Notification of Compliance Status Report for

Gasoline Dispensing Facilities

THIS IS AN EXAMPLE NOTIFICATION TO MEET THE REQUIREMENTS OF 40 CFR 63 Subpart CCCCCC (6C), Section 63.11124(a) or (b) and 40 CFR 63 Subpart A, Section 63.9(b)

This facility is an area source and is submitting this notification to meet the Notification of Compliance Status requirements of 40 CFR Part 63, Subpart CCCCCC (6C) — National Emission Standards for Hazardous Air Pollutants for Area Source Category: Gasoline Dispensing Facilities.

SECTION I GENERAL INFORMATION

Print or type the following information and **complete a separate form** for each facility **not located in Davidson**, **Hamilton, Knox, or Shelby County** for which you are making a Notification of Compliance Status. For facilities located in Davidson, Hamilton, Knox, or Shelby County, contact local regulatory program on their requirements.

Operating Permit Number (OPTION	AL)	Facility I.D. Number (C	OPTIONAL)
Responsible Official's Name/Title			
Street Address			
City	State	ZIP Code	County
Facility Name (if different from Resp	onsible Official's Na	me)	
Facility Street Address (If different th	nan Responsible Offi	cial's Street Address)	
Facility Local Contact Name	Title		Phone (OPTIONAL)
City	State		ZIP Code

SECTION II APPLICABILITY AND COMPLIANCE STATUS

		Applicability Questions (initial in box beside correct answer to the following questions)
Yes		1. Is your facility a "gasoline-dispensing facility"? Gasoline-dispensing facility means any
No		stationary facility that dispenses gasoline directly into the fuel tank of a motor vehicle.
Yes		2. Dece your facility reacive and disperse any type of geneline other then eviction geneline?
No		2. Does your facility receive and dispense any type of gasoline other than aviation gasoline?
Yes		3. Is your facility meeting the control requirements of an enforceable State, local, or tribal air rule
No		or air permit?
contro prior t below	ol requir o Janua , as ap	er "No" to either question 1 or 2 above and can support your answer, then you are not subject to the rements listed below; however, you must still complete Sections III and IV and mail as directed. If ary 10, 2008, your facility is meeting the control requirements of Control Questions 1, 2, and 3 listed plicable, under an enforceable State, local, or tribal rule or permit, then this notification is not e submitted.

	Control Questions
	(initial in box beside correct answer to the following questions)
Yes	 Do you require that gasoline be handled in a manner that restricts vapor releases to the atmosphere for extended periods of time? Measures to be taken include, but are not limited to, the following: (a) Minimize gasoline spills (b) Clean up spills as expeditiously as practicable
No	 (c) Cover all open gasoline containers and all gasoline storage tank fill-pipes with a gasketed seal when not in use (d) Minimize gasoline sent to open-waste collection systems that collect and transport gasoline to reclamation and recycling devices, such as oil/water separators.
Yes	
No	2. If the monthly gasoline throughput of your facility is greater than or equal to 10,000 gallons per month, is submerged filling (as specified in section 63.11117(b)) currently used for <u>all</u> gasoline storage tanks having a capacity of greater than or equal to 250 gallons?
N/A	
Yes	3. If the monthly gasoline throughput of your facility is greater than or equal to 100,000 gallons per month, is vapor-balanced filling (as specified in section 63.11118(b)) currently used for <u>all gasoline</u>
No	 (a) Tanks constructed on or before January 10, 2008, with a capacity of less than 2,000 gallons (b) Tanks constructed after January 10, 2008, with a capacity of less than 250 gallons
N/A	(c) Tanks equipped with floating roofs, or the equivalent
comply new lev controls	January 10, 2011, existing sources must comply with all applicable control questions. New sources must with all applicable control questions upon startup. Existing sources that increase monthly throughput to a vel must comply with all applicable control questions within 3 years of becoming subject to the listed s. Notification is required within 120 calendar days after the source becomes subject to the listed controls. g sources must submit this report before January 10, 2011, to notify us that you are now in compliance.

SECTION III SOURCE DESCRIPTION

Briefly describe the source as required in rule section 63.9(b)(2)(iv):

- Facility average monthly throughput
- Number of pumps (dispensing stations) _
- Number of storage tanks ______ (list storage tanks and their storage capacity below- add additional sheets if needed)

1.)	2.	3.	4.
5.	6.	7.	8.
9.	10.	11.	12.
13.	14.	15.	16.

SECTION IV CERTIFICATION

Based upon information and belief formed after a reasonable inquiry, I, as a responsible official of the above-mentioned facility, certify that the information contained in this report is accurate and true to the best of my knowledge.

Name of Responsible Official (Print or Type) Title

Date)

Signature of Responsible Official	
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Note 2: Responsible official is defined as any of the following: the president, vice-president, secretary, or treasurer of the company that owns the plant; the owner of the plant; the plant engineer or supervisor; a government official if the plant is owned by the Federal, State, city, or county government; or a ranking military officer if the plant is located on a military installation.

Submit the required information no later than January 10, 2011 to both of the following addresses:

Management DivisionDivision of Air Pollution ControlAtlanta Federal CenterATTN: Initial Notification - Gasoline GACT61 Forsyth StreetWilliam R. Snodgrass Tennessee TowerAtlanta, GA 30303–3104312 Rosa L. Parks Avenue, 15th FloorNashville, Tennessee 37243

For free confidential assistance with understanding this requirement, call Donovan Grimwood with the Small Business Environmental Assistance Program at 1-800-734-3619 or in Nashville at 532-8013 or e-mail at BGSBEAP@tn.gov.