#### PUBLIC UTILITIES COMMISSION

505 VAN NESS AVENUE SAN FRANCISCO, CA 94102-3298



January 29, 2008

Advice Letter 3142-E

Brian K. Cherry Vice President, Regulatory Relations Pacific Gas and Electric Company 77 Beale Street, Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

Subject: Submits Notice of Construction, Pursuant to General Order 131-D, for

the Reconductoring of Atlantic-Pleasant Grove 60 kV Line in the City

of Roseville

Dear Mr. Cherry:

Advice Letter 3142-E is effective November 30, 2007.

Sincerely,

Sean H. Gallagher, Director

**Energy Division** 

I W Shalp L



**Brian K. Cherry** Vice President Regulatory Relations Pacific Gas and Electric Company 77 Beale St., Mail Code B10C P.O. Box 770000 San Francisco, CA 94177

415.973.4977 Fax: 415.973.7226

October 31, 2007

Advice 3142-E (Pacific Gas and Electric Company ID U39 E)

Public Utilities Commission of the State of California

**Subject:** Submits Notice of Construction, Pursuant to General Order

131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV

line in the City of Roseville

Pacific Gas and Electric Company (the Company) hereby submits notice pursuant to General Order (G.O.) 131-D, Section XI, Subsection B.4, of the construction of facilities that are exempt from a Permit to Construct.<sup>1</sup>

#### **Purpose**

This advice letter provides a copy of the Notice of Proposed Construction (Attachment I) and the Notice Distribution List, which comply with the noticing requirements found in G.O. 131-D, Section XI.

# Background

In order to maintain service reliability and meet increasing electric load demands in Placer County, Pacific Gas and Electric Company (PG&E) is proposing to reconductor the existing Atlantic-Pleasant Grove 60kV #2 power line between Atlantic Substation in the City of Roseville and Pleasant Grove Substation south of the City of Lincoln, a distance of approximately 5 miles, for later conversion to 115 kV voltage (conversion within the same class). The project will consist of replacing the existing wires (conductors) with new wires and replacing the existing wood poles to support the new conductors in the same alignment (existing public utility easement). Most of the existing poles will be replaced with approximately 5-15' taller wood poles. Specifically, thirteen 60'-tall wood poles and six 65'-tall poles will be replaced with approximately 5-10' taller wood poles,

<sup>&</sup>lt;sup>1</sup> The Company reserves all legal rights to challenge the decisions or statutes under which it has been required to make this advice filing, and nothing in this advice filing constitutes a waiver of such rights. Also, the Company reserves any additional legal rights to challenge the requirement to make this advice filing by reason of its status as a debtor under Chapter 11 of the Bankruptcy Code, and nothing in this advice filing constitutes a waiver of such rights.

and five 60'-tall wood poles will be replaced with approximately 15' taller wood poles to provide sufficient conductor to ground clearance at various locations in residential and commercial areas along Roseville Parkway, Washington Boulevard, and Blue Oaks Boulevard. To minimize impacts to two riparian areas southeast of the intersection of Sherbourg Drive and Saxony Court and north of Gibson Drive, one pole will be relocated approximately 70' to the south of the existing location in the same alignment (existing public utility easement) and another 2 wood poles will be removed and replaced with 3 new wood poles approximately 100' to the north and south of the existing poles in the same alignment (existing public utility easement). The additional poles are needed to ensure conductor to ground clearance. To ensure conductor to conductor clearance for 230kV power lines that cross over the existing Atlantic-Pleasant Grove power line, four wood poles northwest of the intersection of Industrial and Alantown Drive and four wood poles southeast of the intersection of Galleria Boulevard and Roseville Parkway, will be replaced with approximately 5' shorter tubular steel poles (TSP). Modifications will also be made at Atlantic and Pleasant Grove substations to support eventual conversion to 115 kV. Construction is scheduled to begin in December 2007 or as soon thereafter as possible, with completion in approximately 4 months or as soon as possible after construction begins.

This project qualifies as exempt from Permit to Construct filing requirements, pursuant to G.O. 131-D, Section III, Subsection B.1.g, which exempts,

 "Power line facilities or substations to be located in an existing franchise, road widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts."

This filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

#### **Protests**

Anyone wishing to protest this filing may do so by filing a protest with the CPUC and the Company by **November 20, 2007**, which is 21 days after the filing date<sup>2</sup>. Protests should be mailed to:

<sup>2</sup> The 20<sup>th</sup> day of the protest period occurs on a weekend; therefore PG&E is moving the protest deadline to the following business day.

CPUC Energy Division
Tariff Files, Room 4005
DMS Branch
505 Van Ness Avenue
San Francisco, California 94102

Facsimile: (415) 703-2200

E-mail: jnj@cpuc.ca.gov and mas@cpuc.ca.gov

Copies of protests also should be mailed to the attention of the Director, Energy Division, Room 4004, at the address shown above.

The protest also should be sent via U.S. mail (and by facsimile and electronically, if possible) to PG&E at the address shown below on the same date it is mailed or delivered to the Commission:

David T. Kraska Attorney, Law Department Pacific Gas and Electric Company P.O. Box 7442 San Francisco, California 94120

Facsimile: (415) 973-0516

Brian K. Cherry
Vice President, Regulatory Relations
Pacific Gas and Electric Company
77 Beale Street, Mail Code B10C
P.O. Box 770000
San Francisco, California 94177

Facsimile: (415) 973-7226 E-mail: PGETariffs@pge.com

Persons or groups may protest the proposed construction if they believe that the Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of G.O. 131-D exist.

#### **Effective Date**

The Company requests that this advice filing become effective on **November 30**, **2007**, which is 30 days after the date of filing. (In accordance with G.O. 131-D, construction will not begin until 45 days after notice is first published.)

## **Notice**

In accordance with G.O. 96-B, Section IV, a copy of this advice letter is being sent electronically and via U.S. mail to parties shown on the attached list, including the parties listed in G.O. 131-D, Section XI, Paragraphs B.1 and B.2. These parties are identified in the "Notice Distribution List" included in Attachment I. Address change to the General Order 96-B service list should be directed to Rose de la Torre at (415) 973-4716. Send all electronic approvals to PG&ETariffs@pge.com. Advice letter filings can also be accessed electronically at: http://www.pge.com/tariffs/.

Vice President -- Regulatory Relations

**Attachments** 

cc: Parties Listed in G.O. 131-D, Paragraphs B.1 and B.2

Brian K Cheny/onc

# CALIFORNIA PUBLIC UTILITIES COMMISSION

# ADVICE LETTER FILING SUMMARY ENERGY UTILITY

	MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)			
BELC BGAS	Company name/CPUC Utility No. Pacific Gas and Electric Company (ID U39 M)			
EXPLANATION OF UTILITY TYPE  (Date Filed/ Received Stamp by CPUC)  EXPLANATION OF UTILITY TYPE  (Date Filed/ Received Stamp by CPUC)  Filed AL Filed in Compliance with A. WATER = Water  Tier: N/A  Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  Explanation General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  Explanation Group of Atlantic-Pleasant Grove 60kV line in the City of Roseville  Explanation General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  Explanation Grove 60kV line in the City of Roseville  Explanation Grove 60kV line in the City of Roseville  Explanation Grove 60kV line in the City of Roseville  File All file of Commission order in the City of Roseville  Explanation Grove 60kV line in the City of Roseville  File All file of Construction, Pursuant to General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  File All file of Construction, Pursuant to General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  File All file of Construction, Pursuant In Construction, Pursuant In Construction File Substitute (AL)  File All file All file of Construction, Pursua	Utility type:	Contact Person: <u>Daren Chan</u>		
EXPLANATION OF UTILITY TYPE  ELC = Electric PIpeline  GAS = Gas PLC = Pipeline  HEAT = Heat  WATER = Water  Tier: N/A  Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  Keywords (choose from CPUC listing): Transmission Lines  AL filing type:   Monthly   Quarterly   Annual   One-Time   Other    If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  Does AL replace a withdrawn or rejected AL? If \$\fo\$, identify the prior AL: \times Summarize differences between the AL and the prior withdrawn or rejected AL? If \$\fo\$, what information is the utility seeking confidential treatment for:  Confidential information will be made available to those who have executed a nondisclosure agreement   Yes   No  Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:    Resolution Required?   Yes   No  Requested effective date: November 30, 2007   No. of tariff sheets: N/A  Estimated system annual revenue effect (%): N/A  Estimated system annual revenue effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/1, agricultural, lighting).  Tariff schedules affected: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division   Pacific Gas and Electric Company	☑ ELC ☑ GAS	Phone #: (415) 973-5361		
EXPLANATION OF UTILITY TYPE  ELC = Electric PLC = Pipeline  GAS = Gas PLC = Pipeline  HEAT = Heat  WATER = Water  Tier: N/A  Subject Letter (AL) #: 3142-E  Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  Keywords (choose from CPUC listing): Transmission Lines  AL filing type:   Monthly   Quarterly   Annual   One-Time   Other    If AL filied in compliance with a Commission order, indicate relevant Decision/Resolution #:  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No  Summarize differences between the AL and the prior withdrawn or rejected AL !    Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:  Confidential information will be made available to those who have executed a nondisclosure agreement   Yes   No  Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:  Resolution Required?   Yes   No  Requested effective date: November 30, 2007   No. of tariff sheets: N/A  Estimated system annual revenue effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/1, agricultural, lighting).  Tariff schedules affected: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division   Pacific Gas and Electric Company	□ PLC □ HEAT □ WATER			
ELC = Electric PLC = Pipeline GAS = Gas HEAT = Heat WATER = Water  Advice Letter (AL) #: 3142-E Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  Keywords (choose from CPUC listing): Transmission Lines  AL filing type:    Monthly    Quarterly    Annual    One-Time    Other     If AL filled in compliance with a Commission order, indicate relevant Decision/Resolution #:  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No Summarize differences between the AL and the prior withdrawn or rejected AL¹:     Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:  Confidential information will be made available to those who have executed a nondisclosure agreement:    Yes    No Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:  Resolution Required?    Yes    No Requested effective date: November 30, 2007    No. of tariff sheets: N/A  Estimated system annual revenue effect (%): N/A  Estimated system average rate effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/1, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed¹: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division   Pacific Gas and Electric Company		_		
Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Reconductoring of Atlantic-Pleasant Grove 60kV line in the City of Roseville  Keywords (choose from CPUC listing): Transmission Lines  AL filing type:    Monthly   Quarterly   Annual   One-Time   Other				
AL filing type:   Monthly   Quarterly   Annual   One-Time   Other    If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No  Summarize differences between the AL and the prior withdrawn or rejected AL¹:    Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:  Confidential information will be made available to those who have executed a nondisclosure agreement:   Yes   No  Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:    Resolution Required?   Yes   No  Requested effective date: November 30, 2007   No. of tariff sheets: N/A  Estimated system annual revenue effect (%): N/A  Estimated system average rate effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed¹: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division   Pacific Gas and Electric Company	Subject of AL: Submits Notice of Construction, Pursuant to General Order 131-D, for the Reconductoring of Atlantic-			
If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:  Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No Summarize differences between the AL and the prior withdrawn or rejected AL¹:  Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:  Confidential information will be made available to those who have executed a nondisclosure agreement: □ Yes □ No Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:  Resolution Required? □ Yes ☑ No  Requested effective date: November 30, 2007  No. of tariff sheets: N/A  Estimated system annual revenue effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed¹: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Keywords (choose from CPUC listing): <u>Transmission Lines</u>			
Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No Summarize differences between the AL and the prior withdrawn or rejected AL¹:	AL filing type: □ Monthly □ Quarterly □ Annual ☑ One-Time □ Other			
Summarize differences between the AL and the prior withdrawn or rejected AL¹:	If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:			
Is AL requesting confidential treatment? If so, what information is the utility seeking confidential treatment for:  Confidential information will be made available to those who have executed a nondisclosure agreement:  Yes No Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:  Resolution Required?  Yes No Requested effective date: November 30, 2007 No. of tariff sheets: N/A  Estimated system annual revenue effect (%): N/A  Estimated system average rate effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed : N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: No			
Confidential information will be made available to those who have executed a nondisclosure agreement:   No Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:  Resolution Required?   Yes   No No. of tariff sheets:   No No. of tariff sheets:  No No. of tari	Summarize differences between the AL and the prior withdrawn or rejected AL <sup>1</sup> :			
Name(s) and contact information of the person(s) who will provide the nondisclosure agreement and access to the confidential information:  Resolution Required?  Yes No  Requested effective date: November 30, 2007  No. of tariff sheets: N/A  Estimated system annual revenue effect (%): N/A  Estimated system average rate effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed 1: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Is AL requesting confidential treatment? If so, v	what information is the uti	lity seeking confidential treatment for:	
Resolution Required? ☐ Yes ☑ No  Requested effective date: November 30, 2007 No. of tariff sheets: N/A  Estimated system annual revenue effect (%): N/A  Estimated system average rate effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed¹: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division Pacific Gas and Electric Company	Confidential information will be made available	to those who have execut	ed a nondisclosure agreement: ☐ Yes ☐ No	
Requested effective date: November 30, 2007  Estimated system annual revenue effect (%): N/A  Estimated system average rate effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed : N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company				
Estimated system annual revenue effect (%): N/A  Estimated system average rate effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed¹: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Resolution Required? □ Yes ☑ No			
Estimated system average rate effect (%): N/A  When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed : N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Requested effective date: November 30, 2007		No. of tariff sheets: $N/A$	
When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed : N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Estimated system annual revenue effect (%): <u>N/A</u>			
commercial, large C/I, agricultural, lighting).  Tariff schedules affected: N/A  Service affected and changes proposed¹: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Estimated system average rate effect (%): <u>N/A</u>			
Service affected and changes proposed 1: N/A  Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company				
Pending advice letters that revise the same tariff sheets: N/A  Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Tariff schedules affected: <u>N/A</u>			
Protests, dispositions, and all other correspondence regarding this AL are due no later than 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Service affected and changes proposed <sup>1</sup> : <u>N/A</u>			
otherwise authorized by the Commission, and shall be sent to:  CPUC, Energy Division  Pacific Gas and Electric Company	Pending advice letters that revise the same tariff sheets: $\underline{N/A}$			
2 1				
Tariff Files, Room 4005 Attn: Brian K. Cherry			- ·	
Vice Dresident Degulatory Delations			: Brian K. Cherry Vice President, Regulatory Relations	
77 Reals Street Mail Code R10C	77 R		• •	
Son Francisco CA 04102  P.O. Box 770000	Son Francisco CA 04102		Box 770000	
jnj@cpuc.ca.gov and mas@cpuc.ca.gov  San Francisco, CA 94177  E-mail: PGETariffs@pge.com				

#### NOTICE OF PROPOSED CONSTRUCTION

PROJECT NAME: ATLANTIC-PLEASANT GROVE 60KV RECONDUCTORING PROJECT (CITY OF ROSEVILLE) ADVICE LETTER NUMBER: 3142-E

Proposed Project: In order to maintain service reliability and meet increasing electric load demands in Placer County, Pacific Gas and Electric Company (PG&E) is proposing to reconductor the existing Atlantic-Pleasant Grove 60kV #2 power line between Atlantic Substation in the City of Roseville and Pleasant Grove Substation south of the City of Lincoln, a distance of approximately 5 miles, for later conversion to 115 kV voltage (conversion within the same class). The project will consist of replacing the existing wires (conductors) with new wires and replacing the existing wood poles to support the new conductors in the same alignment (existing public utility easement). Most of the existing poles will be replaced with approximately 5-15' taller wood poles. Specifically, thirteen 60'-tall wood poles and six 65'-tall poles will be replaced with approximately 5-10' taller wood poles, and five 60'-tall wood poles will be replaced with approximately 15' taller wood poles to provide sufficient conductor to ground clearance at various locations in residential and commercial areas along Roseville Parkway, Washington Boulevard, and Blue Oaks Boulevard. To minimize impacts to two riparian areas southeast of the intersection of Sherbourg Drive and Saxony Court and north of Gibson Drive, one pole will be relocated approximately 70' to the south of the existing location in the same alignment (existing public utility easement) and another 2 wood poles will be removed and replaced with 3 new wood poles approximately 100' to the north and south of the existing poles in the same alignment (existing public utility easement). The additional poles are needed to ensure conductor to ground clearance. To ensure conductor to conductor clearance for 230kV power lines that cross over the existing Atlantic-Pleasant Grove power line, four wood poles northwest of the intersection of Industrial and Alantown Drive and four wood poles southeast of the intersection of Galleria Boulevard and Roseville Parkway, will be replaced with approximately 5' shorter tubular steel poles (TSP). Modifications will also be made at Atlantic and Pleasant Grove substations to support eventual conversion to 115 kV. Construction is scheduled to begin in December 2007 or as soon thereafter as possible, with completion in approximately 4 months or as soon as possible after construction begins.

**Electric and Magnetic Fields (EMF):** Pacific Gas and Electric Company will employ "no cost" and specified "low cost" measures to reduce public exposure to EMF in accordance with California Public Utilities Commission (CPUC) Decision 06-01-042 and Pacific Gas and Electric Company's "EMF Design Guidelines for Electrical Facilities." The following measures are proposed for this project:

• Because there are no EMF mitigation measures available on this project that would meet the CPUC's benchmark of 4% or less of the total project cost, no "no cost" or "low cost" measures will be employed.

**Exemption from CPUC Permit Requirement:** CPUC General Order 131-D, Section III, B.1, exempts projects meeting specific conditions from the CPUC's requirement to file an application requesting authority to construct. Pacific Gas and Electric Company believes this project qualifies for the following exemption:

• Power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts.

**Public Review Process:** Persons or groups may protest the proposed construction if they believe that Pacific Gas and Electric Company has incorrectly applied for an exemption or that the conditions set out in Section III.B.2 of General Order 131-D exist;

- a. There is reasonable possibility that the activity may have an impact on an environmental resource of hazardous or critical concern where designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies; or
- b. The cumulative impact of successive projects of the same type in the same place, over time, is significant; or
- c. There is a reasonable possibility that the activity will have a significant effect on the environment due to unusual circumstances.

Protests should include the following:

- 1. Your name, mailing address and daytime telephone number.
- 2. Reference to the CPUC Advice Letter Number and Project Name.
- 3. A clear description of the reason for the protest.
- 4. Whether you believe that evidentiary hearings are necessary to resolve factual disputes.

#### Protests for this project must be filed by November 20, 2007 at the following address:

Director, Energy Division California Public Utilities Commission 505 Van Ness Avenue, Fourth Floor San Francisco, California 94102

With a copy mailed to:

David Kraska, Law Department Pacific Gas and Electric Company P.O. Box 7442 San Francisco, California 94120

Pacific Gas and Electric Company must respond within five business days of receipt and serve copies of its response on each protestant and the Energy Division. Within 30 days after Pacific Gas and Electric Company has submitted its response, the Executive Director of the CPUC will send you a copy of an Executive Resolution granting or denying the request and stating the reasons for the decision.

Assistance in Filing a Protest: For assistance in filing a protest, contact the CPUC Public Advisor in San Francisco at (415) 703-2074 or 1-866-849-8390 (toll-free) or TTY (415) 703.5258 or public.advisor@cpuc.ca.gov.

Additional Project Information: To obtain further information on the proposed project, please call Pacific Gas and Electric Company's <u>Project</u> Information Line at (415) 973-5530.

#### **Notice Distribution List**

# ATLANTIC-PLEASANT GROVE 60KV RECONDUCTORING PROJECT (CITY OF ROSEVILLE) Advice 3142-E

# **Energy Commission**

Mr. Bob Therleksen, Executive Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814

Mr. Terry O'Brien, Deputy Director California Energy Commission 1516 Ninth Street, Mail Stop 39 Sacramento, California 95814

# City of Roseville

Paul Richardson Planning Director 311 Vernon Street Roseville, CA 95678 (916) 774-5276

## Newspaper

Roseville Press Tribune 188 Cirby Way Roseville, CA 95678 (916) 786-8746

Sacramento Bee 2100 Q Street P.O. Box 15779 Sacramento, Ca 95816 (916) 321-1000

## PG&E Gas and Electric Advice Filing List General Order 96-B, Section IV

ABAG Power Pool Accent Energy

Aglet Consumer Alliance
Agnews Developmental Center

Ahmed, Ali Alcantar & Kahl

Ancillary Services Coalition
Anderson Donovan & Poole P.C.
Applied Power Technologies
APS Energy Services Co Inc

Arter & Hadden LLP

Avista Corp

Barkovich & Yap, Inc.

**BART** 

**Bartle Wells Associates** 

Blue Ridge Gas

Bohannon Development Co BP Energy Company Braun & Associates C & H Sugar Co.

CA Bldg Industry Association

CA Cotton Ginners & Growers Assoc.

CA League of Food Processors

CA Water Service Group
California Energy Commission
California Farm Bureau Federation
California Gas Acquisition Svcs

California ISO Calpine Calpine Corp

Calpine Gilroy Cogen

Cambridge Energy Research Assoc

Cameron McKenna
Cardinal Cogen
Cellnet Data Systems
Chevron Texaco

Chevron USA Production Co.

City of Glendale
City of Healdsburg
City of Palo Alto
City of Redding
CLECA Law Office
Commerce Energy
Constellation New Energy

CPUC

Cross Border Inc
Crossborder Inc
CSC Energy Services
Davis, Wright, Tremaine LLP
Defense Fuel Support Center
Department of the Army

Department of Water & Power City

**DGS Natural Gas Services** 

Douglass & Liddell

Downey, Brand, Seymour & Rohwer

**Duke Energy** 

Duke Energy North America

Duncan, Virgil E.
Dutcher, John
Dynegy Inc.
Ellison Schneider
Energy Law Group LLP

Energy Management Services, LLC

Exelon Energy Ohio, Inc Exeter Associates Foster Farms

Foster, Wheeler, Martinez Franciscan Mobilehome

Future Resources Associates, Inc

G. A. Krause & Assoc

Gas Transmission Northwest Corporation

**GLJ Energy Publications** 

Goodin, MacBride, Squeri, Schlotz &

Hanna & Morton Heeg, Peggy A.

Hitachi Global Storage Technologies

Hogan Manufacturing, Inc

House, Lon

Imperial Irrigation District

Integrated Utility Consulting Group International Power Technology Interstate Gas Services, Inc. IUCG/Sunshine Design LLC

J. R. Wood, Inc JTM, Inc

Luce, Forward, Hamilton & Scripps

Manatt, Phelps & Phillips

Marcus, David

Maynor, Donald H.

Matthew V. Brady & Associates

MBMC, Inc.
McKenzie & Assoc
McKenzie & Associates
Meek, Daniel W.
Mirant California, LLC
Modesto Irrigation Dist
Morrison & Foerster

Morse Richard Weisenmiller & Assoc.

Navigant Consulting
New United Motor Mfg, Inc
Norris & Wong Associates
North Coast Solar Resources
Northern California Power Agency
Office of Energy Assessments

OnGrid Solar

Palo Alto Muni Utilities

PG&E National Energy Group Pinnacle CNG Company

PITCO Plurimi. Inc.

PPL EnergyPlus, LLC

Praxair, Inc. Price. Rov

Product Development Dept R. M. Hairston & Company R. W. Beck & Associates

Recon Research

Regional Cogeneration Service

**RMC** Lonestar

Sacramento Municipal Utility District

SCD Energy Solutions Seattle City Light

Sempra

Sempra Energy

Sequoia Union HS Dist

**SESCO** 

Sierra Pacific Power Company

Silicon Valley Power

Smurfit Stone Container Corp Southern California Edison

**SPURR** 

St. Paul Assoc

Sutherland, Asbill & Brennan Tabors Caramanis & Associates

Tecogen, Inc TFS Energy Transcanada

**Turlock Irrigation District** 

U S Borax, Inc United Cogen Inc. URM Groups

Utility Resource Network
Wellhead Electric Company

White & Case

WMA