Susan D. Ritenour Secretary and Treasurer and Regulatory Manager One Energy Place Pensacola, Florida 32520-0781

Tel 850.444.6231 Fax 850.444.6026 SDRITENO@southernco.com



November 25, 2009

Ms. Ann Cole, Commission Clerk Florida Public Service Commission 2540 Shumard Oak Boulevard Tallahassee FL 32399-0850 D9 NOV 25 AM 11: 27 COMMISSION

Dear Ms. Cole:

Enclosed for official filing in Docket No. 090001-EI for the month of September 2009 are an original and ten copies of Forms 423-1 and 423-2. These forms are filed pursuant to Order No. 13220.

Sincerely,

Wan D. Ritenous

	COM
mr	APA I
	ECR
Enclosures	GCL /
cc w/attach: Florida Public Service Commission	RAD _/
James Breman	SSC
Office of Public Counsel	ADM
	OPC
cc w/o attach: All Parties of Record	CLK

DOCUMENT NUMBER-DATE 11569 NOV 23 8 FPSC-COMMISSION OF ERM

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2009	3	Name, Title, & Telephone Number	of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2009

1.1								BTU			Delivered
Line	Diant Nama			Purchase	Delivery	Delivery	Sulfur	Content	Content	Volume	Price
No.		Supplier Name	Shipping Point	Туре	Location	Date	Type Oil	(BTU/gal)	(Btu/gal)	(Bbls)	(\$/Bbl)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1											
2											
3	SMITH	Mansfield Oil Co.	Niceville, Fl	S	SMITH	09/09	FO2	0.01	138559	529.45	79.561
4	DANIEL	PEPCO	Pascacoula, MS	S	DANIEL	09/09	FO2	0.02	137841	261.51	76.324
5											
6											
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*Gulf's 50% ownership of Daniel where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1of 19 DOCUMENT NUMBER-DATE 11569 NOV 258 FPSC-COMMISSION CLERK

FPSC Form No. 423-1(a)

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

١.	Reporting Month:	SEPTEMBER Year: 2009	3.	Name, Title, & Telephone Number of	of Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2009

Line No. (a)	<u>Plant Name</u> (b)	<u>Supplier Name</u> (c)	Delivery Location (d)	Delivery Date (e)	Type Oil (f)	Volume (Bbls) (g)	Invoice Price (\$/Bbl) (h)	Invoice amount (\$) (i)	Discount (\$) (j)	Net Amount (\$) (k)	Net Price (\$/Bbl) (I)	Quality Adjust (\$/Bbl) (m)	Effective Purchase Price (\$/Bbl) (n)	Transport to Terminal (\$/Bbl) (0)	Add'l Transport charges (\$/Bbl) (p)	Other Charges (\$/Bbl) (q)	Delivered Price (\$/Bbl) (r)
1																	
2																	
3	SMITH	Mansfield Oil Co.	SMITH	09/09	FO2	529.45	79.561	42,123.51	-	42,123.51	79.561	-	79.561	-	-	-	79.561
4	DANIEL	PEPCO	DANIEL	09/09	FO2	261.51	76.324	19,959.67	-	19,959.67	76.324	-	76.324	-	-	-	76.324
5																	
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*Gulf's 50% ownership of Daniel where applicable.

**Includes tax charges.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 19

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS OIL DELIVERIES

3. Name, Title, & Telephone Number of Contact Person Concerning	Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst (850)- 444-6332	4. Signature of Official Submitting Report: Jocelyn P. Peters
С С	ଘଷା	4. Si
SEPTEMBER Year: 2009	Reporting Company: <u>Gult Power Company</u>	
Reporting Month:	Reporting Compan	
~`	N	

November 24, 2009

5. Date Completed:

Reason for Revision	()			
New Delivered Price	(k)			
Old Value New Value	0			
Old Value	()			
Column Designator & Title	(L)			
Form No.	(6)			
Old Volume (Bbls)	()			
Original Line Number	(e)			
Supplier	(0)			
Form Plant Name	(c)	nonth.		
Line Month & Year No. Reported (a) (h)		No adjustments for the month.		
No.		- -	2	e

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2009		Name, Title, & Telephone Number of Contact Person Concerning					
				Data Submitted on this Form:		Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>					
3.	Plant Name:	Crist Electric Generating Plant	:	5. Signature of Official Submitting	Report: Jocel	yn P. Peters			
			4	5. Date Completed:	November 24	<u>, 2009</u>			

									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges		Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/lb)	(%)	(%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	AMERICAN COAL CO	10	IL	165	С	RB	39,093.71	77.200	2.91	80.110	1.48	11,969	8.05	10.73
2	WESTRIDGE RESOURCES	17	UT	15	С	RB	6,282.92	144.676	2.91	147.586	1.27	12,490	11.02	5.01
3	CONSOLIDATION COAL	17	UT	15	С	RB	24,433.57	62.134	51.76	113.894	1.15	12,026	9.40	7.57
4	PATRIOT COAL SALES	8	WV	39	С	RB	27,555.91	96.605	18.90	115.505	0.82	11,753	13.39	8.42
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of C	ontact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gult Power Company		<u>(850)- 444-6332</u>	

 3.
 Plant Name:
 Crist Electric Generating Plant
 5.
 Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 24, 2009

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price _(\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	AMERICAN COAL CO	10	۱L	165	С	39,093.71	77.400	-	77.400	-	77.400	(0.200)	77.200
2	WESTRIDGE RESOURCES	17	UT	15	С	6,282.92	139.000	-	139.000	-	139.000	5.676	144.676
3	CONSOLIDATION COAL	17	UT	15	С	24,433.57	62.000	-	62.000	-	62.000	0.134	62.134
4	PATRIOT COAL SALES	8	wv	39	С	27,555.91	96.580	-	96.580	•	96.580	0.025	96.605
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

3.	:9m6M InsP	Crist Etectric Generation Plant	.G	Signature of Official Submitting Report: Jocelyn P. I	Stetan P. Peters
5.	Reporting Company:	Cull Power Company		(820)- +++-(8335	
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
1	Reporting Month:	SEPTEMBER Year: 2009	`Þ	Name, Title, & Telephone Number of Contact Perso	tact Person Concerning

6. Date Completed: November 24, 2009

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	letoT								IsnotibbA									
	Transpor-	Olher	Ofper	neecO	-sneit				Inequous	Effective								
FOB Plant	noitet	Related	Vate W	gsige	(osquð		lish redio											!!
Price (\$/Ton)	(\$\Lou) (\$\Lou)	(\$\Lou) (\$\Lou)	Charges (\$/Ton)	eteR (noT\\$)	9ts用 (noT\\$)	Biver Barge	29015dQ	fish fish	Charges	Price	SOOT	hodensiT	triod adjooid2		rotero	1 onit/1	Supplier Name	Line.
(b)	(d)	(0)	(u)	(m)	(j)	Hate (\$/Ton)	(I) (UO/\$)	(UO1/\$)	(u) (uo_j/s)	(noT\\$)		(e)	(q)		c) Costion		(q)	(8)
(6)	(4)	(0)	<i>b</i> .)	1	(i)	(x)	Ø	()	(y)	(6)	(t)	(0)	(=)		10		(-)	
011.08	19.S	-	-	•	-	16.5	•	-	-	005.77	17.560,65	88	MCDUFFIE TERMINAL	59L	ור	01	OO JAOO NAOIREMA	1
986.74r	10.5	-	-	-	-	16.2	•	•	-		6,282,92	68	JAMMRBT BIRRUDOM		τn	21	VESTRIDGE RESOURCES	-
																		-
\$68.ETT	92.15			-		97.18	-	-			74,433.57	88	MODUFFIE TERMINAL		10	21	CONSOLIDATION COAL	
9091911	06.81	-	-	-	-	06.81	-	-	-	909 .96	52'222'34	88	REVERSION AND AND A DOMESTIC AND AND A DOMESTIC AND A DOMESTICANA A DOMESTIC AND A DOMESTICANA AND A DOMESTICANA AND A DOMESTICANA AND A DOMESTIC AND A DOMESTICANA AND A DOMESTIC AND A DOMES	6E	٨M	8	RATRIOT COAL SALES	-
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

١.	Reporting Month:	SEPTEMBER Year: 2009	3.	Name, Title, & Telephone N	Number	of Contact Person Concerning
				Data Submitted on this Form	m:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>		
			4.	Signature of Official Submitt	tting Rep	port: Jocelyn P. Peters
			5.	Date Completed: <u>Nove</u>	vember	24, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(b)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)

- 1 No adjustments for the month.
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FPSC Form No. 423-2(c) (2/87) Page 7 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report	rt: Jocelyn P. Peters
			6.	Date Completed: Nov	ember 24, 2009

									Transport	Total FOB	Sulfur		Ash	Moisture
Line						Transport		Purchase	Charges		Content	Btu Content	Content	Content
No.	Supplier Name	<u>Mine</u>	Location		Purchase Type	Mode	Tons	Price (\$/Ton)	(\$/Ton)	(\$/Ton)	(%)	(Btu/ib)	(%)	(%)
(a)	(b)		(C)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)
1	INTEROCEAN COAL SALES	45	IM	999	С	RB	14,299.50	13 9 .411	4.45	143.861	0.36	11,534	4.82	12.49
2	AMERICAN COAL CO	10	۱L	165	С	RB	14,299.50	77.200	4.45	81.650	1.48	11, 96 9	8.05	10.73
3	CONSOLIDATION COAL	17	υT	15	С	RB	4,945.30	62.134	53.35	115.484	1.15	12,026	9.40	7.57
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Smith Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters
			6.	Date Completed: November 24, 2009

Line No.	Supplier Name	Mine	e Location		Purchase Type	Tons	FOB Mine Price (\$/Ton)	Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
1	INTEROCEAN COAL SALES	45	IM	999	С	14,299.50	139.000	-	139.000	-	139.000	0.411	139.411
2	AMERICAN COAL CO	10	۱L	165	С	14,299.50	77.400	-	77.400	-	77.400	(0.200)	77.200
3	CONSOLIDATION COAL	17	UT	15	С	4,945.30	62.000	-	62.000	•	62.000	0.134	62.134
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FPSC Form No. 423-2(b) (2/87) Page 10 of 19

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. u	0	_	(a)	No.
CONSOLIDATION COAL	AMERICAN COAL CO	INTEROCEAN COAL SALES	(b)	Supplier Name
17 UT	10 IL	45 IM	(c)	Mine Location
15	165	999		
BULK HANDLING FACILITY	165 MCDUFFIE TERMINAL	999 MCDUFFIE TERMINAL	(d)	Shipping Point
ΗB	ΗB	RB	(e)	Transport Mode
4,945.30 62.134	14,299.50	14,299.50 139.411	(f)	Tons
62.134	77.200	139.411	(g)	Additional Effective Shorthaul Purchase & Loading Price Charges (\$/Ton) (\$/Ton)
			(1)	Additional Shorthaul & Loading Charges (\$/Ton)
,			()	Rail Charges Othe Rail Rate Cha (\$∕Ton) (\$∕T
	,	•	0	arges Other Rail Charges (\$/Ton)
53.35	4,45	4,45	(K)	N River Barge Rate (\$/Ton)
				Waterborne Charge Trans- Ocear Ioading Barge Rate Rate (\$/Ton) (\$/Ton
,		•	(m)	= " J o
•		•	(n)	Other Water Charges
			(o)	Other Other Water Related Charges Charges (\$/Ton) (\$/Ton)
53.35	4.45	4.45	(p)	Total Transpor- tation FOB Plant charges Price
115.484	81.650	143.861	(4)	FOB Plant Price

FPSC Form No. 423-2(b)

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

Reporting Company: Gult Power Company SEPTEMBER Year: 2009 4. Name, Title, & Telephone Number of Contact Person Concerning Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst

Smith Electric Generating Plant

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Plant Name:

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Reporting Month:

Date Completed:

November 24, 2009

5. Signature of Official Submitting Report: Jocelyn P. Peters

(850)- 444-6332

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2009	З.	Name, Title, & Telephone Number of Contact Person Concernin				
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332				

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)		(d)		(f)		(h)			(k)	(1)	

1 No adjustments for the month.

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2009	4	Name, Title, & Telephone Number of Contact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst		
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332			
3.	Plant Name:	Scholz Electric Generating Plant	5	. Signature of Official Submitting Report: J	ocelyn P. Peters		
			6	. Date Completed: <u>November</u>	<u>24, 2009</u>		

Line <u>No.</u> (a)	Supplier Name	Mine Location	Purchase Type	Transport Mode	Tons	Purchase Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(!)	(חי)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3	Plant Name:	Scholz Electric Generating Plant	5	Signature of Official Submitting Report: Jocelyn P. Peters
0.	1 Maint Maine.	Schoz Liectic Generating Than	υ.	oignature of official outpristing report. Succession of the
			6.	Date Completed: November 24, 2009

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases (\$/Ton)		Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>
3.	Plant Name:	Scholz Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

- - 6. Date Completed: <u>November 24, 2009</u>

								Rait C	narges	V	Valerborne	Charges				
							Additional								Total	
						Effective	Shorthaul				Trans-	Ocean	Other	Other	Transpor-	
						Purchase	& Loading		Other Rail		loading	Barge	Water	Related	tation	FOB Plant
Line				Transport		Price	Charges	Rail Rate	Charges	River Barge	Rate	Rate	Charges	Charges	charges	Price
No.	Supplier Name	Mine Location	Shipping Point	Mode	_Tons	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	Rate (\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/Ton)	(\$/T <u>on)</u>
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)	(q)
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1.	Reporting Month:	SEPTEMBER Year: 2009	3.	Name, Title, & Telephone Number	er of Contact Person Concerning
2	Reporting Compositi	Culf Bower Company		Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
۷.	Reporting Company.	Gulf Power Company		<u>(850)- 444-6332</u>	

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2009

			Intended		Original	Old						
Line	Month & Year		Generating		Line	Volume		Designator		New	New FOB Plant	
No.	Reported	Form Plant Name	Plant	Supplier	Number	(Tons)	Form No.	& Title	Old Value	Value	Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(i)	(m)

- 1 No adjustments for the month.
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FPSC Form No. 423-2(c) (2/87) Page 15 of 19

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE, AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

3. Plant Name: <u>Daniel Electric Generating Plant</u> 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>November 24, 2009</u>

Line No.			Location		Purchase	Transport Mode	Tons	Price (\$/Ton)	Charges (\$/Ton)	Total FOB Plant Price (\$/Ton)	Sulfur Content (%)	Btu Content (Btu/lb)	Ash Content (%)	Moisture Content (%)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)	(m)
1	COAL SALES 20 MILE	17	CO	107	С	UR	18,489.00	42.041	43.78	85.821	0.47	11,186	10.70	10.05
2	OXBOW CARBON	17	co	51	С	UR	48,324.50	32.951	43.78	76.731	0.50	12,188	7.70	7. 9 1
3	COAL SALES PRB	19	WY	5	С	UR	48,217.50	16.138	31.01	47.148	0.19	8,676	4.50	27.98
4	COAL SALES PRB	19	WY	5	С	UR	10,918.50	128.481	7.60	136.081	0.48	11,156	8.10	11.80
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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of C	ontact Person Concerning			
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst			
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332				
3.	Plant Name:	Daniel Electric Generating Plant	5.	5. Signature of Official Submitting Report: Jocelyn P. Peters				

6. Date Completed: <u>November 24, 2009</u>

Line No.	Supplier Name	Mine	Location		Purchase Type	Tons	FOB Mine Price _(\$/Ton)	Shorthaul & Loading Charges _(\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price increases _(\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price _(\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(I)
1	COAL SALES 20 MILI	17	co	107	С	18,489.00	39.000	-	39.000	-	39.000	-0.049	42.041
2	OXBOW CARBON	17	CO	51	С	48,324.50	29.400	-	29.400	-	29.400	0.461	32.951
3	COAL SALES PRB	19	WY	5	С	48,217.50	13.084	-	13.084	-	13.084	-0.036	16.138
4	COAL SALES PRB	19	WY	5	С	10,918.50	127.010	-	127.010	-	127.010	-1.619	128.481
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of (Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
3.	Plant Name:	Daniel Electric Generating Plant	5.	Signature of Official Submitting Report	t: Jocelyn P. Peters

6. Date Completed: November 24, 2009

										Rail C	harges		Naterborne	Charges	_			
Line No.		Mine t	ocation		Shipping Point	Transport Mode	Tons		Additional Shorthaut & Loading Charges (\$/Ton)	Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans- loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Other Related Charges (\$/Ton)	Total Transpor- tation charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)	((c)		(d)	(e)	(f)	(g)	(h)	0	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	COAL SALES 20 MILE	17	со	107	Foidel Creek Mine	UR	18,489.00	42.041		43.780		-		-	-		43.780	85.821
2	OXBOW CARBON	17	CO	51	SOMERSET, CO	UR	48,324.50	32.951	-	43.780		•	-		-	-	43.780	76.731
3	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	48,217.50	16.138	-	31.010	-	-	_		•		31.010	47.148
4	COAL SALES PRB	19	WY	5	NORTH ANTELOF	UR	10,918.50	128.481	-	7.600		-	-			-	7.600	136.081
5																-	7.000	130.001
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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS REPORT OF ADJUSTMENTS TO PREVIOUS COAL DELIVERIES

1. 2.	Reporting Month:	SEPTEMBER Year: 2009	3.	Name, Title Data Subm (850)- 444-	itted on this			'erson Conce ers, Fuels An	-			
			4.	Signature o	of Official Su	ibmitting Re	port: Jocelyn	P. Peters				
			5.	Date Comp	oleted:	<u>November</u>	<u>24, 2009</u>					
Line <u>No.</u>	Month & Year Reported	Form Plant Name	Intended Generating Plant	Supplier	Oríginal Line Number	Old Volume (Tons)	Form No.	Designator	Old Value	New Value	New FOB Plant Price	Reason for Revision
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)
1 2	No adjustments for the	e month.										
3												

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(use continuation sheet if necessary)

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MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS ORIGIN, VOLUME, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2009	3.	Name, Title, & Telephone Number of Con	tact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		<u>(850)- 444-6332</u>	
			٨	Signature of Official Submitting Report: 1	ocelum R. Peters

4. Signature of Official Submitting Report: Jocelyn P. Peters

5. Date Completed: November 24, 2009

Line No.	Plant Name	Supplier Name	Shipping Point	Purchase Type	Delivery Location	Delivery Date	Type Oil	Sulfur Content (%)	BTU Content (BTU/gal)	Volume (Bbis)	Delivered Price (\$/Bbl)
(a)	(b)	(C)	(d)	<u>.,,,,,,</u> (e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)
• /	.,	• •		()	.,		• •	.,		.,,	()
1	SCHERER	Mansfield Oil Co.	Macon, GA	S	SCHERER	Sep-09	FO2	0.001	138500	143.81	143.74
2											
3											
4											
5											
6											
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1 (2/87) Page 1 of 5

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS DETAIL OF INVOICE AND TRANSPORTATION CHARGES

1.	Reporting Month:	SEPTEMBER Year: 2009	З.	Name, Title, & Telephone Number of	Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	
			4.	Signature of Official Submitting Report	n: Jocelyn P. Peters

5. Date Completed: November 24, 2009

Line No.	Plant Name	Supplier Name	Delivery Location	Delivery Date	Type Oil	Volume (Bbls)	Invoice Price (\$/Bbl)	Invoice amount (\$)	Discount	Net Arnount (\$)	Net Price (\$/Bbł)	Quality Adjust (\$/Bbł)	Effective Purchase Price (\$/Bbl)	Transport to Terminal (\$/Bbl)	Transport	Other Charges (\$/Bbl)	Delivered Price (\$/Bbl)	
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)	(m)	(n)	(o)	(p)	(q)	(1)	
	SCHERER	Mansfield Oil Co.	SCHERER	Sep-09	FO2	143.81	143.74	20,671.10	-	-	143.74		143.74		-		143.74	
2																		
3																		
4																		
5																		
6																		
7																		
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*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-1(a) (2/87) Page 2 of 5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY

1.	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of (Contact Person Concerning
				Data Submitted on this Form:	Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332	

3. Plant Name: Scherer Electric Generating Plant

5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>November 24, 2009</u>

									Effective	Total FOB				
								Purchase	•	Plant	Sulfur	Btu	Ash	Moisture
Line						Transport		Price	Charges	Price	Content	content	Content	Content
No.	Plant Name	Mine Loc	ation		Purchase Type	Mode	Mmbtu	(\$/Ton)	(\$/Ton)	\$/Ton	(%)	(Btu/lb)	(%)	(%)
(a)	(b)	(c)			(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)
1	FOUNDATION	19	WY	005	С	UR	61,341.79	8.744	24.500	33.24	0.37	8,345	4.44	29.74
2	FOUNDATION	19	WY	005	С	UR	91,820.19	12.006	24.510	36.52	0.38	8,443	4.61	29.26
3	BUCKSKIN MINING	19	WY	005	С	UR	30,609.03	11.284	24.570	35.85	0.31	8,377	4.71	29.91
4	BUCKSKIN MINING	19	WY	005	С	UR	475,234.23	6.914	24.540	31.45	0.29	8,380	4.43	29.87
5	COAL SALES, LLC	19	WY	005	С	UR	30,632.21	9.598	24.560	34.16	0.34	8,489	4.57	29.47
6	COAL SALES, LLC	19	WY	005	С	UR	30,721.32	7.844	24.530	32.37	0.30	8,228	4.91	30.18
7	COAL SALES, LLC	19	WY	005	С	UR	122,905.57	10.951	24.510	35.46	0.30	8,881	5.07	25.55
8	COAL SALES, LLC	19	WY	005	С	UR	141,382.12	13.875	24.560	38.44	0.19	8,677	4.50	27.47
9	BUCKSKIN MINING	19	WY	005	С	UR	45,741.57	10.639	24.540	35.18	0.29	8,391	4.52	29.52
10	KENNECOTT ENERG	19	WY	005	С	UR	15,216.64	11.531	24.570	36.10	0.33	8,311	5.45	29.78
11	COAL SALES, LLC	19	WY	005	С	UR	48,290.94	10.6 7 5	24.500	35.18	0.20	8,693	4.52	29.28
12	COAL SALES, LLC	19	WY	005	С	UR	48,264.09	8.965	24.580	33.54	0.20	8,597	4.42	27.71

Plant Scherer tonnage is being reported on a BTU and \$ basis only. No inventory of tons is being maintained.

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAILED PURCHASED COAL INVOICE INFORMATION

- 1. Reporting Month: SEPTEMBER Year: 2009
- Name, Title, & Telephone Number of Contact Person Concerning
 Data Submitted on this Form: <u>Ms. J.P. Peters, Fuels Analyst</u> (850)- 444-6332

- 2. Reporting Company: <u>Gulf Power Company</u>
- 3. Plant Name: Scherer Electric Generating Plant
- 5. Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: November 24, 2009

Line No.	Plant Name	Mina	Location		Purchase Type	Mmbtu	FOB Mine Price (\$/Ton)	Shorthaul & Loading Charges (\$/Ton)	Original Invoice Price (\$/Ton)	Retroactive Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)		IVIN IC			─────────────────────────────────────				_ <u></u>				
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(i)	(k)	(1)
3	FOUNDATION	19	WY	005	С	61,341.79	8.500	-	8.500	-	8.500	-0.056	8.744
2	FOUNDATION	19	WY	005	С	91,820.19	11.000	-	11.000	-	11.000	0.056	12.006
3	BUCKSKIN MINING	19	WY	005	С	30,609.03	10.450	-	10.450	-	10.450	0.034	11.284
4	BUCKSKIN MINING	19	WY	005	С	475,234.23	6.600	-	6.600	-	6.600	-0.016	6.914
5	COAL SALES, LLC	19	WY	005	С	30,632.21	9.020	-	9.020	-	9.020	-0.012	9.598
6	COAL SALES, LLC	19	WY	005	С	30,721.32	7.660	-	7.660	-	7.660	-0.066	7.844
7	COAL SALES, LLC	19	WY	005	С	122,905.57	9.850	-	9.850	-	9.850	0.091	10.951
8	COAL SALES, LLC	19	WY	005	С	141,382.12	13. 9 20	-	13.920	-	13.920	-0.195	13.875
9	BUCKSKIN MINING	19	WY	005	С	45,741.57	10.000	-	10.000	-	10.000	-0.011	10.639
10	KENNECOTT ENERG	19	WY	005	с	15,216,64	11.200	-	11.200	-	11.200	-0.119	11.531
11	COAL SALES, LLC	19	WY	005	С	48,290.94	9.270	-	9.270	•	9.270	0.155	10.675
12	COAL SALES, LLC	19	WY	005	С	48,264.09	8.130	-	8.130	-	8.130	0.045	8.965

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(a) (2/87) Page 4 of 5

MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS DETAIL OF TRANSPORTATION CHARGES

1,	Reporting Month:	SEPTEMBER Year: 2009	4.	Name, Title, & Telephone Number of Contact Person Concerning
				Data Submitted on this Form: Ms. J.P. Peters, Fuels Analyst
2.	Reporting Company:	Gulf Power Company		(850)- 444-6332
3.	Plant Name:	Scherer Electric Generating Plant	5.	Signature of Official Submitting Report: Jocelyn P. Peters

6. Date Completed: <u>November 24, 2009</u>

Line No.	Plant Name	Mine	Location		Shipping Point	Transport Mode	Mmbtu	Effective Purchase Price (\$/Ton)		Rail Rates	Other Rail Charges _(\$/Ton)	River Barge Rate (\$/Ton)	Trans- Ioading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges _ (\$/Ton)	Other Related Charges (\$/Ton)	Total Transport ation Charges (\$/Ton)	FOB Plant Price (\$/Ton)
(a)	(b)		(c)		(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(1)	(m)	(n)	(0)	(p)	(q)
1	FOUNDATION	19	WY	005	Campbell Co. Wy	UR	61,341.79	8.744	-	24.500		-					24.500	33.244
2	FOUNDATION	19	WY	005	Campbell Co. Wy	UA	91,820.19	12.006	-	24.510		•	-		-	-	24.510	36.516
3	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	30,609.03	11.284		24.570	-	-		-	-	-	24.570	35.854
4	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	475,234.23	6.914	-	24.540		-			-		24.540	31.454
5	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	30,632.21	9.598	-	24.560					-		24.560	34.158
6	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	30,721.32	7.844	-	24.530	-	-	-	-	-	-	24.530	32.374
7	COAL SALES, LLC	19	WY	005	Converse Wy	UR	122,905.57	10.951	•	24.510		-			-		24.510	35.461
8	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	141,382.12	13.875	-	24.560		-	-	-	-	-	24,560	38.435
9	BUCKSKIN MINING	19	WY	005	Campbell Co. Wy	UR	45,741.57	10.639	-	24.540		-		-	-	-	24.540	35.179
10	KENNECOTT ENERG)	19	WY	005	Campbell Co. Wy	VA	15.216.64	11.531	-	24.570	-	-	-		-	-	24.570	36.101
11	COAL SALES, LLC	<u>†9</u>	WY	005	Campbell Co. Wy	UR	48,290.94	10.675	-	24.500		-				-	24.500	35.175
12	COAL SALES, LLC	19	WY	005	Campbell Co. Wy	UR	48,264.09	8.965	-	24.580		-					24.580	33.545
*Gull	's 25% ownership of Scherer	whore a	nalicabla															

*Gulf's 25% ownership of Scherer where applicable.

(use continuation sheet if necessary)

FPSC Form No. 423-2(b) (2/87) Page 5 of 5