

PUBLIC UTILITIES COMMISSION

SAN FRANCISCO, CA 94102-3298



October 10, 2013

Advice Letter 2915-E

Megan Scott-Kakures
Vice President, Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, CA 91770

**Subject: Notice of Proposed Construction Project Pursuant to GO 131-D,
New Devers-Venwind and Devers-Garnet 115 kV Subtransmission Lines**

Dear Ms. Scott-Kakures:

Advice Letter 2915-E is effective October 9, 2013.

Sincerely,

A handwritten signature in dark ink, appearing to read "Edward F. Randolph".

Edward F. Randolph, Director
Energy Division

ADVICE LETTER (AL) SUSPENSION NOTICE
ENERGY DIVISION

Utility Name: SCE
Utility No./Type: Energy
Advice Letter Nos.: 2915-E

Date AL filed: 6/19/13

Utility Contact Person: Christine McLeod

Utility Phone No.: (626) 302-3947

Date Utility Notified: 7/19/13 via: email

[X] E-Mail to: Christine.Mcleod@sce.com

Fax No.: N/A

ED Staff Contact: Jason Coontz

For Internal Purposes Only:

Date Calendar Clerk Notified ____/____/____

Date Commissioners/Advisors Notified ____/____/____

[X] INITIAL SUSPENSION (up to 120 DAYS from the expiration of the initial review period)

This is to notify that the above-indicated AL is suspended for up to 120 days beginning July 19th, 2013 for the following reason(s) below. If the AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division extends beyond the expiration of the initial suspension period, the advice letter will be automatically suspended for up to 180 days beyond the initial suspension period.

[] A Commission Resolution is Required to Dispose of the Advice Letter

[] Advice Letter Requests a Commission Order

[X] Advice Letter Requires Staff Review

The expected duration of initial suspension period is 120 days

[] FURTHER SUSPENSION (up to 180 DAYS beyond initial suspension period)

The AL requires a Commission resolution and the Commission's deliberation on the resolution prepared by Energy Division has extended beyond the expiration of the initial suspension period. The advice letter is suspended for up to 180 days beyond the initial suspension period.

If you have any questions regarding this matter, please contact Jason Coontz at Jason.Coontz@cpuc.ca.gov.

cc:
EDTariffUnit

June 19, 2013

**ADVICE 2915-E
(U 338-E)**

**PUBLIC UTILITIES COMMISSION OF THE STATE OF CALIFORNIA
ENERGY DIVISION**

SUBJECT: Notice of Proposed Construction Project Pursuant to
General Order 131-D, New Devers-Venwind and
Devers-Garnet 115 kV Subtransmission Lines

Southern California Edison Company (SCE) hereby submits notice pursuant to General Order (GO) 131-D, Section XI, Subsection B.4 of the Construction of Facilities that are exempt from a Permit to Construct. GO 131-D was adopted by the California Public Utilities Commission (Commission) in Decision (D.)94-06-014 and modified by D.95-08-038.

PURPOSE

This advice filing provides a copy of the Notice of Proposed Construction (Attachment A) and the Notice Distribution List (Attachment B) which comply with the noticing requirements found in GO 131-D, Section XI, Subsections B and C.

BACKGROUND

SCE is proposing to reconfigure its existing Devers-Garnet-Venwind 115 kilovolt (kV) Subtransmission Line into two separate 115 kV lines (the Devers-Venwind 115 kV line and Devers-Garnet 115 kV line) into Devers Substation. The proposed reconfiguration work will occur primarily along the west side of Diablo Road, north of Power Line Road, and within Devers Substation in unincorporated Riverside County, California (please refer to the enclosed map). The Proposed Project is needed in order to accommodate full deliverability of wind generation associated with the AES Mountain View IV Wind Project located approximately three miles south of Devers Substation in Palm Springs, California.

The existing Devers-Garnet-Venwind 115 kV line is a three-point 115 kV line that consists of both single-circuit and double-circuit sections near Devers Substation. The double-circuit portion of the Devers-Garnet-Venwind 115 kV line approaches Devers Substation from the west on a pole line carrying also the Devers-Banning-Windpark 115 kV line, parallel to and north of Power Line Road. Near the intersection of Power Line Road and Diablo Road, the double-circuit pole line containing the Devers-Garnet-Venwind and the

Devers-Banning-Windpark 115 kV lines turns north along the east side of Diablo Road and continues north for approximately 1,250 feet before turning east into the substation. The new Devers-Venwind 115 kV line will be created by splitting the existing Devers-Garnet-Venwind 115 kV line and constructing a new 1,600-foot 115 kV pole line extending from the existing pole line north along the west side of Diablo Road into Devers Substation. Once the existing Devers-Garnet-Venwind 115 kV line is split, it will be renamed the Devers-Garnet 115 kV line and it will remain on its existing poles (except for where, as discussed below, an existing tubular steel pole (TSP) will be replaced in order to accommodate the entry of the new Devers-Venwind 115 kV line into the substation).

In order to construct the new Devers-Venwind 115 kV pole line, SCE will install four (4) lightweight steel (LWS) poles (ranging in height between 80 and 90 feet) and one (1) 85-foot TSP on the west side of Diablo Road. From the new 85-foot TSP installed on the west side of Diablo Road, the new Devers-Venwind 115 kV line will turn east across Diablo Road toward Devers Substation. Accordingly, on the east side of Diablo Road, SCE will replace one (1) existing 75-foot TSP with one (1) new 95-foot TSP west of the substation fence. Within the substation, SCE will then install the new Devers-Venwind 115 kV line on two (2) LWS poles (ranging in height between 80 and 90 feet) and one (1) 75-foot TSP before entering the 115 kV switchrack. The new Devers-Venwind 115 kV line will be strung with 954 kcmil Stranded Aluminum Conductor (SAC) and related hardware and insulator assemblies.

In addition, SCE will be performing work within Devers Substation to accommodate the reconfigured and new 115 kV lines. Such work will involve the installation of a new dead-end structure (approximately 45-foot high by 30-foot wide), and two (2) new circuit breakers, four (4) disconnect switches, bus supports, conductor and other related equipment at Devers Substation.

Pursuant to Commission GO 131-D, Section III.B.1, projects meeting specific conditions are exempt from the Commission's requirement to file for an application requesting authority to construct. This project qualifies for the following exemption:

- “g. power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts.”

GO 131-D, Section XI, Subsection B.4, requires that this advice filing be made not less than 30 days before the date such construction is intended to begin. Construction of the proposed project is anticipated to begin on or after September 9, 2013, and is expected to be completed by January 2014.

No cost information is required for this advice filing.

This advice filing will not increase any rate or charge, cause the withdrawal of service, or conflict with any other rate schedule or rule.

TIER DESIGNATION

Pursuant to GO 96-B, Energy Industry Rule 5.2(4), this advice letter is submitted with a Tier 2 designation.

EFFECTIVE DATE

Because this filing is being made in accordance with the noticing requirements described in GO 131-D, Section XI, Subsection B.4, this advice filing will become effective on July 19, 2013, the 30th calendar day after the date filed.

NOTICE

Anyone wishing to protest this advice filing may do so by letter via U.S. Mail, facsimile, or electronically, any of which must be received no later than July 9, 2013. Protests should be mailed to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Copies should also be mailed to the attention of the Director, Energy Division, Room 4004 (same address above).

In addition, protests and all other correspondence regarding this advice letter should also be sent by letter and transmitted via facsimile or electronically to the attention of:

Megan Scott-Kakures
Vice President of Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Leslie E. Starck
Senior Vice President, Regulatory Policy & Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com

There are no restrictions on who may file a protest, but the protest shall set forth specifically the grounds upon which it is based and shall be submitted expeditiously.

In accordance with Section 4 of General Order No. 96-B, SCE is serving copies of this advice filing to the interested parties shown on the attached GO 96-B service list. Address change requests to the GO 96-B service list should be directed by electronic mail to AdviceTariffManager@sce.com or at (626) 302-2930. For changes to all other service lists, please contact the Commission's Process Office at (415) 703-2021 or by electronic mail at Process_Office@cpuc.ca.gov.

Further, in accordance with Public Utilities Code Section 491, notice to the public is hereby given by filing and keeping the advice filing at SCE's corporate headquarters. To view other SCE advice letters filed with the Commission, log on to SCE's web site at <https://www.sce.com/wps/portal/home/regulatory/advice-letters>.

For questions, please contact Christine McLeod at (626) 302-3947 or by electronic mail at Christine.Mcleod@sce.com.

Southern California Edison Company

Megan Scott-Kakures

MSK:cm:sq
Enclosures

CALIFORNIA PUBLIC UTILITIES COMMISSION

ADVICE LETTER FILING SUMMARY ENERGY UTILITY

MUST BE COMPLETED BY UTILITY (Attach additional pages as needed)

Company name/CPUC Utility No.: Southern California Edison Company (U 338-E)

Utility type:

☒ ELC ☐ GAS
☐ PLC ☐ HEAT ☐ WATER

Contact Person: Darrah Morgan

Phone #: (626) 302-2086

E-mail: Darrah.Morgan@sce.com

E-mail Disposition Notice to: AdviceTariffManager@sce.com

EXPLANATION OF UTILITY TYPE

ELC = Electric GAS = Gas
PLC = Pipeline HEAT = Heat WATER = Water

(Date Filed/ Received Stamp by CPUC)

Advice Letter (AL) #: 2915-E

Tier Designation: 2

Subject of AL: Notice of Proposed Construction Project Pursuant to General Order 131-D, New Devers-Venwind and Devers-Garnet 115 kV Subtransmission Lines

Keywords (choose from CPUC listing): Compliance, Power Lines

AL filing type: ☐ Monthly ☐ Quarterly ☐ Annual ☒ One-Time ☐ Other

If AL filed in compliance with a Commission order, indicate relevant Decision/Resolution #:

D.94-06-014 and D.95-08-038

Does AL replace a withdrawn or rejected AL? If so, identify the prior AL: _____

Summarize differences between the AL and the prior withdrawn or rejected AL¹: _____

Confidential treatment requested? ☐ Yes ☒ No

If yes, specification of confidential information:

Confidential information will be made available to appropriate parties who execute a nondisclosure agreement.

Name and contact information to request nondisclosure agreement/access to confidential information:

Resolution Required? ☐ Yes ☒ No

Requested effective date: 7/19/13

No. of tariff sheets: -0-

Estimated system annual revenue effect: (%): _____

Estimated system average rate effect (%): _____

When rates are affected by AL, include attachment in AL showing average rate effects on customer classes (residential, small commercial, large C/I, agricultural, lighting).

Tariff schedules affected: None

Service affected and changes proposed¹: _____

Pending advice letters that revise the same tariff sheets: N/A

¹ Discuss in AL if more space is needed.

Protests and all other correspondence regarding this AL are due no later than July 9, 2013, 20 days after the date of this filing, unless otherwise authorized by the Commission, and shall be sent to:

CPUC, Energy Division
Attention: Tariff Unit
505 Van Ness Avenue
San Francisco, California 94102
E-mail: EDTariffUnit@cpuc.ca.gov

Megan Scott-Kakures
Vice President, Regulatory Operations
Southern California Edison Company
8631 Rush Street
Rosemead, California 91770
Facsimile: (626) 302-4829
E-mail: AdviceTariffManager@sce.com

Leslie E. Starck
Senior Vice President, Regulatory Policy & Affairs
c/o Karyn Gansecki
Southern California Edison Company
601 Van Ness Avenue, Suite 2030
San Francisco, California 94102
Facsimile: (415) 929-5544
E-mail: Karyn.Gansecki@sce.com

Attachment A
NOTICE OF PROPOSED CONSTRUCTION

NEW DEVERS-VENWIND AND DEVERS-GARNET 115 KILOVOLT SUBTRANSMISSION LINES
SCE Advice Letter Number: 2915-E
Date: June 19, 2013

Proposed Project:

Southern California Edison Company (SCE) is proposing to reconfigure its existing Devers-Garnet-Venwind 115 kV Subtransmission Line into two separate 115 kilovolt (kV) lines (the Devers-Venwind 115 kV line and Devers-Garnet 115 kV line) into Devers Substation. The proposed reconfiguration work will occur primarily along the west side of Diablo Road, north of Power Line Road, and within Devers Substation in unincorporated Riverside County, California (please refer to the enclosed map). The Proposed Project is needed in order to accommodate full deliverability of wind generation associated with the AES Mountain View IV Wind Project located approximately three miles south of Devers Substation in Palm Springs, California.

The existing Devers-Garnet-Venwind 115 kV line is a three-point 115 kV line that consists of both single-circuit and double-circuit sections near Devers Substation. The double-circuit portion of the Devers-Garnet-Venwind 115 kV line approaches Devers Substation from the west on a pole line carrying also the Devers-Banning-Windpark 115 kV line, parallel to and north of Power Line Road. Near the intersection of Power Line Road and Diablo Road, the double-circuit pole line containing the Devers-Garnet-Venwind and the Devers-Banning-Windpark 115 kV lines turns north along the east side of Diablo Road and continues north for approximately 1,250 feet before turning east into the substation. The new Devers-Venwind 115 kV line will be created by splitting the existing Devers-Garnet-Venwind 115 kV line and constructing a new 1,600-foot 115 kV pole line extending from the existing pole line north along the west side of Diablo Road into Devers Substation. Once the existing Devers-Garnet-Venwind 115 kV line is split, it will be renamed the Devers-Garnet 115 kV line and it will remain on its existing poles (except for where, as discussed below an existing tubular steel pole (TSP) will be replaced in order to accommodate the entry of the new Devers-Venwind 115 kV line into the substation).

In order to construct the new Devers-Venwind 115 kV pole line, SCE will install four (4) lightweight steel (LWS) poles (ranging in height between 80 and 90 feet) and one (1) 85-foot TSP on the west side of Diablo Road. From the new 85-foot TSP installed on the west side of Diablo Road, the new Devers-Venwind 115 kV line will turn east across Diablo Road toward Devers Substation. Accordingly, on the east side of Diablo Road, SCE will replace one (1) existing 75-foot TSP with one (1) new 95-foot TSP west of the substation fence. Within the substation, SCE will then install the new Devers-Venwind 115 kV line on two (2) LWS poles (ranging in height between 80 and 90 feet) and one (1) 75-foot TSP before entering the 115 kV switchrack. The new Devers-Venwind 115 kV line will be strung with 954 kcmil Stranded Aluminum Conductor (SAC) and related hardware and insulator assemblies.

In addition, SCE will be performing work within Devers Substation to accommodate the reconfigured and new 115 kV lines. Such work will involve the installation of a new dead-end structure (approximately 45-foot high by 30-foot wide), and two (2) new circuit breakers, four (4) disconnect switches, bus supports, conductor and other related equipment at Devers Substation.

Construction of the Proposed Project is anticipated to begin on or after September 9, 2013, and is expected to be completed by January, 2014.

EMF Compliance: The California Public Utilities Commission (CPUC) requires utilities to employ “no cost” and “low cost” measures to reduce public exposure to electric and magnetic fields (EMF). In accordance with “EMF Design Guidelines” filed with the CPUC in compliance with CPUC Decisions 93-11-013 and 06-01-042, SCE would implement the following measure(s) for this project:

- Utilizing pole heights that meet or exceed SCE’s preferred EMF design criteria.

- Placing major substation electrical equipment (such as, switchracks, buses and underground duct banks) away from the substation property lines

Exemption from CPUC Authority: Pursuant to CPUC General Order 131-D, Section III.B.1, projects meeting specific conditions are exempt from the CPUC's requirement to file an application requesting authority to construct. This project qualifies for the following exemption:

“g. power line facilities or substations to be located in an existing franchise, road-widening setback easement, or public utility easement; or in a utility corridor designated, precisely mapped and officially adopted pursuant to law by federal, state, or local agencies for which a final Negative Declaration or EIR finds no significant unavoidable environmental impacts.”

Public Review Process: Persons or groups may protest the proposed construction if they believe that the utility has incorrectly applied for an exemption or believe there is a reasonable possibility that the proposed project or cumulative effects or unusual circumstances associated with the project, may adversely impact the environment.

Protests must be filed by July 9, 2013, and should include the following:

1. Your name, mailing address, and daytime telephone number.
2. Reference to the SCE Advice Letter Number and Project Name Identified.
3. A clear description of the reason for the protest.

The letter should also indicate whether you believe that evidentiary hearings are necessary to resolve factual disputes. Protests for this project must be mailed within 20 calendar days to:

California Public Utilities Commission
Director, Energy Division
505 Van Ness Avenue, 4th Floor
San Francisco, CA 94102

AND

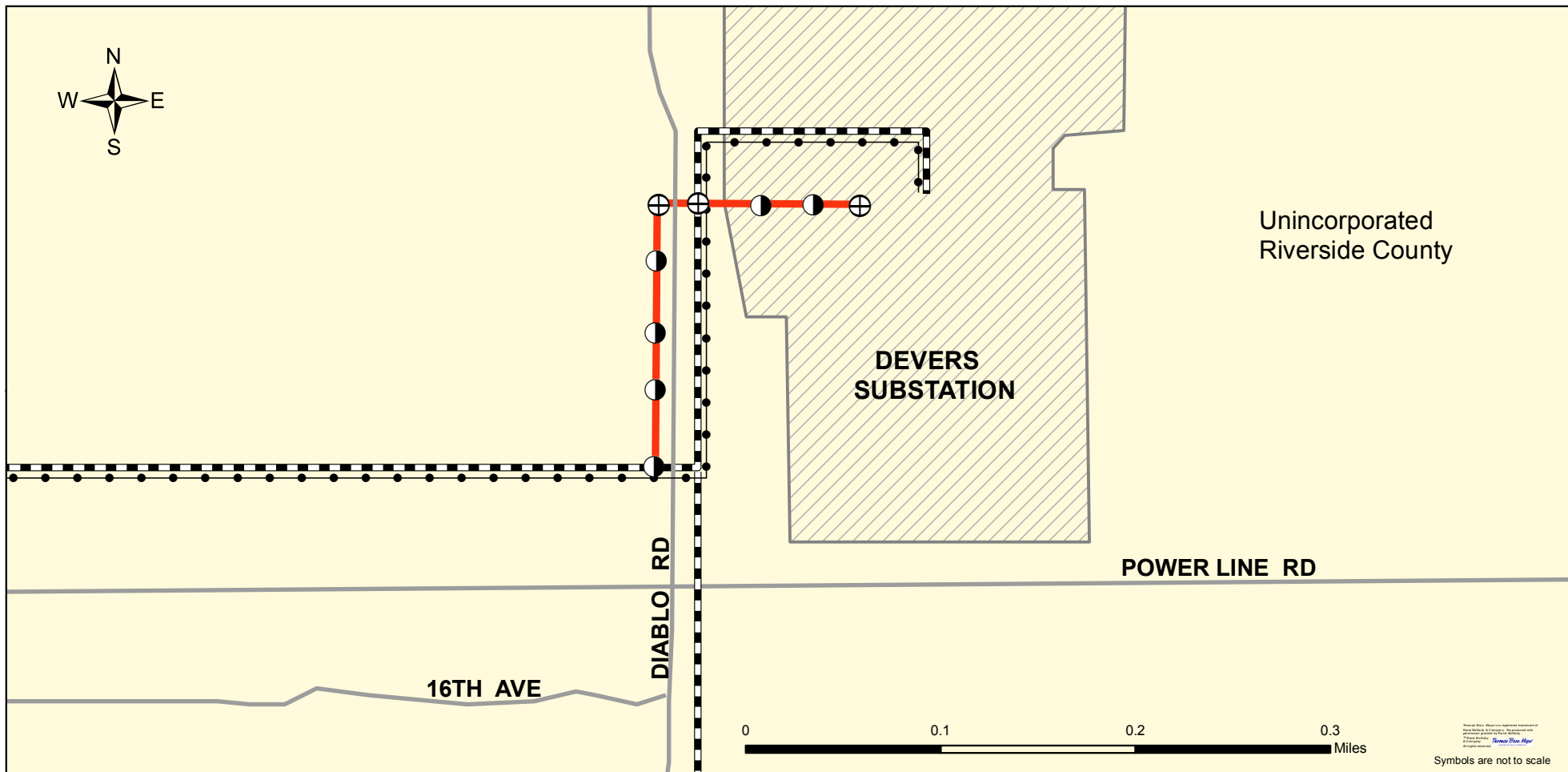
Southern California Edison Company
Law Department - Exception Mail
2244 Walnut Grove Avenue
Rosemead, CA 91770
Attention: C. Lawson

SCE must respond within five business days of receipt and serve copies of its response on each protestant and the CPUC. Within 30 days after SCE has submitted its response, the Executive Director of the CPUC will send you a copy of an Executive Resolution granting or denying the request and stating the reasons for the decision.

Assistance in Filing a Protest: For assistance in filing a protest, contact the CPUC's Public Advisor in San Francisco at (415) 703-2074 or in Los Angeles at (213) 576-7057.






Additional Project Information: To obtain further information on the proposed project, please contact:

Louis Davis
SCE Local Public Affairs Region Manager
SCE Wildomar Service Center
24487 Prielipp Road
Wildomar, CA 92595
Phone (951) 249-8468



NEW DEVERS-VENWIND AND DEVERS-GARNET 115 KILOVOLT SUBTRANSMISSION LINES

Legend

- | | | | |
|---|------------------------|--|--|
|  | Lightweight Steel Pole |  | New Devers-Venwind 115 kV line on new poles |
|  | Tubular Steel Pole |  | Existing Devers-Garnet-Venwind 115 kV line |
| | |  | Existing Devers-Banning-Windpark 115 kV line |

Please note, the Devers Substation area is characterized by the presence of numerous distribution, subtransmission and transmission lines. However, only the affected lines relating to the Proposed Project are depicted on this map.

Attachment B
NEW DEVERS-VENWIND AND DEVERS-GARNET 115 KILOVOLT
SUBTRANSMISSION LINES

Distribution List

1) Agencies

Juan C. Perez, Director
Riverside County Transportation & Land Management Agency
4080 Lemon St., 14th Floor
P.O. Box 1605
Riverside, CA 92502-1605

Carolyn Syms Luna, Planning Director
County of Riverside
P.O. Box 1409
Riverside, CA 92502-1409

Mr. Robert Oglesby, Executive Director
California Energy Commission
1516 9th Street, MS-39
Sacramento, CA 95814-5512

2) Newspapers

The Desert Sun
P.O. BOX 2734
Palm Springs, CA 92263