

# **Coiled Tubes**

## Corrosion Prediction Request Form

Based on the data specified below, the Predict<sup>™</sup> software will provide the following results: System pH; predicted corrosion rate or corrosion index in (mpy or mmpy); and

recommendations on whether the predicted corrosion rate is within the specified allowance for the particular system.

#### CLIENT INFORMATION

Customer Name	Feld/Well Name
Well Type	Injector / Producer / Storage / Disposal

#### REQUIRED INFORMATION

Bottom Hole Temp		deg F	H <sub>2</sub> S	%
Bottom Hole Pressure		psi (static)	CO <sub>2</sub>	%
Bottom Hole Pressure		psi (flowing)	Acetate	ppm
Surface Temp		Deg F	HCO3	ppm
Surface Pressure (static)		psi	CI	ppm
Surface Pressure flowing)		] psi	Gas flow rate	MMscf/day
Well Configuration	L	Horizontal	Water flow rate	bbl/day
		or Vertical	Oil flow rate	bbl/day
String Life		years	Gas oil ratio	scf/bbl
Corrosion Allowance		mils/years	Water gas ratio	bbl/MMscf
Measured pH			Water cut	%

#### Method of Inhibition

Pick One From	the List	Below
Unknown		
No Treatment		
Batch		
Squeeze		
Continuous		

#### Inhibition Efficiency

Pick One From the List Below

Excellent	>95%
Good	85>95%
Superior	75>85%
Fair	50>75%
Poor	25>50%
None	<25%

### ADDITIONAL INFORMATION

Chloride (Cl)	ppm
Acetate (CH3COO)	ppm
Bicarbonate (HO)3)	ppm
Carbonate (CO3)	ppm
Formate (CHHOO)	ppm
Sulfate (SO4)	ppm
Sulfide (S)	ppm
Hydroxide (OH)	ppm

Sodium (Na)	ppm
Calcium (Ca)	ppm
Iron (Fe)	ppm
Magnesium (Mg)	ppm
Potasium (K)	ppm
Barium (Ba)	ppm

Gas Gravity	(air = 1.0)
Gas Viscosity	ср
Water Density	ppg
Water Viscosity	ср
Oil Density	deg API
Viscosity	ср
Production Tbg ID	inches
Coiled Tubing ID	inches
Length	Ft

#### **CONTACT** Tenaris Coiled Tubes

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