounts that cap expenses and provide for over- and undercollections of revenues." This statement is only correct in part. The settlement does cap total expenses for the three-year budget cycle (with any overspending at shareholder expense), and the settlement does establish an accounting mechanism that ensures under or overcollections in a particular year are amortized to ensure that the total revenue requirement over the three year budget cycle is collected in revenues. As stated in the settlement, this accounting shall be accomplished with a one-way account to track expenses (DREBA), and a two-way account to track revenues (DRRBA).

revenue requirement on a monthly basis over the entire 2006 – 2008 program cycle. Pursuant to the terms of the January 30, 2006 Amended Settlement, the DREBA will be a one-way balancing account. PG&E will not seek to recover from its ratepayers any over-expended balances remaining in the DREBA at the end of program year 2008. Disposition of any remaining credit balance in DREBA once all the 2006 – 2008 program costs have been recorded will be determined in the AET or other proceeding authorized by the Commission. To account for DR program costs beginning January 1, 2006, PG&E will perform a one-time transfer of the relevant 2006 expense balances (demand response, dynamic pricing, and interruptible programs) from the AMDRA and ILPMA to the DREBA. Such a transfer will provide timely recovery of 2006 demand response costs and ensure that expenses already incurred in 2006 for demand response programs are counted against the 2006 revenue requirement authorized in D.06-03-024.

• Part ED – Demand Response Revenue Balancing Account (DRRBA) – Consistent with D.06-03-024, PG&E creates the DRRBA to record DR revenues. The DRRBA will record actual revenues against the authorized revenue requirement on a monthly basis over the entire 2006 – 2008 program cycle. Amortization of the DRRBA over- or under-collected amounts will be consolidated with other rates changes through the AET or another proceeding as authorized by the Commission. DRRBA revenues will be collected effective April 1, 2006, from all customers as a component of distribution charges, as authorized by D.06-03-024. PG&E will defer DRRBA revenues to a temporary placeholder regulatory account until the DRRBA is approved.

In regard to program changes, this advice letter also modifies or eliminates the following electric rate schedules to be effective April 16, 2006 (20 days after filing) in compliance with D.06-03-024:

- Schedule E-BEC Business Energy Coalition –
 PG&E extends the termination date of the Program to December 31, 2008 and adds language to expand it to a new customer area in 2007 and 2008.
- Schedule E-CPP Critical Peak Pricing Program and Schedule E-DBP Demand Bidding Program –

PG&E adds language in the Technical Assistance Incentives sections of these tariffs to specify that customers must enroll in a demand response

¹¹ In D.05-11-009, the Commission approved an October 27, 2005 Motion to carry over any authorized 2005 demand response program funding into 2006 until such time that a decision is adopted for 2006 programs.

program and stay on a demand response program for one year in order to receive 50% of the technical incentives payment.

- <u>Schedule EZ-20/20 California 20/20 Rebate Program</u> PG&E proposes to eliminate this tariff, as authorized by D.06-03-024.
- Form 79-976 Demand Response Program Agreement PG&E modifies language to reference D.06-03-024 and to show that applicants for Schedule E-CPP may elect to receive the Twelve (12) Month Rate Protection option. PG&E also modifies language to state that transitional incentives for Schedule E-CPP will continue through December 31, 2008.

Electric Rate Changes

In D.05-11-005, the Commission adopted a settlement establishing the method to change rates for specifically listed revenue requirement changes as well as revenue requirement changes not specifically set forth in the settlement. The authorized revenue requirement adopted by D.06-03-024 is the last specifically listed revenue requirement change to be implemented under the settlement. Accordingly, the revised rates included herein are based on Section V, 3c of the settlement which specifically provides the method to implement the revenue requirement adopted by D.06-03-024.

As discussed in Advice 2706-E-A, under the settlement, where non-generation rates for the residential class would have been reduced under the revenue allocation guidelines adopted by the Commission in D.04-02-062, the residential class was not allowed to share in that reduction in rates implemented on January 1, 2006. On January 1, 2006, the residential class revenue responsibility for non-generation revenue components would have been reduced by approximately \$40 million, but for the settlement adopted by D.05-11-005. Now, for the revenue requirement adopted in D.06-03-024, residential rates may only be increased to the extent that this revenue requirement change would increase residential rates more than \$40 million. Since the residential share of the increase authorized in D.06-03-024 is \$17 million and does not fully offset the \$40 million, the entire amount of this rate change is allocated to non-residential customer classes as increased distribution rates in the manner set forth in the settlement.

Effective Dates

To comply with the cost recovery and accounting direction provided in D.06-03-024, PG&E requests that the preliminary statement changes and additions be approved effective **January 1, 2006**. PG&E requests that rates changes necessary to recover the revenue requirement approved by D.06-03-024 be

approved effective **April 1, 2006**. PG&E will supplement Advice Letter 2795-E to consolidate this change with other rate changes effective April 1. To comply with program change direction provided in D.06-03-024, PG&E requests that rate schedule and form changes be approved effective **April 16, 2006**, which is 20 days from this filing date.

Protests

As authorized by D.06-03-024, anyone wishing to protest this filing may do so by sending a letter by **April 6, 2006**, which is **10 days** from the date of this filing. The protest must state the grounds upon which it is based, including such items as financial and service impact, and should be submitted expeditiously. Protests should be mailed to:

CPUC Energy Division Attention: Tariff Unit, 4th Floor 505 Van Ness Avenue <u>San Francisco, California 94102</u> Facsimile: (415) 703-2200

E-mail: jjr@cpuc.ca.gov and jnj@cpuc.ca.gov

Protests also should be sent by e-mail and facsimile to Mr. Jerry Royer, Energy Division, as shown above, and by U.S. mail to Mr. Royer at the above address.

The protest should be sent via both e-mail and facsimile to PG&E on the same date it is mailed or delivered to the Commission at the address shown below.

Pacific Gas and Electric Company Attention: Brian Cherry Director, Regulatory Relations 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Notice

In accordance with General Order 96-A, Section III, Paragraph G, a copy of this Advice Letter is being sent electronically and via U.S. mail to parties shown on the attached list and to the service list for A.05-06-006. Address changes should be directed to Rose de la Torre at (415) 973-4716. Advice Letter filings can also be accessed electronically at:

http://www.pge.com/ tariffs

Director - Regulatory Relations

Buan K. Chenya

Attachments

cc: Service List – A. 05-06-006

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)				
Company name/	CPUC Utility No. Pa	acific Gas and Elect	ric Company U39M	
Utility type:	Contact Person: Shilpa Ramaiya			
ĭ ELC	AS	Phone #: (415) 973	3 <u>-3186</u>	
□ PLC □ H	EAT □ WATER	E-mail: srrd@pge.d	<u>com</u>	
EX	EPLANATION OF UTILITY T	YPE	(Date Filed/ Received Stamp by CPUC)	
ELC = Electric PLC = Pipeline	GAS = Gas HEAT = Heat	WATER = Water		
Advice Letter (AL Subject of AL: <u>Re</u> <u>Decision 06-03-0</u>	evisions to Electric	Tariffs to Comply wi	ith 2006-2008 Demand Response Program	
Keywords (choos	e from CPUC listing	g): <u>Compliance, Den</u>	nand Response, Rates, Balancing Account	
AL filing type: \square	Monthly □ Quarter	rly 🗆 Annual 🗷 Or	ne-Time	
If AL filed in com	pliance with a Com	nmission order, indi	cate relevant Decision/Resolution: <u>D.06-03-</u>	
Does AL replace	a withdrawn or reje	ected AL? If so, ider	ntify the prior AL	
Summarize differ	rences between the	AL and the prior wi	thdrawn or rejected AL¹:	
Resolution Requ	ired? □ Yes 🗷 No			
Requested effect:	ive date: 1-1-2006,	4-1-2006, 4-16-20	No. of tariff sheets: <u>24</u>	
Estimated system annual revenue effect: (%): See Attachment 2				
Estimated system	n average rate effec	t (%): <u>See Attachme</u>	<u>nt 2</u>	
	•	ide attachment in A ial, large C/I, agricu	L showing average rate effects on customer altural, lighting).	
Tariff schedules	affected: See Cover	Sheet for Attachme	<u>nt 1</u>	
Service affected a	and changes propos	sed¹: <u>Changes in con</u>	npliance with D.06-03-024	
Pending advice letters that revise the same tariff sheets: <u>Advice 2788-E/2705-G and Advice 2800-E</u>				
	—		s AL are due no later than 20 days after the ne Commission, and shall be sent to:	
CPUC, Energy D Attention: Tarif 505 Van Ness A San Francisco,	f Unit ve.,		tility Info (including e-mail) Attn: Brian K. Cherry Director, Regulatory Relations 77 Beale Street, Mail Code B10C	
•	cA 94102 and <u>jnj@cpuc.ca.g</u>	gov	P.O. Box 770000 San Francisco, CA 94177	
			E-mail: PGETariffs@pge.com	

 $^{^{\}rm 1}$ Discuss in AL if more space is needed.

		Advice 2804-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24733-E	Preliminary Statement Part BXInterruptible Load Programs Memorandum Account	24314-E
24734-E	Preliminary Statement Part BX (Cont.)	24315-E
24735-E	Preliminary Statement Part CGUtility Generation Balancing Account	24040-E
24736-E	Preliminary Statement Part CG (Cont.)	24041-E
24737-E	Preliminary Statement Part CSAdvanced Metering and Demand Response Account	23923, 23924-E
24738-E	Preliminary Statement Part CS (Cont.)	23925-E
24739-E	Preliminary Statement Part CS (Cont.)	23926-E
24740-E	Preliminary Statement Part CZDistribution Revenue Adjustment Mechanism	24042-E
24741-E	Preliminary Statement Part ECDemand Response Expenditures Balancing Account (DREBA)	New
24742-E	Preliminary Statement Part EC (Cont.)	New
24743-E	Preliminary Statement Part EDDemand Response Revenue Balancing Account (DRRBA)	New
24744-E	Schedule E-DBPDemand Bidding Program	23670-E
24745-E	Schedule E-DBP (Cont.)	22860-E
24746-E	Schedule E-CPPCritical Peak Pricing Program	23453-E
24747-E	Schedule E-BECBusiness Energy Coalition Program	23661-E
24748-E	Schedule E-BEC (Cont.)	23663-E
24749-E	Sample Form 79-976—Demand Response Program Agreement	22866-E
24750-E	Table of Contents Sample Forms	24016-E
24751-E	Table of Contents Preliminary Statements	24309-E
24752-E	Table of Contents Preliminary Statements	24308-E

ATTACHMENT 1

		ATTACHMENT 1 Advice 2804-E
Cal P.U.C. Sheet No.	Title of Sheet	Cancelling Cal P.U.C. Sheet No.
24753-E	Table of Contents Preliminary Statements	24337-E
24754-E	Table of Contents Rate Schedules	24590-E
24755-E	Table of Contents Rate Schedules	24587-E
Draft	Preliminary Statement Part IRate Schedule Summary	24079-E

PRELIMINARY STATEMENT

Cancelling

BX. INTERRUPTIBLE LOAD PROGRAMS MEMORANDUM ACCOUNT (ILPMA)

- PURPOSE: The purpose of the Interruptible Load Programs Memorandum Account (ILPMA) is to record costs incurred by PG&E to implement and administer new interruptible load and rotating outage programs during calendar years 2001 and 2002, and continuing until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision (D.) 02-04-060, where these costs are in excess of the costs authorized in current rates but represent new expenditures or activities that PG&E has been ordered to undertake pursuant to CPUC D.01-04-006 and D.02-04-060. Certain related new revenues related to these programs and activities will also be recorded to the ILPMA. The costs to be recorded to this memorandum account will include, but will not necessarily be limited to: start-up, administrative, and customer participation incentive costs for the new Base Interruptible Program (Schedule E-BIP), the new Demand Bidding Program (Schedule E-DBP), the new Optional Binding Mandatory Curtailment Program (Schedule E-OBMC), the new Scheduled Load Reduction Program (Schedule E-SLRP), the new Pilot Base Interruptible Program (Schedule E-PBIP), the new Pilot Optional Binding Mandatory Curtailment Program (Schedule E-POBMC), and the costs of all related new Commission-required studies, reports, and rotating outage program enhancements or system configuration modifications conducted pursuant to D.01-04-006 and D.02-04-060. The revenues to be recorded to this memorandum account will include, but will not necessarily be limited to: any equipment costs or enrollment fees to be paid by customers participating in these new programs, together with any related non-compliance or contractual non-performance penalties. Pursuant to D.01-04-006, costs recorded to the ILPMA will be subject to reasonableness review and approved for recovery absent any showing of "incompetence, malfeasance, or other unreasonableness." Separate subaccounts will be maintained to track costs and revenues for each new rate program. study, or system modification conducted pursuant to D.01-04-006.
- APPLICABILITY: The ILPMA shall apply to all customer classes, unless any classes are specifically excluded by the Commission.
- REVISION DATE: Disposition of the balance in this account shall be determined through the Annual Electric True-Up (AET) advice letter process, or any other proceeding as authorized by the Commission.
- ILPMA RATE: The ILPMA does not currently have a rate component.
- ACCOUNTING PROCEDURE: Separate subaccounts will be set up for each new rate program, study, or system modification conducted. The following entries shall be made for each subaccount at the end of each month:
 - A debit entry equal to the start-up and administrative expenses recorded in PG&E's Operations and Maintenance, and Administrative and General Expense Accounts, through December 31, 2005, that are incurred as a result of each new rate program, study, or system modification conducted pursuant to D.01-04-006, and D.02-04-060.

A debit entry equal to the amount of customer participation incentives credited against customer bills, through December 31, 2005, for each new rate program conducted pursuant to D.01-04-006 and D.02-04-060.

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(Continued)

Advice Letter No. Decision No.

2804-E 06-03-024

Issued by Thomas E. Bottorff Senior Vice President Regulatory Relations

Date Filed March 27, 2006 Effective January 1, 2006 Resolution No.

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PRELIMINARY STATEMENT (Continued)

BX. INTERRUPTIBLE LOAD PROGRAMS MEMORANDUM ACCOUNT (ILPMA) (Cont'd.)



- A debit entry for capital-related start-up and administrative costs for each new rate program, study, or system modification, through December 31, 2005, conducted pursuant to D.01-04-006 and D.02-04-060, equal to:
 - Depreciation expense on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual depreciation rates approved by the CPUC for these plant accounts; plus
 - 2) The return on investment on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual rate of return on distribution investment last adopted for PG&E's Electric Department by the CPUC; less
 - 3) The return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net of deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on distribution investment last adopted for PG&E Electric Department by the CPUC.
- d. A debit entry equal to federal and state taxes based on income associated with item 5.c. above, calculated at marginal tax rates currently in effect, through December 31, 2005. This will include all applicable statutory adjustments.

For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.

 A debit entry equal to the monthly property taxes on the plant installed, through December 31, 2005.

f. A credit entry equal to revenues received, through December 31, 2005, to implement and administer new interruptible load and rotating outage programs.

- g. A credit entry equal to all enrollment fees, equipment fees, non-compliance or contractual non-performance penalties collected from customers, through December 31, 2005, participating in each new rate program conducted pursuant to D.01-04-006 and D.02-04-060.
- h. A credit entry to transfer the balance to another regulatory account as appropriate for rate recovery, upon approval by the CPUC.
- i. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after entries 5.a. through 5.g. above at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Disposition: Pursuant to D.06-03-024, PG&E will perform a one-time transfer of expenses recorded in the ILPMA in 2006 to the Demand Response Expenditure Balancing Account (DREBA). Upon CPUC approval of recovery of pre-2006 ILPMA balances, PG&E will terminate the ILPMA.

(N) | | | (N)

Advice Letter No.
Decision No.

2804-E 06-03-024 Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed March 27, 2006

Effective January 1, 2006

Resolution No.

PRELIMINARY STATEMENT (Continued)

Cancelling

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA)

- PURPOSE: The purpose of the Utility Generation Balancing Account (UGBA) is to record and recover the authorized revenue requirements associated with PG&E-owned generation, including capital and related non-fuel operating and maintenance expenses. Until generation rates reflect the 2004 authorized revenue requirement consistent with the 2004 UGBA revenue requirements underlying the rate reduction adopted in D.04-02-062, PG&E will reduce UGBA revenue by the amount of imputed revenues in the Distribution Revenue Adjustment Mechanism, Public Purpose Programs Revenue Adjustment Mechanism and Nuclear Decommissioning Adjustment Mechanism, to mitigate a large overcollection in the UGBA.
- APPLICABILITY: The Utility Generation Balancing Account (UGBA) shall apply to all customer classes, except for those specifically excluded by the Commission.
- REVISION DATES: Disposition of the balance in this account shall be determined through the advice letter process.
- GENERATION RATES: The generation rates are included in the effective rates set forth in each rate schedule.
- ACCOUNTING PROCEDURES: The CPUC jurisdictional portion of all entries shall be made at the end of each month as follows:
 - A credit entry equal to the revenue from the generation rates less the recorded revenues from the: (1) Energy Resource Recovery Account (as defined in Part I of PG&E's electric Preliminary Statement (PS)), (2) Power Charge Collection Balancing Account (as defined in Part I of PG&E's electric PS), (3) Regulatory Asset Revenue Adjustment Mechanism (as defined in Part I of PG&E's electric PS), (4) Modified Transition Cost Balancing Account (as defined in Part I of PG&E's electric PS); (5) Regulatory Asset Tax Balancing Account (as defined in Part I of PG&E's electric PS); (6) Headroom Account (as defined in Part I of PG&E's electric PS); (7) Procurement Transactions Auditing Account (as defined in Part I of PG&E's electric PS); and (8) DWR Franchise Fees and Uncollectibles (as defined in Part I of PG&E's electric PS):
 - b. A debit entry equal to one-twelfth of the electric generation portion of revenue requirement associated with the 2006 pension contribution adopted in Decision 05-12-046, \$34.5 million.
 - A credit equal to the Family Electric Rate Assistance (FERA) revenue shortfall. The corresponding debit entry is defined in PG&E's electric Preliminary Statement Part DX, Item 5.a:

(Continued)

Advice Letter No. Decision No.

2804-E

06-03-024

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24736-E 24041-E

PRELIMINARY STATEMENT

(Continued)

CG. UTILITY GENERATION BALANCING ACCOUNT (UGBA) (Cont'd.)

- 5. ACCOUNTING PROCEDURES: (Cont'd.)
 - d. A debit entry equal to the annual authorized revenue requirements associated with PG&E's owned generation divided by twelve;
 - e. A debit entry equal to the costs of providing video tapes of the Diablo Canyon Independent Safety Committee meetings;
 - f. A debit or credit entry, as appropriate, to record the transfer of amounts from other accounts to the UGBA for recovery in rates, upon approval by the CPUC.
 - g. An entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

(D)

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24737-E* 23923, 23924-E

PRELIMINARY STATEMENT

CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA)

PURPOSE: The purpose of the Advanced Metering and Demand Response Account (AMDRA) is to record and recover the incremental, one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for the Advanced Metering Infrastructure (AMI) Project pursuant to Decision (D.) 05-09-044.

(T) (T) (D)

Pursuant to D.05-09-044, AMDRA includes expenses and capital-related revenue requirements incurred to develop and implement pre-deployment activities for an Advanced Metering Infrastructure (AMI) Project.

- APPLICABILITY: The AMDRA applies to all customer classes, except for those specifically excluded by the Commission.
- REVISIONS: The revision dates applicable to the AMDRA shall be upon approval of the quarterly advice filing referenced below or as otherwise ordered by the Commission.
- RATES: The current AMDRA does not have a rate component. 4.
- ACCOUNTING PROCEDURE: PG&E shall maintain the AMDRA by making entries to this account at the end of each month as follows:

(D) (N) (N)

A credit entry for a one-time transfer of demand response program expenses recorded after December 31, 2005 to the DREBA.

> (D) (T)

- A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of consultants, and costs of workshop participation, incurred after September 19, 2003, of developing and analyzing proposals for and participating in Phase II of Rulemaking (R.) 02-06-001 within the scope of the November 24, 2003, Assigned Commissioner's Ruling and Scoping Memo (Phase II) and related rulings issued in Docket R.02-06-001, including:
 - Development of an AMI business case methodology, including development of costs and benefits and methodologies to evaluate the costs and benefits;
 - Development of technology options, such as Air-Conditioning (A/C) Cycling, and how 2) they interface with AMI: and
 - Development of PG&E's plan (both for 2004 and post-2004 proposals and activities) for achieving the Commission's 5 percent demand response target in 2007, including analysis of the feasibility of achieving the target, PG&E's position on modification of existing programs, and preliminary identification of new programs.

A debit entry equal to PG&E's incremental O&M and A&G expenses, including costs of (T) consultants and internal staff, incurred in: (1) developing an AMI business case analysis as contemplated by the November 24, 2003 Assigned Commissioner's Ruling and Scoping

Memo (Phase 2) and the February 19, 2004 Joint Assigned Commissioner and Administrative Law Judge's Ruling issued in R.02-06-001, and as discussed in subsequent workshops facilitated by CPUC and CEC staff; (2) pre-planning evaluation and assessment activities carried out in reasonable anticipation of deployment of AMI systems under the time frame in the proposed schedule discussed by the CPUC and CEC staff in the workshops held in R.02-06-001 on March 29 and 30, 2004; and (3) the AMI Business Case development. including contract negotiation, and activities necessary to develop and process PG&E's AMI Project Application, including, without limitation:

(Continued)

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23925-E

PRELIMINARY STATEMENT (Continued)

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- CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)
 - ACCOUNTING PROCEDURE: (Cont'd.)

(T) (Cont'd.)

- All activities reasonably necessary for the development of an AMI business case analysis such as:
 - Determination of all internal and external costs associated with different AMI rollout scenarios, including: issuance and analysis of requests for proposals (RFPs) for AMI technology acquisition; AMI technology evaluation; evaluation of information technology (IT) costs; evaluation of costs of interfacing AMI with utility systems; and development of computer models to analyze costs and financing;
 - Estimation of utility operational benefits of AMI deployment under different rollout scenarios:
 - Estimation and valuation of demand response benefits under different rollout scenarios including development of suitable computer models; and
 - d) Continued costs of workshop and proceeding participation related to AMI analysis and deployment.
- Activities associated with pre-AMI deployment evaluation and planning. These activities would assess functional and technical system requirements for infrastructure, communication systems, internal system integration, as well as other potential rollout requirements.
 - PG&E will provide the Energy Division with a bi-monthly update report of the costs being recorded for items 1 and 2 above.
- A debit entry equal to PG&E's expenses and capital-related revenue requirement incurred to develop and implement pre-deployment activities authorized in Decision 05-09-044 for an AMI Project. The "pre-deployment" phase includes those activities required to prepare for a mass meter installation. It includes development of systems necessary to accomplish the meter changes and advance testing certain IT elements. Specific pre-deployment activities authorized in Decision 05-09-044 include:
 - Development of software and technical and business specifications to ensure meter identification is accurately uploaded into the billing system during installation and that the meter data itself is accurately communicated from the meter to the billing system. The system will also support the scheduling and implementation of the meter data retrieval prior to the meter change.
 - High-level system design as well as detailed system design, programming, and software integration with internal PG&E systems for billing, records, customer information, and other activities. These computer system designs will include a full network design, a detailed IT architecture plan, a facilities layout, and a network operations center.
 - System Acceptance Test (SAT) involving a limited deployment of meters, network equipment, and system hardware to develop an end-to-end test of the equipment and system integration.

(Continued)

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PRELIMINARY STATEMENT (Continued)

Cancelling

- CS. ADVANCED METERING AND DEMAND RESPONSE ACCOUNT (AMDRA) (Cont'd.)
 - ACCOUNTING PROCEDURE: (Cont'd.)

c. (Cont'd.)

- 3) d) Initial meter installation logistics development to support pre-deployment activities.
 - e) Development of a logistics management tool to control meter installation to support pre-deployment activities and, eventually, deployment activities.
 - f) Development of training materials and written Standard Operating Procedures for installation and operations and maintenance procedures for the selected AMI equipment.
 - g) Ongoing project management, contract negotiation, evaluation and planning, and process re-design activities to integrate a new AMI system into existing PG&E processes.

The cost recovery mechanism will operate as follows:

- Each month, PG&E will record the actual pre-deployment activity expenses and capitalrelated revenue requirement in AMDRA;
- PG&E will report the account activity to the CPUC monthly in the Electric & Gas Balancing Account Activity report;
- Predeployment costs will be verified quarterly upon PG&E filing an advice letter, and should be limited to verification that the recorded costs are consistent with the limitations set forth in Decision 05-09-044; and
- 4) Verified predeployment costs will be transferred from AMDRA to the Distribution Revenue Adjustment Mechanism (DRAM), or another appropriate balancing account, for rate recovery.
- d. A debit entry for capital-related revenue requirements, if any, that includes a depreciation expense, the return on investment federal and state income taxes, and property taxes associated with the costs of installing equipment.
- e. A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after the above entry at a rate equal to one-twelfth the interest rate on three-month Commercial paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Disposition: Quarterly, PG&E will file an advice letter, which shall include a summary of the entries to this account requesting recovery of the balance. Upon approval, PG&E will transfer the balance to the DRAM, or other appropriate balancing account, in order to consolidate rate recovery of the AMDRA balance with rate recovery of other Commission-approved revenue requirement changes.

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PRELIMINARY STATEMENT (Continued)

Cancelling

CZ. DISTRIBUTION REVENUE ADJUSTMENT MECHANISM (DRAM)

- PURPOSE: The purpose of the DRAM is to record and recover the authorized distribution revenue requirements and certain other distribution-related authorized costs. The DRAM will ensure dollar-for-dollar recovery of these Commission-authorized distribution amounts. Until distribution rates reflect the 2004 authorized revenue requirement consistent with the 2004 distribution revenue requirements underlying the rate reduction adopted in Decision 04-02-062, PG&E will impute the revenue that should have been recorded in the DRAM to mitigate a large undercollection in the DRAM.
- APPLICABILITY: The DRAM shall apply to all customer bills for service under all rate schedules and contracts for electric distribution service subject to the jurisdiction of the Commission, except for those rate schedules or contracts specifically excluded by the Commission.
- REVISION DATE: Disposition of the balance in this account shall be determined through the advice letter process.
- DISTRIBUTION RATES: The distribution rates are included in the effective rates set forth in each rate schedule.
- ACCOUNTING PROCEDURES: The following entries shall be made each month:
 - A debit entry equal to the annual authorized distribution revenue requirements divided by twelve.
 - A debit entry equal to one-twelfth of the electric distribution portion of revenue requirement associated with the 2006 pension contribution adopted in Decision 05-12-046, \$77.2 million.
 - A debit or credit entry equal to the total of the distribution-related regulatory account balances, including an allowance for franchise fees and uncollectibles (FF&U) accounts expense at the rates authorized in PG&E's most recent GRC, transferred to the DRAM, as authorized in the Electric Annual True-up Proceeding or other proceeding expressly authorized by the Commission.
 - A debit entry equal to the costs of the remaining customer education efforts associated with the Electric Education Trust (EET) per Decision 01-05-091, up to the amount authorized for PG&E by the Commission, plus an allowance for FF&U accounts expense at the rates authorized in PG&E's most recent GRC.
 - A credit entry equal to the revenue from the distribution rates less the recorded California Public Utilities Commission Reimbursement Fee revenue (defined in Part E of PG&E's electric Preliminary Statement), the Customer Energy Efficiency Incentive revenue (defined in Part P of PG&E's electric Preliminary Statement), the Electric Reimbursable Fees Balancing Account revenue and the Demand Response Revenue Balancing Account revenue (defined in Part I of PG&E's electric Preliminary Statement).

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PRELIMINARY STATEMENT

EC. Demand Response Expenditures Balancing Account (DREBA)

(N)

 PURPOSE: The purpose of the Demand Response Expenditure Balancing Account (DREBA) is to track the authorized demand response program revenue requirement compared to costs incurred by PG&E to implement and administer demand response programs authorized by Decision (D.) 06-03-024

The DREBA is a one-way balancing account that records the one-time set-up and ongoing Operating and Maintenance (O&M) and Administrative and General (A&G) expenses (including customer participation incentives) and capital-related revenue requirements incurred to develop and implement, or in reasonable anticipation of implementing the demand response programs adopted in D.06-03-024. The revenues to be recorded to this memorandum account will include, but will not necessarily be limited to the authorized program revenue requirement, any equipment costs or enrollment fees to be paid by customers participating in these programs, and any related non-compliance or contractual non-performance penalties.

In addition, pursuant to Decision 04-01-012, the DREBA will also record the Statewide Pricing Pilot (SPP) activities, and the administrative costs associated with Phase 2 of Rulemaking 02-06-001.

Pursuant to D.06-03-024, all Interruptible Load Program Memorandum Account (ILPMA) and Advanced Metering and Demand Response Account (AMDRA) balances recorded after December 31, 2005 related to demand response and interruptible programs, excluding customer participation incentives, will be transferred to the DREBA as 2006 program expenditures.

- APPLICABILITY: The DREBA shall apply to all customer classes, except those specifically excluded by the Commission.
- REVISION DATE: The revision dates applicable to the DREBA shall be determined as necessary
 in the Annual Electric True-Up (AET) process or other proceeding as authorized by the
 Commission.
- 4. RATES: The DREBA does not have a rate component.
- 5. ACCOUNTING PROCEDURE: The following entries shall be made at the end of each month:
 - A debit entry equal to PG&E's incremental one-time "set up" and ongoing O&M and A&G expenses incurred to develop and implement, or incurred in reasonable anticipation of implementing, demand response programs authorized by D.06-03-024.
 - A debit entry equal to the costs to install meters and to implement Time-Of-Use rates and demand response programs (including dynamic rates adopted by the Commission) for (1) customers with demands 200 kW or greater required to have such interval meters; and (2) customers with demands less than 200 kW choosing interval meters in order to participate in demand response programs.
 - A credit entry equal to one-twelfth of the current year demand response program revenue requirement as authorized by the CPUC.

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PRELIMINARY STATEMENT (Continued)

EC. Demand Response Expenditures Balancing Account (DREBA) (Cont'd.)

(N)

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- A debit entry for capital-related start-up and administrative costs for each new rate program. study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, equal to:
 - Depreciation expense on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual depreciation rates approved by the CPUC for these plant accounts; plus
 - The return on investment on the average of the beginning and the end-of-month balance of plant installed for each new rate program, study, or system modification conducted pursuant to D.01-04-006 and D.02-04-060, at one-twelfth of the annual rate of return on distribution investment last adopted for PG&E's Electric Department by the CPUC; less
 - The return on the average of beginning and end-of-month accumulated depreciation, and on average accumulated net of deferred taxes on income resulting from the normalization of federal tax depreciation, at one-twelfth the annual rate of return on distribution investment last adopted for PG&E Electric Department by the CPUC.
- A debit entry equal to federal and state taxes based on income associated with Item 5.d. above, calculated at marginal tax rates currently in effect. This will include all applicable statutory adjustments.

For federal and state taxes, this will conform to normalization requirements as applicable. Interest cost will be at the percentage of net investment last adopted by the CPUC with respect to PG&E.

- f. A debit entry equal to the monthly property taxes on the plant installed
- A credit entry equal to all enrollment fees, equipment fees, non-compliance or contractual non-performance penalties collected from customers participating in each new rate program conducted pursuant to D.06-03-024.
- A debit entry for a one-time transfer of demand response program expenses recorded in the ILPMA after December 31, 2005.
- A debit entry for a one-time transfer of demand response program expenses recorded in the AMDRA after December 31, 2005.
- A debit entry equal to the interest on the average of the balance at the beginning of the month and the balance after entries 5.a. through 5.i. above at a rate equal to one-twelfth the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

Disposition: The DREBA is a one-way balancing account. Disposition of any remaining credit balance in DREBA once all authorized budget cycle program costs have been recorded will be determined in the AET or other proceeding authorized by the Commission.

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PRELIMINARY STATEMENT

ED. Demand Response Revenue Balancing Account (DRRBA)

(N)

- PURPOSE: The purpose of the Demand Response Revenue Balancing Account (DRRBA) is to record the difference between authorized Demand Response revenue requirements and dedicated distribution rate revenues to provide full recovery of Demand Response program revenue requirements within the program cycle budget. Pursuant to Decision (D.) 06-03-024, the DRRBA will allow recovery of Demand Response program costs recorded in the Demand Response Expenditure Balancing Account (DREBA) not to exceed the program cycle budget.
- APPLICABILITY: The DRRBA shall apply to all customer bills for service under all rate schedules
 and contracts for electric service subject to the jurisdiction of the Commission, except for those rate
 schedules or contracts specifically excluded by the Commission.
- 3 REVISION DATE: Disposition of the balance in this account shall be through the Annual Electric True-Up advice letter process.
- 4 RATES: The DRRBA is collected as part of the distribution rate set forth in each rate schedule. The DRRBA rate component is separately identified in Preliminary Statement Part I.
- 5 ACCOUNTING PROCEDURES: The following entries shall be made at the end of each month:
 - A debit entry equal to one twelfth the annual Commission-authorized demand response revenue requirements.
 - b. A credit entry equal to the revenue from the Demand Response Revenue Balancing Account distribution rate subcomponent.
 - c. A credit entry equal to interest on the average balance in the account at the beginning of the month and the balance after the above entries, at a rate equal to one-twelfth of the interest rate on three-month Commercial Paper for the previous month, as reported in the Federal Reserve Statistical Release, H.15 or its successor.

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Revised

Revised

SCHEDULE E-DBP—DEMAND BIDDING PROGRAM (Continued)

AGGREGATED GROUP: (Cont'd)

- 5. Energy reduction during an E-DBP event will be based on performance of all accounts within the aggregated group and will be calculated as follows:
 - a. The Group's Energy Baseline (GEB) is used to determine the aggregated group's average energy usage prior to an E-DBP event. The GEB is based on the hourly average of the three (3) highest energy usages days of the immediate past ten (10) similar days for all of the accounts combined. The three (3) highest energy usage days will be deemed as those days with the highest coincidental total kilowatt hour usages between noon and 8:00 p.m. for all accounts in the aggregated group. The past ten (10) similar days will include Monday through Friday, excluding holidays, and will additionally exclude days when the customer was paid to reduce load on an interruptible or other curtailment program or days when rotating outages are called.
 - b. The Group's energy usage during an E-DBP event is the total coincidental load of all the accounts in the group measured during each hour of the event.
 - Energy reduction during an E-DBP event will be calculated as the difference between the GEB and the group's actual total usages during each hour of the event.
- 6. Modifications to the account listing of an aggregated group may only occur during the March contract review period. During the contract review period customers may submit a written request to PG&E requesting additions or removal of accounts within the aggregated group. Changes to the aggregated group will become effective after the customer's April billing cycle.
- 7. If one or more of the accounts on the aggregated group, other than the lead account, terminates service with PG&E prior to the contract review period, the other accounts in the group will be responsible to maintain the 200 KW Group's Minimum Load requirement of the program until the contract can be adjusted during the next contract review period.
- San Francisco Pilot Program On a limited basis, PG&E will allow unrelated customers. (customers that do not have the same federal tax identification number), that are located within the same zip code within the City and County of San Francisco to participate in E-DBP as an aggregated group. The San Francisco Pilot Program is limited to two pilot groups. PG&E will use a third party aggregator to oversee all activities of the two groups, including event notification and the receiving of the incentive payment. It is up to the aggregator to determine the dispersal of the credit to the accounts in the pilot groups. The aggregator may, at PG&E's sole discretion, designate a lead account for the pilot group which does not meet the minimum demand requirement of 200 kW to be designated a lead account, or is located outside of the pilot group's zip code. If necessary, PG&E will provide and install an interval meter regardless of the participant's demand, at no additional cost for each individual bundled service or Direct Access account participating under the provisions of the San Francisco Pilot Program. This metering provision will be limited to 25 meters participating in the pilot program. Except for the requirements of having the same tax identification number, having a lead account within the Aggregated Group, and the metering requirements stated above, each pilot group must comply with all of the provisions of an Aggregated Group and the schedule herein.

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24745-E* 22860-E

SCHEDULE E-DBP—DEMAND BIDDING PROGRAM (Continued)

TECHNICAL AUDIT ASSISTANCE AND EQUIPME Technical audit assistance and equipment incentives are available to enhance the customer's ability to respond to curtailment requests for on-peak demand reductions.

AND EQUIPMENT INCENTIVES:

If the customer receives a technical incentive payment, that is contingent upon enrolling in this demand response program, and the customer fails to participate in the demand response program for a minimum of 12 consecutive months, then the customer must repay a portion of the incentive payment, up to 50% of the total amount, to PG&E.

(N) | | | (N)

FAILURE TO REDUCE LOAD:

Except as provided in the Incentive Payment section of this schedule, no additional monetary penalties will be assessed under this Program for a customer's failure to comply (reduce energy) during any or all hours of an E-DBP Event.

PROGRAM TERMS:

Customers' participation in this tariff will be in accordance with Electric Rule 12. Customers may terminate their E-DBP agreement by giving a minimum of 30 days' written notice. Cancellation of the agreement will become effective with the first regular billing cycle after the 30-day notice period. PG&E may terminate the service agreement at any time after giving a thirty (30) day written notice to participants.

INTERACTION WITH CUSTOMER'S OTHER APPLICABLE PROGRAMS AND CHARGES: Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.

Customers who participate in a third-party sponsored interruptible load program must immediately notify PG&E of such activity.

Load can only be committed to one program for any given hour of a curtailment, and customers will be paid for performance under only one program for a given load reduction. In other words, should another demand response program be activated, while an E-DBP Event is in progress, those events will supersede an E-DBP Event, and no E-DBP incentive payments will be applied for those overlapping hours. E-DBP customers shall not participate in the California ISO's Participating Load Program (Supplemental and Ancillary Services), California Power Authority's Demand Reserves Partnership (CPA-DRP) program, or any other pay for performance program.

Customers enrolled in the Scheduled Load Reduction Program (Schedule E-SLRP) may participate in E-DBP during the days when the customer's load is not scheduled for curtailment under the E-SLRP program.

EMERGENCY STANDBY GENERATION: Customers may achieve energy reductions by operating back-up or onsite generation. The customer will be solely responsible for meeting all environmental and other regulatory requirements for the operation of such generation.

DIRECT ACCESS CUSTOMERS

Customers participating in this program and receiving service under Direct Access must notify their Energy Service Provider that they are participating in this program and when they participate in a DBP event. The per even notification must include the amount of hourly load bid for a day-ahead event or the customer's Committed Load Reduction Amount for an emergency DBP event. PG&E reserves the right to require that the Direct Access customer's Scheduling Coordinator (SC) must submit a Scheduling Coordinator to Scheduling Coordinator (SC to SC) trade with the service electric utility. If PG&E imposes this requirement, then: (1) the SC to SC trade must be submitted in a timeframe that complies with the California Independent System Operator's (ISO's) requirements; and (2) the Direct Access customer is responsible for all additional costs incurred by the serving utility if the customer's SC fails to submit a SC to SC trade, or if the SC to SC trade is not accepted by the ISO because of an action or inaction of the customer's SC.

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SCHEDULE E-CPP—CRITICAL PEAK PRICING PROGRAM (Continued)

Cancelling

PROGRAM RESEARCH AND ANALYSIS:

Customers receiving service under this tariff must agree to allow personnel from the California Energy Commission (CEC), or its contracting agent, to conduct a site visit for measurement and evaluation, and agree to complete any surveys needed to enhance the CPP program. Customers must submit a signed Authorization To Receive Customer Information or Act On A Customer's Behalf form giving the CEC authorization to request billing history and meter usage data information.

PROGRAM TERM:

The CPP program will remain open until terminated or superseded by action of the

CPUC.

BILLING: Monthly bills are calculated in accordance with the customer's OAS and the rates

> contained herein. The difference between the amount due under the customer's OAS and the amount due under critical peak pricing will appear on the customer's bill as an

additional charge or credit.

be calculated on a stand-alone basis.

CUSTOMER **MULTIPLE-METER** PREMISES:

A customer with multiple accounts on a single site (e.g., contiguous property, campus facilities, business parks) may participate in the CPP program with accounts on the premises that are less than 200 kW (as described in the Applicability Section) provided at least one of the customer accounts has a billed maximum demand of 200 kW or greater during any one of the past 12 billing months and is participating in the CPP program. The customer's taxpayer identification number must be the same for each account participating in the CPP program under this provision and each account must be listed on the Demand Response Program Agreement. All other CPP program requirements must be met for each participating account. The bill for each account will

TRANSITIONAL INCENTIVE OPTION:

Bill Protection: A customer electing the bill protection transition incentive option will not pay more under the CPP program than it would pay under its otherwise-applicable rate schedule for the initial 12-month bill protection period provided the customer:

(1) remains in the CPP program for the entire duration of the rate protection period; and (2) maintains an open account. Bill protection benefits will be computed on a cumulative basis at the end of the bill protection period. Bill protection is capped at a maximum

systemwide participation level of 200 MW of load drop.

TECHNICAL AUDIT ASSISTANCE AND EQUIPMENT **INCENTIVES:**

Technical audit assistance and equipment incentives are available to enhance the customer's ability to curtailment requests for on-peak demand reductions.

If the customer receives a technical incentive payment, that is contingent upon enrolling in this demand response program, and the customer fails to participate in the demand response program for a minimum of 12 consecutive months, then the customer must repay a portion of the technical incentive payment, up to 50% of the total amount, to PG&E.

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Pacific Gas and Electric Company San Francisco, California

SCHEDULE E-BEC—BUSINESS ENERGY COALITION

APPLICABILITY: The Business Energy Coalition (BEC) Program is a pilot demand response program

> ordered in Decision (D.) 05-01-056 and extended in D.06-03-024. The Program is an initiative between both PG&E and major business leaders to demonstrate load curtailment. Customers enrolled in the Program will be required to reduce their load down to their firm service level (FSL) within the time frame specified in their event

notification.

ELIGIBILITY:

The Program will terminate on December 31, 2008.

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TERRITORY: This schedule is available to customers receiving electric service from PG&E within the

City and County of San Francisco (CCSF). In addition to CCSF, the Program will be

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expanding to new customer areas in surrounding Bay Area counties.

PG&E bundled-service customers, Direct Access customers, and wholesale customers, in sectors such as office, hospitality, and high-tech, are eligible for Schedule E-BEC.

Each participant should have a minimum average monthly demand of 200 kilowatts (kW), and should be able to reduce their demand by a minimum of 200 kW. Participants must take service on a PG&E demand time-of-use rate schedule. In addition, each participant (or account) is responsible for any processing fees associated with any rate

schedule change required to participate in the Program.

Customers on a net energy metering rate schedule (i.e., NEM, NEMFC, or NEMBIO), Standby, Critical Peak Pricing Program (E-CPP), Optional Binding Mandatory Curtailment (E-OBMC) Program, or Schedule Load Reduction Program (E-SLRP) are not eligible to participate in the Program.

Customers with a blend of cogeneration and utility services or customers participating in another demand response program will be evaluated for eligibility by PG&E on a caseby-case basis. Customers with cogeneration will be eligible based only on their actual PG&E demand.

Customers must have the required metering equipment, KYZ pulse output device, and Internet access in place prior to participation in the BEC Program.

The Energy Coalition (Program Manager) is the organization managing and signing-up customers on this pilot program. In the MOU, a customer must designate the number of kW ("FSL") which it will attempt to reduce during a Program event. Customers must demonstrate to PG&E's satisfaction that they can meet the Program's minimum requirements.

Customers who are deemed essential under the Electric Emergency Plan as adopted in Decision 01-04-006 and Rulemaking 00-10-002, must submit to PG&E a written declaration that states that the customer is, to the best of that customer's understanding, an essential customer under California Public Utilities Commission (Commission) rules and exempt from rotating outages. It must also state that the customer voluntarily elects to participate in an interruptible program for part or its entire load based on adequate backup generation or other means to interrupt load upon request by the respondent utility, while continuing to meet its essential needs. In addition, an essential customer may commit no more than fifty percent (50%) of its average peak load to interruptible programs.

(Continued)

Advice Letter No. Decision No.

2804-E

06-03-024

Issued by Thomas E. Bottorff Senior Vice President Regulatory Relations

Date Filed March 27, 2006 April 16, 2006 Effective Resolution No.

(T)

Cancelling

SCHEDULE E-BEC—BUSINESS ENERGY COALITION (Continued)

PROGRAM DETAILS: (Cont'd.)

- 7. Program events will be issued between 12 noon and 8 p.m., Monday through Friday, excluding holidays.
- 8. The Program will conduct a system test with each participant to assure energy reduction. In the event there are no actual curtailments, a two-hour test will be conducted every other month throughout the pilot program period.

INCENTIVE PAYMENTS:

Each Program participant will receive an incentive payment of \$50/kW annually based on their committed load reduction. A payment of fifty percent (50%) will be provided to the participant at the end of October, and the balance paid in January 2006. Incentive payments will be by check to each participant, unless another form of payment is agreed upon between PG&E and the participant.

FAILURE TO REDUCE LOAD:

Non-performance penalties are assessed on the group's load curtailment level, and not on an individual participant's basis. If the group fails to meet the group's established FSL, the group will draw from its Shortfall Reserve Fund to pay for all CAISO charges, imbalance penalties, and other potential penalties. If the penalties/charges exceed the Shortfall Reserve Fund, the Energy Coalition will be responsible for any additional costs.

Any outstanding balance in the Shortfall Reserve Fund will be proportionately distributed to participants at the completion of the pilot program or, if applicable, carried over for an extended program.

PROGRAM TERM

AND

CONDITIONS:

The Program will remain open until December 31, 2008. This tariff shall at all times be subject to such changes or modifications as the Commission may direct from time to

time in the exercise of its jurisdiction.

PG&E reserves the right to modify or terminate the Program, with Commission approval and thirty (30) days' written notice to customers.

BILLING:

Participating customers' regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage and their otherwise applicable schedule.

(Continued)

Advice Letter No. Decision No.

2804-E 06-03-024 Issued by **Thomas E. Bottorff**Senior Vice President
Regulatory Relations

Date Filed March 27, 2006

Effective April 16, 2006

Resolution No.

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

24749-E 22866-E

PACIFIC GAS AND ELECTRIC COMPANY

DEMAND RESPONSE PROGRAM AGREEMENT FORM NO. 79-976 (04/06) (ATTACHED)

(T)

Advice Letter No. 2804-E Decision No. 06-03-024

Issued by
Thomas E. Bottorff
Senior Vice President
Regulatory Relations

Date Filed March 27, 2006

Effective April 16, 2006

Resolution No.

P	78	E

Pacific Gas and Electric Company

Demand Response Program Agreement

DISTRIBUTION:

□ APPLICANT (Original)□ ACCOUNT SERVICES□ CUSTOMER BILLING

RATES & TARIFFS (Original)

REFERENCE:

Cordaptix Account ID	
Service Agreement ID	
Area/Division.	
Acct. Rep	
Rep. Ph. No.	

a(n)_			(Applicant),
and Pacific Gas and Electric Company, a	California Corporation	(PG&E), hereby agree	to the following
supplemental terms and conditions:			

1.	<u>PROGRAM</u> - Applicant will be participating in the following PG&E Demand Response program(s),
	a copy of which is attached hereto and made a part of this Agreement. (Check as appropriate)	

Schedule E-BIP	- BASE INTERRUPTIBLE PROGRAM
Schedule E-CPP	- CRITICAL PEAK PRICING
Schedule E-DBP	 DEMAND BIDDING PROGRAM
Schedule E-SLRP	- SCHEDULED LOAD REDUCTION PROGRAM

- 2. <u>ELIGIBILITY</u> Applicant meets or exceeds all eligibility requirements set forth in the Rate Schedule.
- 3. PROGRAM OPERATIONS Operating parameters for each program are described in the respective Rate Schedule. Applicant agrees to use PG&E's Inter-Act software to respond to a curtailment event. During a curtailment event, Applicants on the appropriate program will be notified using one or more of the following: electronic mail (e-mail), paging system, and the Internet website for the programs, or other reliable means of communication. Receipt of such notice is the responsibility of the Applicant. PG&E does not guarantee the reliability of the pager system, e-mail system or Internet site by which the Applicant receives notification regarding program operations.
- 4. <u>PROGRAM INCENTIVES</u> Demand response program Applicants will receive a financial incentive for their participation as described in the attached Rate Schedule(s).
- 5. <u>INTERACTION WITH APPLICANT'S OTHER APPLICABLE INTERRUPTIBLE/DEMAND</u>
 RESPONSE PROGRAMS AND CHARGES
 - a. Applicant's regular electric service bills will continue to be calculated each month based on their actual recorded monthly demands and energy usage.
 - Applicants who participate in a California Power Authority (CPA) or a third-party sponsored interruptible/demand response load program must immediately notify PG&E of such activity.
 - c. Load can only be committed to one Demand Response program for any given hour of a curtailment, and Applicant will be paid for performance under only one program for a given load reduction. For information regarding multiple program participation, please see the Interaction with Customer's Other Applicable Programs and Charges Section of the program tariff.
- 6. <u>REQUIRED EQUIPMENT</u> Each account must have an interval meter capable of recording usage in 15-minute (or less) intervals installed that can be read remotely by PG&E. In addition, Applicant must supply an e-mail address and have an alphanumeric pager to receive a curtailment notification message sent via the Internet. Applicant cannot participate in the Program until all of these requirements have been satisfied.

If required, PG&E will provide and install the metering equipment at no cost to bundled service Applicant under the terms and conditions stated in the appropriate Rate Schedule E-BIP, E-CPP, E-DBP, and E-SLRP. If applicable, Applicant is responsible for the installation associated with telemetry equipment required for the remote reading or monitoring of the interval meter. Metering equipment (including telephone line, cellular, or radio control communication device) must be in operation for at least ten (10) days prior to participating in the program to establish baseline.

If applicable, Applicant is responsible for the installation of a wired telephone line that terminates within three (3) feet of the Applicant's meter panel and terminates within eighteen (18) inches to seventy-two (72) inches above grade. Applicant is also responsible for any maintenance and repair of the telephone line. The telephone line installation must be completed and the telephone line must be operational before PG&E will perform any meter installation work required through this Program, or before Applicant is allowed to participate in the Program. For a situation in which it is not feasible for the telephone company to install a wired telephone line, Applicant may be required to arrange for a radio frequency or cellular telemetry system to be installed and activated.

If applicable, Applicant is responsible for placing the telephone service in their name and payment of the telephone bills directly to the telephone service provider. PG&E may withhold incentive payments to Applicant if PG&E is unable to remotely access the interval meter due to failure of telemetry equipment or telephone line.

7. PROGRAM TERMS

<u>Schedules E-BIP and E-SLRP</u> - Programs are available until modified or terminated in the rate design phase of the next general rate case or similar proceeding as ordered in Decision 02-04-060 and extended in D.06-03-024. Applicants eligible to participate in a Program(s) will remain on the Program until the program is terminated, unless Applicant cancels its Agreement during the November Review Period (November 1 – November 30) each year. Applicant shall provide written notification of such changes to PG&E. Cancellation will become effective with the first regular billing cycle following the thirty (30) days' notice.

<u>Schedules E-CPP and E-DBP</u> - Programs are available until modified or cancelled by the California Public Utilities Commission (CPUC). Applicant's participation in these tariffs will be in accordance with Electric Rule 12. Applicant may terminate their Agreement upon thirty (30) days' written notice. Termination of the Agreement will become effective with the first regular billing cycle following the thirty (30) days' notice. PG&E may terminate the Agreement at any time after giving thirty (30) days' written notice to participant.

- 8. <u>INSTALLATION OF FACILITIES</u> Applicant hereby grants PG&E permission to furnish, install, operate and maintain upon the property of Applicant, such facilities as PG&E deems necessary for its performance under this Agreement, including any work incident to rendering service under this Agreement. All facilities installed pursuant to this license shall be, and remain, the property of PG&E. This license shall expire coincident with the expiration or termination of this Agreement and PG&E shall have a reasonable period of time to remove facilities installed pursuant to this Agreement and license.
- 9. <u>ASSIGNMENT</u> Applicant may assign this Agreement only if PG&E consents in writing and only if the party to whom the Agreement is assigned is otherwise eligible to take service under the attached Rate Schedule, and agrees in writing to perform the obligations of Applicant hereunder and to be bound by this Agreement in all respects.

- 10. <u>COMMISSION JURISDICTION</u> This Agreement shall be subject to all of PG&E's tariff schedules on file with and authorized by the California Public Utilities Commission (Commission) and shall at all times be subject to such changes or modifications as the Commission may direct from time to time in the exercise of its jurisdiction.
- 11. <u>MULTIPLE-METER GROUP</u> A customer with multiple accounts on a single site (e.g., contiguous property, campus facilities, business park), are eligible for the E-CPP under the provisions stated in Schedule E-CPP. The customer's taxpayer identification number must be the same for each account participating in the E-CPP program under this provision and each account must be listed on the Demand Response Program Agreement, Attachment A.
- 12. <u>AGGREGATED GROUP</u> A customer with multiple accounts at various locations may participate in E-DBP under the provisions stated in Schedule E-DBP. The customer's taxpayer identification number must be the same for each account participating in the E-DBP program (with the exception of the San Francisco Pilot Program) under this provision and each account must be listed on the Demand Response Program Agreement, Attachment A.
- 13. <u>SCHEDULE E-DBP NONDISCLOSURE AGREEMENT</u> -- Applicants for Schedule E-DBP must sign and abide by the Non-Disclosure Agreement Regarding Confidentiality of Certain Pacific Gas and Electric Company Price Data as set forth in Attachment F.
- 14. <u>DIRECT ACCESS PARTICIPANTS</u> Direct Access Applicant is responsible for any and all costs associated with providing the interval data into the PG&E system on a daily basis, including any additional metering or communication devices that may need to be installed. If PG&E is the MDMA on behalf of the Energy Service Provider, no additional fees will be required of the Applicant.

	MDMA on behalf of the Energy Service Provider, no additional fee Applicant.	es will be re	quired of the
	My Energy Service Provider (ESP) is:		·
15.	As part of this agreement, the Applicant is submitting the following atta to the terms there in (Check as applicable):	chments, and	I have agreed
		Attached	Not Applicable
	Attachment A – Account(s) Listing (Required for all Applicants)	$\overline{\checkmark}$, pp
	Attachment B – Multiple Program Participation (Required for all Applicants)		
	Attachment C – No Insurance Declaration (E-BIP Applicants Only)		
	Attachment D – Essential Customer Declaration		
	Attachment E – Non-Disclosure Agreement Regarding Confidentiality of Certain Pacific Gas and Electric Company Price Data (E-DBP Applicants Only)		
	Attachment F – Non-Disclosure Certificate (E-DBP Applicants Only)		

Executed thisday of	, 200
On Behalf of APPLICANT	On Behalf of PACIFIC GAS AND ELECTRIC
By:(Authorized Signature)	By:(Authorized Signature)
(Type or Print Name)	(Type or Print Name)
Title:	Title:
Attachments: Rate Schedule(s)	

ATTACHMENT A ACCOUNT(S) LISTING

RE	FE	R	Εľ	NC	E

Cordaptix Account ID_	
Service Agreement ID	
Area/Division.	
Acct. Rep.	
Ren Ph No	

(Check o	one)
	The following single account will be participating in the designated program listed below.
	The following accounts below will be participating as a Multiple Meter Group. Participants must supply their Federal Tax Identification number and all accounts participating as a Multiple Meter Group below. ¹
	The following accounts below will be participating in E-DBP as an Aggregated Group. Participants must supply their Federal Tax Identification number and all accounts participating as an aggregated group below. ²
	The following accounts below are listed under the same business name and Federal Tax Identification number and will participate individually under the designated program(s). ³

If you are submitting more than one account, please provide your Federal Taxpayer Identification Number:

	Program Options				Transitional Incentive⁴		
Cordaptix Account ID	Service Agreement ID	Current Rate Schedule	E-BIP FSL (kW)⁵	E-BIP Option (A or B) ⁶	E-SLRP CRA (kW) ⁷	E-SLRP Option(s) (1A-5C) ⁸	CPP's 12 Months Rate Protection
			kW	□ A □ B	kW		☐ Accept☐ Decline
			kW	□ A □ B	kW		☐ Accept ☐ Decline
			kW	□ A □ B	kW		☐ Accept ☐ Decline
			kW	□ A □ B	kW		☐ Accept☐ Decline
			kW	□ A □ B	kW		☐ Accept ☐ Decline
			kW	□ A □ B	kW		☐ Accept ☐ Decline
			kW	□ A □ B	kW		☐ Accept ☐ Decline
			kW	□ A □ B	kW		☐ Accept ☐ Decline
			kW	□ A □ B	kW		☐ Accept ☐ Decline
			kW	□ A □ B	kW		☐ Accept ☐ Decline

ATTACHMENT A ACCOUNT(S) LISTING (continued)

Notes

- 1. Customers with Multiple Meters on a single site (e.g., contiguous property, campus facilities, business park), are eligible for the E-CPP demand response program with accounts on the premises that are less than 200 kW average demand, provided at least one of the customer's accounts is great than 200 kW average demand and is participating in the program. The primary account shall be listed first on Attachment A. Each individual service account must be on an applicable rate schedule, have interval metering in place, and take service under the same Federal Taxpayer Identification number. Refer to Schedule E-CPP for additional program requirements for Multiple Meter groups.
- 2. A customer with multiple accounts at various locations may participate in E-DBP under the provisions stated in Schedule E-DBP. The primary account shall be listed first on Attachment A. Each individual service account must be on an applicable rate schedule, have interval metering in place, and take service under the same corporate Federal Taxpayer Identification number.. Refer to Schedule E-DBP for additional program requirements for Aggregated Groups.
- 3. Customers with more than one account with the same business name and the same Federal Taxpayer Identification number, may check this box and list all participating accounts on the table.
- 4. CPUC Decision 06-03-024 authorized continuation of transitional incentives for Schedule E-CPP until December 31, 2008. Applicants for Schedule E-CPP may elect to receive the Twelve (12) Month Rate Protection option See rate schedule for incentive description.
- 5. Schedule E-BIP applicants must designate the number of kilowatts ("firm service level") by which they will reduce their load during an E-BIP event operation.
- 6. Schedule E-BIP applicants must elect program Option A or B, as described in Schedule E-BIP.
- 7. Schedule E-DBP applicants may designate a pre-bid amount in dollars per kilowatt in which they will only be notified of an E-DBP event when the price trigger meets or exceeds their specified pre-bid amount.
- 8. Schedule E-SLRP applicants must designate a Committed Reduction Amount (CRA) in kilowatts by which they will reduce their load during an E-SLRP program operation.
- 9. Schedule E-SLRP applicants must elect a specific SLRP option(s) that corresponds with the day of the week and the time the applicant agrees to reduce load. E-SLRP participants will be required to curtail only during the summer season (June 1 through September 30) during the time period that corresponds with the customer's elected SLRP option(s). Applicants may elect up to three of the SLRP options per week, with no more than two of the SLRP options occurring during the same time period. See Schedule E-SLRP for program options.

Initials:	

FF	_	_	 -	_

Cordaptix Account ID	
Service Agreement ID	
Area/Division	
Acct. Rep	
Ren Ph No	

ATTACHMENT B MULTIPLE PROGRAM PARTICIPATION

Applicant may also participate in other demand response programs offered by PG&E and others within the guidelines of the applicable tariffs. Please list all accounts and check off all demand response programs that the applicant is currently or has signed up to participate in. If the applicant is currently participating in a program not listed, please describe the program in the "Others" field.

Account	Information	Other Demand Response Program Acknowledgement (X)								
Cordaptix Account ID	Service Agreement ID	CPA- DRP	E-BIP	E-CPP	E-DBP	Non- Firm	E-OBMC	E-POBMC	E-SLRP	Others
<u>. </u>										

		Initials:

Other Program Description: _____

Cordaptix Account ID	
Service Agreement ID	
Area/Division.	
Acct. Rep	
Rep. Ph. No.	

ATTACHMENT C NO INSURANCE DECLARATION (E-BIP APPLICANTS ONLY)

Applicant hereby declares that Applicant does not currently have, nor will obtain, any insurance for the purpose of paying non-compliance penalties for willful failure to comply with requests for curtailments under PG&E's Demand Response Programs.
Applicants with any such policy will be terminated from the Program(s), and will be required to pay back any incentives that Applicant received for the period covered by the insurance. If the period cannot be determined, the recovery shall be for the entire period Applicant was on the Program(s).

determined, the recovery shall be for the	entire period Applicant was on the Pro	gram(s).
I hereby state that I am theand am authorized to make this declaration	(title) of on on behalf of my Company at the fol	(Company) lowing location.
	In	itials:

RΕ	FI	ER	RΕ	N	CE	:

Initials:

Cordaptix Account ID
Service Agreement ID
Area/Division.
Acct. Rep
Rep. Ph. No.

ATTACHMENT D ESSENTIAL CUSTOMER DECLARATION

REFERENCE:

Cordaptix Account ID_	
Service Agreement ID	
Area/Division.	
Acct. Rep.	
Rep. Ph. No.	

ATTACHMENT E NON-DISCLOSURE AGREEMENT REGARDING CONFIDENTIALITY OF CERTAIN PACIFIC GAS AND ELECTRIC COMPANY PRICE DATA (E-DBP APPLICANTS ONLY)

This Non-Disclosure A	greement (Agree	nent) is	s entered	into	between	Pacific	Gas	and	Electric	Company
(PG&E), a California Co	rporation, and							((Custome	r).

- 1. This Agreement shall govern access to and the use by Customer of all PG&E power price forecast data ("Protected Data" as more fully defined herein) provided to Customer in connection with Customer's participation in PG&E's Demand Bidding Program (DBP). Notwithstanding any termination of the DBP, this Protective Order shall remain in effect until it is specifically modified or terminated by PG&E.
 - (a) The term "Protected Data" means the day-ahead forecast of PG&E's hourly power prices and/or price offer provided to Customer as part of Customer's participation in the DBP. Protected Data includes all copies of the hourly power prices, and all notes or analyses incorporating, containing, or derived from the hourly power prices. Protected Data includes, but is not limited to, information created, stored, or transmitted in electronic form.
 - (b) Protected Materials shall not include: (i) any information or document contained in the public files of the California Public Utilities Commission (CPUC) or any other state or federal agency, or in any state or federal court, unless such information or document has been determined to be protected by such agency or court; or (ii) information that is public knowledge, or which becomes public knowledge, other than through disclosure in violation of this Agreement.
 - (c) The term "Non-Disclosure Certificate" shall mean the certificate annexed hereto as Attachment F by which persons who have been granted access by Customer to the Protected Data shall, as a condition of such access, certify their understanding that such access is provided pursuant to the terms and restrictions of this Agreement, and that such persons have read such Agreement and agree to be bound by it. All Non-Disclosure Certificates shall be retained by Customer and made available to PG&E upon request.
 - (d) A Reviewing Representative shall mean any person, including any employee or consultant of Customer, who is engaged in activities (including the direct supervision of a person so engaged) relating to advising Customer or preparing Customer in connection with Customer's participation in the DBP and who is not a Market Participation Representative as defined below.
 - (e) A Market Participation Representative shall include any person, including any employee or consultant of Customer, who is engaged in activities (including the direct supervision of a person so engaged), for Customer or others, relating to the purchase, sale or marketing of energy or capacity, or the bidding on or purchasing of power plants or consulting on such matters, but shall explicitly exclude the activities of advising customers on utility rates, Direct Access transactions, and/or demand response programs.
- 2. Access of Reviewing Representatives to Protected Data shall be granted only pursuant to the terms of this Agreement. Any person who is a Market Participation Representative shall not be granted access to Protected Data.
- 3. Within thirty (30) days after receiving Protected Data, Customer shall return or destroy the Protected Data. Upon request by PG&E, an officer of customer shall also submit to PG&E an affidavit stating that, to the best of declarant's knowledge, all Protected Data have been returned or destroyed. To the extent Protected Data is not returned or destroyed pursuant to this paragraph, it shall remain subject to this Agreement.

- 4. In the event Customer receives a request from a state or federal governmental agency or via a judicial subpoena for the production of the Protected Data in Customer's possession, the Customer will immediately notify PG&E of such request. Customer and PG&E shall cooperate in opposing the request or requiring the continued confidential treatment of the requested data by the requesting agency.
- 5. Protected Data shall be treated as confidential by Customer and each Reviewing Representative in accordance with the certificate executed pursuant to Paragraph 2(c) hereof. Protected Materials shall not be used except as necessary for the purpose of assisting in Customer's effective participation in the DBP and shall not be disclosed in any manner to any person except other Reviewing Representatives who are engaged in Customer's participation in DBP and who need to know the information in order to carry out their responsibilities.
- 6. In the event that a Reviewing Representative to whom Protected Data is disclosed ceases to be engaged in activities concerning PG&E's DBP, access to Protected Data by that person shall be terminated. Even if no longer engaged in such reviews, every such person shall continue to be bound by the provisions of this Agreement and the Non-Disclosure Certificate. No Reviewing Representative may engage in any activities which would define him or her as a Market Participation Representative for a period of 30 days after ceasing his or her Reviewing Representative duties. Customer agrees to use best efforts to inform PG&E immediately, in writing, if Customer becomes aware that a former Reviewing Representative has engaged in Market Participation Representative activities sooner than 30 days after ceasing his or her Reviewing Representative activities.
- 7. All disputes arising under this Agreement shall be presented for resolution to the CPUC in the first instance. Prior to presenting any such dispute to the CPUC, the parties to the dispute shall use their best efforts to resolve it informally. Neither PG&E nor the Customer waives its right to seek additional administrative or judicial remedies in the event the CPUC acts or declines to act regarding the dispute.
- 8. Neither PG&E nor Customer waives its right to pursue any other legal or equitable remedy that may be available in the event of actual or anticipated disclosure of Protected Data.
- 9. PG&E and Customer may agree at any time to remove the "Protected Data" designation from any material if, in their mutual opinion, its confidentiality is no longer required.
- 10. PG&E shall not be liable to Customer for any liability or damage, of any kind, incurred or sustained by Customer, including for claims against Customer by third parties, as a result of use by Customer of the Protected Data.
- 11. This Agreement shall be governed by and interpreted in accordance with the laws of the State of California.
- 12. This Agreement contains the entire understanding between the parties with respect to the Protected Data. No change or modification shall be made effective unless in writing and signed by an authorized representative of each party.
- 13. This Agreement is subject to change or modification by the CPUC.

REFERENCE:

Cordaptix Account ID
Service Agreement ID
Area/Division.
Acct. Rep
Ren Ph No

ATTACHMENT F NON-DISCLOSURE CERTIFICATE (E-DBP APPLICANTS ONLY)

Ι,			(individual's	name),	have been	retained or	r designate	∍d by
			(Customer)	to revie	ew certain	materials 1	hat have	been
		ed Data" under the						
CON	FIDENTIALITY OF	CERTAIN PACIFIC	GAS AND EI	LECTRIC	COMPANY	PRICE DA	TA entere	d into
betw	een			(Cu	istomer) ar	nd Pacific G	as and E	lectric
Com	pany on	(date). (the	Agreement).					
1.	and restrictions of that I agree to be any other form of other than in acc	y understanding that a f the Agreement, that bound by it. I unders information that copie cordance with the Ag onstitutes a violation of	I have been gi stand that the F es or discloses reement. I a	ven a cop Protected Protected cknowledg	y of and ha Data, any r d Data sha ge that a v	ave read the lotes or othe lotes or othe lotes or othe lotes or othe lotes or other lotes or oth	Agreement r memorant closed to all he terms of	t, and da, or nyone
2.	participating in PC	t my review of Prote 6&E's Demand Bidding n of the Agreement.						
Date	d:							
BY:								

TITLE :_____

TABLE OF CONTENTS—SAMPLE FORMS (Continued)

Cancelling

		,	
FORM NO.	DATE SHOWN ON FORM	AGREEMENT/CONTRACT TITLE	CPUC SHEET NO.
		MISCELLANEOUS	
62-0562	11/97	Gas and Electric Facilities Transfer Agreement	14806-E
62-0579	6/02	Construction Change Order	18931-E
62-4501		Absolving Service Agreement	3190-E
62-4527	1/91	Agreement to Perform Tariff Schedule Related Work	11598-E
62-4778	12/89	Cancellation of Contract	11047-E
_		Electric Service Contract—Central Camp, Madera	
		County, CA	3157-E
-		Agreement for Extending Electric Line and Supplying Electric Service Under Guarantee of Operations for	
		Central Camp, Madera County, CA	3158-E
79-847	11/95	Transmission Load Operating Agreement	13863-E
79-848	11/95	Generation Operating Agreement	13864-E
79-861	9/96	Electric Data Interchange Trading Partner Agreement	14148-E
79-862	12/96	Interim Competition Transition Charge Agreement	14233-E
79-865	REV 1/99	Electric and Gas Monitoring Meter Pulse Agreement	16192-E
79-936	9/90	Deed of Conveyance	11566-E
79-937	8/90	Assignment Agreement	11567-E
79-954	12/97	Departing Load Competition Transition Charge	
		Agreement	14974-E
79-955	12/97	Amendment to Pacific Gas and Electric Company's Departing Load Competition Transition Charge	
		Agreement for Subsequently Obtained CTC Exemption	14975-E
79-957	10/98	Electric Distribution Service Line Lease Agreement	16074-E
79-959	1/99	Meter Retrofit Agreement	16193-E
79-960	1/99	Meter Replacement Agreement	16194-E
79-961	1/99	Dual Socket Metering Agreement	16195-E
79-964	5/99	Enabling Agreement for "Surplus Sale" QF Supplies	16376-E
79-965	5/99	Pro-forma PPA Amendment and Enabling Agreement for	
70 000	0,00	"Net Sale" Interim Standard Offer 4 PPAs	16377-E
79-966	REV 5/02	Agreement for Schedule E-OBMC	18845-E
79-976	REV 4/06	Demand Response Program Agreement	24749-E
79-984	9/01	Interval Meter Installation Service Agreement	18693-E
79-985	2/02	Interval Meter Data Management Service Agreement	18708-E
79-965 79-993	REV 5/02	Agreement for Schedule E-POBMC	18910-E
79-995 79-995	9/02		10910-E
1 9-990	9/02	Agreement for Customers Taking Service on Schedule E-31	19037-E
79-1040	6/05		
79-1040	6/05	Non-Disclosure and Use of Information Agreement	23601-E

(Continued)

Advice Letter No. 2804-E Decision No. 06-03-024

Issued by Thomas E. Bottorff Senior Vice President Regulatory Relations

Date Filed_ March 27, 2006 Effective_ April 16, 2006 Resolution No.

Cancelling

PRELIMINARY STATEMENTS

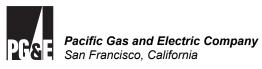
	PRELIMINARY STATEMENTS		
SCHEDULE	TITLE OF SHEET	CAL P.U.C. SHEET NO.	
Part AO Part AP	Not Being Used Not Being Used		
Part AQ	Not Being Used		
Part AR	Not Being Used		
Part AS	Fixed Transition Amount Charge	14794,24018-E	
Part AT	Rate Reduction Bond Memorandum Account	22713,21109-E	
Part AU	Direct Access Discretionary Cost/Revenue Memorandum Account	14837-E	
Part AV	Not Being Used		
Part AW	Not Being Used		
Part AX	Not Being Used		
Part AY	Not Being Used		
Part AZ	Not Being Used		
Part BA	Not Being Used		
Part BB	Competition Transition Charge Responsibility for All Customers and CTC Proceedings		
	Departing Loads24070,19906,1990		
	14961,16229,16230,16231,24071,14964,14965,14966,14967,14968,14969),16401,16402-E	
Part BC	Not Being Used		
Part BD	Not Being Used		
Part BE	Not Being Used		
Part BF	Streamlining Residual Account	22714-E	
Part BG	Not Being Used		
Part BH	Not Being Used		
Part BI	Not Being Used		
Part BJ	Not Being Used	40704 5	
Part BK	Transmission Revenue Requirement Reclassification Memorandum Account	16/61-E	
Part BL	Not Being Used	40007 5	
Part BM	Applicant Installation Trench Inspection Memorandum Account	10007-E	
Part BN	Not Being Used	400E4 E	
Part BO Part BP	Real Property Gain/Loss on Sale Memorandum Account	10051-⊏	
Part BQ	Not Being Used Interim PX-Based Price Tracking Account	16605 E	
Part BR	Not Being Used	10093-⊏	
Part BS	Not Being Used		
Part BT	Not Being Used		
Part BU	Vegetation Management Balancing Account	16887-F	
Part BV	Not Being Used	10007-L	
Part BX	Interruptible Load Programs Memorandum Account	24733 24734-F	(T)
Part BY	Self-Generation Program Memorandum Account		(')
Part BZ	Demand-Responsiveness Program Memorandum Account		
	Demark Responsiveness Fregues West and Method and Account		

(Continued)

Advice Letter No. 2804-E Decision No. 06-03-024

Issued by Thomas E. Bottorff Senior Vice President Regulatory Relations

Date Filed_ March 27, 2006 Effective_ January 1, 2006 Resolution No.



Cancelling

PRELIMINARY STATEMENTS

	PRELIMINARY STATEMENTS	
0011501115	CAL P.U.C.	
SCHEDULE	TITLE OF SHEET SHEET NO.	
Part CA	Food Service Technology Center Memorandum Account	
Part CB	DWR/ISO Cost Balancing Account	
Part CC	Real Time Energy Metering Memorandum Account18307,18308-E	
Part CD	Kern Restoration and Operation Memorandum Account	
Part CE	Baseline Balancing Account23410,23411-E	
Part CF	Net Energy Metering Memorandum Account	
Part CG	Utility Generation Balancing Account	(T)
Part CH	Utility Retained Generation income Tax Memorandum Account	
Part CI	Wholesale DWR/ISO Cost Memorandum Account	
Part CJ	Not Being Used	
Part CK	Distribution Bypass Deferral Rate Memorandum Account	
Part CL	Distributed Energy Resources Memorandum Account	
Part CM	Bond Charge Balancing Account	
Part CN	Research, Development, and Demonstration Balancing Account	
Part CO	Renewables Balancing Account	
Part CP	Energy Resource Recovery Account	
Part CQ	Modified Transition Cost Balancing Account23261,23262,23263,23264,23265-E	
Part CR	Common Area Balancing Account	
Part CS	Advanced Metering and Demand Response Account24737,24738,24739-E	(T)
Part CT	Direct Access Shortfall Account	
Part CU	Customer Credit Holding Account	
Part CV	Financial Hedging Memorandum Account	
Part CW	Not Being Used	
Part CX	Not Being Used	
Part CY	El Paso Settlement Electric Memorandum Account	(T)
Part CZ	Distribution Revenue Adjustment Mechanism	(T)
Part DA	Public Purpose Program Revenue Adjustment Mechanism	
Part DB	Nuclear Decommissioning Adjustment Mechanism	
Part DC	Not Being Used	
Part DD Part DE	Regulatory Asset Tax Balancing Account	
	Headroom Account 21122-E	
Part DF	Electric Reimbursable Fees Balancing Account	
Part DG Part DH	DWR Power Charge Balancing Account 23266-E	
Part DI	Electric Credit Facilities Fees Tracking Account	
ן רמונטו	Procurement Energy Efficiency Balancing Account	

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PRELIMINARY STATEMENTS

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SCHEDULE	TITLE OF SHEET	SHEET NO.	
Part DJ	Procurement Transaction Auditing Account		
Part DK	Gas Procurement Audit Memorandum Account	21202-E	
Part DL	Not Being Used		
Part DM	Bundled Financing Allocation Tracking Account	21610-E	
Part DN	Municipal Surcharges on Department of Water Resources Sales	21500-E	
Part DO	Reliability Cost Balancing Account	22440-E	
Part DP	Dedicated Rate Component		
Part DQ	Long Term Procurement Memorandum Account		
Part DR	Not Being Used		
Part DS	Restoration Improvement Memorandum Account	22642-E	
Part DT	Energy Recovery Bond Balancing Account22875		
Part DU	Community Choice Aggregation Implementation Costs Balancing Account		
Part DV	Community Choice Aggregation Cost Responsibility Surcharge Balancing According	unt 23067-E	
Part DW	Recovery Bond Departing Load Memorandum Account	22879-E	
Part DX	Family Electric Rate Assistance Balancing Account		
Part DY	Advanced Metering Infrastructure Memorandum Account-Electric		
Part DZ	Department of Energy Litigation Balancing Account		
Part EA	Internal Combustion Conversion Incentive Balancing Account		
Part EB	Pension Interest Memorandum Account		
Part EC	Demand Response Expenditures Balancing Account	.24741.24742-E	(N)
Part ED	Demand Response Revenue Balancing Account		(N)
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Cancelling

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E-CCA	COMMUNITY CHOICE AGGREGATION Services to Community Choice Aggregators243	92 to 24399-F	
E-CCAINFO E-CCASR E-CCANDSF E-CCAEUS CCA CRS	Information Release to Community Choice Aggregators	00 to 24403-E 22996-E 22997-E 22998-E	
	CURTAILMENT OPTIONS		
E-BIP E-OBMC E-SLRP E-DBP E-POBMC	Base Interruptible Program	8431,23001-E 3842, 20387-E 4744,24745-E	(T)
E-CPP	Critical Peak Pricing Program		(T)
E-SAVE		1700,21701-E	(T)
E-BEC E-NF	Business Energy Coalition	4748,23664-E 4278,24279-E	(D) (T)
E-FFS	ENERGY CHARGE RATES Franchise Fee Surcharge	23004-E	
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Issued by Thomas E. Bottorff Senior Vice President Regulatory Relations

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Cancelling Revis

Revised Revised Cal. P.U.C. Sheet No. Cal. P.U.C. Sheet No.

24755-E 24590-E

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	es, Maps, Contracts and Deviations23986,23053-E	('
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E-2	Experimental Residential Time-of-Use Service22122,22326,22327,22328,22329,22122,	
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ES	Multifamily Service	
ESR	Residential RV Park and Residential Marina Service	
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ET	Mobilehome Park Service	
E-7 E-A7	Residential Time-of-Use Service	
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A-1	COMMERCIAL/INDUSTRIAL Small General Service24513,24514,24361,24362,21339-E	(
A-1 A-6	Small General Time-of-Use Service	(
A-10	Medium General Demand-Metered Service	
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 Effective
 April 16, 2006

 Resolution No.
 April 16, 2006

PRELIMINARY STATEMENT (Continued)

Cancelling

I. Rate Summary

The following rates are used to separate billed revenue for accounting purposes.

Billed Component	Subcomponent	Applicability	Rate (per kWh)	
Distribution	California Public Utilities Commission Fee	All rate schedules, all customers.	\$0.00000	
Distribution	CEE Incentive Rate	All rate schedules, all customers.	\$0.00157	
Distribution	Electric Reimbursable Fees Balancing Account (ERFBA)	All rate schedules, all customers.	\$0.00001	
Distribution	Demand Response Revenue Balancing Account (DRRBA)	All rate schedules, all customers.	\$0.00041	(N) (N)
Transmission	Transmission Access Charge (FERC Jurisdictional)	All rate schedules, all customers.	\$0.00034	
Transmission	Transmission Revenue Balancing Account Adjustment (FERC Jurisdictional)	All rate schedules, all customers.	(\$0.00064)	
Public Purpose Programs	CARE Surcharge	All rate schedules except CARE schedules, Schedules TC-1, LS-1, LS-2, and LS-3, and qualifying CARE usage under Schedules ESL, ESRL, ETL, E-3, A-1, A-6, A-10, and E-19; all customers.	\$0.00173	
Public Purpose Programs	Procurement Energy Efficiency Balancing Account	All rate schedules, all customers.	\$0.00130	
Generation	Procurement Transaction Auditing Account	All rate schedules, all bundled service customers.	\$0.00000	
Generation	Power Charge Collection Balancing Account (PCCBA)	Core rate schedules: residential, small light and power, agriculture, and streetlights, all bundled service customers.	\$0.01977	

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(Continued)

PG&E Advice 2804-E Attachment 2

BDLD RESULTS	Total	0 "	T00	T10	TDDAA	DO.	D: /	000	ND			DIME			Total
Class/Schedule RESIDENTIAL	Revenue At Present	Generation <u>Revenue</u>	TO8 <u>Revenue</u>	TAC <u>Revenue</u>	TRBAA <u>Revenue</u>	RS <u>Revenue</u>	Dist <u>Revenue</u>	PPP <u>Revenue</u>	ND <u>Revenue</u>	FTA	RRBMA	DWR <u>Bond</u>	CTC	ECRA	Proposed <u>Revenue</u>
E-1	\$3,532,015,706	\$1,495,323,197	\$198,963,915	\$7,678,610	-\$14,453,854	\$66,204,032	\$1,194,525,686	\$158,774,189	\$8,589,736	\$154,505,541	-\$48,791,224	\$107,624,997	\$104,359,006	\$98,711,874	\$3,532,015,706
EL-1	\$458,880,335	\$152,667,571	\$46,652,435	\$1,803,400	-\$3,394,635	\$15,541,155	\$142,975,317	\$28,111,744	\$2,016,074	\$36,280,157	-\$11,456,892	\$0	\$24,505,019	\$23,178,989	\$458,880,335
E-7 E-8	\$140,750,356 \$200,524,043	\$69,915,530 \$123,563,156	\$7,854,896 \$9,127,662	\$303,830 \$353,061	-\$571,915 -\$664,585	\$2,618,299 \$3,042,554	\$38,512,626 \$38,840,698	\$5,585,108 \$6,635,467	\$339,575 \$394,597	\$6,112,342 \$7,102,754	-\$1,930,213 -\$2,242,975	\$3,976,659 \$5,036,309	\$4,128,512 \$4,797,474	\$3,905,108 \$4,537,870	\$140,750,356 \$200,524,043
EL-8	\$10,565,190	\$3,926,570	\$1,216,416	\$47,051	-\$88,567	\$405,472	\$2,469,039	\$644,881	\$594,597 \$52,587	\$946,563	-\$2,242,975	\$5,036,309 \$0	\$639,345	\$604,748	\$10,565,190
TOTAL RES	\$4,342,735,631	\$1,845,396,023	\$263,815,325	\$10,185,952	-\$19,173,557	\$87,811,512	\$1,417,323,367	\$199,751,389	\$11,392,569	\$204,947,358	-\$64,720,218	\$116,637,965	\$138,429,356	\$130,938,590	\$4,342,735,631
SMALL L&P A-1	\$1,022,365,151	\$432,066,351	\$56,969,481	\$2,171,352	-\$4,087,250	\$19,032,362	\$352,905,296	\$49,621,768	\$2,426,805	\$45,598,382	-\$14,369,238	\$30,936,718	\$29,377,109	\$27,908,253	\$1,030,557,387
A-6	\$277,256,311	\$141,763,664	\$18,427,107	\$702,213	-\$4,087,230	\$6,156,086	\$60,774,394	\$12,743,104	\$784,826	\$14,746,477	-\$4,646,999	\$10,012,144	\$9,500,531	\$9,025,505	\$278,667,240
A-15	\$334,578	\$65,931	\$8,756	\$334	-\$628	\$2,925	\$236,944	\$7,627	\$373	\$0	\$0	\$4,761	\$4,516	\$4,290	\$335,829
TC-1	\$7,096,597	\$1,049,850	\$401,400	\$15,300	-\$28,800	\$134,100	\$4,761,501	\$234,900	\$17,100	<u>\$0</u>	<u>\$0</u>	\$218,250	\$207,000	\$196,650	\$7,207,251
TOTAL SMALL	\$1,307,052,636	\$574,945,797	\$75,806,744	\$2,889,198	-\$5,438,491	\$25,325,473	\$418,678,134	\$62,607,399	\$3,229,104	\$60,344,858	-\$19,016,237	\$41,171,873	\$39,089,155	\$37,134,698	\$1,316,767,706
MEDIUM L&P															
A-10 T A-10 P	\$787,283 \$14.020.479	\$583,723 \$8,998,140	\$55,776 \$881.509	\$2,065 \$34.062	-\$3,888 -\$64.116	\$18,663 \$294,954	\$9,432 \$1,898,907	\$35,839 \$602.091	\$2,308 \$38.069	\$0 \$3,644	\$0 -\$1.148	\$29,461 \$485,881	\$27,578 \$454.824	\$26,545 \$437.793	\$787,502 \$14.064.609
A-10 S	\$1,939,168,310	\$1,148,190,244	\$118,860,303	\$4,532,409	-\$64,116 -\$8,531,593	\$294,954 \$39,770,653	\$368,511,477	\$83,449,648	\$5,065,634	\$5,644 \$6,616,265	-\$1,146 -\$2,084,957	\$64,571,642	\$60,520,991	\$58,254,786	\$14,064,609 \$1,947,727,502
TOTAL MEDIUM	\$1,953,976,072	\$1,157,772,107	\$119,797,588	\$4,568,536	-\$8,599,597	\$40,084,270	\$370,419,815	\$84,087,578	\$5,106,011	\$6,619,909	-\$2,086,106	\$65,086,983	\$61,003,393	\$58,719,125	\$1,962,579,613
E-19 CLASS															
E-19T	\$3,123,291	\$2,252,837	\$191,690	\$9,443	-\$17,775	\$64,140	\$108,394	\$150,535	\$10,554	\$0	\$0	\$134,703	\$100,264	\$121,372	\$3,126,156
E-19P	\$91,394,908	\$60,703,233	\$5,540,113	\$259,243	-\$487,988	\$1,853,692	\$9,688,643	\$3,987,773	\$289,743	\$15,649	-\$4,931	\$3,698,031	\$2,752,555	\$3,332,040	\$91,627,796
E-19S	\$990,359,294	\$588,929,436	\$49,288,501	\$2,508,026	<u>-\$4,720,991</u>	\$16,491,643	\$201,687,729	\$42,193,855	\$2,803,088	\$1,861,480	-\$586,601	\$35,743,720	\$26,629,338	\$32,235,515	\$995,064,739
TOTAL E-19	\$1,084,877,493	\$651,885,506	\$55,020,304	\$2,776,713	-\$5,226,754	\$18,409,475	\$211,484,766	\$46,332,162	\$3,103,385	\$1,877,129	-\$591,532	\$39,576,454	\$29,482,157	\$35,688,927	\$1,089,818,691
STREETLIGHTS	\$62,861,498	\$21,073,650	\$1,833,173	\$133,179	-\$250,690	\$611,058	\$34,136,382	\$2,114,838	\$148,847			\$1,899,762	\$242,856	\$1,711,744	\$63,654,799
STANDBY															
STANDBY T	\$28,666,466	\$13,828,176	\$5,500,486	\$82,101	-\$154,544	\$1,833,495	\$3,358,017	\$1,378,821	\$91,760			\$1,171,152	\$560,221	\$1,055,245	\$28,704,932
STANDBY P	\$1,947,964	\$1,018,054	\$205,052	\$3,128	-\$5,888	\$68,351	\$489,415	\$71,944	\$3,496			\$44,620	\$21,344	\$40,204	\$1,959,720
STANDBY S TOTAL STANDBY	\$2,975,726 \$33,590,156	\$1,613,779 \$16,460,009	\$306,603 \$6,012,141	\$4,598 \$89,828	<u>-\$8,656</u> -\$169,088	\$102,201 \$2,004,047	\$721,596 \$4,569,029	<u>\$92,511</u> \$1,543,275	\$5,139 \$100,396			\$65,596 \$1,281,368	<u>\$31,378</u> \$612,943	\$59,104 \$1,154,552	<u>\$2,993,849</u> \$33,658,501
101712 017114001	ψου,σου, 1ου	ψ10,400,000	ψ0,012,141	Ψ00,020	ψ100,000	Ψ2,004,047	ψ-,000,020	ψ1,040,270	ψ100,000			ψ1,201,000	ψ012,040	ψ1,104,00 <u>2</u>	φου,σου,σοι
AGRICULTURE															
AG-1 A	\$44,650,571	\$11,654,501	\$946,019	\$55,552	-\$104,569	\$315,340	\$28,302,785	\$1,798,907	\$62,088			\$792,434	\$771,194	\$714,008	\$45,308,259
AG-RA AG-VA	\$4,815,072 \$4,364,171	\$1,398,727 \$1,326,616	\$150,094 \$134,822	\$8,814 \$7,917	-\$16,591 -\$14,903	\$50,031 \$44,941	\$2,704,884 \$2,396,065	\$210,754 \$190,940	\$9,851 \$8,848			\$125,727 \$112,934	\$122,357 \$109,907	\$113,284 \$101,757	\$4,877,931 \$4,419,843
AG-4A	\$20,652,522	\$6,204,316	\$646,754	\$37,979	-\$71,489	\$215,585	\$11,388,601	\$895,850	\$42,447			\$541,754	\$527,233	\$488,137	\$20,917,167
AG-5A	\$10,271,003	\$3,490,466	\$389,990	\$22,901	-\$43,108	\$129,997	\$4,975,174	\$456,672	\$25,595			\$326,675	\$317,919	\$294,345	\$10,386,627
AG-1B	\$46,764,781	\$16,590,393	\$1,447,440	\$84,996	-\$159,993	\$482,480	\$23,114,381	\$2,162,411	\$94,996			\$1,212,450	\$1,179,951	\$1,092,455	\$47,301,961
AG-RB AG-VB	\$3,957,548 \$2,343,846	\$1,579,137 \$909,405	\$139,587 \$85,403	\$8,197 \$5,015	-\$15,429 -\$9,440	\$46,529 \$28,468	\$1,700,220 \$1,023,549	\$193,590 \$114,018	\$9,161 \$5,605			\$116,925 \$71,538	\$113,791 \$69,620	\$105,353 \$64,458	\$3,997,060 \$2,367,639
AG-4B	\$47,355,746	\$19,660,275	\$1,826,240	\$107,240	-\$201,864	\$608,747	\$18,954,281	\$2,324,592	\$119,857			\$1,529,752	\$1,488,748	\$1,378,354	\$47,796,223
AG-4C	\$7,187,118	\$2,443,079	\$284,222	\$16,690	-\$31,417	\$94,741	\$3,416,562	\$339,692	\$18,654			\$238,079	\$231,697	\$214,517	\$7,266,516
AG-5B	\$254,447,463	\$94,641,349	\$14,697,506	\$863,066	-\$1,624,595	\$4,899,169	\$93,179,689	\$13,605,982	\$964,603			\$12,311,383	\$11,981,387	\$11,092,937	\$256,612,476
AG-5C	\$27,957,793	\$9,779,914	\$1,691,639	\$99,336	-\$186,986	\$563,880	\$10,525,152	\$1,545,556	\$111,023			\$1,417,003	\$1,379,022	\$1,276,764	\$28,202,302
Total AGRA	\$84,753,340	\$24,074,626	\$2,267,680	\$133,163	-\$250,659	\$755,893	\$49,767,509	\$3,553,123	\$148,829			\$1,899,525	\$1,848,609	\$1,711,530	\$85,909,827
Total AGRB	\$390,014,295	\$145,603,553	\$20,172,038	\$1,184,541	-\$2,229,724	\$6,724,013	\$151,913,833	\$20,285,841	\$1,323,899			\$16,897,130	\$16,444,217	\$15,224,837	\$393,544,177
TOTAL AGR	\$474,767,635	\$169,678,179	\$22,439,717	\$1,317,704	-\$2,480,383	\$7,479,906	\$201,681,342	\$23,838,963	\$1,472,728			\$18,796,655	\$18,292,827	\$16,936,367	\$479,454,004
E-20 CLASS															
E-20T	\$258,566,835	\$187,804,189	\$19,706,930	\$977,468	-\$1,839,940	\$6,565,580	-\$1,042,519	\$11,269,634	\$1,092,464			\$13,943,297	\$7,561,004	\$12,563,341	\$258,601,448
E-20P E-20S	\$463,150,680 \$329,463,526	\$311,267,831 \$190,803,191	\$27,355,930 \$17,761,089	\$1,413,255 \$872,581	-\$2,660,244 -\$1,642,505	\$9,116,978 \$5,920,064	\$45,195,997 \$69,686,520	\$20,201,227 \$14,089,612	\$1,579,520 \$975,237			\$20,159,661 \$12,447,107	\$12,469,893 \$8,982,448	\$18,164,478 \$11,215,228	\$464,264,527 \$331,110,573
TOTAL E-20	\$1,051,181,041	\$689,875,211	\$64,823,949	\$3,263,304	-\$6,142,689	\$21,602,623	\$113,839,997	\$45,560,473	\$3,647,222			\$46,550,065	\$29,013,346	\$41,943,048	\$1,053,976,548
SYSTEM	\$10,311,042,162	\$5,127,086,481	\$609,548,941	\$25,224,413	-\$47,481,249	\$203,328,363	\$2,772,132,832	\$465,836,078	\$28,200,262	\$273,789,254	-\$86,414,093	\$331,001,126	\$316,166,033	\$324,227,051	\$10,342,645,492

California Cal	BDLD RESULTS	Total Sales	Revenue At Present	Generation	то	TAC	TRBAA	RS	Dist	PPP	ND	FTA	RRBMA	DWR Bond	стс	ECRA	Total Proposed	Percent
E-1																		
E-F Book 17-302 30 1575 50 50 50 50 50 50 50																		
E-B 1,38,348,349 30 1931 50.11996 30.00079 30.00084 30.00079 30.00084 30.00084 30.00085																		
EL-9																		
SMALL LAP A-1																		
A-1																		
A-6	SMALL L&P																	
A-15	A-1	6,386,327,963	\$0.16009	\$0.06765	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.05526	\$0.00777	\$0.00038	\$0.00714	-\$0.00225	\$0.00484	\$0.00460	\$0.00437	\$0.16137	0.8%
TC1-1 45,000,000 50,15770 50,02333 50,00982 50,00984 50,00984 50,00984 50,00985 5																		
MEDIUMILAP MAPFINISH MAP																		
MEDIUM LAP A-10 T		-,,																
A-10 T	TOTAL SMALL	8,497,642,479	\$0.15381	\$0.06766	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.04927	\$0.00737	\$0.00038	\$0.00710	-\$0.00224	\$0.00485	\$0.00460	\$0.00437	\$0.15496	0.7%
A-10P	MEDIUM L&P																	
A-10 S 13,330,614,756 \$0.14547 \$0.06813 \$0.0082 \$0.00084 \$0.00064 \$0.00288 \$0.00278 \$0.00626 \$0.00085 \$0.00050 \$0.00064 \$0.00645 \$0.00464 \$0.004	A-10 T	6,074,381	\$0.12961	\$0.09610	\$0.00918	\$0.00034	-\$0.00064	\$0.00307	\$0.00155	\$0.00590	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00454	\$0.00437	\$0.12964	0.0%
E-19																		
E-19 CLASS E-19T																		
E-19T 762,490.523 50.11967 50.00961 50.00791 50.00791 50.00791 50.00797 50.00034 50.00094 50.00243 50.	TOTAL MEDIUM	13,436,870,704	\$0.14542	\$0.08616	\$0.00892	\$0.00034	-\$0.00064	\$0.00298	\$0.02757	\$0.00626	\$0.00038	\$0.00049	-\$0.00016	\$0.00484	\$0.00454	\$0.00437	\$0.14606	0.4%
E-19P 762,480,623 50.11987 50.00648 50.00781 50.00727 \$0.00034 \$0.00064 \$0.00243 \$0.00243 \$0.00572 \$0.00038 \$0.000025 \$0.000018 \$0.00485 \$0.00381 \$0.00437 \$0.13407 0.5% \$0.00748 \$0.00034 \$0.00064 \$0.00025 \$0.00225 \$0.00259 \$0.00587 \$0.00003 \$0.000025 \$0.000018 \$0.00485 \$0.00381 \$0.00437 \$0.13408 0.5% \$0.00748 \$0.00034 \$0.00064 \$0.00025 \$0.00225 \$0.00259 \$0.00587 \$0.00033 \$0.000025 \$0.00008 \$0.00485 \$0.00381 \$0.00437 \$0.13408 0.5% \$0.00041 \$0.00084 \$	E-19 CLASS																	
E-18S T-376.548.002 \$0.13428 \$0.07982 \$0.00688 \$0.00034 \$0.00004 \$0.00024 \$0.00572 \$0.00572 \$0.00038 \$0.00005 \$0.00005 \$0.00485 \$0.0031 \$0.00437 \$0.1344 0.5% \$0.07982 \$0.07982 \$0.00674 \$0.00674 \$0.00064 \$0.00225 \$0.0259 \$0.02590 \$0.00587 \$0.00038 \$0.00005 \$0.00005 \$0.00485 \$0.0031 \$0.00437 \$0.1344 0.5% \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00675 \$0.00579 \$0.00685 \$0.00005 \$0.00005 \$0.00485 \$0.0031 \$0.00437 \$0.1344 0.5% \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00675 \$0.00579 \$0.00685 \$0.00005 \$0.00005 \$0.00005 \$0.00485 \$0.00685 \$0.00477 \$0.1867 \$0.1867 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00675 \$0.00674 \$0.00674 \$0.00675 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00675 \$0.00674 \$0.00674 \$0.00674 \$0.00674 \$0.00675 \$0.00674 \$0.0	E-19T	27,773,913	\$0.11245	\$0.08111	\$0.00690	\$0.00034	-\$0.00064	\$0.00231	\$0.00390	\$0.00542	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00361	\$0.00437	\$0.11256	0.1%
TOTAL E-19	E-19P	762,480,523	\$0.11987		\$0.00727	\$0.00034				\$0.00523	\$0.00038	\$0.00002	-\$0.00001	\$0.00485		\$0.00437		
STREETLIGHTS 391,703,528 \$0.16048 \$0.05380 \$0.00468 \$0.00034 \$0.00064 \$0.00156 \$0.08715 \$0.00540 \$0.00038 \$0.00000 \$0.00080 \$0.00080 \$0.00082 \$0.00047 \$0.16251 \$1.3% \$1.00087																		
STANDBY STANDBY P 9,199,976 \$0.21174 \$0.11066 \$0.02229 \$0.00034 \$0.00064 \$0.00759 \$0.01391 \$0.00571 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00232 \$0.00437 \$0.11887 0.1% STANDBY P 9,199,976 \$0.21174 \$0.11066 \$0.02229 \$0.00034 \$0.00064 \$0.00759 \$0.00532 \$0.00582 \$0.00582 \$0.00038 \$0.00000 \$0.00485 \$0.00232 \$0.00437 \$0.21310 0.6% STANDBY P 13,524,934 \$0.02200 \$0.11932 \$0.02229 \$0.00034 \$0.00064 \$0.00759 \$0.00534 \$0.00584 \$0.00588 \$0.00000 \$0.00485 \$0.00232 \$0.00437 \$0.21316 0.6% STANDBY P 13,524,934 \$0.02200 \$0.01193 \$0.02229 \$0.00034 \$0.00064 \$0.00759 \$0.00584 \$0.00584 \$0.00038 \$0.00000 \$0.00485 \$0.00232 \$0.00437 \$0.21316 0.6% STANDBY P 13,524,934 \$0.02210 \$0.00584 \$0.00584 \$0.00584 \$0.00588 \$0.00000 \$0.00485 \$0.00232 \$0.00437 \$0.21316 0.6% STANDBY P 14,504,00058 \$0.00584 \$0.00584 \$0.00584 \$0.00584 \$0.00588 \$0.0000 \$0.00485 \$0.00232 \$0.00437 \$0.021316 0.6% STANDBY P 14,504,00058 \$0.00584 \$0.00584 \$0.00584 \$0.00584 \$0.00588 \$0.0000 \$0.00485 \$0.00232 \$0.00437 \$0.021316 0.6% STANDBY P 14,504,00058 \$0.00584 \$0.0	TOTAL E-19	8,166,802,439	\$0.13284	\$0.07982	\$0.00674	\$0.00034	-\$0.00064	\$0.00225	\$0.02590	\$0.00567	\$0.00038	\$0.00023	-\$0.00007	\$0.00485	\$0.00361	\$0.00437	\$0.13344	0.5%
STANDBY T	STREETLIGHTS	391,703,528	\$0.16048	\$0.05380	\$0.00468	\$0.00034	-\$0.00064	\$0.00156	\$0.08715	\$0.00540	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00062	\$0.00437	\$0.16251	1.3%
STANDBY P 9,199,976 \$0,22174 \$0,11066 \$0,0222 \$0,00034 \$0,00006 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000769 \$0,000779 \$0,000779 \$0,000779 \$0,000789 \$0,00079 \$0,0	STANDBY																	
STANDBY S 13,524,934																		
TOTAL STANDBY 264,199,640 \$0.12714 \$0.06230 \$0.0226 \$0.00034 \$0.00064 \$0.00759 \$0.00759 \$0.00759 \$0.00759 \$0.000775 \$0.000759 \$0.000775 \$0.000759 \$0.000775 \$0.000759 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.000775 \$0.0007775		-,,-																
AGRICULTURE AG-1 A 163,388,484 \$0.27328 \$0.07133 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.17322 \$0.01101 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18817 1.3% AG-RA 25,923,028 \$0.18742 \$0.05697 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.10290 \$0.00820 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18817 1.3% AG-VA 23,285,331 \$0.18742 \$0.05697 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.10290 \$0.00820 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18817 1.3% AG-4A 111,701,945 \$0.18489 \$0.05554 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.10290 \$0.00820 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18816 1.3% AG-5A 67,355,754 \$0.15249 \$0.05182 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.0193 \$0.00738 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18726 1.3% AG-1B 249,889,896 \$0.18707 \$0.06636 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.00246 \$0.00825 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18261 1.1% AG-RB 24,108,285 \$0.16416 \$0.06550 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.00246 \$0.00865 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18261 1.1% AG-BB 24,108,285 \$0.16416 \$0.06550 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.00246 \$0.00865 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18261 1.1% AG-BB 24,108,285 \$0.16416 \$0.06550 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.00935 \$0.00003 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16850 1.0% AG-4B 315,412,794 \$0.15014 \$0.06233 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.06909 \$0.00737 \$0.00038 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16502 1.0% AG-4C 49,088,449 \$0.14641 \$0.04623 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.06909 \$0.00737 \$0.00038 \$0.00000 \$0.000485 \$0.00472 \$0.00437 \$0.16502 1.0% AG-5C 292,165,596 \$0.09569 \$0.03347 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.00609 \$0.00008 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16502 1.0% AG-5C 292,165,596 \$0.09569 \$0.03347 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.00609 \$0.00008 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16502 1.0% AG-5C 292,165,596 \$0.09569 \$0.003347 \$0.00579 \$0.00034 \$0.00064 \$0.																		
AG-1 A 163,388,484 \$0.27328 \$0.07133 \$0.00579 \$0.00034 \$0.00193 \$0.17322 \$0.01101 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.27300 \$1.5% AG-RA 25,923,028 \$0.18574 \$0.05396 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.10434 \$0.00813 \$0.00003 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18817 \$1.3% AG-VA 23,285,331 \$0.18742 \$0.05897 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.10190 \$0.00820 \$0.00003 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18818 \$1.3% AG-AA \$111,701,945 \$0.18489 \$0.05554 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.10190 \$0.00820 \$0.00003 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18726 \$1.3% AG-5A \$67,355,754 \$0.15249 \$0.051249 \$0.05129 \$0.00034 \$0.00004 \$0.00193 \$0.01190 \$0.00838 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18726 \$1.3% AG-1B \$249,898,9696 \$0.18707 \$0.06636 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.0738 \$0.00064 \$0.000193 \$0.00008 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18726 \$1.3% AG-1B \$249,898,9696 \$0.18707 \$0.06636 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.0738 \$0.00008 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18421 \$1.1% AG-1B \$249,898,9696 \$0.18707 \$0.06636 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.0736 \$0.00005 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18922 \$1.1% AG-1B \$147,50,074 \$0.15890 \$0.06165 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.00693 \$0.00000 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16520 \$1.0% AG-4C \$49,088,449 \$0.15014 \$0.06233 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.06093 \$0.00000 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16520 \$1.0% AG-4C \$49,088,449 \$0.15014 \$0.04977 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.06690 \$0.00003 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16520 \$1.0% AG-4C \$49,088,449 \$0.15014 \$0.04977 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.06690 \$0.00003 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16520 \$1.0% AG-5C \$292,165,596 \$0.09569 \$0.003347 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.00600 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.06630 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.0063 \$0.00000 \$0.004	TOTAL STANDBY	264,199,640	\$0.12714	\$0.06230	\$0.02276	\$0.00034	-\$0.00064	\$0.00759	\$0.01729	\$0.00584	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00232	\$0.00437	\$0.12740	0.2%
AG-RA 25,923,028 \$0.18574 \$0.05396 \$0.00579 \$0.00034 \$0.00193 \$0.10434 \$0.00813 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18817 1.3% AG-VA 23,285,331 \$0.18742 \$0.05697 \$0.005594 \$0.00034 \$0.00004 \$0.00193 \$0.10290 \$0.00820 \$0.00820 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18817 1.3% AG-5A 67,355,754 \$0.15249 \$0.05182 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.0193 \$0.00738 \$0.00678 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18817 1.3% AG-BB 249,898,966 \$0.18707 \$0.06636 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.00738 \$0.00678 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.15421 1.1% AG-BB 249,898,966 \$0.18707 \$0.06636 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.00738 \$0.00908 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.15421 1.1% AG-BB 249,808,606 \$0.18707 \$0.06636 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.00738 \$0.00808 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18921 1.1% AG-BB 24,108,285 \$0.16416 \$0.06550 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.0093 \$0.00003 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18920 1.1% AG-BB 24,108,285 \$0.16416 \$0.06550 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.0093 \$0.00003 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.18920 1.1% AG-BB 24,108,285 \$0.16416 \$0.06550 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.0093 \$0.00773 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.16520 1.0% AG-AC 49,088,449 \$0.14641 \$0.06233 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.06609 \$0.00737 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.1652 1.0% AG-BB 2,538,429,430 \$0.10024 \$0.03728 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.06609 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.1652 1.0% AG-BB 2,538,429,430 \$0.10024 \$0.03728 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.06609 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.1652 1.0% AG-BB 2,538,429,430 \$0.10024 \$0.03728 \$0.00579 \$0.00034 \$0.00004 \$0.00193 \$0.06609 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.1650 \$0.00472 \$0.00437 \$0.00500 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00	AGRICULTURE																	
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AG-SC 292,165,596 \$0.09569 \$0.03347 \$0.00579 \$0.0034 \$0.00579 \$0.0004 \$0.00193 \$0.0062 \$0.00529 \$0.0038 \$0.0000 \$0.0000 \$0.00048 \$0.00472 \$0.00437 \$0.0953 0.9% Total AGRA 391,654,542 \$0.21640 \$0.06147 \$0.00579 \$0.00579 \$0.00034 \$0.00193 \$0.12707 \$0.00907 \$0.00038 \$0.0000 \$0.0000 \$0.00048 \$0.00472 \$0.00437 \$0.21935 1.4% Total AGRB 3,483,944,324 \$0.11195 \$0.04179 \$0.00579 \$0.00034 \$0.0004 \$0.00193 \$0.00193 \$0.00582 \$0.00082 \$0.00082 \$0.00000 \$0.00000 \$0.00048 \$0.00472 \$0.00437 \$0.21935 1.4%																		
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Total AGRB 3,483,944,324 \$0.11195 \$0.0479 \$0.00579 \$0.00054 \$0.00193 \$0.00193 \$0.0038 \$0.0008 \$0.00000 \$0.00085 \$0.0000 \$0.00485 \$0.00472 \$0.00477 \$0.11296 0.9%	Total AGRA	391 654 542	\$0.21640	\$0.06147	\$0.00579	\$0.00034	-\$0 00064	\$0.00193	\$0 12707	\$0.00907	\$0,00038	\$0,00000	\$0,00000	\$0.00485	\$0.00472	\$0.00437	\$0 21935	1 4%
TOTAL AGR 3,875,598,866 \$0.12250 \$0.04378 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.05204 \$0.00615 \$0.00038 \$0.00000 \$0.00000 \$0.000485 \$0.00472 \$0.00437 \$0.12371 1.0%	TOTAL AGR	3,875,598,866	\$0.12250	\$0.04378	\$0.00579	\$0.00034	-\$0.00064	\$0.00193	\$0.05204	\$0.00615	\$0.00038	\$0.00000	\$0.00000	\$0.00485			\$0.12371	1.0%
E-20 CLASS	E-20 CLASS																	
E-20T 2.874,906.508 \$0.08994 \$0.0653 \$0.0068 \$0.00034 \$0.0064 \$0.0028 \$0.00036 \$0.00392 \$0.00038 \$0.0000 \$0.0000 \$0.00485 \$0.0026 \$0.00437 \$0.08995 0.0%		2.874.906.508	\$0,08994	\$0,06533	\$0,00685	\$0.00034	-\$0.00064	\$0.00228	-\$0,00036	\$0.00392	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00263	\$0.00437	\$0,08995	0.0%
E-20P 4,156,631,162 \$0.11142 \$0.07488 \$0.00658 \$0.00034 \$0.000219 \$0.01087 \$0.00486 \$0.00038 \$0.00000 \$0.000437 \$0.00437 \$0.11169 0.2%																		
E-20S 2,566,413,827 \$0.12838 \$0.07435 \$0.00692 \$0.00034 \$0.00048 \$0.00231 \$0.02715 \$0.00549 \$0.00038 \$0.00000 \$0.00048 \$0.00005 \$0.00485 \$0.00350 \$0.00437 \$0.12902 0.5%																		
TOTAL E-20 9,597,951,498 \$0.10952 \$0.07188 \$0.00675 \$0.00034 \$0.00064 \$0.00225 \$0.01186 \$0.00475 \$0.00038 \$0.00000 \$0.00000 \$0.00000 \$0.000485 \$0.0032 \$0.00437 \$0.10981 0.3%	TOTAL E-20	9,597,951,498	\$0.10952	\$0.07188	\$0.00675	\$0.00034	-\$0.00064	\$0.00225	\$0.01186	\$0.00475	\$0.00038	\$0.00000	\$0.00000	\$0.00485	\$0.00302	\$0.00437	\$0.10981	0.3%
SYSTEM 74,193,833,142 \$0.13897 \$0.06910 \$0.00822 \$0.00034 \$0.00064 \$0.00274 \$0.03736 \$0.00628 \$0.00038 \$0.0038 \$0.00369 \$0.00116 \$0.00446 \$0.00426 \$0.00437 \$0.13940 0.3%	SYSTEM	74,193,833,142	\$0.13897	\$0.06910	\$0.00822	\$0.00034	-\$0.00064	\$0.00274	\$0.03736	\$0.00628	\$0.00038	\$0.00369	-\$0.00116	\$0.00446	\$0.00426	\$0.00437	\$0.13940	0.3%

DA RESULTS	Total Revenue	TO8	TAC	TRBAA	RS	Dist	PPP	ND			DWR	Proposed		DWR	Total Proposed
Class/Schedule RESIDENTIAL	At Present	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	Revenue	FTA	RRB	Bond	CTC	<u>ECRA</u>	Power	Revenue
E-1	\$6,256,507	\$597,014	\$23,093	-\$43,469	\$199,005	\$3,642,234	\$477,475	\$25,809	\$464,571	-\$146,707	\$109,572	\$313,789	\$296,809	\$297,312	\$6,256,507
EL-1	\$665,987	\$103,815	\$4,016	-\$7,559	\$34,605	\$302,577	\$62,596	\$4,488	\$80,784	-\$25,511	\$0	\$54,565	\$51,612	\$0	\$665,987
E-7	\$461,533	\$50,480	\$1,953	-\$3,675	\$16,827	\$263,391	\$35,893	\$2,182	\$39,282	-\$12,405	\$4,302	\$26,532	\$25,097	\$11,674	\$461,533
E-8 EL-8	\$380,492	\$44,160	\$1,708	-\$3,215	\$14,720	\$184,194	\$32,102	\$1,909	\$34,363	-\$10,851	\$9,759	\$23,210	\$21,954	\$26,480	\$380,492
TOTAL RES	\$38,588 \$7,803,108	\$7,025 \$802,494	<u>\$272</u> \$31,041	<u>-\$512</u> -\$58,430	\$2,342 \$267,498	\$14,507 \$4,406,903	\$3,724 \$611,791	\$304 \$34,693	\$5,467 \$624,466	<u>-\$1,726</u> -\$197,200	<u>\$0</u> \$123,633	\$3,692 \$421,789	\$3,493 \$398,965	<u>\$0</u> \$335,466	<u>\$38,588</u> \$7,803,108
TOTALINES	ψ1,003,100	\$002, 131	ψ51,041	-\$30,+30	Ψ201, 4 30	ψ+,+00,903	ψ011,731	ψ54,095	¥02 4 ,400	-ψ137,200	Ψ123,033	Ψ+21,703	ψ590,905	ψ555,400	ψ1,000,100
SMALL L&P															
A-1	\$3,780,482	\$333,773	\$12,722	-\$23,948	\$111,507	\$1,913,113	\$290,742	\$14,219	\$267,168	-\$84,192	\$176,907	\$172,125	\$163,519	\$480,750	\$3,828,407
A-6	\$3,984,391	\$463,226	\$17,657	-\$33,236	\$154,755	\$1,532,210	\$320,415	\$19,734	\$370,789	-\$116,845	\$222,251	\$238,883	\$226,939	\$603,972	\$4,020,750
A-15	\$995	\$46	\$2	-\$3	\$15	\$798	\$40	\$2	\$0	\$0	\$15	\$24	\$23	\$40	\$1,002
TC-1	47 705 000	4707.040	000 004	057.407	****	00 440 400	*****	***	0007.057	0004.007	*****	0444.000	*****	** *** ***	47.050.400
TOTAL SMALL	\$7,765,869	\$797,046	\$30,381	-\$57,187	\$266,278	\$3,446,122	\$611,198	\$33,955	\$637,957	-\$201,037	\$399,173	\$411,033	\$390,481	\$1,084,762	\$7,850,160
MEDIUM L&P															
A-10 T															\$0
A-10 P	\$364,169	\$33,591	\$2,257	-\$4,249	\$11,239	\$101,702	\$39,902	\$2,523	\$447	-\$141	\$32,201	\$30,142	\$29,014	\$87,904	\$366,532
A-10 S	\$51,881,873	\$5,453,615	\$268,767	<u>-\$505,915</u>	\$1,824,784	\$18,664,291	\$4,948,483	\$300,387	\$166,349	-\$52,421	\$3,808,048	\$3,588,836	\$3,454,452	\$10,395,578	\$52,315,253
TOTAL MEDIUM	\$52,246,042	\$5,487,206	\$271,025	-\$510,164	\$1,836,023	\$18,765,993	\$4,988,385	\$302,910	\$166,796	-\$52,562	\$3,840,248	\$3,618,978	\$3,483,466	\$10,483,482	\$52,681,785
E 40 01 400															
E-19 CLASS E-19T	\$231,036	\$31,092	\$1,834	-\$3,453	\$10,403	\$14,597	\$29,241	\$2,050	\$0	\$0	\$26,166	\$19,476	\$23,576	\$76,447	\$231,429
E-19P	\$10.273.605	\$1.168.134	\$68,047	-\$128.089	\$390.858	\$2.299.969	\$1.046.725	\$76,053	\$0	\$0	\$970,673	\$722,501	\$874.606	\$2.835.965	\$10.325.442
E-19S	\$154,432,725	\$12,812,517	\$847,686	<u>-\$1,595,644</u>	\$4,287,078	\$57,594,078	\$14,261,065	\$947,413	\$87,406	-\$27,544	\$11,894,214	\$9,000,427	\$10,895,254	\$34,750,723	\$155,754,674
TOTAL E-19	\$164,937,366	\$14,011,743	\$917,567	-\$1,727,185	\$4,688,340	\$59,908,645	\$15,337,031	\$1,025,516	\$87,406	-\$27,544	\$12,891,052	\$9,742,404	\$11,793,436	\$37,663,135	\$166,311,545
AGRICULTURE															
AG-1A	\$55,728	\$2,039	\$120	-\$225	\$680	\$41,137	\$3,877	\$134	\$0	\$0	\$1,562	\$1,662	\$1,539	\$4,206	\$56,729
AG-RA AG-VA	\$12,392	\$478	\$28	-\$53	\$159	\$9,061	\$677	\$31	\$0	\$0	\$400	\$390	\$361	\$1,078	\$12,612
AG-4A	\$24,373	\$1,538	\$90	-\$170	\$513	\$13,798	\$2,130	\$101	\$0	\$0	\$1,163	\$1,254	\$1,161	\$3,133	\$24,711
AG-5A	\$6,994	\$433	\$25	-\$48	\$144	\$3,972	\$507	\$28	\$0	\$0	\$363	\$353	\$327	\$977	\$7,082
AG-1B	\$10,617	\$416	\$24	-\$46	\$139	\$7,655	\$621	\$27	\$0	\$0	\$348	\$339	\$314	\$937	\$10,773
AG-RB															
AG-VB	\$2,225	\$15	\$1	-\$2	\$5	\$2,161	\$19	\$1	\$0	\$0	\$12	\$12	\$11	\$33	\$2,268
AG-4B	\$54,729	\$3,141	\$184	-\$347	\$1,047	\$32,911	\$3,998	\$206	\$0	\$0	\$2,554	\$2,560	\$2,370	\$6,876	\$55,499
AG-4C AG-5B	£2.076.406	¢204 407	\$11.815	-\$22.239	¢67.066	\$702,761	\$100 OFF	\$13,205	\$0	\$0	£167 141	£164 01E	£4E4 0E2	£4E0.076	\$2,093,143
AG-5D AG-5C	\$2,076,406 \$214,656	\$201,197 \$19.456	\$11,015	-\$22,239 -\$2,151	\$67,066 \$6,485	\$102,761	\$186,255 \$17,776	\$13,205	\$0 \$0	\$0 \$0	\$167,141 \$10,833	\$164,015 \$15,860	\$151,853 \$14,684	\$450,076 \$29,171	\$2,093,143
710 00	Ψ214,000	ψ10,400	ψ1,142	Ψ2,101	ψ0,400	Ψ102,000	ψιν,ννο	Ψ1,277	ΨΟ	ΨΟ	ψ10,000	ψ10,000	ψ14,004	Ψ25,171	ΨΕ17,120
Total AGRA	\$99,487	\$4,488	\$264	-\$496	\$1,496	\$67,968	\$7,192	\$295	\$0	\$0	\$3,489	\$3,659	\$3,387	\$9,394	\$101,135
Total AGRB	\$2,358,632	\$224,223	\$13,167	-\$24,785	\$74,741	\$848,082	\$208,668	\$14,716	<u>\$0</u>	<u>\$0</u>	\$180,888	\$182,786	\$169,232	\$487,092	\$2,378,811
TOTAL AGR	\$2,458,119	\$228,711	\$13,430	-\$25,281	\$76,237	\$916,050	\$215,859	\$15,010	\$0	\$0	\$184,377	\$186,445	\$172,620	\$496,487	\$2,479,945
E-20 CLASS															
E-20T	\$86,493,285	\$15,065,605	\$990,751	-\$1,864,944	\$5,021,868	-\$14,854,011	\$12,759,634	\$1,236,903	\$0	\$0	\$11,709,779	\$7,463,537	\$12,401,390	\$36,577,969	\$86,508,481
E-20P	\$95,734,678	\$11,296,442	\$663,430	-\$1,248,809	\$3,765,481	\$18,780,686	\$9,529,731	\$745,123	\$0	\$0	\$9,463,632	\$5,853,793	\$8,527,026	\$28,839,688	\$96,216,223
E-20S	\$44,361,891	\$3,991,196	\$223,279	-\$420,290	\$1,330,399	\$17,584,387	\$4,052,083	\$280,472	<u>\$0</u>	<u>\$0</u>	\$3,185,012	\$2,298,462	\$2,869,794	\$9,377,725	\$44,772,517
TOTAL E-20	\$226,589,854	\$30,353,243	\$1,877,461	-\$3,534,043	\$10,117,748	\$21,511,063	\$26,341,447	\$2,262,498	\$0	\$0	\$24,358,423	\$15,615,792	\$23,798,209	\$74,795,382	\$227,497,221
SYSTEM	\$461,800,357	\$51,680,442	\$3,140,904	-\$5,912,290	\$17,252,123	\$108,954,774	\$48,105,711	\$3,674,582	\$1,516,625	-\$478,342	\$41,796,905	\$29,996,440	\$40,037,176	\$124,858,713	\$464,623,765

Class/Schedule Resident Rates
E-1 67,919,682
E-7 5,742,942 \$0.08037 \$0.00034 \$0.00034 \$0.00064 \$0.00293 \$0.04586 \$0.00625 \$0.00038 \$0.00684 \$0.00216 \$0.00075 \$0.00462 \$0.00437 \$0.00203 \$0.08037 \$0.08079 \$0.00085 \$0.00684 \$0.00293 \$0.00684 \$0.00293 \$0.00684 \$0.00293 \$0.00684 \$0.00293 \$0.00684 \$0.00293 \$0.00084 \$0.00293 \$0.00084 \$0.00293 \$0.00084 \$0.00293 \$0.00085 \$0.00684 \$0.00293 \$0.00085 \$0.00684 \$0.00293 \$0.00085 \$0.0085 \$0.
E-8 5,023,838 \$0.07574 \$0.00879 \$0.00034 \$0.00293 \$0.0066 \$0.00039 \$0.00038 \$0.00684 \$0.00216 \$0.00194 \$0.00462 \$0.00437 \$0.00527 \$0.07574 \$0.0% \$0.0048 \$0.00293 \$0.0088 \$0.0088 \$0.00884 \$0.00283 \$0.00884 \$0.00283 \$0.00884 \$0.00283 \$0.00884 \$0.00283 \$0.00884 \$0.00283 \$0.00884 \$0.00285 \$0.00884 \$0.00285 \$0.00884 \$0.00285 \$0.00884 \$0.00285 \$0.00884 \$0.00285 \$0.00884 \$0.00285 \$0.00884 \$0.00285 \$0.00884 \$0.00285 \$0.00884 \$0.00884 \$0.00285 \$0.00884 \$0.00
EL-8
TOTAL RES 91,296,249 \$0.08547 \$0.00879 \$0.00879 \$0.00034 \$0.00034 \$0.00029 \$0.00034 \$0.00087 \$0.00080 \$0.00038 \$0.00084 \$0.00038 \$0.00084 \$0.00038 \$0.00084 \$0.00035 \$0.00462 \$0.00437 \$0.00367 \$0.00367 \$0.00367 \$0.00847 \$0.008847 \$0.00888 \$0.00884 \$0.008847 \$0.00888 \$0.00884 \$0.0088
SMALL L&P A-1 37,418,538 \$0.10103 \$0.00892 \$0.00034 \$0.00094 \$0.00298 \$0.05113 \$0.0077 \$0.00038 \$0.00714 \$0.00225 \$0.00473 \$0.0460 \$0.00437 \$0.01285 \$0.10231 1.3% A-6 51,931,171 \$0.07672 \$0.00892 \$0.00034 \$0.00094 \$0.00298 \$0.02950 \$0.00617 \$0.00038 \$0.00714 \$0.00225 \$0.00428 \$0.00460 \$0.00437 \$0.01285 \$0.07742 0.9% A-15 5,186 \$0.19192 \$0.00892 \$0.00034 \$0.00094 \$0.00298 \$0.05138 \$0.00777 \$0.00038 \$0.00714 \$0.00025 \$0.0048 \$0.00460 \$0.00437 \$0.01163 \$0.07742 0.9% A-15 5,186 \$0.19192 \$0.00892 \$0.00034 \$0.00094 \$0.00298 \$0.15388 \$0.00777 \$0.00038 \$0.00000 \$0.00000 \$0.00025 \$0.00460 \$0.00437 \$0.00163 \$0.07742 0.9% TC-1 TOTAL SMALL 89,354,895 \$0.08691 \$0.00892 \$0.00034 \$0.00064 \$0.00298 \$0.03857 \$0.00648 \$0.0038 \$0.00714 \$0.00225 \$0.00447 \$0.00460 \$0.00437 \$0.00137 \$0.01163 \$0.07742 0.9% A-10 T A-10 P 6,639,310 \$0.05485 \$0.00669 \$0.00034 \$0.00064 \$0.00298 \$0.03857 \$0.00684 \$0.00038 \$0.00714 \$0.00225 \$0.00447 \$0.00460 \$0.00437 \$0.00141 \$0.08785 \$1.1% A-10 P 6,639,310 \$0.05485 \$0.00566 \$0.00034 \$0.0004 \$0.00169 \$0.01532 \$0.00617 \$0.00038 \$0.0007 \$0.0002 \$0.00485 \$0.00454 \$0.00437 \$0.01324 \$0.05521 0.6% A-10 S 790,492,420 \$0.06563 \$0.00690 \$0.00034 \$0.00034 \$0.00230 \$0.00231 \$0.00231 \$0.00236 \$0.00038 \$0.00021 \$0.00007 \$0.0002 \$0.00485 \$0.00437 \$0.01315 \$0.06618 0.8% TOTAL MEDIUM 797,131,729 \$0.06554 \$0.00688 \$0.00034 \$0.00034 \$0.00230 \$0.00235 \$0.002354 \$0.00626 \$0.00038 \$0.00021 \$0.00007 \$0.00007 \$0.00042 \$0.00437 \$0.00437 \$0.01315 \$0.06618 0.8% E-19 CLASS
A-1 37,418,538 \$0.10103 \$0.00892 \$0.00034 \$0.00089 \$0.00034 \$0.00089 \$0.00298 \$0.00298 \$0.00298 \$0.00777 \$0.00038 \$0.00714 \$0.00225 \$0.00473 \$0.0040 \$0.00437 \$0.01285 \$0.10231 1.3% A-6 51,931,171 \$0.07672 \$0.00892 \$0.00892 \$0.00034 \$0.00298 \$0.00298 \$0.00298 \$0.00777 \$0.00038 \$0.00714 \$0.00225 \$0.00428 \$0.00437 \$0.00437 \$0.01435 \$0.07742 0.9% A-10 T A-10 P 6,639,310 \$0.0885 \$0.00892 \$0.0034 \$0.0004 \$0.0004 \$0.00298 \$0.00892 \$0.0034 \$0.00892 \$0.0034 \$0.0098 \$0.00894 \$0.00298 \$0.00895 \$0.00885 \$0.00892 \$0.00892 \$0.0034 \$0.00098 \$0.00298 \$0.00892 \$0.0038 \$0.00714 \$0.00025 \$0.00428 \$0.00437 \$0.00437 \$0.00437 \$0.00773 \$0.0938 \$0.00774 \$0.00485 \$0.00487 \$0.0
A-6 51,931,171 \$0.07672 \$0.00892 \$0.00034 \$0.00034 \$0.00034 \$0.00038 \$0.0058 \$0.00617 \$0.00038 \$0.00714 \$0.0025 \$0.00428 \$0.00437 \$0.00437 \$0.00437 \$0.01163 \$0.07742 \$0.98 \$0.1538 \$0.00418 \$0.00038 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0
A-15 TC-1 TOTAL SMALL 89,354,895 \$0.08691 \$0.0892 \$0.00034 \$0.00064 \$0.00298 \$0.0585 \$0.0064 \$0.00298 \$0.0038 \$0.00008 \$0.00008 \$0.00008 \$0.00008 \$0.00008 \$0.00008 \$0.00437 \$0.00470 \$0.00470 \$0.01214 \$0.08785 \$1.1% MEDIUM L&P A-10 T A-10 P 6,639,310 \$0.05485 \$0.00506 \$0.00034 \$0.00004 \$0.00044 \$0.00169 \$0.01532 \$0.00614 \$0.00038 \$0.00007 \$0.00002 \$0.00002 \$0.00485 \$0.00447 \$0.00407 \$0.01315 \$0.05521 0.6% A-10 S 790,492,420 \$0.06563 \$0.00690 \$0.00034 \$0.00004 \$0.00034 \$0.00230 \$0.00231 \$0.00231 \$0.00236 \$0.00236 \$0.00038 \$0.00021 \$0.00038 \$0.00007 \$0.00002 \$0.00485 \$0.00447 \$0.00437 \$0.01324 \$0.05521 0.6% TOTAL MEDIUM 797,131,729 \$0.06554 \$0.00688 \$0.00034 \$0.00034 \$0.00230 \$0.00235 \$0.00235 \$0.00626 \$0.00038 \$0.00021 \$0.00007 \$0.00007 \$0.00002 \$0.00485 \$0.00437 \$0.01315 \$0.06618 0.8% E-19 CLASS
TC-1 TOTAL SMALL 89,354,895 \$0.08691 \$0.00892 \$0.00034 \$0.00064 \$0.00298 \$0.0038 \$0.0038 \$0.00714 \$0.0025 \$0.0047 \$0.0040 \$0.00407 \$0.00407 \$0.00417 \$0.00407 \$0.00417 \$0.00407 \$0.00417 \$0.004
TOTAL SMALL 89,354,895 \$0.08691 \$0.08692 \$0.0034 \$0.00892 \$0.00034 \$0.0028 \$0.0028 \$0.0038 \$0.00882 \$0.00882 \$0.0038 \$0.00714 \$0.00225 \$0.0047 \$0.0040 \$0.00407 \$0.00407 \$0.01214 \$0.08785 \$1.1%
MEDIUM L&P A-10 T A-10 P 6,639,310 \$0.05485 \$0.00506 \$0.00034 \$0.00506 \$0.00034 \$0.00169 \$0.01532 \$0.00601 \$0.00038 \$0.00007 \$0.00002 \$0.00045 \$0.0045 \$0.0045 \$0.00437 \$0.01324 \$0.05521 0.6% A-10 S 790,492,420 \$0.06563 \$0.00669 \$0.0068 \$0.00034 \$0.0064 \$0.00230 \$0.00231 \$0.00231 \$0.00236 \$0.00626 \$0.00038 \$0.00021 \$0.00007 \$0.00002 \$0.00485 \$0.00454 \$0.00437 \$0.01324 \$0.05521 0.6% TOTAL MEDIUM 797,131,729 \$0.06554 \$0.00688 \$0.00034 \$0.00034 \$0.00230 \$0.00235 \$0.00235 \$0.00626 \$0.00038 \$0.00021 \$0.00007 \$0.00007 \$0.00002 \$0.00485 \$0.00454 \$0.00437 \$0.01315 \$0.06618 0.8% E-19 CLASS
A-10 T A-10 P 6,639,310 \$0.05485 \$0.00506 \$0.005
A-10 P 6,639,310 \$0.05485 \$0.00506 \$0.00506 \$0.00504 \$0.00169 \$0.01532 \$0.00601 \$0.00038 \$0.00007 \$0.00002 \$0.00485 \$0.0045 \$0.00437 \$0.01324 \$0.05521 0.6% A-10 S 790,492,420 \$0.06663 \$0.00690 \$0.00690 \$0.00690 \$0.00034 \$0.00231 \$0.00231 \$0.00231 \$0.00236 \$0.00024 \$0.00024 \$0.00024 \$0.00027 \$0.00002 \$0.00485 \$0.00437 \$0.01324 \$0.05521 0.6% A-10 S 797,131,729 \$0.06663 \$0.00689 \$0.00690 \$0.00640 \$0.00231 \$0.00231 \$0.00236 \$0.00626 \$0.00038 \$0.00021 \$0.00007 \$0.00042 \$0.00007 \$0.00482 \$0.00437 \$0.01315 \$0.06619 0.8% A-10 S 797,131,729 \$0.06690 \$0.00485 \$0.00485 \$0.00487 \$0.00
A-10 S 790.492.420 \$0.06563 \$0.00690 \$0.00690 \$0.00690 \$0.00064 \$0.00230 \$0.00231 \$0
TOTAL MEDIUM 797,131,729 \$0.06554 \$0.00688 \$0.00034 -\$0.00064 \$0.00230 \$0.02354 \$0.00626 \$0.00038 \$0.00021 -\$0.00007 \$0.00482 \$0.00454 \$0.00437 \$0.01315 \$0.06609 0.8% E-19 CLASS
E-19 CLASS
E 10T
E-191 0,094,000 \$0.00460 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00010 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.00000 \$0.0000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.000000 \$0.00000000
E-19P 200,138,678 \$0.05133 \$0.00584 \$0.00034 -\$0.00064 \$0.00195 \$0.01149 \$0.00523 \$0.00038 \$0.00000 \$0.00000 \$0.000485 \$0.00361 \$0.00437 \$0.01417 \$0.05159 0.5%
E-19S 2_493_193_168 \$0.06194 \$0.00514 \$0.00034 \$0.0004 \$0.00054 \$0.00172 \$0.02310 \$0.00572 \$0.00038 \$0.00004 \$0.00001 \$0.00047 \$0.0001 \$0.00477 \$0.0031 \$0.00437 \$0.0034 \$0.01394 \$0.06247 0.9%
TOTAL E-19 2,698,726,803 \$0.06112 \$0.00519 \$0.00034 -\$0.00064 \$0.00174 \$0.02220 \$0.00568 \$0.00038 \$0.00003 -\$0.00001 \$0.00478 \$0.00361 \$0.00437 \$0.01396 \$0.06163 0.8%
AGRICULTURE
AG-1A 352,121 \$0.15826 \$0.00579 \$0.00034 -\$0.00064 \$0.00193 \$0.11683 \$0.01101 \$0.00038 \$0.0000 \$0.0000 \$0.00044 \$0.00472 \$0.00472 \$0.00437 \$0.01195 \$0.16111 1.8%
AG-RA
AG-VA 82,575 \$0.15006 \$0.00579 \$0.00034 \$0.00193 \$0.00193 \$0.10973 \$0.00820 \$0.00038 \$0.00000 \$0.00000 \$0.000485 \$0.00472 \$0.00437 \$0.01306 \$0.15273 1.8%
AG-4A 265,644 \$0.09175 \$0.00579 \$0.00034 \$0.00193 \$0.00193 \$0.05194 \$0.00802 \$0.00038 \$0.00000 \$0.00000 \$0.000438 \$0.00472 \$0.00437 \$0.01179 \$0.09302 1.4%
AG-5A 74,791 \$0.09352 \$0.00579 \$0.00034 \$0.00193 \$0.00311 \$0.00678 \$0.00038 \$0.00000 \$0.000485 \$0.00472 \$0.00437 \$0.01306 \$0.09469 1.3%
AG-1B 71,763 \$0.14794 \$0.00579 \$0.00034 -\$0.00064 \$0.00193 \$0.10668 \$0.00865 \$0.00038 \$0.00000 \$0.00000 \$0.00485 \$0.00472 \$0.00437 \$0.01306 \$0.15013 1.5% AG-RB
AG-VB 2.521 \$0.88253 \$0.00579 \$0.00034 -\$0.00064 \$0.00193 \$0.85727 \$0.00773 \$0.00038 \$0.00000 \$0.00008 \$0.00485 \$0.00472 \$0.00437 \$0.01306 \$0.8980 2.0%
AG-8B 542.419 \$0.10090 \$0.00579 \$0.00034 -\$0.00064 \$0.00193 \$0.06067 \$0.00737 \$0.00038 \$0.00000 \$0.00000 \$0.00471 \$0.00472 \$0.00437 \$0.01268 \$0.10232 1.4%
AG-4C
AG-5B 34,748,976 \$0.05975 \$0.00579 \$0.00034 -\$0.00064 \$0.00193 \$0.02022 \$0.00536 \$0.00038 \$0.00000 \$0.000041 \$0.00472 \$0
AG-5C 3,360,223 \$0.06388 \$0.00579 \$0.00034 \$0.00193 \$0.00193 \$0.00529 \$0.00038 \$0.00000 \$0.00000 \$0.0002 \$0.00472 \$0.00437 \$0.00868 \$0.06462 1.2%
Total AGRA 775.131 \$0.12835 \$0.00579 \$0.00034 \$0.00193 \$0.08769 \$0.00928 \$0.00038 \$0.00000 \$0.0000 \$0.000450 \$0.00472 \$0.00477 \$0.0121 \$0.13047 1.7%
Total AGRB 38,725,902 \$0.06091 \$0.00579 \$0.00034 \$0.00193 \$0.02190 \$0.00539 \$0.00038 \$0.00000 \$0.00000 \$0.00047 \$0.00472 \$0.00472 \$0.00437 \$0.01258 \$0.06143 0.9%
TOTAL AGR 39,501,033 \$0.06223 \$0.00579 \$0.00034 \$0.00064 \$0.00193 \$0.02319 \$0.00546 \$0.00038 \$0.00000 \$0.00000 \$0.00047 \$0.00472 \$0.00473 \$0.01257 \$0.06278 0.9%
E-20 CLASS
E-20T 3.255.008.624 \$0.02657 \$0.00463 \$0.00030 -\$0.00057 \$0.00154 -\$0.00456 \$0.00392 \$0.00038 \$0.00000 \$0.00000 \$0.00036 \$0.00229 \$0.00381 \$0.01124 \$0.02658 0.0%
E-201 5,259,006,024 \$0.02697 \$0.00405 \$0.00003 \$0.00003 \$0.00005 \$0.00005 \$0.000000 \$0.00000 \$0.00000 \$0.00000 \$0.000000 \$0.000000 \$0.000000 \$0.000
E-20S 738,084,270 \$0.06010 \$0.00541 \$0.00030 -\$0.00057 \$0.00180 \$0.02382 \$0.00549 \$0.00030 \$0.00000 \$0.00432 \$0.00311 \$0.00389 \$0.01271 \$0.06066 0.9%
TOTAL E-20 5,953,942,810 \$0.03806 \$0.00510 \$0.00032 \$0.00059 \$0.00170 \$0.00361 \$0.0042 \$0.00038 \$0.00000 \$0.00000 \$0.00000 \$0.00409 \$0.00262 \$0.0040 \$0.01256 \$0.03812 0.4%
SYSTEM 9.669.953.519 \$0.04776 \$0.00534 \$0.00032 -\$0.00061 \$0.00178 \$0.01127 \$0.00497 \$0.00038 \$0.00016 -\$0.00005 \$0.00432 \$0.00310 \$0.00414 \$0.01291 \$0.04805 0.6%

PG&E Advice 2804-E Attachment 3

E-1

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.03965	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03730	.11430
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04458	.12989
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10724	.21788
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16516	.29920
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19551	.34182
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10612	.00313	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437
EM												
ENERGY CHARGE (CHAME)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.03965	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03730	.11430
Baseline (Tier 1) Tier 2	.00879	.00293 .00293	.03965 .04796	.00703 .00703	.00038	.00684 .00684	(.00216) (.00216)	.00485 .00485	.00462 .00462	.00437 .00437	.03730 .04458	.11430 .12989
Baseline (Tier 1) Tier 2 Tier 3	.00879 .00879 .00879	.00293 .00293 .00293	.03965 .04796 .07329	.00703 .00703 .00703	.00038 .00038 .00038	.00684 .00684	(.00216) (.00216) (.00216)	.00485 .00485 .00485	.00462 .00462 .00462	.00437 .00437 .00437	.03730 .04458 .10724	.11430 .12989 .21788
Baseline (Tier 1) Tier 2 Tier 3 Tier 3 Tier 4	.00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669	.00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038	.00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920
Baseline (Tier 1) Tier 2 Tier 3	.00879 .00879 .00879	.00293 .00293 .00293	.03965 .04796 .07329	.00703 .00703 .00703	.00038 .00038 .00038	.00684 .00684	(.00216) (.00216) (.00216)	.00485 .00485 .00485	.00462 .00462 .00462	.00437 .00437 .00437	.03730 .04458 .10724	.11430 .12989 .21788
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day)	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669	.00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day)	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/k\Vh) TRBAA (\$/k\Wh) DACRS DWR Bond Charge DACRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/k\Vh) TRBAA (\$/k\Wh) DACRS DWR Bond Charge DACRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182 .14784
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182 .14784 .00485 .01316 .00462 .00437
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182 .14784 .00485 .01316 .00462 .00437
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5 MINIMUM CHARGE (\$/meter/day) (\$/kWh) TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge CCA CRS DWR Bond Charge CCA CRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.03965 .04796 .07329 .09669 .10896	.00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.03730 .04458 .10724 .16516	.11430 .12989 .21788 .29920 .34182 .14784 .00485 .01316 .00462 .00437

ES

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.03965	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03730	.11430
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04458	.12989
Tier 3	.00879 .00879	.00293 .00293	.07329 .09669	.00703 .00703	.00038 .00038	.00684 .00684	(.00216) (.00216)	.00485 .00485	.00462 .00462	.00437 .00437	.10724 .16516	.21788 .29920
Tier 4 Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19551	.34182
nd o	.00070	.00200	.10000	.00700	.00000	.00004	(.00210)	.00400	.00-102	.00-101	.10001	.04102
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10612	.00313	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
DISCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.10579
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	.03040	.04892
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01316 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01538 .00462 .00437
ESR												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Baseline (Tier 1)	.00879	.00293	.03965	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03730	.11430
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04458	.12989
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10724	.21788
Tier 4 Tier 5	.00879 .00879	.00293 .00293	.09669 .10896	.00703 .00703	.00038 .00038	.00684 .00684	(.00216) (.00216)	.00485 .00485	.00462 .00462	.00437 .00437	.16516 .19551	.29920 .34182
Tiel 3	.00073	.00233	.10030	.00703	.00050	.00004	(.00210)	.00403	.00402	.00437	. 10001	.04102
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10612	.00313	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01316 .00462 .00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00462 .00437

ET

ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Baseline (Tier 1)	.00879	.00293	.03965	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03730	.11430
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04458	.12989
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10724	.21788
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16516	.29920
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19551	.34182
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.10612	.00313	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437	.03040	.04892
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

E-7

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	стс	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	Halls	RO	Disti		ND	LIA	TANDIMA	DWIN Dolla	CIC	LOIVA	Gen	Total
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.12195	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13520	.29372
Tier 2	.00879	.00293	.12195	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13520	.29372
Tier 3	.00879	.00293	.14474	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.20040	.38171
Tier 4	.00879	.00293	.16579	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.26067	.46303
Tier 5	.00879	.00293	.17682	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.29226	.50565
Off-Peak	.00010	.00200	.17002	.00020	.00000	.00004	(.00210)	.00+00	.00-102	.00+01	.ZOZZO	.00000
Baseline (Tier 1)	.00879	.00293	.02272	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02735	.08664
Tier 2	.00879	.00293	.02272	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02735	.08664
Tier 3	.00879	.00293	.04550	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02755	.17463
Tier 4	.00879	.00293	.04550	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15283	.25595
			.00055			.00684		.00485		.00437		.29857
Tier 5	.00879	.00293		.00625	.00038		(.00216)		.00462		.18441	
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00879	.00293	.03618	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04197	.11472
Tier 2	.00879	.00293	.03618	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04197	.11472
Tier 3	.00879	.00293	.05896	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10718	.20271
Tier 4	.00879	.00293	.08001	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16745	.28403
Tier 5	.00879	.00293	.09105	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19903	.32665
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02417	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02892	.08966
Tier 2	.00879	.00293	.02417	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02892	.08966
Tier 3	.00879	.00293	.04695	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09413	.17765
Tier 4	.00879	.00293	.06800	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15440	.25897
Tier 5	.00879	.00293	.07904	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18598	.30159
Baseline Credit (per kWh of baseline use)	-	_	.01559	-	-	-	_	_	_	-	-	.01559
· · · · · · · · · · · · · · · · · · ·												
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)												
E-7	-	-	.11532	-	-	-	-	-	-	-	-	.11532
Rate W	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11795	.00278	.00017	_	_	_	_	_		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
TRBAA (\$/kWh)	(.00030)	_	_	_	_	_	_	2	_	_		
	(/											
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437

E-A7

ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Summer												
Peak												
	00070	00000	40500	00005	00000	00004	(00046)	00405	00460	00427	15040	22260
Baseline (Tier 1)	.00879	.00293	.13563	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15040	.32260
Tier 2	.00879	.00293	.13563	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15040	.32260
Tier 3	.00879	.00293	.15838	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.21564	.41059
Tier 4	.00879	.00293	.17941	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.27593	.49191
Tier 5	.00879	.00293	.19043	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.30753	.53453
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02070	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02521	.08248
Tier 2	.00879	.00293	.02070	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02521	.08248
Tier 3	.00879	.00293	.04346	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09044	.17047
Tier 4	.00879	.00293	.06448	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15074	.25179
Tier 5	.00879	.00293	.07551	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18233	.29441
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Peak												
Baseline (Tier 1)	.00879	.00293	.03576	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04160	.11393
Tier 2	.00879	.00293	.03576	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.04160	.11393
Tier 3	.00879	.00293	.05851	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10684	.20192
Tier 4	.00879	.00293	.07954	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16713	.28324
Tier 5	.00879	.00293	.09056	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19873	.32586
Off-Peak							(/					
Baseline (Tier 1)	.00879	.00293	.02418	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02899	.08974
Tier 2	.00879	.00293	.02418	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.02899	.08974
Tier 3	.00879	.00293	.04693	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09423	.17773
Tier 4	.00879	.00293	.06796	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15452	.25905
Tier 5	.00879	.00293	.07898	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.18612	.30167
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	(.00210)	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	-	277.00
METER CHARGE (\$/meter/day)												
E-A7	_	_	.11532	-	_	_	_	_	_	_	_	.11532
Rate Y	-	-	.03843	-	-	-	-	-	-	-	-	.03843
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11795	.00278	.00017	_	_	_	_	_		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
TRBAA (\$/kWh)	(.00030)	_	-	_	_	-	_	_	_	_		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01316 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01538 .00462 .00437

E-8

	T	DO	Diete	DDD	ND	ETA	DDDMA	DIMD David	OTO	FODA	0	T-4-1
ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
Summer												
Baseline (Tier 1)	.00879	.00293	.02189	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.05955	.11815
Tier 2	.00879	.00293	.02189	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.05955	.11815
Tier 3	.00879	.00293	.03509	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.13434	.20614
Tier 4	.00879	.00293	.03309	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.20345	.28746
Tier 5	.00879	.00293	.04730		.00038	.00684			.00462		.20345	
Winter	.00679	.00293	.05369	.00639	.00036	.00664	(.00216)	.00485	.00462	.00437	.23900	.33008
	00070	00000	.01012	00000	00000	00004	(00046)	00405	00460	.00437	02004	07577
Baseline (Tier 1)	.00879	.00293		.00639	.00038	.00684	(.00216)	.00485	.00462		.02894	.07577
Tier 2	.00879	.00293	.01012	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.02894	.07577
Tier 3	.00879	.00293	.02332	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.10373	.16376
Tier 4	.00879	.00293	.03552	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.17285	.24508
Tier 5	.00879	.00293	.04192	.00639	.00038	.00684	(.00216)	.00485	.00462	.00437	.20907	.28770
CUSTOMER CHARGE (\$/meter/day)	-	-	.41160	-	-	-	-	-	-	-	-	.41160
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00402
COA CR3 Energy Cost Recovery Amount												.00437

E-9 RATE A

E-9 RATE A												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.11786	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12925	.28368
Tier 2	.00879	.00293	.11786	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12925	.28368
Tier 3	.00879	.00293	.14078	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19432	.37167
Tier 4	.00879	.00293	.16196	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25446	.45299
Tier 5	.00879	.00293	.17306	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.28598	.49561
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.03121	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03617	.10395
Tier 2	.00879	.00293	.03121	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03617	.10395
Tier 3	.00879	.00293	.05413	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10124	.19194
Tier 4	.00879	.00293	.07530	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16139	.27326
Tier 5	.00879	.00293	.08641	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19290	.31588
Off-Peak							(/					
Baseline (Tier 1)	.00879	.00293	.00503	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00805	.04965
Tier 2	.00879	.00293	.00503	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.00805	.04965
Tier 3	.00879	.00293	.02795	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07312	.13764
Tier 4	.00879	.00293	.04913	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13326	.21896
Tier 5	.00879	.00293	.06023	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16478	.26158
Baseline Credit (per kWh of baseline use)	.00070	-	.01559	.00020	-	.00004	(.00210)	-	.00402	-	-	.01559
baseline Gredit (per kvvn or baseline use)			.01555									.01333
Winter												
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.03115	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03611	.10383
Tier 2	.00879	.00293	.03115	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03611	.10383
Tier 3	.00879	.00293	.05407	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.10118	.19182
Tier 4	.00879	.00293	.07525	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16132	.27314
Tier 5	.00879	.00293	.08635	.00625	.00038	.00684		.00485	.00462	.00437	.19284	.31576
Off-Peak	.00079	.00293	.00033	.00023	.00036	.00064	(.00216)	.00463	.00402	.00437	.19204	.31370
	00070	.00293	.00903	.00625	00000	.00684	(00046)	00405	00460	00427	.01235	.05795
Baseline (Tier 1)	.00879				.00038		(.00216)	.00485	.00462	.00437		
Tier 2	.00879 .00879	.00293 .00293	.00903 .03195	.00625	.00038	.00684 .00684	(.00216)	.00485	.00462 .00462	.00437 .00437	.01235 .07742	.05795 .14594
Tier 3				.00625	.00038		(.00216)	.00485				
Tier 4	.00879	.00293	.05313	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13756	.22726
Tier 5	.00879	.00293	.06423	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16908	.26988
Baseline Credit (per kWh of baseline use)		-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11795	.00278	.00017	-	-	-	-	-		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01316 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01538 .00462 .00437

E-9 RATE B

E-9 RATE B												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Peak												
Baseline (Tier 1)	.00879	.00293	.11591	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12719	.27967
Tier 2	.00879	.00293	.11591	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.12719	.27967
Tier 3	.00879	.00293	.13883	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19226	.36766
Tier 4	.00879	.00293	.16001	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.25240	.44898
Tier 5	.00879	.00293	.17111	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.28392	.49160
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.02927	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03410	.09994
Tier 2	.00879	.00293	.02927	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03410	.09994
Tier 3	.00879	.00293	.05219	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09917	.18793
Tier 4	.00879	.00293	.07337	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15931	.26925
Tier 5	.00879	.00293	.08447	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19083	.31187
Off-Peak	.00010	.00200	.00441	.00020	.00000	.00004	(.00210)	.00+00	.00-102	.00-101	.10000	.01101
Baseline (Tier 1)	.00879	.00293	.00816	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01143	.05616
Tier 2	.00879	.00293	.00816	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01143	.05616
Tier 3	.00879	.00293	.03108	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.07650	.14415
Tier 4	.00879	.00293	.05226	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.13664	.22547
Tier 5	.00879	.00293	.06336	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.16816	.26809
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
Winter												
Part-Peak												
Baseline (Tier 1)	.00879	.00293	.02943	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03427	.10027
Tier 2	.00879	.00293	.02943	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.03427	.10027
Tier 3	.00879	.00293	.05235	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.09934	.18826
Tier 4	.00879	.00293	.07352	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.15949	.26958
Tier 5	.00879	.00293	.08463	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.19100	.31220
Off-Peak	.00070	.00200	.00+00	.00020	.00000	.00004	(.00210)	.00+00	.00-102	.00+01	.10100	.01220
Baseline (Tier 1)	.00879	.00293	.01184	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.01537	.06378
	.00879	.00293				.00684					.01537	.06378
Tier 2			.01184	.00625	.00038		(.00216)	.00485	.00462	.00437		
Tier 3	.00879	.00293	.03476	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.08044	.15177
Tier 4	.00879	.00293	.05593	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.14059	.23309
Tier 5	.00879	.00293	.06704	.00625	.00038	.00684	(.00216)	.00485	.00462	.00437	.17210	.27571
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)	-	-	.21881	-	-	-	-	-	-	-	-	.21881
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
MINIMUM CHARGE												
(\$/meter/day)	.01314	.00197	.11795	.00278	.00017	_	_	_	_	_		.14784
(\$/kWh)	(.00030)	-	.11700	.00270	.00011	.00684	(.00216)	.00485	.00462	.00437		.14704
(ψ/ΚΨΨΤΙ)	(.00000)					.00004	(.00210)	.00403	.00402	.00407		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01316
DACRS Ongoing CTC												.00462
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01538
CCA CRS Ongoing CTC												.00462
CCA CRS Energy Cost Recovery Amount												.00437
OUR ONG Energy Cost Recovery Amount												.00437

EL-1

ENERGY GUARGE (CALVA)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh) Baseline (Tier 1) Tier 2 Tier 3 Tier 4	.00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293	.02636 .02962 .02962 .02962	.00530 .00530 .00530 .00530	.00038 .00038 .00038	.00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216)	.00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524	.08316 .09563 .09563 .09563
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	.00462	.00437	.03524	.09563
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01314 (.00030)	.00131	.08575	.00232	.00017	- .00684	- (.00216)	.00462	.00437		.11828
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00000 .00000 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00000 .00000 .00462 .00437
EML											
ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	СТС	ECRA	Gen	Total
Baseline (Tier 1) Tier 2 Tier 3 Tier 4 Tier 5	.00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.02636 .02962 .02962 .02962 .02962	.00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216)	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524	.08316 .09563 .09563 .09563 .09563
MINIMUM CHARGE (\$/meter/day) (\$/kWh)	.01314 (.00030)	.00131	.08575	.00232	.00017	- .00684	- (.00216)	.00462	.00437		.11828
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00000 .00000 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00000 .00000 .00462 .00437

ESL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	200==	00000		00500		00004	(00046)		00.400	00.407		000:-
CARE Baseline (Tier 1)	.00879	.00293	.02636	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02603	.08316
ier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03524	.09563
ier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03524	.09563
ier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03524	.09563
ïer 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03524	.09563
on-CARE Baseline (Tier 1)	.00879	.00293	.03965	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03730	.11430
er 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04458	.12989
er 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10724	.21788
er 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16516	.29920
er 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19551	.34182
							te using the ra	itio of the numb	er			
NIMUM CHARGE	of qualifying C	ARE apartme	ents/units to th	ne total numbe	er of apartmen	ts/units.						
meter/day)	.01314	.00131	.08575	.00232	.00017							.1182
/kWh)	(.00030)	.00131	.06575	.00232	.00017	.00684	(.00216)	.00485	.00462	.00437		.1102
RVVII)	(.00000)					.00004	(.00210)	.00403	.00402	.00437		
SCOUNT (\$/dwelling unit/day)	-	-	.10579	-	-	-	-	-	-	-	-	.1057
RBAA (\$/kWh)	(.00030)	_	_	-	-	_	_	_	_	_		
ARL (\$/kWh)	,					.00684	(.00216)	.00485	.00462	.00437		.0489
TIL (WILVEIL)	-	-	-	-	-	.00004	(.00210)	.00400	.00402	.00437		
ACRS DWR Bond Charge												.0048
ACRS DWR Power Charge												.0131
ACRS Ongoing CTC												.0046
ACRS Energy Cost Recovery Amount												.0043
CA CDC DWD Bond Charge												.0048
CA CRS DWR Bond Charge												
CA CRS DWR Power Charge												.0153
CA CRS Ongoing CTC CA CRS Energy Cost Recovery Amount												
CA CRS Energy Cost Recovery Amount												.00462 .00437
CA CRS Energy Cost Recovery Amount	Tross	De.	Diete	DDD	ND	FTA	DDDMA	DWD Band	CTC	FORA	Con	.00437
CA CRS Energy Cost Recovery Amount	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	стс	ECRA	Gen	
CA CRS Energy Cost Recovery Amount BRL HERGY CHARGE (\$/kWh)								DWR Bond				.0043 Total
CA CRS Energy Cost Recovery Amount BRL BERGY CHARGE (\$/kWh) ARE Baseline (Tier 1)	.00879	.00293	.02636	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02603	.0043 Total
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2	.00879 .00879	.00293 .00293	.02636 .02962	.00530 .00530	.00038	.00684 .00684	(.00216) (.00216)	DWR Bond	.00462 .00462	.00437 .00437	.02603 .03524	.0043 Total .0831 .0956
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3	.00879 .00879 .00879	.00293 .00293 .00293	.02636 .02962 .02962	.00530 .00530 .00530	.00038 .00038 .00038	.00684 .00684	(.00216) (.00216) (.00216)	-	.00462 .00462 .00462	.00437 .00437 .00437	.02603 .03524 .03524	.0043 Total .0831 .0956 .0956
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) RRE Baseline (Tier 1) er 2 er 3 er 4	.00879 .00879	.00293 .00293	.02636 .02962 .02962 .02962	.00530 .00530 .00530 .00530	.00038 .00038 .00038	.00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216)	-	.00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524	.0043 Total .0831 .0956 .0956
CA CRS Energy Cost Recovery Amount SRL IERGY CHARGE (\$/kWh) RRE Baseline (Tier 1) er 2 er 3 er 4	.00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293	.02636 .02962 .02962	.00530 .00530 .00530	.00038 .00038 .00038	.00684 .00684	(.00216) (.00216) (.00216)	- - -	.00462 .00462 .00462	.00437 .00437 .00437	.02603 .03524 .03524	.0043 Tota .0831 .0956 .0956
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1)	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293	.02636 .02962 .02962 .02962 .02962 .03965	.00530 .00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	- - - - -	.00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730	.0043 Total .0831 .0956 .0956 .0956 .0956
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1)	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293	.02636 .02962 .02962 .02962 .02962 .03965 .04796	.00530 .00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	.00485	.00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458	.0043 Total .0831 .0956 .0956 .0956
CA CRS Energy Cost Recovery Amount SRL MERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1) er 2	.00879 .00879 .00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293 .00293	.02636 .02962 .02962 .02962 .02962 .03965 .04796	.00530 .00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	.00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178
CA CRS Energy Cost Recovery Amount SRL MERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) ar 2 ar 3 ar 4 ar 5 an-CARE Baseline (Tier 1) ar 2 ar 3 ar 4 ar 5 an-CARE Baseline (Tier 1) ar 2 ar 3	.00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293	.02636 .02962 .02962 .02962 .02962 .03965 .04796	.00530 .00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	.00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178
	.00879 .00879 .00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293 .00293	.02636 .02962 .02962 .02962 .02962 .03965 .04796	.00530 .00530 .00530 .00530 .00530 .00530	.00038 .00038 .00038 .00038 .00038 .00038	.00684 .00684 .00684 .00684 .00684 .00684	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	.00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724	.0043
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 ner's energy of	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	- - - - .00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043; Total .08314 .0956; .0956; .0956; .0956; .1143; .1298; .21788; .2992(
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-m of RV park sp	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy (a slips/berths	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	- - - - .00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Total .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy (a slips/berths	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rai	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)	- - - - .00485 .00485 .00485 .00485 .00485	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Total .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 On-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-m of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marir rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)		.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418
A CRS Energy Cost Recovery Amount RL IERGY CHARGE (\$/kWh) IRE Baseline (Tier 1) or 2 or 3 or 4 or 5 INIMUM CHARGE meter/day)	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-m of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 vill be billed at	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418
EA CRS Energy Cost Recovery Amount ERL JERGY CHARGE (\$/kWh) RE Baseline (Tier 1) er 2 er 3 er 4 er 5 m-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5 MIMUM CHARGE meter/day)	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-m of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marir rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 consumption w	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216)		.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418
A CRS Energy Cost Recovery Amount RL IERGY CHARGE (\$/kWh) RE Baseline (Tier 1) or 2 or 3 or 4 or 5 on-CARE Baseline (Tier 1) or 2 or 3 or 4 or 5 on-CARE Baseline (Tier 1) or 2 or 3 or 4 or 5 NIMUM CHARGE meter/day) kWh)	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 The master-m of RV park sp spaces or ma	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Total .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .01314 (.00030)	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Total .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 On-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5 INIMUM CHARGE (meter/day) //k/Wh) ARBAA (\$/kWh) ACRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .01314 (.00030)	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418
ACRS Energy Cost Recovery Amount SRL MERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 On-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5 NIMUM CHARGE (meter/day) //k/Wh) RBAA (\$/kWh) ACRS DWR Bond Charge ACRS DWR Power Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .01314 (.00030)	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418 .1182
EA CRS Energy Cost Recovery Amount ERL JERGY CHARGE (\$/kWh) RE Baseline (Tier 1) Ser 2 Ser 3 Ser 4 Ser 5 MIMUM CHARGE Ser 4 Ser 5 MIMUM CHARGE Ser 4 Ser 5 MIMUM CHARGE Ser 6 Ser 7 Ser 8 Ser 8 Ser 9 S	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .01314 (.00030)	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418 .1182
CA CRS Energy Cost Recovery Amount SRL NERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5 on-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5 INIMUM CHARGE //meter/day) //kWh)	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .01314 (.00030)	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418 .1182
RERGY CHARGE (\$/kWh) RERGY CHARGE (\$/kWh) RE Baseline (Tier 1) er 2 er 3 er 4 er 5 con-CARE Baseline (Tier 1) er 2 er 3 er 4 er 5 NIMUM CHARGE (meter/day) (kWh) RBAA (\$/kWh) ACRS DWR Bond Charge ACRS DWR Power Charge ACRS DWR Power Charge ACRS Ongoing CTC	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .01314 (.00030)	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992 .3418 .1182
ACRS DWR Bond Charge	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .01314 (.00030)	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Tota .0831 .0956 .0956 .0956 .0956 .2178 .2992 .3418 .1182 .0048 .0131 .0046 .0043
ACRS Energy Cost Recovery Amount SRL JERGY CHARGE (\$/kWh) ARE Baseline (Tier 1) Jer 2 Jer 3 Jer 4 Jer 5 NIMUM CHARGE meter/day) kWh) JERAA (\$/kWh) ACRS DWR Bond Charge ACRS DWR Power Charge ACRS DWR Power Charge ACRS DWR Power Charge ACRS Energy Cost Recovery Amount	.00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .00879 .01314 (.00030)	.00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 .00293 etered custor aces or marin rina slips/bert	.02636 .02962 .02962 .02962 .02962 .03965 .04796 .07329 .09669 .10896 mer's energy of a slips/berths hs.	.00530 .00530 .00530 .00530 .00530 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703 .00703	.00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 .00038 will be billed at qualifying CAF	.00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 .00684 the CARE rate	(.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) (.00216) the using the rather total number	- - - - .00485 .00485 .00485 .00485 .00485 .0048 of the number of RV park	.00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 .00462 er	.00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437 .00437	.02603 .03524 .03524 .03524 .03524 .03730 .04458 .10724 .16516	.0043 Total .0831 .0956 .0956 .0956 .0956 .1143 .1298 .2178 .2992

ETL

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
CARE Baseline (Tier 1)	.00879	.00293	.02636	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02603	.08316
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03524	.09563
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03524	.09563
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03524	.09563
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.03524	.09563
Non-CARE Baseline (Tier 1)	.00879	.00293	.03965	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03730	.11430
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.04458	.12989
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.10724	.21788
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.16516	.29920
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19551	.34182
MINIMUM CHARGE	The master-m mobilehome s							atio of the numb	er of			
(\$/meter/day)	.01314	.00131	.08575	.00232	.00017	_	_	_	_	_		.11828
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
DISCOUNT (\$/dwelling unit/day)	-	-	.37925	-	-	-	-	-	-	-	-	.37925
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
MARL (\$/kWh)	-	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		.04892
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01316 .00462 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01538 .00462 .00437

EL-7

EL-7											
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	-										
Summer											
Peak							,				
Baseline (Tier 1)	.00879	.00293	.13555	.00625	.00038	.00684	(.00216)	.00462	.00437	.11645	.28372
Tier 2	.00879	.00293	.13555	.00625	.00038	.00684	(.00216)	.00462	.00437	.11645	.28372
Tier 3	.00879	.00293	.13555	.00625	.00038	.00684	(.00216)	.00462	.00437	.11645	.28372
Tier 4 Tier 5	.00879 .00879	.00293 .00293	.13555 .13555	.00625 .00625	.00038	.00684	(.00216)	.00462 .00462	.00437 .00437	.11645 .11645	.28372 .28372
Off-Peak	.00679	.00293	. 13000	.00625	.00038	.00684	(.00216)	.00462	.00437	.11045	.20372
Baseline (Tier 1)	.00879	.00293	.03632	.00625	.00038	.00684	(.00216)	.00462	.00437	.00860	.07664
Tier 2	.00879	.00293	.03632	.00625	.00038	.00684	(.00216)	.00462	.00437	.00860	.07664
Tier 3	.00879	.00293	.03632	.00625	.00038	.00684	(.00216)	.00462	.00437	.00860	.07664
Tier 4	.00879	.00293	.03632	.00625	.00038	.00684	(.00216)	.00462	.00437	.00860	.07664
Tier 5	.00879	.00293	.03632	.00625	.00038	.00684	(.00216)	.00462	.00437	.00860	.07664
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	(/	-	-	-	.01559
Winter											
Peak											
Baseline (Tier 1)	.00879	.00293	.04835	.00625	.00038	.00684	(.00216)	.00462	.00437	.02465	.10472
Tier 2	.00879	.00293	.04835	.00625	.00038	.00684	(.00216)	.00462	.00437	.02465	.10472
Tier 3	.00879	.00293	.04835	.00625	.00038	.00684	(.00216)	.00462	.00437	.02465	.10472
Tier 4	.00879	.00293	.04835	.00625	.00038	.00684	(.00216)	.00462	.00437	.02465	.10472
Tier 5	.00879	.00293	.04835	.00625	.00038	.00684	(.00216)	.00462	.00437	.02465	.10472
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03634	.00625	.00038	.00684	(.00216)	.00462	.00437	.01160	.07966
Tier 2	.00879	.00293	.03634	.00625	.00038	.00684	(.00216)	.00462	.00437	.01160	.07966
Tier 3	.00879	.00293	.03634	.00625	.00038	.00684	(.00216)	.00462	.00437	.01160	.07966
Tier 4	.00879	.00293	.03634	.00625	.00038	.00684	(.00216)	.00462	.00437	.01160	.07966
Tier 5	.00879	.00293	.03634	.00625	.00038	.00684	(.00216)	.00462	.00437	.01160	.07966
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate W (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	277.00
METER CHARGE EL-7 (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00197	.11795	.00278	.00017	_	_	_	_		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00462	.00437		
(+)	()						()				
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00000
DACRS DWR Power Charge											.00000
DACRS Ongoing CTC											.00462 .00437
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

EL-A7

EL-A/											
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	стс	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Peak											
Baseline (Tier 1)	.00879	.00293	.15217	.00625	.00038	.00684	(.00216)	.00462	.00437	.12871	.31260
Tier 2	.00879	.00293	.15217	.00625	.00038	.00684	(.00216)	.00462	.00437	.12871	.31260
Tier 3	.00879	.00293	.15217	.00625	.00038	.00684	(.00216)	.00462	.00437	.12871	.31260
Tier 4	.00879	.00293	.15217	.00625	.00038	.00684	(.00216)	.00462	.00437	.12871	.31260
Tier 5	.00879	.00293	.15217	.00625	.00038	.00684	(.00216)	.00462	.00437	.12871	.31260
Off-Peak											
Baseline (Tier 1)	.00879	.00293	.03724	.00625	.00038	.00684	(.00216)	.00462	.00437	.00352	.07248
Tier 2	.00879	.00293	.03724	.00625	.00038	.00684	(.00216)	.00462	.00437	.00352	.07248
Tier 3	.00879	.00293	.03724	.00625	.00038	.00684	(.00216)	.00462	.00437	.00352	.07248
Tier 4	.00879	.00293	.03724	.00625	.00038	.00684	(.00216)	.00462	.00437	.00352	.07248
Tier 5	.00879	.00293	.03724	.00625	.00038	.00684	(.00216)	.00462	.00437	.00352	.07248
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
Winter											
Peak	22272	00000	05000	00005	00000	00004	(00040)	00.100	00407	00455	10000
Baseline (Tier 1)	.00879	.00293	.05066	.00625	.00038	.00684	(.00216)	.00462	.00437	.02155	.10393
Tier 2	.00879	.00293	.05066	.00625	.00038	.00684	(.00216)	.00462	.00437	.02155	.10393
Tier 3	.00879	.00293	.05066	.00625	.00038	.00684	(.00216)	.00462	.00437	.02155	.10393
Tier 4	.00879	.00293	.05066	.00625	.00038	.00684	(.00216)	.00462	.00437	.02155	.10393
Tier 5	.00879	.00293	.05066	.00625	.00038	.00684	(.00216)	.00462	.00437	.02155	.10393
Off-Peak	22272	00000	00000	00005	00000	00004	(00040)	00.100	00407	00000	07074
Baseline (Tier 1)	.00879	.00293	.03909	.00625	.00038	.00684	(.00216)	.00462	.00437	.00893	.07974
Tier 2	.00879	.00293	.03909	.00625	.00038	.00684	(.00216)	.00462	.00437	.00893	.07974
Tier 3	.00879	.00293	.03909	.00625	.00038	.00684	(.00216)	.00462	.00437	.00893	.07974
Tier 4	.00879	.00293	.03909	.00625	.00038	.00684	(.00216)	.00462	.00437	.00893	.07974
Tier 5	.00879	.00293	.03909	.00625	.00038	.00684	(.00216)	.00462	.00437	.00893	.07974
Baseline Credit (per kWh of baseline use)	-	-	.01559	-	-	-	-	-	-	-	.01559
One-time Installation Charge Rate Y (\$/meter)	-	-	277.00	-	-	-	-	-	-	-	277.00
METER CHARGE RATE Y (\$/meter/day)	-	-	-	-	-	-	-	-	-	-	(N/A)
MINIMUM CHARGE											
(\$/meter/day)	.01314	.00197	.11795	.00278	.00017	_	_	_	_		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00462	.00437		
TRBAA (\$/kWh)	(.00030)										
TREAT (WINNI)	(.00030)		-		-		-		-		
DACRS DWR Bond Charge											.00000
DACRS DWR Power Charge											.00000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

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	Trans	RS	Distr	PPP	ND	FTA	RRBMA	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)											
Summer											
Baseline (Tier 1)	.00879	.00293	.01244	.00466	.00038	.00684	(.00216)	.00462	.00437	.04367	.08624
Tier 2	.00879	.00293	.01244	.00466	.00038	.00684	(.00216)	.00462	.00437	.04367	.08624
Tier 3	.00879	.00293	.01244	.00466	.00038	.00684	(.00216)	.00462	.00437	.04367	.08624
Tier 4	.00879	.00293	.01244	.00466	.00038	.00684	(.00216)	.00462	.00437	.04367	.08624
Tier 5	.00879	.00293	.01244	.00466	.00038	.00684	(.00216)	.00462	.00437	.04367	.08624
Winter											
Baseline (Tier 1)	.00879	.00293	.00930	.00466	.00038	.00684	(.00216)	.00462	.00437	.01291	.05234
Tier 2	.00879	.00293	.00930	.00466	.00038	.00684	(.00216)	.00462	.00437	.01291	.05234
Tier 3	.00879	.00293	.00930	.00466	.00038	.00684	(.00216)	.00462	.00437	.01291	.05234
Tier 4	.00879	.00293	.00930	.00466	.00038	.00684	(.00216)	.00462	.00437	.01291	.05234
Tier 5	.00879	.00293	.00930	.00466	.00038	.00684	(.00216)	.00462	.00437	.01291	.05234
CUSTOMER CHARGE (\$/meter/day)	-	-	.32927	-	-	-	-	-	-	-	.32927
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00000
DACRS DWR Power Charge											.00000
DACRS Ongoing CTC											.00462
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00000
CCA CRS DWR Power Charge											.00000
CCA CRS Ongoing CTC											.00462
CCA CRS Energy Cost Recovery Amount											.00437

E-3 Rate A

E-3 Rate A												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58908	.67439
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58908	.67439
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.65174	.76238
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.70966	.84370
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.74001	.88632
Peak												
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14565	.23096
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14565	.23096
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.20831	.31895
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.26623	.40027
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.29658	.44289
Off-Peak							,					
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	(.00492)	.08039
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	(.00492)	.08039
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.05774	.16838
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.11566	.24970
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14601	.29232
Baseline Credit	-	-	.01559	-	-	-	(.002.0)	-	-	-	-	.01559
Buscinic Ordan			.01000									.01000
Winter												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.42466	.50997
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.42466	.50997
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.48732	.59796
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.54524	.67928
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.57559	.72190
Peak	.00073	.00233	.10030	.00703	.00030	.00004	(.00210)	.00403	.00402	.00437	.57 555	.72130
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22666	.31197
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.22666	.31197
Tier 3	.00879	.00293	.04730	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.28932	.39996
Tier 4	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.34724	.48128
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.37759	.52390
	.00679	.00293	.10090	.00703	.00036	.00004	(.00210)	.00465	.00402	.00437	.37739	.52390
Off-Peak	.00879	.00293	.04796	00702	.00038	00004	(00046)	.00485	.00462	.00437	.01966	10407
Baseline (Tier 1)	.00879	.00293	.04796	.00703 .00703	.00038	.00684 .00684	(.00216)	.00485	.00462	.00437	.01966	.10497 .10497
Tier 2							(.00216)					
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.08232	.19296
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.14024	.27428
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.17059	.31690
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARCE (\$/mater/day)			44500									11500
METER CHARGE (\$/meter/day)	-	-	.11532	-	-	-	-	-	-	-	-	.11532
MINIMUM CHARCE												
MINIMUM CHARGE	04044	00407	40040	00040	00047							4.470.4
(\$/Meter/Day)	.01314	.00197	.10612	.00313	.00017	-	(00046)	-	-	-		.14784
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	.00485	.00462	.00437		
TDDAA (C/JAA/L)	(00000)											
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		

E-3 Rate B

E-3 Rate B												
ENERGY CHARGE (C/I/A/I/A)	Trans	RS	Distr	PPP	ND	FTA		DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak	00070	00000	0.4700	00700	00000	00004	(00040)	00.405	00.400	00407	44740	500.40
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.41718	.50249
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.41718	.50249
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.47984	.59048
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.53776	.67180
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.56811	.71442
Peak												
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12918	.21449
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.12918	.21449
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.19184	.30248
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.24976	.38380
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.28011	.42642
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03018	.11549
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03018	.11549
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09284	.20348
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15076	.28480
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18111	.32742
Baseline Credit	-	-	.01559	-	-	-	(.002.0)	-	-	-	-	.01559
Vinter												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58306	.66837
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.58306	.66837
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.64572	.75636
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.70364	.83768
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.73399	.88030
Peak							(/					
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03406	.11937
Tier 2	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.03406	.11937
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09672	.20736
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15464	.28868
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18499	.33130
Off-Peak	.00079	.00293	.10090	.00703	.00030	.00004	(.00210)	.00403	.00402	.00437	.10499	.55150
Baseline (Tier 1)	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02956	.11487
	.00879	.00293	.04796	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.02956	.11487
Tier 2												.20286
Tier 3	.00879	.00293	.07329	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.09222	
Tier 4	.00879	.00293	.09669	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.15014	.28418
Tier 5	.00879	.00293	.10896	.00703	.00038	.00684	(.00216)	.00485	.00462	.00437	.18049	.32680
Baseline Credit	-	-	.01559	-	-	-	-	-	-	-	-	.01559
METER CHARGE (\$/meter/day)	-	-	.11532	-	-	-	-	-	-	-	-	.11532
MINIMUM CHARGE												
(\$/Meter/Day)	.01314	.00197	.10612	.00313	.00017	_						.14784
	(.00030)	.00197	.10612	.00313	.00017	.00684	(.00216)	.00485	.00462	.00437		. 147 04
(\$/kWh)	(.00000)	-	-	-	-	.00004	(.00210)	.00400	.00402	.00437		
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		

E-3 CARE Rate A

E-3 CARE Rate A												
ENERGY GUARGE (OUNT)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.47077	.53116
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.47077	.53116
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.47077	.53116
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.47077	.53116
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.47077	.53116
Peak												
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11603	.17642
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11603	.17642
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11603	.17642
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11603	.17642
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.11603	.17642
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00443)	.05596
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00443)	.05596
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00443)	.05596
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00443)	.05596
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	(.00443)	.05596
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.33924	.39963
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.33924	.39963
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.33924	.39963
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.33924	.39963
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.33924	.39963
Peak	.000.0	.00200	.02002	.00000	.00000	.00001	(.002.0)		.00.102	.00101	.00021	.00000
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.18084	.24123
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)		.00462	.00437	.18084	.24123
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)		.00462	.00437	.18084	.24123
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	1	.00462	.00437	.18084	.24123
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)		.00462	.00437	.18084	.24123
Off-Peak	.00879	.00293	.02902	.00000	.00030	.00004	(.002 10)	_	.00402	.00437	. 10004	.24123
	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.01524	.07563
Baseline (Tier 1) Tier 2	.00879	.00293	.02962		.00038	.00684	(.00216)		.00462	.00437	.01524	.07563
		.00293	.02962	.00530	.00038					.00437		
Tier 3	.00879	.00293	.02962	.00530		.00684	(.00216)		.00462		.01524	.07563 .07563
Tier 4	.00879			.00530	.00038	.00684	(.00216)	-	.00462	.00437	.01524	
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.01524	.07563
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
METER CHARGE (\$/meter/day)	-	-	.09226	-	-	-	-	-	-	-	-	.09226
MINIMUM CHARGE												
(\$/Meter/Day)	.01314	.00131	.08575	.00232	.00017	-	-	-	-	-		.11828
(\$/kWh)	(.00030)	-	-	-	-	.00684	(.00216)	-	.00462	.00437		
TRBAA (\$/kWh)	(.00030)	_	_	_	_	_	-	_	_	_		
	. ,											

E-3 CARE Rate B

E-3 CARE Rate B												
ENERGY GUARGE (GUAVA)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)												
Summer												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33325	.39364
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33325	.39364
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33325	.39364
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33325	.39364
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.33325	.39364
Peak												
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10285	.16324
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10285	.16324
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10285	.16324
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10285	.16324
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.10285	.16324
Off-Peak												
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02365	.08404
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02365	.08404
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02365	.08404
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02365	.08404
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.02365	.08404
Baseline Credit	-	-	.01247	-	-	-		-	-	-	-	.01247
Winter												
Critical-Peak												
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	_	.00462	.00437	.46596	.52635
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)		.00462	.00437	.46596	.52635
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)		.00462	.00437	.46596	.52635
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)		.00462	.00437	.46596	.52635
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)		.00462	.00437	.46596	.52635
Peak	.00879	.00293	.02902	.00530	.00036	.00064	(.00210)	-	.00402	.00437	.40090	.52055
	.00879	.00293	.02962	.00530	00039	.00684	(00216)	_	.00462	.00437	.02676	.08715
Baseline (Tier 1)					.00038		(.00216)					.08715
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02676	
Tier 3	.00879 .00879	.00293 .00293	.02962 .02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02676 .02676	.08715
Tier 4				.00530	.00038	.00684	(.00216)	-	.00462	.00437		.08715
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02676	.08715
Off-Peak	20070	00000	00000	00500	00000	00004	(00010)		00400	00407	00040	22255
Baseline (Tier 1)	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02316	.08355
Tier 2	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02316	.08355
Tier 3	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02316	.08355
Tier 4	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02316	.08355
Tier 5	.00879	.00293	.02962	.00530	.00038	.00684	(.00216)	-	.00462	.00437	.02316	.08355
Baseline Credit	-	-	.01247	-	-	-	-	-	-	-	-	.01247
METER CHARGE (\$/meter/day)	-	-	.09226	-	-	-	-	-	-	-	-	.09226
MINIMUM CHARGE												
(\$/Meter/Day)	.01314	.00131	.08575	.00232	.00017	_	-	_	_	_		.11828
(\$/kWh)	(.00030)	-	-	-	-	.00684		-	.00462	.00437		
TRBAA (\$/kWh)	(.00030)	_	_	_	_	_	_	_	_	_		
V)	(.55566)											

A-1

A-1												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh) Summer Winter	.00892	.00298 .00298	.05703 .03802	.00777 .00777	.00038 .00038	.00714 .00714	(.00225) (.00225)	.00485 .00485	.00460 .00460	.00437 .00437	.08142 .05290	.17691 .12938
CUSTOMER CHARGE (\$/meter/day) Single-phase Polyphase	- -	-	.26612 .39425	į	-	Ī	-	-	-	:	-	.26612 .39425
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01318 .00460 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01540 .00460 .00437
A-6												
ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
Summer Peak Part-Peak Off-Peak Winter	.00892 .00892 .00892	.00298 .00298 .00298	.07938 .03176 .01587	.00617 .00617 .00617	.00038 .00038 .00038	.00714 .00714 .00714	(.00225) (.00225) (.00225)	.00485 .00485 .00485	.00460 .00460 .00460	.00437 .00437 .00437	.19203 .08416 .03889	.30827 .15278 .09162
Part-Peak Off-Peak	.00892 .00892	.00298 .00298	.02617 .01744	.00617 .00617	.00038 .00038	.00714 .00714	(.00225) (.00225)	.00485 .00485	.00460 .00460	.00437 .00437	.07192 .04586	.13495 .10016
METER CHARGE (\$/meter/day) Rate A-6 Rate W Rate X	-	- - - -	.20107 .05914 .20107	-	-	-	- - -	- - -	- - -	-	-	.20107 .05914 .20107
CUSTOMER CHARGE (\$/meter/day) Single-phase Polyphase	- -	į	.26612 .39425	-	-	-	-	-	-	- -	-	.26612 .39425
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter) One-time PROCESSING CHARGE (\$/meter)	1	-	443.00 87.00	-	-	-	-	-	-	-	-	443.00 87.00
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01318 .00460 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount												.00485 .01540 .00460 .00437

A-10 FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	_	_	_	_	_	_	_	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.45	-	-	-	-	-	-	-	4.31	10.27
Winter	2.63	.88	1.72	-	-	-	-	-	-	-	.00	5.23
Secondary												
Summer	2.63	.88	3.30	-	-	-	-	-	-	-	4.01	10.82
Winter	2.63	.88	2.19	-	-	-	-	-	-	-	.00	5.70
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.10142	.12605
Winter	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.07439	.09902
Primary												
Summer	-	-	.01227	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.09571	.13272
Winter	-	-	.00818	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.06941	.10233
Secondary												
Summer	-	-	.01651	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.09059	.13209
Winter	-	-	.01101	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.06658	.10258
CUSTOMER CHARGE (\$/meter/day)	-	-	2.86914	-	-	-	-	-	-	-	-	2.86914
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

A-10 non-FTA

A-10 non-FTA												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63	.88	.00	-	-	-	-	-	-	-	3.94	7.45
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary												
Summer	2.63	.88	2.45	-	-	-	-	-	-	-	4.31	10.27
Winter	2.63	.88	1.72	-	-	-	-	-	-	-	.00	5.23
Secondary												
Summer	2.63	.88.	3.30	-	-	-	-	-	-	-	4.01	10.82
Winter	2.63	.88	2.19		-	-	-	-	-	-	.00	5.70
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.10142	.12116
Winter	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.07439	.09413
Primary												
Summer	-	-	.01227	.00601	.00038	-	-	.00485	.00454	.00437	.09571	.12783
Winter	-	-	.00818	.00601	.00038	-	-	.00485	.00454	.00437	.06941	.09744
Secondary												
Summer	-	-	.01651	.00626	.00038	-	-	.00485	.00454	.00437	.09059	.12720
Winter	-	-	.01101	.00626	.00038	-	-	.00485	.00454	.00437	.06658	.09769
CUSTOMER CHARGE (\$/meter/day)	-	-	2.86914	-	-	-	-	-	-	-	-	2.86914
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

A-10 TOU FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission	0.00	00	00								0.04	7.45
Summer	2.63 2.63	.88 .88	.00 .00	-	-	-	-	-	-	-	3.94 .00	7.45
Winter Primary	2.03	.00	.00	-	-	-	-	-	-	-	.00	3.51
Summer	2.63	.88	2.45								4.31	10.27
Winter	2.63	.88	1.72	1	1	1		1			.00	5.23
Secondary	2.00	.00	1.12								.00	0.20
Summer	2.63	.88	3.30	2	_	2	2	2	_	_	4.01	10.82
Winter	2.63	.88	2.19	-	-	-	-	-	-	-	.00	5.70
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak	_	2.0	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.12060	.14523
Part-Peak	-		.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.11007	.13470
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08565	.11028
Winter												
Part-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.08263	.10726
Off-Peak	-	-	.00000	.00590	.00038	.00714	(.00225)	.00485	.00454	.00437	.06623	.09086
Primary												
Summer												
Peak	-	-	.01227	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.11405	.15106
Part-Peak	-	-	.01227	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.10400	.14101
Off-Peak	-	-	.01227	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.08062	.11763
Winter												
Part-Peak	-	-	.00818	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.07723	.11015
Off-Peak	-	-	.00818	.00601	.00038	.00714	(.00225)	.00485	.00454	.00437	.06166	.09458
Secondary												
Summer												
Peak	-	-	.01651	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.10949	.15099
Part-Peak	-	-	.01651	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.09834	.13984
Off-Peak	-	-	.01651	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07546	.11696
Winter			04404	00000	00000	00744	(00005)	00405	00454	00407	07400	44000
Part-Peak	-	-	.01101	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.07493	.11093
Off-Peak	-	-	.01101	.00626	.00038	.00714	(.00225)	.00485	.00454	.00437	.05831	.09431
CUSTOMER CHARGE (\$/meter/day)	-	-	2.86914	-	-	-	-	-	-	-	-	2.86914
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount												.00485 .01324 .00454 .00437
SACIO Energy Cost Necovery Amount												.00+01
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

A-10 TOU non-FTA

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Transmission												
Summer	2.63 2.63	.88 .88	.00 .00	-	-	-	-	-	-	-	3.94	7.45 3.51
Winter	2.63	.88	.00	-	-	-	-	-	-	-	.00	3.51
Primary Summer	2.63	.88	2.45								4.31	10.27
Winter	2.63	.88	1.72					1			.00	5.23
Secondary	2.00	.00	1.72								.00	3.23
Summer	2.63	.88	3.30	_	_	_	-	_	_	_	4.01	10.82
Winter	2.63	.88	2.19	-	-	-	-	-	-	-	.00	5.70
ENERGY CHARGE (\$/kWh)												
Transmission												
Summer												
Peak		_	.00000	.00590	.00038	2	_	.00485	.00454	.00437	.12060	.14034
Part-Peak	_	_	.00000	.00590	.00038	_	-	.00485	.00454	.00437	.11007	.12981
Off-Peak	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.08565	.10539
Winter												
Part-Peak	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.08263	.10237
Off-Peak	-	-	.00000	.00590	.00038	-	-	.00485	.00454	.00437	.06623	.08597
Primary												
Summer			04007	00004	00000			00.405	00454	00.407	44405	44047
Peak	-	-	.01227	.00601	.00038	-	-	.00485	.00454 .00454	.00437	.11405	.14617
Part-Peak Off-Peak		-	.01227	.00601	.00038 .00038	-	-	.00485		.00437	.10400	.13612
Winter		-	.01227	.00601	.00036	-	-	.00485	.00454	.00437	.08062	.11274
Part-Peak			.00818	.00601	.00038	_	_	.00485	.00454	.00437	.07723	.10526
Off-Peak		_	.00818	.00601	.00038	_	_	.00485	.00454	.00437	.06166	.08969
Secondary			.000.0	.00001	.00000			.00.100	.00.0.	.00.00	.00.00	.00000
Summer												
Peak	-	-	.01651	.00626	.00038	-	-	.00485	.00454	.00437	.10949	.14610
Part-Peak	-	-	.01651	.00626	.00038	-	-	.00485	.00454	.00437	.09834	.13495
Off-Peak	-	-	.01651	.00626	.00038	-	-	.00485	.00454	.00437	.07546	.11207
Winter												
Part-Peak	-	-	.01101	.00626	.00038	-	-	.00485	.00454	.00437	.07493	.10604
Off-Peak	-	-	.01101	.00626	.00038	-	-	.00485	.00454	.00437	.05831	.08942
CUSTOMER CHARGE (\$/meter/day)	-	-	2.86914	-	-	-	-	-	-	-	-	2.86914
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01324
DACRS Ongoing CTC												.00454
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01546
CCA CRS Ongoing CTC												.00454
CCA CRS Energy Cost Recovery Amount												.00437

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E-19 Secondary FTA FIRM

E-19 Secondary FTA												
FIRM	Tropo	RS	Distr	PPP	ND	FTA		DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)	Trans	RS	DIST	PPP	ND	FIA		DVVR Bond	CIC	ECRA	Gen	rotai
Summer												
Peak			5.95			_					8.40	14.35
Part-Peak		_	1.61							_	1.80	3.41
Maximum	2.63	.88	3.50								.00	7.01
Winter	2.03	.00	3.30	-	-	_	_	_	_	-	.00	7.01
Part-Peak		2	1.72								.00	1.72
Maximum	2.63	.88	3.50	-	-	_	_	_	_		.00	7.01
Waxiiiuiii	2.03	.00	3.50	-	-	-	-	-	_	-	.00	7.01
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	_	_	.01472	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.10785	.14609
Part-Peak	_	_	.00649	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.07877	.10878
Off-Peak	_		.00376	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.05249	.07977
Winter			.00010	.00012	.00000	.007 14	(.00220)	.00400	.00001	.00-101	.00240	.07077
Part-Peak			.00574	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.07123	.10049
Off-Peak			.00417	.00572	.00038	.00714	(.00225)	.00485	.00361	.00437	.05551	.08320
Oll-Feak			.00417	.00372	.00030	.007 14	(.00223)	.00403	.00301	.00437	.05551	.00320
AVERAGE RATE LIMITER - Summer (\$/kWh)		_	_	_	_	_	_	_	_	_	_	.12639
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.87996
CUSTOMER CHARGE (\$/meter/day)												
Rate V		_	3.04655	2		_	_	_	_			3.04655
Rate W	_	_	2.90462		_	_	_	_	_	_	_	2.90462
Rate X	-	-	3.04655	-	-	-	-	-	-	-	-	3.04655
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)			.98563									.98563
ACCESS CHARGE (\$/IIIelei/day)		-	.90000	-	-	-	-	-	_	-	_	.90000
One-time INSTALLATION CHARGE (\$/meter)			443.00	_	_	_	_	_	_	_	_	443.00
One-time PROCESSING CHARGE (\$/Meter)			87.00									87.00
One-time Γ (COΣΣΟΙΝΟ ΟΠΑΙΚΟΣ (ΦΙΜΟΙΟΙ)			07.00									07.00
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	_	_	-	-	-	130.00
DAGDO DAGD D												.00485
DACRS DWR Bond Charge												
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437
SOA SING Energy Goot Necovery Amount												.00+31

E-19 Secondary Non-FTA FIRM

FIRM												
	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)	·											
Summer												
Peak	-	-	5.95	-	-	-	-	-	-	-	8.40	14.35
Part-Peak	-	-	1.61	-	-	-	-	-	-	-	1.80	3.41
Maximum	2.63	.88	3.50	-	-	-	-	-	-	-	.00	7.01
Winter												
Part-Peak	-	-	1.72	-	-	-	-	-	-	-	.00	1.72
Maximum	2.63	.88	3.50	-	-	-	-	-	-	-	.00	7.01
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.01472	.00572	.00038	-	-	.00485	.00361	.00437	.10785	.14120
Part-Peak	-	-	.00649	.00572	.00038	-	-	.00485	.00361	.00437	.07877	.10389
Off-Peak	-	-	.00376	.00572	.00038	-	-	.00485	.00361	.00437	.05249	.07488
Winter												
Part-Peak	-	-	.00574	.00572	.00038	-	-	.00485	.00361	.00437	.07123	.09560
Off-Peak	-	-	.00417	.00572	.00038	-	-	.00485	.00361	.00437	.05551	.07831
AVERAGE RATE LIMITER - Summer (\$/kWh)		_	_	_	_	_	_	_	_	_	_	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	_	_	_	_	_	_	_	_	_	_	_	.97773
CUSTOMER CHARGE (\$/meter/day)												
E-19	_	_	9.03491	_	_	_	_	_	_	_	_	9.03491
Rate V	_	_	3.04655	_	_	_	_	_	_	_	_	3.04655
Rate W	_	_	2.90462	_	_	_	_	_	_	_	_	2.90462
Rate X	_	_	3.04655	_	_	_	_	_	_	_	_	3.04655
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)	(.00030)											
TRBAA (\$/KVIII)	(.00030)	-	-	-	-	-	-	-	_	-		
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												.00485
DACRS DWR Bond Charge DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
DAGRO Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

E-19 Primary FTA FIRM

E-19 Primary FTA												
FIRM	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)	Hans	110	Disti		ND	LIA	KKDIVIA	DWIN Bolla	010	LOTA	Oen	Total
Summer												
Peak	_	_	2.44	_	_	_	_	_	_	_	7.78	10.22
Part-Peak	_	_	.66	_	_	_	_	_	_	_	1.68	2.34
Maximum	2.63	.88	1.68	_	_	_	_	_	_	_	.00	5.19
Winter												
Part-Peak	-	-	.71	-	-	_	-	-	-	-	.00	.71
Maximum	2.63	.88	1.68	-	-	-	-	-	-	-	.00	5.19
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00717	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.10748	.13768
Part-Peak	-	-	.00316	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.07916	.10535
Off-Peak	-	-	.00181	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.05316	.07800
Winter												
Part-Peak	-	-	.00276	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.07027	.09606
Off-Peak	-	-	.00200	.00523	.00038	.00714	(.00225)	.00485	.00361	.00437	.05615	.08118
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-		-	-	-	-	-	-	-	.12639
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.76443
CUSTOMER CHARGE (\$/meter/day)												
Rate V	-	-	3.04655	-	-	-	-	-	-	-	-	3.04655
Rate W	-	-	2.90462	-	-	-	-	-	-	-	-	2.90462
Rate X	-	-	3.04655	-	-	-	-	-	-	-	-	3.04655
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE (\$/meter)	-	2	443.00	2	2		_	-	2	_	2	443.00
One-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)	(.00030)											
	(.00000)											
OPTIONAL OPTIMAL BILLING CUSTOMER CHARGE			130.00									130.00
			130.00									
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

E-19 Primary Non-FTA FIRM

E-19 Primary Non-FTA FIRM												
FIRM	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	СТС	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)												
Summer												
Peak	-	-	2.44	-	-	-	-	-	-	-	7.78	10.22
Part-Peak	-	-	.66	-	-	-	-	-	-	-	1.68	2.34
Maximum Winter	2.63	.88	1.68	-	-	-	-	-	-	-	.00	5.19
Part-Peak	_		.71	_	_	_	_	_	_	_	.00	.71
Maximum	2.63	.88	1.68	-	-	-	-	-	-	-	.00	5.19
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	_	_	.00717	.00523	.00038		_	.00485	.00361	.00437	.10748	.13279
Part-Peak	-	-	.00316	.00523	.00038	-	-	.00485	.00361	.00437	.07916	.10046
Off-Peak	-	-	.00181	.00523	.00038	-	-	.00485	.00361	.00437	.05316	.07311
Winter												
Part-Peak	-	-	.00276	.00523	.00038	-	-	.00485	.00361	.00437	.07027	.09117
Off-Peak	-	-	.00200	.00523	.00038	-	-	.00485	.00361	.00437	.05615	.07629
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-	.84937
CUSTOMER CHARGE (\$/meter/day)												
E-19	-	-	13.14168	-	-	-	-	-	-	-	-	13.14168
Rate V	-	-	3.04655	-	-	-	-	-	-	-	-	3.04655
Rate W	-	-	2.90462	-	-	-	-	-	-	-	-	2.90462
Rate X	-	-	3.04655	-	-	-	-	-	-	-	-	3.04655
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	-	.98563
Out a first a INCTALL ATION CHARGE (©/states)			440.00									440.00
One-time INSTALLATION CHARGE (\$/meter) One-time PROCESSING CHARGE (\$/meter)	-	-	443.00 87.00	-	-	-	-	-	-	-	-	443.00 87.00
One-time Proofessing Griange (writerer)	· ·		67.00		-		_	-			_	67.00
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
OPTIONAL OPTIMAL BILLING												
CUSTOMER CHARGE	-	-	130.00	-	-	-	-	-	-	-	-	130.00
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

E-19 Transmission FTA

E-19 Transmission FTA												
Firm	Trong	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)	Trans	Ro	Disti	PPP	ND	FIA	RRDIVIA	DWK Bollu	CIC	ECRA	Gen	Total
Summer												
Peak	_	_	_	_	_	_	_	_	_	_	10.46	10.46
Part-Peak		_	_	_	_	_	_	_	_	_	2.42	2.42
Maximum	2.63	.88	.25	_	_	_	_	_	_	_	.00	3.76
Winter	2.00	.00	.20								.00	0.70
Part-Peak	_	_	_	_	_	_	_	_	_	_	.00	.00
Maximum	2.63	.88	.25	2	2				_		.00	3.76
ENERGY CHARGES (\$/kWh)												
Summer												
Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.08475	.10797
Part-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.07562	.09884
Off-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05445	.07767
Winter												
Part-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.07179	.09501
Off-Peak	-	-	.00000	.00542	.00038	.00714	(.00225)	.00485	.00361	.00437	.05757	.08079
AVERAGE RATE LIMITER - Summer (\$/kWh)												
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-			-	-	-			-		.52808
PEAR PERIOD RATE LIMITER - Summer (\$7KVVII)	-	-	-	-	-	-	-	-	-	-	-	.52606
CUSTOMER CHARGE (\$/meter/day)												
Rate V	_	_	3.04655	_	_	_	_	_	_	_	_	3.04655
Rate W	_	-	2.90462	_	_	_	_		_	_	_	2.90462
Rate X	2	-	3.04655	_	_	-	_	_	_	_	-	3.04655
OPTIONAL METER DATA												
ACCESS CHARGE (\$/meter/day)		-	.98563	-	-	-	-	-	-	-	-	.98563
			440.00									440.00
One-time INSTALLATION CHARGE (\$/Meter)	-	-	443.00	-	-	-	-	-	-	-	-	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge												.00485
DACRS DWR Power Charge												.01417
DACRS Ongoing CTC												.00361
DACRS Energy Cost Recovery Amount												.00437
CCA CRS DWR Bond Charge												.00485
CCA CRS DWR Power Charge												.01639
CCA CRS Ongoing CTC												.00361
CCA CRS Energy Cost Recovery Amount												.00437

E-19 Transmission Non-FTA Firm

E-19 Transmission Non-FTA Firm											
	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer										10.10	10.10
Peak Part-Peak	-	-		-	-	-	-	-	_	10.46 2.42	10.46 2.42
Maximum	2.63	.88	.25						-	.00	3.76
Winter	2.00	.00	.25							.00	5.70
Part-Peak	2	_	_	_	_	2		_	2	.00	.00
Maximum	2.63	.88	.25	-	-	-	-	-	-	.00	3.76
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.08475	.10308
Part-Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.07562	.09395
Off-Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.05445	.07278
Winter											
Part-Peak		-	.00000	.00542 .00542	.00038 .00038	-	.00485 .00485	.00361 .00361	.00437 .00437	.07179 .05757	.09012 .07590
Off-Peak	-	-	.00000	.00542	.00038	-	.00485	.00361	.00437	.05757	.07590
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	-
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	-	.58676
CUSTOMER CHARGE (\$/meter/day)											
E-19	-	-	31.93731	-	-	-	-	-	-	-	31.93731
Rate V	-	-	3.04655	-	-	-	-	-	-	-	3.04655
Rate W	-	-	2.90462	-	-	-	-	-	-	-	2.90462
Rate X	-	-	3.04655	-	-	-	-	-	-	-	3.04655
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-	-	-	-	-	-	.98563
One-time INSTALLATION CHARGE(\$/Meter)	_	_	443.00	_	_	_	_	-	_	_	443.00
One-time PROCESSING CHARGE (\$/Meter)	-	-	87.00	-	-	-	-	-	-	-	87.00
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01417
DACRS Ongoing CTC											.00361
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01639
CCA CRS Ongoing CTC											.00361
CCA CRS Energy Cost Recovery Amount											.00437

E-19 Secondary Nonfirm

	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)						='					
Summer											
Peak	-	-	(1.55)	-	-		-	-	-	8.40	6.85
Part-Peak	-	-	1.11	-	-		-	-	-	1.80	2.91
Maximum	2.63	.88	3.50	-	-		-	-	-	.00	7.01
Winter											
Part-Peak	-	-	1.22	-	-		-	-	-	.00	1.22
Maximum	2.63	.88	3.50	-	-		-	-	-	.00	7.01
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.00225	.00572	.00038		.00485	.00361	.00437	.10785	.12873
Part-Peak	-	-	.00517	.00572	.00038		.00485	.00361	.00437	.07877	.10257
Off-Peak	-	-	.00244	.00572	.00038		.00485	.00361	.00437	.05249	.07356
Winter											
Part-Peak	-	-	.00442	.00572	.00038		.00485	.00361	.00437	.07123	.09428
Off-Peak	-	-	.00285	.00572	.00038		.00485	.00361	.00437	.05551	.07699
UFR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-		-	-	-	-	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	_	_	8.40	_	_		_	_	_	_	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-		-	-	-	-	4.20
For customers who fully complied											
with the previous year's operations											
NONFIRM CUSTOMER CHARGE(\$/meter/day)	_	_	15.27721	_	_		_		_	_	15.27721
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	15.60575	-	-			-	-	-	15.60575
TRBAA (\$/kWh)	(.00030)										
	(.00030)		-		-				-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01417
DACRS Ongoing CTC											.00361
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01639
CCA CRS Ongoing CTC											.00361
CCA CRS Energy Cost Recovery Amount											.00437

E-19 Primary Nonfirm

=-19 Primary										
Nonfirm	_		B) I	DDD	ND	DWD D	OTO	E00.4	0	
DEMAND CHARGES (\$/kW)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	1
Summer Peak			(5.06)						7.78	2
	-	-		-	-	-	-	-		
Part-Peak	-	-	.16	-	-	-	-	-	1.68	
Maximum	2.63	.88	1.68	-	-	-	-	-	.00	,
Vinter										
Part-Peak	-	-	.21	-	-	-	-	-	.00	
Maximum	2.63	.88	1.68	-	-	-	-	-	.00	
NERGY CHARGES (\$/kWh)										
ummer										
Peak	_	_	(.00530)	.00523	.00038	.00485	.00361	.00437	.10748	.1
Part-Peak	_	_	.00184	.00523	.00038	.00485	.00361	.00437	.07916	.0
Off-Peak	_	_	.00049	.00523	.00038	.00485	.00361	.00437	.05316	.0
/inter			.000.0	.00020	.00000	.00100	.00001	.00.01	.00010	.0
Part-Peak			.00144	.00523	.00038	.00485	.00361	.00437	.07027	.0
Off-Peak		_	.00068	.00523	.00038	.00485	.00361	.00437	.05615	.0
OII-r eak		-	.00000	.00323	.00038	.00403	.00301	.00437	.03013	.0
FR CREDIT (\$/kWh, if applicable)	-	-	.00091	-	-	-	-	-	-	.0
ONCOMPLIANCE PENALTY (\$/kWh per event)	_	_	8.40	-	_	_	_	-	_	8
DNCOMPLIANCE PENALTY (\$/kWh per event)	_	_	4.20	_	_	_	_	_	_	4
or customers who fully complied										
th the previous year's operations										
an and promode your o operations										
ONFIRM CUSTOMER CHARGE(\$/meter/day)	-	-	19.38398	-	-	-	-	-	-	19.
ONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	_	19.71253	-	-	-	_	_	-	19.
22.4.4 (0/1.14/1.)	(00000)									
RBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
ACRS DWR Bond Charge										.0
ACRS DWR Power Charge										.0
ACRS Ongoing CTC										.0
ACRS Energy Cost Recovery Amount										.0
-										
CA CRS DWR Bond Charge										.0
										_
										.0
CA CRS DWR Power Charge CA CRS Ongoing CTC										.0 .0

E-19 Transmission

Nonfirm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)	<u></u>					<u></u>				
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	10.46	2.96
Part-Peak	-	-	(.50)	-	-	-	-	-	2.42	1.92
Maximum	2.63	.88	.25	-	-	-	-	-	.00	3.76
Winter										
Part-Peak		-	(.50)	-	-	-	-	-	.00	(.50)
Maximum	2.63	.88	.25	-	-	-	-	-	.00	3.76
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	_	_	(.01247)	.00542	.00038	.00485	.00361	.00437	.08475	.09061
Part-Peak	_	_	(.00132)	.00542	.00038	.00485	.00361	.00437	.07562	.09263
Off-Peak	_	2	(.00132)	.00542	.00038	.00485	.00361	.00437	.05445	.07146
Winter			(/							
Part-Peak	_	2	(.00132)	.00542	.00038	.00485	.00361	.00437	.07179	.08880
Off-Peak	-	-	(.00132)	.00542	.00038	.00485	.00361	.00437	.05757	.07458
UFR CREDIT (\$/kWh, if applicable)	_		.00091	_	_	_	_	_	_	.00091
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	8.40	-	-	-	-	-	-	8.40
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied										
with the previous year's operations										
NONFIRM CUSTOMER CHARGE(\$/meter/day)			38.17961						_	38.17961
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	_	_	38.50815	_	_	_	_	_		38.50815
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01417
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Bond Charge										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437
COA CITO Energy Cost recovery Amount										.00407

E-20 Secondary

· ····	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	6.48	-	-		-	-	-	8.05	14.53
Part-Peak	-	-	1.65	-	-		-	-	-	1.62	3.27
Maximum	2.82	.94	3.80	-	-		-	-	-	.00	7.56
Winter											
Part-Peak			1.91	-	-		-	-	-	.00	1.91
Maximum	2.82	.94	3.80	-	-		-	-	-	.00	7.56
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.01501	.00549	.00038		.00485	.00350	.00437	.09965	.13295
Part-Peak	-	-	.00627	.00549	.00038		.00485	.00350	.00437	.07297	.09753
Off-Peak	-	-	.00335	.00549	.00038		.00485	.00350	.00437	.04865	.07029
Winter											
Part-Peak	-	-	.00551	.00549	.00038		.00485	.00350	.00437	.06606	.08986
Off-Peak	-	-	.00382	.00549	.00038		.00485	.00350	.00437	.05146	.07357
AVERAGE RATE LIMITER - Summer (\$/kWh)					_						.13995
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)										_	.97708
											.07700
CUSTOMER CHARGE(\$/meter/day)	-	-	19.71253	-	-		-	-	-	-	19.71253
ORTIONAL METER DATA											
OPTIONAL METER DATA ACCESS CHARGE (\$/meter/day)			.98563								.98563
ACCESS CHARGE (@/Illetel/day)	-	-	.96303	-	-		-		-	-	.96303
TRBAA (\$/kWh)	(.00030)	-	-	-	-		-	-	-		
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE	-	-	130.00	-	-		-	-	-	-	130.00
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01428
DACRS Ongoing CTC											.00350
DACRS Energy Cost Recovery Amount											.00437
DAGRO Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01650
CCA CRS Ongoing CTC											.00350
CCA CRS Energy Cost Recovery Amount											.00437

E-20 Primary Firm

	Trans	RS	Distr	PPP	ND	 D	NR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)											
Summer											
Peak	-	-	2.62	-	-		-	-	-	8.82	11.44
Part-Peak			.71	-	-		-	-	-	1.91	2.62
Maximum	2.82	.94	1.72	-	-		-	-	-	.00	5.48
Winter											
Part-Peak	-	-	.74	-	-		-	-	-	.00	.74
Maximum	2.82	.94	1.72	-	-		-	-	-	.00	5.48
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	_	_	.00625	.00486	.00038		00485	.00300	.00437	.10221	.12562
Part-Peak		_	.00261	.00486	.00038		00485	.00300	.00437	.07482	.09459
Off-Peak	_	_	.00140	.00486	.00038		00485	.00300	.00437	.05019	.06875
Winter											
Part-Peak	-	-	.00224	.00486	.00038		00485	.00300	.00437	.06628	.08568
Off-Peak	-	-	.00156	.00486	.00038		00485	.00300	.00437	.05300	.07172
AVERAGE RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-		-	-	-	-	.13995
PEAK PERIOD RATE LIMITER (\$/kWh)	-	-	-	-	-		-	-	-	-	.84876
CUSTOMER CHARGE (\$/meter/day)	_	_	26.28337	_	_		_	_	_	_	26.28337
OPTIONAL METER DATA											
ACCESS CHARGE (\$/meter/day)	-	-	.98563	-	-		-	-	-	-	.98563
TRBAA (\$/kWh)	(.00030)	_									
	(.00030)				_						
OPTIONAL OPTIMAL BILLING											
CUSTOMER CHARGE	-	_	130.00	_	_		-	_	_	_	130.00
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01478
DACRS Ongoing CTC											.00300
DACRS Energy Cost Recovery Amount											.00437
CCA CDC DWD David Charry											00405
CCA CRS DWR Bond Charge											.00485 .01700
CCA CRS DWR Power Charge											
CCA CRS Engrave Cook Recovery Amount											.00300 .00437
CCA CRS Energy Cost Recovery Amount											.00437

E-20 Transmission

E-20 Transmission										
rm	Trans	RS	Distr	PPP	ND		DWR Bond	DWR Bond CTC	DWR Bond CTC ECRA	DWR Bond CTC ECRA Gen
ID CHARGES (\$/kW)	Irans	RS	DIST	PPP	ND		DWR Bond	DWR Bond CTC	DWR Bond CTC ECRA	DWR BORIO CTC ECRA Gen
ner eak	-	-	-	-	-		-			0.41
eak	-	-	-	-	-	-		-		2.00
mum	2.82	.94	.00	-	-	-		-		00
										00
eak num	2.82	.94	.00	-	-	-		-		00 00
ium	2.02	.94	.00	_	-			_	-	00
GES (\$/kWh)										
	-	-	.00000	.00392	.00038	.00485		.00263		
(-	-	.00000	.00392	.00038	.00485		.00263		
ak	-	-	.00000	.00392	.00038	.00485		.00263	.00263 .00437	.00263 .00437 .0440
1-			.00000	.00392	.00038	.00485		.00263	00000 00407	.00263 .00437 .0580
eak ak	-		.00000	.00392	.00038	.00485		.00263		
an .			.00000	.00392	.00030	.00403		.00203	.00203 .00437	.00203 .00437 .0403
RATE LIMITER - Summer (\$/kWh)	-	-	-	_	-	-		-	200	1
OD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-		-	-	
CHARGE (\$/meter/day)	_	_	31.93731	_	_	_			_	
······························//			01.00101							
METER DATA										
HARGE (\$/meter/day)	-	-	.98563	-	-	-	-		-	
kWh)	(.00030)	-	-	-	-	-	-		-	-
ond Charge										
ower Charge										
g CTC										
Cost Recovery Amount										
Bond Charge										
Power Charge										
joing CTC										
nergy Cost Recovery Amount										

E-20 Secondary

- N	ı	n	fi	r	m

Note Peak Peak	0	FODA	OTO							_	Ommin
DEMAND CHARGES (\$/kW) Summer Peak	Gen	ECRA	CIC	DWR Bond	ND		F	Distr	RS	Irans	
Peak											EMAND CHARGES (\$/kW)
Part-Peak											ummer
Maximum 2.82 9.4 3.80	8.05	-	_	_	-			(1.02)	-	_	Peak
Vinter	1.62	_	_	_	_				_	_	
Tinter Part-Peak 2	.00	_	_	_	_			3.80	.94	2.82	Maximum
Part-Peak											
Maximum 2.82 9.4 3.80	.00	_	_	_	_			1.41			
Peak - - .00254 .00549 .00038 .00485 .00350 .00437 Part-Peak - - .00495 .00549 .00038 .00485 .00350 .00437 Off-Peak - - .00203 .00549 .00038 .00485 .00350 .00437 Vinter Part-Peak - - .00419 .00549 .00038 .00485 .00350 .00437 Off-Peak - - .00250 .00549 .00038 .00485 .00350 .00437 Off-Peak - - .00250 .00549 .00038 .00485 .00350 .00437 FR CREDIT (\$/kWh, if applicable) - - .00091 -	.00	-	-	-	-			3.80	.94	2.82	
Peak00254 .00549 .00038 .00485 .00350 .00437 .00549 .00038 .00485 .00350 .00437 .00549 .00038 .00485 .00350 .00437 .00549 .00038 .00485 .00350 .00437 .00549 .00038 .00485 .00350 .00437 .00549 .00038 .00485 .00350 .00437 .00549 .00038 .00485 .00350 .00437 .00549 .00038 .00485 .00350 .00437 .00549 .00549 .00038 .00485 .00350 .00437 .00549 .00549 .00038 .00485 .00350 .00437 .00549 .00549 .00038 .00485 .00350 .00437 .00549 .00549 .00038 .00485 .00350 .00437 .00549 .00549 .00038 .00485 .00350 .00437 .00549 .00549 .00038 .00485 .00350 .00437 .00549 .00549 .00549 .00038 .00485 .00350 .00437 .00549 .0054											NERGY CHARGES (\$/kWh)
Peak - - .00254 .00549 .00038 .00485 .00350 .00437 Part-Peak - - .00495 .00549 .00038 .00485 .00350 .00437 Off-Peak - - .00203 .00549 .00038 .00485 .00350 .00437 Inter Part-Peak - - - .00419 .00549 .00038 .00485 .00350 .00437 Off-Peak - - .00250 .00549 .00038 .00485 .00350 .00437 Off-Peak - - .00250 .00549 .00038 .00485 .00350 .00437 FR CREDIT (\$/kWh, if applicable) - - .00091 -											
Part-Peak00495 .00549 .00038 .00485 .00350 .00437 Off-Peak .00649 .00038 .00485 .00350 .00437 Off-Peak .00649 .00038 .00485 .00350 .00437 Off-Peak .00649 .00649 .00649 .00649 .00649 .00649 .00649 .00649 .00645 .00650 .00465 .00650 .00437 Off-Peak .00649 .00649 .00649 .00649 .00649 .00649 .00645 .00650 .00465 .00650 .00437 Off-Peak .00649 .00649 .00649 .00649 .00649 .00645 .00650 .00649 .00645 .00650 .00649 .00645 .00650 .00649 .00645 .00650 .00649 .00645 .00650 .00649 .00660 .00645 .00650 .00649 .00660 .006	.09965	00437	00350	00485	0038	0	oc	00254	_	_	
Off-Peak00203 .00549 .00038 .00485 .00350 .00437 .00187 .00197 .	.07297								_	_	
nter Part-Peak00419 .00549 .00038 .00485 .00350 .00437 Off-Peak00250 .00549 .00038 .00485 .00350 .00437 Off-Peak00250 .00549 .00038 .00485 .00350 .00437 OR CREDIT (\$/kWh, if applicable)00091 DINCOMPLIANCE PENALTY (\$/kWh per event)	.04865									_	
Part-Peak00419 .00549 .00038 .00485 .00350 .00437 .00f-Peak .00549 .00038 .00485 .00350 .00437 .00649 .00038 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00487 .00485 .00350 .00437 .00485 .004	.04000	.00-101	.00000	.00400	3000		.00	.00200			
Off-Peak00250 .00549 .00038 .00485 .00350 .00437 FR CREDIT (\$/kWh, if applicable)00091 ONCOMPLIANCE PENALTY (\$/kWh per event)8.40 ONCOMPLIANCE PENALTY (\$/kWh per event)2.4.20	.06606	00437	00350	00485	1038		or	00410			
## CREDIT (\$/kWh, if applicable) 00091	.05146										
NCOMPLIANCE PENALTY (\$/kWh per event) - 8.40	.03140	.00437	.00000	.00403	,		.00	.00230			On-1 eak
DNCOMPLIANCE PENALTY (\$/kWh per event) r customers who fully complied the previous year's operations DNFIRM CUSTOMER CHARGE (\$/meter/day) - 25.95483	-	-	-	-	-			.00091	-	-	FR CREDIT (\$/kWh, if applicable)
customers who fully complied in the previous year's operations NFIRM CUSTOMER CHARGE (\$/meter/day) - 25.95483	_	_	_	_	-			8.40	_	_	NCOMPLIANCE PENALTY (\$/kWh per event)
the previous year's operations NFIRM CUSTOMER CHARGE(\$/meter/day) 25.95483		-	_	-	-			4.20	_	-	NCOMPLIANCE PENALTY (\$/kWh per event)
INFIRM CUSTOMER CHARGE (\$/meter/day) 25.95483											customers who fully complied
											h the previous year's operations
		_		_	_			25 95483	_	_	NEIRM CUSTOMER CHARGE(\$/meter/day)
ONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day) 26,28337	_	2	_	2	_			26.28337	_		ONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)
RBAA (\$/kWh)		-	-	-	-			-	-	(.00030)	RBAA (\$/kWh)
CRS DWR Bond Charge											CRS DWR Bond Charge
CRS DWR Power Charge											CRS DWR Power Charge
CRS Ongoing CTC											CRS Ongoing CTC
CRS Energy Cost Recovery Amount											CRS Energy Cost Recovery Amount
A CRS DWR Bond Charge											A CDS DWD Bond Charge
A CRS DWR Bond Charge											
As CRS Diver Point Clarge As CRS Diver Point Clarge											
CA CRS Energy Cost Recovery Amount											

E-20 Primary Nonfirm

Nonfirm										
DEMAND CHARGES (2/LVA)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer			(4.00)						0.00	0.04
Peak		-	(4.88)	-	-		-	-	8.82	3.94
Part-Peak			.21	-	-		-	-	1.91	2.12
Maximum	2.82	.94	1.72	-	-	-	-	-	.00	5.48
Winter										
Part-Peak			.24	-	-	-	-	-	.00	.24
Maximum	2.82	.94	1.72	-	-	-	-	-	.00	5.48
ENERGY CHARGES (\$/kWh)										
Summer										
Peak	-	-	(.00622)	.00486	.00038	.00485	.00300	.00437	.10221	.1131
Part-Peak	-	-	.00129	.00486	.00038	.00485	.00300	.00437	.07482	.0932
Off-Peak	-	-	.00008	.00486	.00038	.00485	.00300	.00437	.05019	.0674
Winter										
Part-Peak	_	_	.00092	.00486	.00038	.00485	.00300	.00437	.06628	.0843
Off-Peak	-	-	.00024	.00486	.00038	.00485	.00300	.00437	.05300	.0704
UFR CREDIT (\$/kWh, if applicable)	-	_	.00091	_	_	_	_	_	-	.0009
NONCOMPLIANCE PENALTY(\$/kWh per event)			8.40							8.40
	-	-		-	-	-	-	-	-	
NONCOMPLIANCE PENALTY (\$/kWh per event)	-	-	4.20	-	-	-	-	-	-	4.20
For customers who fully complied										
with the previous year's operations										
NONFIRM CUSTOMER CHARGE(\$/meter/day)	_	_	32.52567	-	_	_	_	_	_	32.525
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	32.85421	-	-	-	-	-	-	32.854
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.0048
DACRS DWR Power Charge										.0147
DACRS Ongoing CTC										.0030
DACRS Energy Cost Recovery Amount										.0043
DACKS Ellergy Cost Recovery Alliount										.0043
CCA CRS DWR Bond Charge										.0048
CCA CRS DWR Power Charge										.0170
CCA CRS Ongoing CTC										.0030
										.0043

E-20 Transmission

Nonfirm

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	To
DEMAND CHARGES (\$/kW)	' <u>'</u>									
Summer										
Peak	-	-	(7.50)	-	-	-	-	-	9.47	1.5
Part-Peak	-	-	(.50)	-	-	-	-	-	2.06	1.
Maximum	2.82	.94	.00	-	-	-	-	-	.00	3.
Winter										
Part-Peak			(.50)	-	-	-	-	-	.00	(.5
Maximum	2.82	.94	.00	-	-	-	-	-	.00	3.
ENERGY CHARGES (\$/kWh)										
Summer										
Peak			(.01247)	.00392	.00038	.00485	.00263	.00437	.06852	.07
Part-Peak		2	(.00132)	.00392	.00038	.00485	.00263	.00437	.06115	.07
Off-Peak	_		(.00132)	.00392	.00038	.00485	.00263	.00437	.04407	.05
Winter			` '							
Part-Peak	_	_	(.00132)	.00392	.00038	.00485	.00263	.00437	.05807	.07
Off-Peak		-	(.00132)	.00392	.00038	.00485	.00263	.00437	.04659	.06
UFR CREDIT (\$/kWh, if applicable)	-	_	.00091	_	-	-	-	-	_	.00
NONCOMPLIANCE PENALTY (\$/kWh per event)			8.40							8
NONCOMPLIANCE PENALTY (\$/kWh per event)			4.20				1			4
For customers who fully complied			4.20							٦.
with the previous year's operations										
with the previous years operations										
NONFIRM CUSTOMER CHARGE (\$/meter/day)	-	-	38.17961	-	-	-	-	-	-	38.1
NONFIRM W/ UFR CUSTOMER CHRG (\$/meter/day)	-	-	38.50815	-	-	-	-	-	-	38.5
TRBAA (\$/kWh)	(.00030)	-	-	-	-	_	_	_		
DACRS DWR Bond Charge										.00
DACRS DWR Power Charge										.01
DACRS Ongoing CTC										.00
DACRS Energy Cost Recovery Amount										.00
										.50
CCA CRS DWR Bond Charge										.00
CCA CRS DWR Power Charge										.01
CCA CRS Ongoing CTC										.00
CCA CRS Energy Cost Recovery Amount										.00

E-25 Secondary

	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)	-					•	-				
Summer											
Peak	-	-	5.95	-	-		-	-	-	8.40	14.35
Part-Peak	-	-	1.61	-	-		-	-	-	1.80	3.41
Maximum	2.63	.88	3.50	_	-		-	-	-	.00	7.01
Winter											
Part-Peak	-	-	1.72	-	-		-	-	-	.00	1.72
Maximum	2.63	.88	3.50	-	-		-	-	-	.00	7.01
ENERGY CHARGES (\$/kWh)											
Summer											
Peak	-	-	.01883	.00572	.00038		.00485	.00361	.00437	.12240	.15986
Part-Peak	-	-	.00649	.00572	.00038		.00485	.00361	.00437	.07877	.10389
Off-Peak	-	-	.00376	.00572	.00038		.00485	.00361	.00437	.05249	.07488
Winter											
Part-Peak	-	-	.00574	.00572	.00038		.00485	.00361	.00437	.07123	.09560
Off-Peak	-	-	.00417	.00572	.00038		.00485	.00361	.00437	.05551	.07831
AVERAGE RATE LIMITER - Summer (\$/kWh)		_	_	_	_		_	_	_	-	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-		-	-	-	-	.97773
CUSTOMER CHARGE (\$/meter/day)	-	-	9.03491	-	-		-	-	-	-	9.03491
TRBAA (\$/kWh)	(.00030)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01417 .00361 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01639 .00361 .00437

E-25 Primary

E-25 Filliary										
	Trans	RS	Distr	PPP	ND	DWR Bond	СТС	ECRA	Gen	Total
DEMAND CHARGES (\$/kW)										
Summer										
Peak		-	2.44	-	-	-	-	-	7.78	10.22
Part-Peak	-	-	.66	-	-	-	-	-	1.68	2.34
Maximum	2.63	.88	1.68	-	-	-	-	-	.00	5.19
Winter										
Part-Peak	-	-	.71	-	-	-	-	-	.00	.71
Maximum	2.63	.88	1.68	-	-	-	-	-	.00	5.19
ENERGY CHARGES (\$/kWh)										
Summer										
Peak		-	.00918	.00523	.00038	.00485	.00361	.00437	.12164	.14896
Part-Peak	-	-	.00316	.00523	.00038	.00485	.00361	.00437	.07916	.10046
Off-Peak	-	-	.00181	.00523	.00038	.00485	.00361	.00437	.05316	.07311
Winter										
Part-Peak	-	-	.00276	.00523	.00038	.00485	.00361	.00437	.07027	.09117
Off-Peak	-	-	.00200	.00523	.00038	.00485	.00361	.00437	.05615	.07629
AVERAGE RATE LIMITER - Summer (\$/kWh)	_	_	_	_	_	_	-	_	_	.14043
PEAK PERIOD RATE LIMITER - Summer (\$/kWh)	-	-	-	-	-	-	-	-	-	.84937
CUSTOMER CHARGE (\$/meter/day)	-	-	13.14168	-	-	-	-	-	-	13.14168
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00485
DACRS DWR Power Charge										.01417
DACRS Ongoing CTC										.00361
DACRS Energy Cost Recovery Amount										.00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01639
CCA CRS Ongoing CTC										.00361
CCA CRS Energy Cost Recovery Amount										.00437
Cor. C.to E Sigy Cost (Coording Amount										.00-101

E-25 Transmission

	Trans	RS	Distr	PPP	ND	_	_	DWR Bond	DWR Bond CTC	DWR Bond CTC ECRA	DWR Bond CTC ECRA Gen
MAND CHARGES (\$/kW)											
nmer Peak											10.46
Part-Peak			-	-	-						2.2
Maximum	2.63	.88	.25		-				-		00
nter	2.03	.00	.25					•			00
Part-Peak	_		_	_	_			_			00
Maximum	2.63	.88	.25	_	_			_			11
RGY CHARGES (\$/kWh)											
mer											
eak		-	.00000	.00542	.00038		.00485		.00361		
Part-Peak	-	-	.00000	.00542	.00038		.00485		.00361		
Off-Peak	-	-	.00000	.00542	.00038		.00485		.00361	.00361 .00437	.00361 .00437 .05445
ter											
Part-Peak	-	-	.00000	.00542	.00038		.00485		00361		
Off-Peak	-	-	.00000	.00542	.00038		.00485	.003	61	61 .00437	61 .00437 .05757
GE RATE LIMITER - Summer (\$/kWh)											
PERIOD RATE LIMITER - Summer (\$/kWh)			-	-	-		-	-		-	
FERIOD RATE LIMITER - Summer (\$78001)	-		-	-	-		-	_		-	
STOMER CHARGE (\$/Meter/day)	-	-	31.93731	-	-		-	-		-	
BAA (\$/kWh)	(.00030)	_	-	_	-		-	-		-	-
RS DWR Bond Charge											
RS DWR Power Charge											
RS Ongoing CTC											
CRS Energy Cost Recovery Amount											
=											
CRS DWR Bond Charge											
RS DWR Power Charge											
CRS Ongoing CTC											
CRS Energy Cost Recovery Amount											

E-36

ENERGY CHARGE (\$/kWh)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	To
Summer	.00579	.00193	.03692	.00536	.00038	.00485	.00472	.00437	.04403	.108
Vinter	.00579	.00193	.03572	.00536	.00038	.00485	.00472	.00437	.02524	.08
CUSTOMER CHARGE (\$/meter/day)	-	-	.52567	-	-	-	-	-	-	.52
RBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount										.004 .013 .004
CA CRS DWR Bond Charge CA CRS DWR Power Charge CA CRS Ongoing CTC CA CRS Energy Cost Recovery Amount										.004 .019 .004
37										
EMAND CHARGE Rates W and X (\$/kW)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	То
immer										
Peak	-	-	3.14	-	-	-	-	-	.00	3.
Maximum inter	-	-	9.48	-	-	-	-	-	.00	9.
Maximum	-	-	7.83	-	-	-	-	-	.00	7.
DLTAGE DISCOUNT (\$/kW of maximum demand) imary										
mmer	2	-	1.36	-	-	_	_	-	.00	1.3
nter	-	-	1.16	-	-	-	-	-	.00	1.
ansmission Immer			7.02						.00	7.
inter	1	-	5.79		-	1			.00	5.
IERGY CHARGE Rates W and X (\$/kWh)										
ummer										
Peak Off-Peak	.00579 .00579	.00193 .00193	.00329 .00091	.00536 .00536	.00038 .00038	.00485 .00485	.00472 .00472	.00437 .00437	.12866 .02520	.159 .053
Vinter	.00379	.00193	.00091	.00550	.00036	.00403	.00472	.00437	.02320	.00.
Part-Peak	.00579	.00193	.00105	.00536	.00038	.00485	.00472	.00437	.03100	.059
Off-Peak	.00579	.00193	.00082	.00536	.00038	.00485	.00472	.00437	.02134	.049
JSTOMER CHARGE Rates W and X (\$/meter/day)	-	-	.52567	-	-	-	-	-	-	.52
ETER CHARGE (\$/meter/day)										
Rate W	-	-	.03943	-	-	-	-	-	-	.03
Rate X	-	-	.19713	-	-	-	-	-	-	.19
ne-time INSTALLATION CHARGE (\$/meter)	-	-	443.00	-	-	-	-	-	-	443
e-time PROCESSING CHARGE (\$/meter)	-	-	87.00	-	-	-	-	-	-	87.
BAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
CRS DWR Bond Charge CRS DWR Power Charge CRS Ongoing CTC CRS Energy Cost Recovery Amount										.00 .01 .00
CA CRS DWR Bond Charge CA CRS DWR Power Charge CA CRS Ongoing CTC CA CRS Energy Cost Recovery Amount										.004 .01 .004

LS-1	Trans	RS	Distr	PPP	ND	_	DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04107	.00534	.00038		.00485	.00062	.00437	.05380	.11637
TRBAA (\$/kWh)	(.00030)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01716 .00062 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01938 .00062 .00437
LS-2	Trans	RS	Distr	PPP	ND		DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04107	.00534	.00038	=	.00485	.00062	.00437	.05380	.11637
TRBAA (\$/kWh)	(.00030)	-	-	-	-		-	-	-	.00000	.11001
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01716 .00062 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01938 .00062 .00437
LS-3	Trans	RS	Distr	PPP	ND		DWR Bond	СТС	ECRA	Gen	Total
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04107	.00534	.00038	_	.00485	.00062	.00437	.05380	.11637
CUSTOMER CHARGE (\$/meter/day)	-	-	.09856	-	-		-	-	-	-	.09856
TRBAA (\$/kWh)	(.00030)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01716 .00062 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01938 .00062 .00437

3/27/2006
STL ECAC AL 2802-E_Attachment 3.xls Stigt. Rates

PACIFIC GAS AND ELECTRIC COMPANY ADVICE LETTER 2804-E, Attachment 3 04-01-06 Effective Rates - Demand Response ELECTRIC RATES FOR SCHEDULES LS-1. LS-2 AND OL

						ELECTRIC	RATES FOR SC	HEDULES LS-1, L	S-2 AND OL-1						
NON	MINAL LAMP RAT	INGS					ALL NIGHT D	ATEO DED LAMO D	ED MONTH					LIALE LIQUE A	
	AVERAGE						ALL NIGHT R	ATES PER LAMP P						HALF-HOUR A	DJ.
LAMP	kWhr PER	INITIAL		HEDULE LS-2					CHEDULE LS-1					LS-1 &	.
WATTS	MONTH	LUMENS	A	В	С	Α	В	С	D	E	F	F.1	OL-1	LS-2	OL-1
М	IERCURY VAPOR	RLAMPS													
40	18	1,300	\$2.285											\$0.095	
50	22	1,650	\$2.750											\$0.116	
100	40	3,500	\$4.845	\$6.045	\$6.344	\$12.109		\$9.312						\$0.212	
175	68	7,500	\$8.103	\$9.303	\$9.603	\$15.367	\$12.525	\$12.571		\$15.250	\$16.250	\$16.250	\$15.575	\$0.360	\$0.365
250	97	11,000	\$11.478	\$12.678	\$12.977	\$18.742	\$15.899	\$15.945						\$0.513	
400	152	21,000	\$17.878	\$19.078	\$19.378	\$25.142	\$22.300	\$22.346					\$25.495	\$0.804	\$0.816
700	266	37,000	\$31.144	\$32.344	\$32.644	\$38.409	\$35.566	\$35.612						\$1.407	
1,000	377	57,000	\$44.061	\$45.261	\$45.561									\$1.994	
	NCANDESCENT	LAMPS													
58	20	600	\$2.517			\$9.782								\$0.106	
92	31	1,000	\$3.797	\$4.997	\$5.297	\$11.062								\$0.164	
189	65	2,500	\$7.754	\$8.954	\$9.254	\$15.018	\$12.175							\$0.344	
295	101	4,000	\$11.943	\$13.143	\$13.443	\$19.208	\$16.365							\$0.534	
405	139	6,000	\$16.365	\$17.565	\$17.865	\$23.630								\$0.735	
620	212	10,000	\$24.860	\$26.060	\$26.360									\$1.121	
860	294	15,000	\$34.403	\$35.603										\$1.555	
Lo	OW PRESSURE S	SODIUM													
_	VAPOR LAMI														
35	21	4,800	\$2.634											\$0.111	
55	29	8,000	\$3.565											\$0.153	
90	45	13,500	\$5.427											\$0.238	
135			• • •											\$0.328	
180	78													\$0.413	
	62 78	21,500 33,000	\$7.405 \$9.267												

STL ECAC AL 2802-E_Attachment 3.xls Stigt. Rates

PACIFIC GAS AND ELECTRIC COMPANY ADVICE LETTER 2804-E, Attachment 3 04-01-06 Effective Rates - Demand Response ELECTRIC RATES FOR SCHEDULES LS-1, LS-2 AND OL-

						ELECTRIC	RATES FOR S	CHEDULES LS-1, LS-	2 AND OL-1						
NOM	IINAL LAMP RAT	INGS						D.4.TEO DED. 4.44D DE	DAGNER						
LAMP	AVERAGE kWhr PER	INITIAL		HEDULE LS-2			ALL NIGHT	RATES PER LAMP PEI	HEDULE LS-1					HALF-HOUR AL	JJ.
WATTS	MONTH	LUMENS	A	B	С	A	В	C	D	E	F	F.1	OL-1	LS-1 & LS-2	OL-1
	GH PRESSURE		A	ь	C	A	ь	C	U	E	Г	F. I	OL-1	L3-2	OL-1
п	VAPOR LAM														
	AT 120 VOL														
35	15	2,150	\$1.936											\$0.079	
50	21	3,800	\$2.634											\$0.111	
70	29	5,800	\$3.565	\$4.764	\$5.064	\$10.829		\$8.032	\$11.259	\$10.711	\$11.711	\$11.711	\$10.969	\$0.153	\$0.156
100	41	9,500	\$4.961	\$6.161	\$6.461	\$12.225		\$9.429	\$12.655	\$12.108	\$13.108	\$13.108	\$12.386	\$0.217	\$0.220
150	60	16,000	\$7.172	\$8.372	\$8.672	\$14.436		\$11.640	\$14.866	\$14.319	\$15.319	\$15.319		\$0.317	
200	80	22,000	\$9.500											\$0.423	
	AT 240 VOL														
50	24	3,800	\$2.983											\$0.127	
70	34	5,800	\$4.147	\$5.346	\$5.646	\$11.411								\$0.180	
100	47	9,500	\$5.659	\$6.859	\$7.159									\$0.249	
150	69	16,000	\$8.220	\$9.419	\$9.719									\$0.365	
200	81	22,000	\$9.616	\$10.816	\$11.116	\$16.880		\$14.083		\$16.763	\$17.763	\$17.763	\$17.110	\$0.428	\$0.435
250	100	25,500	\$11.827	\$13.027	\$13.327	\$19.091		\$16.294		\$18.974	\$19.974	\$19.974		\$0.529	
310	119	37,000	\$14.038											\$0.629	
360	144 154	45,000	\$16.947	 010 211	 #10 611	 COE 07E		 000 570		 #25.250	 #06.0E0	 #26.2E0	 #05.700	\$0.762	 ¢0.007
400	154	46,000	\$18.111	\$19.311	\$19.611	\$25.375		\$22.578		\$25.258	\$26.258	\$26.258	\$25.732	\$0.815	\$0.827
Ι,	METAL HALIDE I	AMPS													
70	30	5,500	\$3.681											\$0.159	
100	41	8,500	\$4.961											\$0.217	
150	63	13,500	\$7.521											\$0.333	
175	72	14,000	\$8.569											\$0.381	
250	105	20,500	\$12.409											\$0.555	
400	162	30,000	\$19.042											\$0.857	
1,000	387	90,000	\$45.225											\$2.047	
11	NDUCTION LAMP														
55	19	3,000	\$2.401											\$0.101	
85	30	4,800	\$3.681											\$0.159	
LIGHT EI	MITTING DIODE	(LED) LAMPS													
42	14	837	\$1.819											\$0.074	
	Energy	Rate @	\$0.11637 pe	er kwh I	.S-1 & LS-2										
	orgy		\$0.11810 pe		DL-1		Pole	Painting Charge @	Р	er Pole Per Month					
	1	6-Mar-06	,					. 5 5 - 6							

TC-1

	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Т
ENERGY GUARGE (GWAMA)										
ENERGY CHARGE (\$/kWh) Summer	.00892	.00298	.08394	.00522	.00038	.00485	.00460	.00437	.02333	.13
Winter	.00892	.00298	.08394	.00522	.00038	.00485	.00460	.00437	.02333	.13
			00040							
CUSTOMER CHARGE (\$/meter/day)	-	-	.26612	-	-	-	-	-	-	.26
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge										.00
DACRS DWR Power Charge										.0
DACRS Ongoing CTC										.00
DACRS Energy Cost Recovery Amount										.00
CCA CRS DWR Bond Charge										.00
CCA CRS DWR Power Charge										.0
CCA CRS Ongoing CTC										.00
CCA CRS Energy Cost Recovery Amount										.00
OL-1										
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Т
ENERGY CHARGE (\$/kWh)	.00468	.00156	.04107	.00707	.00038	.00485	.00062	.00437	.05380	.1
BASE CHARGE, per lamp per month										7.
MV 175	-	-	7.544	-	-	-	-	-	-	
MV 175 MV 400	-	-	7.544	-	-	-		-	-	7.
MV 175 MV 400 HPSV 70	- - -	-	7.544 7.544	-	-	-	-	-	-	7. 7.
MV 175 MV 400 HPSV 70 HPSV 100	- - -	-	7.544 7.544 7.544	-	-	- - - -	-	-		7. 7. 7.
MV 175 MV 400 HPSV 70	- - - -	-	7.544 7.544	-	-	- - - -	- - - -	-		7. 7. 7.
MV 175 MV 400 HPSV 70 HPSV 100	- - - - - (.00030)	-	7.544 7.544 7.544	-	-	-	- - - -	-		7. 7. 7.
MV 175 MV 400 HPSV 70 HPSV 100 HPSV 200 TRBAA (\$/kWh)	- - - - - - (.00030)	-	7.544 7.544 7.544	-	-	-	- - - -	-		7. 7. 7. 7.
MV 175 MV 400 HPSV 70 HPSV 100 HPSV 200 TRBAA (\$/kWh) DACRS DWR Bond Charge	- - - - - - (.00030)	-	7.544 7.544 7.544	-	-	-	-	-		7. 7. 7. 7.
MV 175 MV 400 HPSV 70 HPSV 100 HPSV 200 TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC	- - - - - (.00030)	-	7.544 7.544 7.544	-	-	-	-	-		.00 .00
MV 175 MV 400 HPSV 70 HPSV 100 HPSV 200 TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC	- - - - - (.00030)	-	7.544 7.544 7.544	-	-	-	-	-		.00 .00
MV 175 MV 400 HPSV 70 HPSV 100 HPSV 200 TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount	- - - - - (.00030)	-	7.544 7.544 7.544	-	-	-	-	-		.0i
MV 175 MV 400 HPSV 70 HPSV 100 HPSV 200 TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC	- - - - - (.00030)	-	7.544 7.544 7.544	-	-	-	-	-		.00 .00 .00
MV 175 MV 400 HPSV 70 HPSV 100 HPSV 200 TRBAA (\$/kWh) DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge	- - - - - - (.00030)	-	7.544 7.544 7.544	-	-	-	-	-		7. 7.

Stand	bv S	Seco	ndarv

Standby Secondary	_								_	
DECEDIATION CHARGE (AULI)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	.32	.11	.83	-	-	-	-	-	.34	1.60
ENERGY CHARGE (\$/kWh)										
Summer	04440	00000	00440	00004	00000	20.405	00000	00407	44545	0.4000
Peak	.01149	.00383	.06446	.00684	.00038	.00485	.00232	.00437	.14545	.24369
Part-Peak	.01149	.00383	.02578	.00684	.00038	.00485	.00232	.00437	.12756	.18712
Off-Peak	.01149	.00383	.01289	.00684	.00038	.00485	.00232	.00437	.09085	.13752
Winter Part-Peak	.01149	.00383	.01961	.00684	.00038	.00485	.00232	.00437	.12264	.17603
Off-Peak	.01149	.00383	.01307	.00684	.00038	.00485	.00232	.00437	.09598	.14283
				.00064	.00036	.00465	.00232		.09596	. 14203
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
NONFIRM CREDITS (\$/kWh)										
On-Peak Energy	-	-	.01873	-	-	-	-	-	-	.01873
Part-Peak Energy	-	-	.00187	-	-	-	-	-	-	.00187
UFR Credit	-	-	.00091	-	-	-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-	-	-	-	-	.15
DACRS DWR Bond Charge DACRS DWR Power Charge										.00485 .01546
DACRS Ongoing CTC DACRS Energy Cost Recovery Amount										.00232 .00437
CCA CRS DWR Bond Charge										.00485
CCA CRS DWR Power Charge										.01768
CCA CRS Ongoing CTC										.00232
CCA CRS Energy Cost Recovery Amount										.00437
Standby Primary										
Standby Filliary	Tropo	DC	Diete	DDD	ND	DWD Bond	CTC	ECDA	Con	Total
	Trans 32	RS 11	Distr 79	PPP -	ND -	DWR Bond	CTC	ECRA	Gen 33	Total 1.55
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity)	Trans .32	.11	Distr .79	PPP -	ND -	DWR Bond -	CTC -	ECRA -	Gen .33	<u>Total</u> 1.55
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh)				PPP -	ND -	DWR Bond	CTC -	ECRA -		
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer	.32	.11	.79	-	-	-	-	-	.33	1.55
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak	.01149	.00383	.06067	.00782	.00038	.00485	.00232	.00437	.33	1.55
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak	.32 .01149 .01149	.00383 .00383	.06067 .02427	.00782 .00782	.00038	.00485 .00485	.00232	.00437 .00437	.33 .13767 .12283	1.55 .23310 .18186
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak	.01149	.00383	.06067	.00782	.00038	.00485	.00232	.00437	.33	1.55
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter	.01149 .01149 .01149	.00383 .00383 .00383	.06067 .02427 .01213	.00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832	.23310 .18186 .13521
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak	.32 .01149 .01149	.00383 .00383	.06067 .02427	.00782 .00782	.00038	.00485 .00485	.00232	.00437 .00437	.33 .13767 .12283	1.55 .23310 .18186
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak	.01149 .01149 .01149	.00383 .00383 .00383	.06067 .02427 .01213	.00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437	.13767 .12283 .08832 .11618	.23310 .18186 .13521 .16939
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh)	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230	.00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618	.23310 .18186 .13521 .16939
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383	.79 .06067 .02427 .01213 .01845 .01230	.00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618	.23310 .18186 .13521 .16939 .14025
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230	.00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618	.23310 .18186 .13521 .16939 .14025
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.79 .06067 .02427 .01213 .01845 .01230	.00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23310 .18186 .13521 .16939 .14025
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230	.00782 .00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23310 .18186 .13521 .16939 .14025
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23310 .18186 .13521 .16939 .14025 .01873 .00187 .00091 .15
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23310 .18186 .13521 .16939 .14025 .01873 .00187
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS DWR Power Charge	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230 - .01873 .00187	.00782 .00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23310 .18186 .13521 .16939 .14025 .01873 .00187 .00091 .15
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS Ongoing CTC	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230 - .01873 .00187	.00782 .00782 .00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23310 .18186 .13521 .16939 .14025 .01873 .00187 .00091 .15
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230 - .01873 .00187	.00782 .00782 .00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23310 .18186 .13521 .16939 .14025 .01873 .00187 .00091 .15 .00485 .01546 .00232 .00437
RESERVATION CHARGE (\$/kW) (per kW per month applied to 85% of the Reservation Capacity) ENERGY CHARGE (\$/kWh) Summer Peak Part-Peak Off-Peak Winter Part-Peak Off-Peak TRBAA (\$/kWh) NONFIRM CREDITS (\$/kWh) On-Peak Energy Part-Peak Energy UFR Credit MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR) DACRS DWR Bond Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount CCA CRS DWR Bond Charge	.01149 .01149 .01149 .01149	.00383 .00383 .00383 .00383 .00383	.06067 .02427 .01213 .01845 .01230 - .01873 .00187	.00782 .00782 .00782 .00782 .00782	.00038 .00038 .00038	.00485 .00485 .00485	.00232 .00232 .00232	.00437 .00437 .00437 .00437	.13767 .12283 .08832 .11618 .09319	.23310 .18186 .13521 .16939 .14025 .01873 .00187 .00091 .15 .00485 .01546 .00232 .00437

Standby Transmission

Standby Transmission											
	Trans	RS	Distr	PPP	ND		DWR Bond	CTC	ECRA	Gen	Total
RESERVATION CHARGE (\$/kW)	.32	.11	.17	-	-	=	-	-	-	.16	.76
(per kW per month applied to 85% of the Reservation Capacity)											
ENERGY CHARGE (\$/kWh)											
Summer											
Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.06924	.10189
Part-Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.06181	.09446
Off-Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.04459	.07724
Winter											
Part-Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.05870	.09135
Off-Peak	.01149	.00383	.00000	.00571	.00038		.00485	.00232	.00437	.04713	.07978
TRBAA (\$/kWh)	(.00030)	-	-	-	-		-	-	-		
NONFIRM CREDITS (\$/kWh)											
On-Peak Energy	_	_	.01873	_	_			_	_	_	.01873
Part-Peak Energy	_	_	.00187	_	_			_	_	_	.00187
UFR Credit	-	-	.00091	-	-		-	-	-	-	.00091
MAXIMUM REACTIVE DEMAND CHRG(\$/kVAR)	-	-	.15	-	-		-	-	-	-	.15
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount											.00485 .01546 .00232 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount											.00485 .01768 .00232 .00437

Standby

Customer & Meter Charges

Customer Class	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Residential										
Customer Charge		_	.16427	_	_		_	_	_	.16427
Meter Charge	-	-	.12813	-	-	-	-	-	-	.12813
Agricultural										
Customer Charge		_	.52567	_	_		_	_	_	.52567
Meter Charge	-	-	.19713	-	-	-	-	-	-	.19713
Small Light and Power										
(Reservation Capacity ≤ 50 kW)										
Single Phase Service										
Customer Charge	-	-	.26612	-	-	-	-	-	-	.26612
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
PolyPhase Service										
Customer Charge		_	.39425	_	_		_	_	_	.39425
Meter Charge	-	-	.20107	-	-	-	-	-	-	.20107
Medium Light and Power										
(Reservation Capacity > 50 kW and < 500 kW)										
Customer Charge		_	2.86914	_	_		_	_	_	2.86914
Meter Charge	-	-	.17741	-	-	-	-	-	-	.17741
Medium Light and Power										
(Reservation Capacity > 500 kW and < 1000 kW)										
Transmission Customer Charge		_	31.93731	_	_		_	_	_	31.93731
Primary Customer Charge		_	13.14168	_	_		_	_	_	13.14168
Secondary Customer Charge	-	-	9.03491	-	-	-	-	-	-	9.03491
Large Light and Power										
(Reservation Capacity ≥ 1000 kW)										
Transmission Customer Charge	-	-	31.93731	-	-	-	-	-	-	31.93731
Primary Customer Charge		_	26.28337	_	_		_	-	_	26.28337
Secondary Customer Charge	-	-	19.71253	-	-	-	-	-	-	19.71253
NonFirm Service										
Curtailable Meter Charge	-	-	6.24230	-	-	-	-	-	-	6.24230
Interruptible Meter Charge	-	-	6.57084	-	-	-	-	-	-	6.57084
Supplemental Standby Service										
Meter Charge	-	-	6.11088	-	-	-	-	-	-	6.11088
Standby <u>Reduced</u> Customer Charges										
Small Light and Power										
(Reservation Capacity < 50 kW)	-	-	.34136	-	-	-	-	-	-	.34136
Medium Light and Power										
(Reservation Capacity > 50 kW and < 500 kW)	-	-	1.41207	-	-	-	-	-	-	1.41207
Medium Light and Power										
(Reservation Capacity ≥ 500 kW and < 1000 kW)	-	-	1.41207	-	-	-	-	-	-	1.41207

10.4									
AG-1	Trans	RS	Distr	PPP	ND	DWR Bond	СТС	ECRA	Gen
ONNECTED LOAD CHARGE (\$/hp)		110	Diot			BWW	0.0	20.01	
• A									
ummer	-	-	2.86	-	-	-	-	-	.00
nter	-	-	2.62	-	-	-	-	-	.00
MAND CHARGE (\$/kW)									
ate B aximum									
Summer			5.53						.08
Winter	1		3.85				1	1	.02
Wille			3.03						.02
RIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)									
ummer	-	-	.76	_	-	_	-	-	.00
/inter	-	-	.65	-	-	-	-	-	.00
NERGY CHARGE (\$/kWh)									
ate A	00570	00400	.06321	04404	00000	00405	.00472	00407	07400
ummer inter	.00579 .00579	.00193 .00193	.06321	.01101 .01101	.00038 .00038	.00485 .00485	.00472	.00437 .00437	.07133 .07133
te B	.00379	.00193	.00321	.01101	.00036	.00465	.00472	.00437	.07 133
ummer	.00579	.00193	.04715	.00865	.00038	.00485	.00472	.00437	.06596
inter	.00579	.00193	.04715	.00865	.00038	.00485	.00472	.00437	.06596
USTOMER CHARGE (\$/meter/day)									
ate A	-	-	.39425	-	-	-	-	-	-
ate B	-	-	.52567	-	-	-	-	-	-
RBAA (\$/kWh)	(.00030)	_	_	_		_		_	
SAL (WILLIAM)	(.00050)								
CRS DWR Bond Charge									
CRS DWR Power Charge									
RS Ongoing CTC									
CRS Energy Cost Recovery Amount									
A CRS DWR Bond Charge									
A CRS Ownering CTC									
CA CRS Ongoing CTC CA CRS Energy Cost Recovery Amount									
A CRS Ellergy Cost Recovery Amount									

AG-R

AG-R	_	D 0	B	200	ND	DIAID D	OTO	E004		T. ()
CONNECTED LOAD CHARGE (\$/hp)	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
Rates A and D										
Summer	_	_	2.89	_	_	_	_	_	.00	2.89
Vinter	-	-	2.64	-	-	-	-	-	.00	2.64
DEMAND CHARGE (\$/kW)										
Rates B and E										
ummer										
Peak	-	-	3.17	_	-	-	-	-	.07	3.24
Maximum	-	-	4.83	-	-	-	-	-	.08	4.91
linter linter										
Maximum	-	-	4.58	-	-	-	-	-	.08	4.66
RIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)										
ummer	-	-	.67	-	-	-	-	-	.00	.67
/inter	-	-	.75	-	-	-	-	-	.03	.78
NERGY CHARGE (\$/kWh)										
ates A and D										
ummer										
Peak	.00579	.00193	.09051	.00813	.00038	.00485	.00472	.00437	.24903	.36941
Off-Peak	.00579	.00193	.02112	.00813	.00038	.00485	.00472	.00437	.04759	.09858
linter										
Part-Peak	.00579	.00193	.01992	.00813	.00038	.00485	.00472	.00437	.04413	.09392
Off-Peak	.00579	.00193	.01584	.00813	.00038	.00485	.00472	.00437	.03230	.07801
ates B and E										
mmer										
Peak	.00579	.00193	.02814	.00803	.00038	.00485	.00472	.00437	.24994	.30785
Off-Peak	.00579	.00193	.00824	.00803	.00038	.00485	.00472	.00437	.06153	.09954
inter	00570	.00193	.00801	00000	00000	.00485	.00472	.00437	05020	.09717
Part-Peak Off-Peak	.00579 .00579	.00193	.00801	.00803 .00803	.00038 .00038	.00485	.00472	.00437	.05939 .04378	.07994
OII-reak	.00379	.00193	.00039	.00003	.00036	.00465	.00472	.00437	.04376	.07994
USTOMER CHARGE (\$/meter/day)										
ates A and D	-	-	.39425	-	-	-	-	-	-	.39425
ates B and E	-	-	.52567	-	-	-	-	-	-	.52567
ETER CHARGE (\$/meter/day)										
ate A	-	-	.22341	-	-	-	-	-	-	.22341
ate B	-	-	.19713	-	-	-	-	-	-	.19713
te D	-	-	.06571	-	-	-	-	-	-	.06571
tte E	-	-	.03943	-	-	-	-	-	-	.03943
e-time INSTALLATION CHARGE (\$/meter)	-	-	441.00	-	-	-	-	-	-	441.00
ne-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-	-	-	-	-	85.00
RBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
ACRS DWR Bond Charge										.00485
ACRS DWR Power Charge										.01306
ACRS Ongoing CTC										.00472
ACRS Energy Cost Recovery Amount										.00437
A CRS DWR Bond Charge										.00485
CA CRS DWR Power Charge										.01528
CA CRS Ongoing CTC										.00472
CA CRS Energy Cost Recovery Amount										.00437
CCA CRS Energy Cost Recovery Amount										.00

AG-V

AG-V	Trans	RS	Distr	PPP	ND		DWR Bond	СТС	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)						-					
Rates A and D			2.00							.00	2.89
Summer Winter			2.89 2.64							.00	2.89 2.64
			2.0.								2.0.
DEMAND CHARGE (\$/kW)											
Rates B and E Summer											
Peak	_	_	3.08	_	_		_	_	_	.14	3.22
Maximum		_	4.73		_		1			.18	4.91
Winter											
Maximum	-	-	3.88	-	-		-	-	-	.16	4.04
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Summer	_	_	.64	_	_		_	_	_	.03	.67
Winter	-	-	.69	-	-		-	-	-	.00	.69
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer											
Peak	.00579	.00193	.08513	.00820	.00038		.00485	.00472	.00437	.24764	.36271
Off-Peak	.00579	.00193	.01942	.00820	.00038		.00485	.00472	.00437	.04534	.09470
Winter	00570	00400	04070	00000	00000		00405	00470	00407	0.4000	00400
Part-Peak Off-Peak	.00579 .00579	.00193 .00193	.01872 .01489	.00820 .00820	.00038 .00038		.00485 .00485	.00472 .00472	.00437 .00437	.04326 .03145	.09192 .07628
Rates B and E	.00373	.00133	.01403	.00020	.00000		.00403	.00472	.00437	.03143	.07020
Summer											
Peak	.00579	.00193	.03517	.00773	.00038		.00485	.00472	.00437	.21189	.27653
Off-Peak	.00579	.00193	.01090	.00773	.00038		.00485	.00472	.00437	.05519	.09556
Winter											
Part-Peak Off-Peak	.00579 .00579	.00193 .00193	.01094 .00871	.00773 .00773	.00038 .00038		.00485 .00485	.00472 .00472	.00437 .00437	.05543 .04090	.09584 .07908
OII-Peak	.00579	.00193	.00071	.00773	.00036		.00465	.00472	.00437	.04090	.07900
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.39425	-	-		-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-		-	-	-	-	.52567
METER CHARGE (\$/meter/day)											
Rate A	-	-	.22341	-	-		-	-	-	-	.22341
Rate B	-	-	.19713	-	-		-	-	-	-	.19713
Rate D Rate E	-	-	.06571 .03943	-	-		-	-	-	-	.06571 .03943
Nate E	-	-	.03943	-	-		-	-	-	-	.03943
One-time INSTALLATION CHARGE(\$/meter)	-	-	441.00	-	-		-	-	-	-	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-		-	-	-	-	85.00
TRBAA (\$/kWh)	(.00030)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01306
DACRS Ongoing CTC											.00472
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01528
CCA CRS Ongoing CTC											.00472
CCA CRS Energy Cost Recovery Amount											.00437

AG-4

A0-7	Trans	RS	Distr	PPP	ND	DWR Bond	СТС	ECRA	Gen	Total
CONNECTED LOAD CHARGE (\$/hp)						-				
Rates A and D										
Summer	-	-	2.86	-	-	-	-	-	.02	2.88
Winter	-	-	2.62	-	-	-	-	-	.03	2.65
DEMAND CHARGE (\$/kW)										
Rates B and E										
Summer										
Peak	-	-	3.06	-	-	-	-	-	.14	3.20
Maximum	-	-	4.82	-	-	-	-	-	.22	5.04
Winter Maximum		_	3.94	_	_				.16	4.10
Maximum			0.04						.10	4.10
Rates C and F										
Summer										
Peak	-	-	4.62	-	-	-	-	-	3.85	8.47
Part-Peak Maximum	-	-	1.08 1.93	-	-	-	-		.72 .00	1.80 1.93
Winter		-	1.93	-	-	-	-	-	.00	1.93
Part-Peak		_	.54	_	_	_	_	_	.00	.54
Maximum	_	_	.77	_	-	_	-	_	.00	.77
PRIMARY VOLTAGE PROGRAMY (ALL) (
PRIMARY VOLTAGE DISCOUNT (\$/kW of maximum demand)			00						0.4	0.4
Summer Winter		-	.80 1.06			1			.04 .04	.84 1.10
			1.00						.04	1.10
ENERGY CHARGE (\$/kWh)										
Rates A and D										
Summer Peak	.00579	.00193	.08572	.00802	.00038	.00485	.00472	.00437	.24831	.36379
Off-Peak	.00579	.00193	.06372	.00802	.00038	.00485	.00472	.00437	.03909	.08608
Winter	.00379	.00193	.01723	.00002	.00036	.00403	.00472	.00437	.03909	.00000
Part-Peak	.00579	.00193	.01887	.00802	.00038	.00485	.00472	.00437	.04401	.09264
Off-Peak	.00579	.00193	.01502	.00802	.00038	.00485	.00472	.00437	.03221	.07699
Dates David E										
Rates B and E Summer										
Peak	.00579	.00193	.01891	.00737	.00038	.00485	.00472	.00437	.18227	.23029
Off-Peak	.00579	.00193	.00593	.00737	.00038	.00485	.00472	.00437	.04662	.08166
Winter	.000.0	.00.00	.00000	.00.0.	.00000	.00100	.002	.00101	.0.002	.00100
Part-Peak	.00579	.00193	.00657	.00737	.00038	.00485	.00472	.00437	.05312	.08880
Off-Peak	.00579	.00193	.00520	.00737	.00038	.00485	.00472	.00437	.03910	.07341
Rates C and F										
Summer										
Peak	.00579	.00193	.05701	.00692	.00038	.00485	.00472	.00437	.05583	.14150
Part-Peak	.00579	.00193	.02280	.00692	.00038	.00485	.00472	.00437	.04873	.10019
Off-Peak	.00579	.00193	.01141	.00692	.00038	.00485	.00472	.00437	.03417	.07424
Winter										
Part-Peak	.00579	.00193	.01585	.00692	.00038	.00485	.00472	.00437	.04678	.09129
Off-Peak	.00579	.00193	.01057	.00692	.00038	.00485	.00472	.00437	.03621	.07544

AG-4 (continued)

AG-4 (Continueu)										
	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)										
Rates A and D	_	_	.39425	-	-	-	-	-	_	.39425
Rates B and E	-	-	.52567	-	-	-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-	-	-	-	-	1.77413
METER CHARGE (\$/meter/day)										
Rate A	_	_	.22341	_	_	-	_	_	_	.22341
Rates B and C	-	-	.19713	-	-	-	-	-	-	.19713
Rate D	-	-	.06571	-	-	-	-	-	-	.06571
Rates E and F	-	-	.03943	-	-	-	-	-	-	.03943
One-time INSTALLATION CHARGE (\$/meter)	_	_	441.00	_	_	_	_	_	2	441.00
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-	-	-	-	-	85.00
TRBAA (\$/kWh)	(.00030)	-	-	-	-	-	-	-		
DACRS DWR Bond Charge DACRS DWR Power Charge DACRS Ongoing CTC DACRS Energy Cost Recovery Amount										.00485 .01306 .00472 .00437
CCA CRS DWR Bond Charge CCA CRS DWR Power Charge CCA CRS Ongoing CTC CCA CRS Energy Cost Recovery Amount										.00485 .01528 .00472 .00437

AG-5

AG-5										_	
CONNECTED LOAD CHARGE (\$/hp)	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
Rates A and D											
Summer	_	_	5.99	_	_		_	_	_	.44	6.43
Winter	-	-	5.99	-	-		-	-	-	.44	6.43
DEMAND CHARCE (\$/IAA)											
DEMAND CHARGE(\$/kW) Rates B and E											
Summer											
Peak	_	_	3.14	_	_		_	_	_	.00	3.14
Maximum	_		9.48	2	_		_	_	_	.00	9.48
Winter											
Maximum	-	-	7.83	-	-		-	-	-	.00	7.83
Rates C and F											
Summer											
Peak	_	_	4.90	_	_		_		-	4.04	8.94
Part-Peak	-	-	1.27	-	-		-	-	-	.84	2.11
Maximum	-	-	3.84	-	-		-	-	-	.00	3.84
Winter											
Part-Peak	-	-	.75	-	-		-	-	-	.00	.75
Maximum	-	-	1.93		-		-	-	-	.00	1.93
VOLTAGE DISCOUNT (\$/kW of maximum demand)											
Primary											
Summer	-	-	1.36	-	-		-	-	-	.00	1.36
Winter	-	-	1.16	-	-		-	-	-	.00	1.16
Transmission			7.00							00	7.00
Summer Winter	-	-	7.02 5.79	-	-		-	-	-	.00 .00	7.02 5.79
vviitei	-	-	5.79		-		-	-	-	.00	5.79
ENERGY CHARGE (\$/kWh)											
Rates A and D											
Summer Peak	.00579	.00193	.04125	.00678	.00038		.00485	.00472	.00437	.19616	.26593
Off-Peak	.00579	.00193	.04125	.00678	.00038		.00485	.00472	.00437	.02817	.26593
Winter	.00373	.00133	.00047	.00070	.00030		.00403	.00472	.00437	.02017	.00310
Part-Peak	.00579	.00193	.00947	.00678	.00038		.00485	.00472	.00437	.03339	.07138
Off-Peak	.00579	.00193	.00754	.00678	.00038		.00485	.00472	.00437	.02341	.05947
Rates B and E											
Summer											
Peak	.00579	.00193	.00329	.00536	.00038		.00485	.00472	.00437	.12866	.15905
Off-Peak	.00579	.00193	.00091	.00536	.00038		.00485	.00472	.00437	.02520	.05321
Winter											
Part-Peak	.00579	.00193	.00105	.00536	.00038		.00485	.00472	.00437	.03100	.05915
Off-Peak	.00579	.00193	.00082	.00536	.00038		.00485	.00472	.00437	.02134	.04926
Rates C and F											
Summer											
Peak	.00579	.00193	.04183	.00529	.00038		.00485	.00472	.00437	.03661	.10547
Part-Peak	.00579	.00193	.01673	.00529	.00038		.00485	.00472	.00437	.03186	.07562
Off-Peak	.00579	.00193	.00837	.00529	.00038		.00485	.00472	.00437	.02212	.05752
Winter Part-Peak	.00579	.00193	.01267	.00529	.00038		.00485	.00472	.00437	.03056	.07026
Off-Peak	.00579	.00193	.00845	.00529	.00038		.00485	.00472	.00437	.02348	.07026
	.00073	.00100	.000-10	.00020	.00000		.00+00	.00-172	.00-101	.02040	.00000

AG-5 (continued)

	Trans	RS	Distr	PPP	ND	FTA	DWR Bond	CTC	ECRA	Gen	Total
CUSTOMER CHARGE (\$/meter/day)											
Rates A and D	-	-	.39425	-	-		-	-	-	-	.39425
Rates B and E	-	-	.52567	-	-		-	-	-	-	.52567
Rates C and F	-	-	1.77413	-	-		-	-	-	-	1.77413
METER CHARGE (\$/meter/day)											
Rate A	_	_	.22341	_	_		-	_	_	_	.22341
Rates B and C	_	_	.19713	_	_		_	_	_	_	.19713
Rate D	_	_	.06571	_	_		_	_	_	_	.06571
Rates E and F	-	-	.03943	-	-		-	-	-	-	.03943
One-time INSTALLATION CHARGE(\$/meter)			441.00								441.00
	-	-		-	-				-	-	
One-time PROCESSING CHARGE (\$/meter)	-	-	85.00	-	-		-		-	-	85.00
TRBAA (\$/kWh) Rates A, B, C, D, E and F	(.00030)	-	-	-	-		-	-	-		
DACRS DWR Bond Charge											.00485
DACRS DWR Power Charge											.01306
DACRS Ongoing CTC											.00472
DACRS Energy Cost Recovery Amount											.00437
CCA CRS DWR Bond Charge											.00485
CCA CRS DWR Power Charge											.01528
CCA CRS Ongoing CTC											.00472
CCA CRS Energy Cost Recovery Amount											.00472
COA CRO Ellergy Cost Recovery Alliquill											.00437

AG-7

						-					
AG-7	Trans	RS	Distr	PPP	ND		DWR Bond	СТС	ECRA	Gen	Total
CONNECTED LOAD CHARGES (\$/hp) Rates A and D	Hans	NO	Disti		ND		DWIN BOILD	010	LOIVA	Gen	Total
Tier 1 Summer	-	-	2.35	_	-		-	-	-	.40	2.75
Winter Tier 2	-	-	2.14	-	-		-	-	-	.39	2.53
Summer Winter	-	-	5.49 5.49	-	-		-		-	.70 .70	6.19 6.19
DEMAND CHARGES (\$/kW)			0.40								0.10
Rates B and E Tier 1 Summer											
Peak Maximum	-	-	3.61 5.91	-	-		-	-	-	.00 .00	3.61 5.91
Winter <mark>Maximum</mark>	_	_	4.44	_	_		_	2	_	.00	4.44
Tier 2											
Summer Peak Maximum	-	-	3.42 8.04	-	-		-	-	-	.08 .12	3.50 8.16
Winter Maximum	_	_	6.68	_	_		- -	_	_	.12	6.80
PRIMARY VOLTAGE DISCOUNT (\$/kW of max demand) Rates B and E											
Tier 1 Summer	-	-	2.02 2.40	-	-		-	-	-	.00	2.02
Winter Tier 2_	-	-		-	-		-	-	-	.28	2.68
Summer Winter	-	-	1.35 1.11	-	-		-	-	-	.02 .04	1.37 1.15
ENERGY CHARGES (\$/kWh) Rates A and D Tier 1											
Summer Peak Off-Peak	.00579 .00579	.00193 .00193	.11601 .03640	.00980	.00038		.00485 .00485	.00472 .00472	.00437 .00437	.24090 .06665	.38845 .13459
Winter Part-Peak Off-Peak	.00579 .00579	.00193 .00193	.04023 .03199	.00980	.00038		.00485 .00485	.00472 .00472	.00437 .00437	.07503 .05698	.14680 .12051
Tier 2	.00070	.00100	.00100	.00000	.00000		.00-00	.00472	.00-101	.00000	.12001
Summer Peak Off-Peak	.00579 .00579	.00193 .00193	.10682 .02199	.00756 .00756	.00038		.00485 .00485	.00472 .00472	.00437 .00437	.19051 .03022	.32663 .08151
Winter Part-Peak	.00579	.00193	.02462	.00756	.00038		.00485	.00472	.00437	.03519	.08911
Off-Peak	.00579	.00193	.01958	.00756	.00038		.00485	.00472	.00437	.02568	.07456

AG-7 (continued)

G-7 (continued)									
ates B and E	Trans	RS	Distr	PPP	ND	DWR Bond	CTC	ECRA	Gen
es ballu E									
Summer									
Peak	.00579	.00193	.04582	.00793	.00038	.00485	.00472	.00437	.19598
Off-Peak	.00579	.00193	.01438	.00793	.00038	.00485	.00472	.00437	.05092
Winter									
Part-Peak	.00579	.00193	.01588	.00793	.00038	.00485	.00472	.00437	.05793
Off-Peak	.00579	.00193	.01258	.00793	.00038	.00485	.00472	.00437	.04292
er 2									
Summer									
Peak	.00579	.00193	_	.00558	.00038	.00485	.00472	.00437	.13383
Off-Peak	.00579	.00193		.00558	.00038	.00485	.00472	.00437	.02855
Winter									
Part-Peak	.00579	.00193	-	.00558	.00038	.00485	.00472	.00437	.03446
Off-Peak	.00579	.00193	-	.00558	.00038	.00485	.00472	.00437	.02461
ISTOMER CHARGES (\$/meter/day)									
ates A and D	_	_	.39425	_	_	_	_	_	_
tes B and E	-	-	.52567	-	-	-	-	-	-
TER CHARGES (\$/meter/day)									
ite A			.22341						
ate B	_	_	.19713						
te D	_	_	.06571	_	_	_	_	_	_
ate E	_	_	.03943	_	_	_	_	_	_
0.2			.00040						
ne-time INSTALLATION CHARGERates D and E (\$/meter)	_	-	441.00	-	_	-	_	_	
ne-time PROCESSING CHARGE Rates A and B (\$/meter)	-	-	85.00	-	-	-	-	-	-
BAA (\$/kWh)	(.00030)	-	_	_	_	-	-	-	
ACRS DWR Bond Charge									
CRS DWR Power Charge									
CRS Ongoing CTC									
CRS Energy Cost Recovery Amount									
A CRS DWR Bond Charge									
CA CRS DWR Power Charge									
CA CRS Ongoing CTC									
A CRS Energy Cost Recovery Amount									

AG-ICE

	Trans	RS	Distr	PPP	ND	FTA	RRBMA	DWR Bond	CTC	ECRA	Gen	Total
DEMAND CHARGE (\$/kW)												
Secondary												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	1.43	-	-			-	-	-	.00	1.43
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
Primary												
Summer												
Maximum Peak		-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	1.40	-	-			-	-	-	.00	1.40
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
Transmission												
Summer												
Maximum Peak	-	-	.41	-	-			-	-	-	.00	.41
Maximum Demand	-	-	.45	-	-			-	-	-	.00	.45
Winter												
Maximum Demand	-	-	.00	-	-			-	-	-	.00	.00
ENERGY CHARGE (\$/kWh)												
Summer												
Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.09627	.12337
Part-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.06898	.09608
Off-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.02183	.04893
Winter												
Part-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.07146	.09856
Off-Peak	.00579	.00193	-	.00536	.00038			.00485	.00472	.00437	.02183	.04893
CUSTOMER CHARGE (\$/meter/day)	-	-	1.31417	-	-			-	-	-	-	1.31417
METER CHARGE (\$/meter/day)	-	-	.19713	-	-			-	-	-	-	.19713
TRBAA (\$/kWh) Rates A, B, C, D, E and F	(.00030)	-	-	-	-			-	-	-		

CPP Program (>200 kW)

CFF Flogram (>200 kW)											
Non-CPP Days (Credit per kWh)	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
A-10											
Transmission											
Smr Peak										.03495	.03495
Smr Part-Peak										.02442	.02442
Primary											
Smr Peak										.02998	.02998
Smr Part-Peak										.01169	.01169
Secondary											
Smr Peak										.03758	.03758
Smr Part-Peak										.01144	.01144
E-19											
Transmission											
Smr Peak										.02200	.02200
Smr Part-Peak										.00635	.00635
Primary											
Smr Peak										.02921	.02921
Smr Part-Peak										.00820	.00820
Secondary											
Smr Peak										.03249	.03249
Smr Part-Peak										.00870	.00870
E-20											
Transmission											
Smr Peak										.01373	.01373
Smr Part-Peak										.01025	.01025
Primary											
Smr Peak										.00957	.00957
Smr Part-Peak										.02326	.02326
Secondary											
Smr Peak										.02382	.02382
Smr Part-Peak										.01362	.01362
AG-4C											
Smr Peak										.01934	.01934
Smr Part-Peak										.01817	.01817
AG-5C											
Smr Peak										.01963	.01963
Smr Part-Peak										.00905	.00905
Om Fait-Feak										.00803	.00800

CPP Days (Charge per kWh)	Trans	RS	Distr	PPP	ND	_	DWR Bond	CTC	ECRA	Gen	Total
A-10											
Transmission High Price Moderate Price										.93413 .11928	.93413 .11928
Primary High Price Moderate Price										.58466 .26218	.58466 .26218
Secondary High Price Moderate Price										.58441 .25876	.58441 .25876
E-19											
Transmission High Price Moderate Price										.41232 .17877	.41232 .17877
Primary High Price Moderate Price Secondary										.53117 .16858	.53117 .16858
Secondary High Price Moderate Price										.56481 .17047	.56481 .17047
E-20											
Transmission High Price Moderate Price										.33748 .14663	.33748 .14663
Primary High Price Moderate Price Secondary										.50250 .15816	.50250 .15816
High Price Moderate Price										.53181 .15963	.53181 .15963
AG-4C High Price Moderate Price										.56599 .15908	.56599 .15908
AG-5C High Price Moderate Price										.42188 .12140	.42188 .12140

PG&E Gas and Electric Advice Filing List

General Order 96-A, Section III(G)

ABAG Power Pool
Accent Energy

Aglet Consumer Alliance
Agnews Developmental Center

Ahmed, Ali

Alcantar & Elsesser

Anderson Donovan & Poole P.C. Applied Power Technologies APS Energy Services Co Inc

Arter & Hadden LLP

Avista Corp

Barkovich & Yap, Inc.

BART

Bartle Wells Associates

Blue Ridge Gas

Bohannon Development Co BP Energy Company Braun & Associates C & H Sugar Co.

CA Bldg Industry Association

CA Cotton Ginners & Growers Assoc.
CA League of Food Processors
CA Water Service Group

California Energy Commission California Farm Bureau Federation

California Gas Acquisition Svcs

California ISO
Calpine
Calpine Corp

Calpine Gilroy Cogen

Cambridge Energy Research Assoc

Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco

Chevron USA Production Co.

Childress, David A.
City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy

CPUC

Cross Border Inc Crossborder Inc

Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army

Department of Water & Power City DGS Natural Gas Services

Douglass & Liddell

Downey, Brand, Seymour & Rohwer

Duke Energy

Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP

Energy Management Services, LLC

Enron Energy Services Exelon Energy Ohio, Inc Exeter Associates Foster Farms

Foster, Wheeler, Martinez Franciscan Mobilehome

Future Resources Associates, Inc

G. A. Krause & Assoc

Gas Transmission Northwest Corporation

GLJ Energy Publications

Goodin, MacBride, Squeri, Schlotz &

Hanna & Morton Heeg, Peggy A.

Hitachi Global Storage Technologies

Hogan Manufacturing, Inc

House, Lon

Imperial Irrigation District

Integrated Utility Consulting Group International Power Technology Interstate Gas Services, Inc. IUCG/Sunshine Design LLC

J. R. Wood, Inc JTM, Inc

Kaiser Cement Corp

Luce, Forward, Hamilton & Scripps

Manatt, Phelps & Phillips

Marcus, David
Masonite Corporation

Matthew V. Brady & Associates

Maynor, Donald H.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster

Morse Richard Weisenmiller & Assoc.

Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments

Palo Alto Muni Utilities

PG&E National Energy Group Pinnacle CNG Company

Plurimi, Inc.

PPL EnergyPlus, LLC

Praxair, Inc. Price. Rov

Product Development Dept R. M. Hairston & Company R. W. Beck & Associates

Recon Research

Regional Cogeneration Service

RMC Lonestar

Sacramento Municipal Utility District

SCD Energy Solutions Seattle City Light

Sempra Sempra Energy

Sequoia Union HS Dist

SESCO

Sierra Pacific Power Company

Silicon Valley Power

Smurfit Stone Container Corp Southern California Edison

SPURR
St. Paul Assoc
Stanford University

Sutherland, Asbill & Brennan Tabors Caramanis & Associates

Tansev and Associates

Tecogen, Inc TFS Energy Transcanada

Turlock Irrigation District

U S Borax, Inc United Cogen Inc. URM Groups

Utility Cost Management LLC Utility Resource Network Wellhead Electric Company Western Hub Properties, LLC

White & Case

WMA