

ATTACHMENT F

Service Agreement for Network Integration Transmission Service

1.0	This Service Agreement, dated as of, is entered into,
	by and between Maritime Electric Company, Limited (the Transmission Provider),
	and (the Transmission Customer).
2.0	The Transmission Customer has been determined by the Transmission Provider to have a Completed Application for Network Integration Transmission Service under the OATT.
3.0	The Transmission Customer has provided to the Transmission Provider an Application deposit in accordance with the provisions of Section 29.2 of the OATT.
4.0	Service under this Service Agreement shall commence on the later of (1) the requested service commencement date or (2) the date on which construction of all Interconnection Equipment, any Direct Assignment Facilities and/or Network Upgrades are completed, or (3) the date on which a Network Operating Agreement is executed and all requirements of said Agreement have been completed or (4) the date IRAC approves providing the service, if applicable.
5.0	The Transmission Provider agrees to provide and the Transmission Customer agrees to take and pay for Network Integration Service in accordance with the provisions of Part III of the OATT and this Service Agreement.
6.0	Any notice or request made to or by either Party regarding this Service Agreement shall be made to the representative of the other Party as indicated below.



Transmission Provider

114113	iiiissioii Fi	Ovider.					
	Vice President, Corporate Planning and Energy Supply						
	180 Kent Street						
	PO Box 1328						
	Charlottetown, PE C1A 7N2						
	Fax:	(902) 629-3665					
	Email:	VicePresidentEnergySupply@MaritimeElectric.com					
Trans	mission Cเ	ustomer:					
7.0	Term of Tr	ransaction:					
	Start Date	:					
	Terminatio	on Date:					



8.0	General description of power and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates.
9.0	A detailed description of power and energy to be transmitted by Transmission Provider including the electric Control Area in which the transaction originates.
10.0	Detailed description of each Network Resource, including any operating restrictions:
11.0	Detailed description of the Transmission Customer's anticipated use of the Transmission Provider's interfaces:



Cust	tomer:	of any transmission system owned or con	·
Nam	ne (s) of	any other transmission path transmission	providers:
INGII	ie (3) 0i	any other transmission path transmission	providers.
The	Network	Integration Service Customer's obligation	n for the following se
		Integration Service Customer's obligation ded as follows:	n for the following se
			-
will t	oe provid	ded as follows:	Source
will b	oe provid Sche	ded as follows:	Source Transmission Provide
will t 1. 2.	Sche Reac	ded as follows: duling, System Control and Dispatch ctive Supply and Voltage Control	Source Transmission Provide
will t 1. 2.	Sche Read Regu	ded as follows: duling, System Control and Dispatch ctive Supply and Voltage Control llation and Frequency Response	Source Transmission Provide
will t 1. 2.	Sche Read Regu a.	ded as follows: duling, System Control and Dispatch ctive Supply and Voltage Control clation and Frequency Response Automatic Generator Control	Source Transmission Provide
will t 1. 2. 3.	Sche Read Regu a. b.	ded as follows: duling, System Control and Dispatch stive Supply and Voltage Control selection and Frequency Response Automatic Generator Control Load Following	Source Transmission Provide
will t 1. 2. 3.	Sche Read Regu a. b.	ded as follows: duling, System Control and Dispatch stive Supply and Voltage Control selation and Frequency Response Automatic Generator Control Load Following gy Imbalance	Source
will t 1. 2. 3. 4.	Sche Read Regu a. b. Energ	ded as follows: duling, System Control and Dispatch stive Supply and Voltage Control solution and Frequency Response Automatic Generator Control Load Following gy Imbalance ning Reserve	Source Transmission Provide
will t 1. 2. 3.	Sche Read Regu a. b. Energ Spini	ded as follows: duling, System Control and Dispatch etive Supply and Voltage Control elation and Frequency Response Automatic Generator Control Load Following gy Imbalance ning Reserve	Source Transmission Provide
will t 1. 2. 3. 4.	Sche Read Regu a. b. Energ	ded as follows: duling, System Control and Dispatch stive Supply and Voltage Control solution and Frequency Response Automatic Generator Control Load Following gy Imbalance ning Reserve	Source Transmission Provide



		of each source of supply proposed by the Transmission Customer.			
15.0	Description of required Direct Assignment Facilities:				
16.0		dition to the charge for Transmission Service and charges for Ancillary ses as set forth in the OATT, the customer will be subject to the following es:			
	16.1	System Impact and/or Facilities Study Charges:			
	16.2	Direct Assignment Facilities Charges:			

The Transmission Customer will propose the source of services 3a, 3b, 4, 5, 6a, 6b, and 7. The Transmission Provider will confirm the acceptability



Redispatch Charges:		
Network Upgrade Charges:		
Other:		

17.0 The OATT is incorporated herein and made a part hereof.

IN WITNESS WHEREOF, the Parties have caused this Service Agreement to be executed by their respective authorized officials.



Transmission Provider:

	Vice President, Corporate Planning and Energy Supply						
	180 Kent Street						
	PO Box 1328 Charlottetown PE C1A 7N2						
	Fax:	(902) 629-3665					
	Email:	VicePresidentEnergyS	Supply@MaritimeElectric.com				
Ву:							
		Name	Date				
Trans	smission C	ustomer:					
Ву:							
		Name	Date				