(Redlines reflect differences between the draft document posted on March 4, 2016 and the final document posted for the Fall 2015 Standard Products RFP)

SAMPLE EXHIBIT A

MASTER POWER PURCHASE AND SALE AGREEMENT CONFIRMATION LETTER

| | | umanyyaalth Edison Campany | | | | | |
|--------------|-------------------------|---|--------|--------|----|-------|--|
| | | nmonwealth Edison Company | | | | | |
| Produ | | | oı : | | | | |
| [] | | , Seller's Daily | Choice | | | | |
| [X] | Firm | (LD) | | | | | |
| [] | Firm (No Force Majeure) | | | | | | |
| [] | Syste | System Firm | | | | | |
| | (Spec | (Specify System: | | | | | |
| [] Unit Firm | | | | | | | |
| | (Spec | (Specify Unit(s): | | | | | |
| [] | Other | | | | | | |
| [] | Trans | Transmission Contingency (If not marked, no transmission contingency) | | | | | |
| | [] | FT-Contract Path Contingency | [] | Seller | [] | Buyer | |
| | [] | FT-Delivery Point Contingency | [] | Seller | [] | Buyer | |
| | [] | Transmission Contingent | [] | Seller | [] | Buyer | |
| | [] | Other transmission contingency | | | | | |
| | (Spec | cify: | | | | | |
| | (Spec | cify: | | | | | |
| | | | | | | | |
| | | | | | | | |

Contract Price: **\$XX.XX/MWh**

Delivery Period: Beginning on Month X, day Y, year Z and ending on Month X, day Y, year Z

Posted: March 4, 2016 (Redlines reflect differences between the draft document posted on March 4, 2016 and the final document posted for the Fall 2015 Standard Products RFP)

| [] On-peak: 5X16 Monday-Friday, HE 0800 through HE 2300; excluding NERC Holidays, Eastern Prevailing Time | | | | | |
|---|--|--|--|--|--|
| [] Off peak: 5X8 Monday-Friday, HE 0100 through HE 0700 and HE 2400; 2X24 Saturday-Sunday, HE 0100 through HE 2400; NERC Holidays HE 0100 through HE 2400, Eastern Prevailing Time | | | | | |
| Confirmation Letter Page 2 | | | | | |
| B: | | | | | |
| Contract Quantity: | | | | | |
| Contract Price: <u>\$XX.XX/MWh</u> | | | | | |
| Delivery Period: Beginning on Month X, day Y, year Z and ending on Month X, day Y, year Z | | | | | |
| [] On-peak: 5X16 Monday-Friday, HE 0800 through HE 2300; excluding NERC Holidays, Eastern Prevailing Time | | | | | |
| []_Off-peak: 5X8 Monday-Friday, HE 0100 through HE 0700 and HE 2400; 2X24 Saturday-Sunday, HE 0100 through HE 2400; NERC Holidays HE 0100 through HE 2400, Eastern Prevailing Time | | | | | |
| —C: | | | | | |
| Contract Quantity: | | | | | |
| Contract Price: <u>\$XX.XX/MWh</u> | | | | | |
| Delivery Period: Beginning on Month X, day Y, year Z and ending on Month X, day Y, year Z | | | | | |
| [] On-peak: 5X16 Monday Friday, HE 0800 through HE 2300; excluding NERC Holidays, Eastern Prevailing Time | | | | | |
| [] Off-peak: 5X8 Monday-Friday, HE 0100 through HE 0700 and HE 2400; 2X24 Saturday-Sunday, HE 0100 through HE 2400; NERC Holidays HE 0100 through HE 2400, Eastern Prevailing Time | | | | | |
| [Add additional products, if necessary] | | | | | |

Posted: March 4, 2016

(Redlines reflect differences between the draft document posted on March 4, 2016 and the final document posted for the Fall 2015 Standard Products RFP)

Delivery Point: ComEd Residual Aggregate, Pnode ID 116472935 (COMED_RESID_AGG) or its successor—

For each product described above:

On-peak: 5X16 Monday-Friday, HE 0800 through HE 2300; excluding NERC Holidays, Eastern Prevailing Time

Off-peak: 5X8 Monday-Friday, HE 0100 through HE 0700 and HE 2400; 2X24 Saturday-Sunday, HE 0100 through HE 2400; NERC Holidays HE 0100 through HE 2400, Eastern Prevailing Time

Other Charges: N/A

Posted: March 4, 2016 (Redlines reflect differences between the draft document posted on March 4, 2016 and the final document posted for the Fall 2015 Standard Products RFP)

| Confi | rmation Letter |
|-------|----------------|
| Page | 3 |

| Special Collaborations | Special | Conditions: |
|------------------------|---------|-------------|
|------------------------|---------|-------------|

| F | | | | | | |
|--|-----------------------------------|--|--|--|--|--|
| Scheduling: | the beginning of the Delivery Per | ntity through PJM InSchedules four weeks prior to riod. Buyer shall confirm the Contract Quantity InSchedules three weeks prior to the beginning of | | | | |
| Market: | Seller must schedule and deliver | in the PJM Day-Ahead Market. | | | | |
| Option Buy | er: <u>N/A</u> | | | | | |
| Option Selle | er: N/A | | | | | |
| Type | e of Option: | | | | | |
| Stril | te Price: | | | | | |
| Pren | nium: | | | | | |
| Exercise Period: | | | | | | |
| Power Purc Party A and Master Agre | hase and Sale Agreement dated | ded pursuant to and in accordance with the Master (the "Master Agreement") between and is subject to the terms and provisions of such ed herein shall have the meanings ascribed to them | | | | |
| [Party A] | | [Party B] | | | | |
| | | Commonwealth Edison Company | | | | |
| Signature: | | Signature: | | | | |
| Name (Prin | t): | Name (Print): Scott Vogt | | | | |
| Title: | | Title: V.P., Energy Acquisition | | | | |
| | | Phone No: <u>(630)</u> 684-3558 | | | | |
| E-mail: | | E-mail: wb&cStaff@ComEd.com | | | | |
| Fax: | | Fax: (630) 684-3580 | | | | |