

**Iowa Department of Natural Resources
Title V Operating Permit**

Name of Permitted Facility: Pella Municipal Power Plant
Facility Location: 519 Oskaloosa Street, Pella, Iowa, 50219
Air Quality Operating Permit Number: 98-TV-011R2
Expiration Date: December 13, 2016
Permit Renewal Application Deadline: June 12, 2016

EIQ Number: 92-4054

Facility File Number: 63-02-005(*)

(*) This permit also includes West Substation (Facility No. 63-02-023)

Responsible Official

Name: Larry Peterson

Title: Electric Director

Mailing Address: P.O. Box 88, Pella, Iowa, 50219

Phone #: 641-628-9844

Permit Contact Person for the Facility

Name: Larry Peterson

Title: Electric Director

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This permit is issued in accordance with 567 Iowa Administrative Code Chapter 22, and is issued subject to the terms and conditions contained in this permit.

For the Director of the Department of Natural Resources

Douglas A. Campbell, Supervisor of Air Operating Permits Section

Date

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Abbreviations

AC	alternating current
acfm	actual cubic feet per minute
CEM	continuous emissions monitor
CFR	Code of Federal Regulations
DC	direct current
°F	degrees Fahrenheit
EIQ	emissions inventory questionnaire
ESP	electrostatic precipitator
ft ²	square feet
gal	gallons
gr./dscf	grains per dry standard cubic foot
IAC	Iowa Administrative Code
IDNR	Iowa Department of Natural Resources
KW	kilowatts
lb./hr	pounds per hour
lb./MMBtu	pounds per million British thermal units
MVAC	motor vehicle air conditioner
MMft ³	million cubic feet
MWe	megawatt electrical
NSPS	new source performance standards
SIC	Standard Industrial Classification
USEPA	United States Environmental Protection Agency

Pollutants

PM	particulate matter
PM ₁₀	particulate matter ten microns or less in diameter
SO ₂	sulfur dioxide
NO _x	nitrogen oxides
VOC	volatile organic compounds
CO	carbon monoxides
HAP	hazardous air pollutants

I. Facility Description and Equipment List

Facility Name: Pella Municipal Power Plant

Permit Number: 98-TV-011R2

Facility Description: Electric Generation Plant (SIC 4911)

Equipment List

Emission Point Number	Associated Emission Unit Number(s)	Associated Emission Unit Description	Iowa DNR Construction Permits
Main Power Plant			
1	1	Coal-Fired Boiler #6	71-A-07
	2	Coal-Fired Boiler #7	
2	3	Natural Gas Boiler #8	
3	4	Coal Pile	
4	5	Coal Conveyor (loader to transfer station)	
	6	Coal Conveyor (transfer station to belt)	
	7	Coal Conveyor (belt to inside plant)	
6		Ash Silo - Ash Handling	77-A-057
11A	8	Ash Silo - Fly Ash Loadout System	98-A-282-S1
7	9	Coal Truck Unloading	
8	10	Coal Movement by Front End Loader	
21	21	Emergency Heating Boiler (3.09 MMBTU/hr)	
West Substation ^(*)			
GEN #3	GEN #3	Diesel Engine (144 gal/hr, 2000 KW)	02-A-524-P3
GEN #4	GEN #4	Diesel Engine (144 gal/hr, 2000 KW)	02-A-525-P3
GEN #5	GEN #5	Diesel Engine (144 gal/hr, 2000 KW)	02-A-526-P3
GEN #6	GEN #6	Diesel Engine (144 gal/hr, 2000 KW)	02-A-527-P3
GEN #7	GEN #7	Diesel Engine (144 gal/hr, 2000 KW)	02-A-528-P3
GEN #8	GEN #8	Diesel Engine (144 gal/hr, 2000 KW)	02-A-529-P3
GEN #9	GEN #9	Diesel Engine (144 gal/hr, 2000 KW)	02-A-530-P3
GEN #10	GEN #10	Diesel Engine (144 gal/hr, 2000 KW)	02-A-531-P3
GEN #11	GEN #11	Diesel Engine (144 gal/hr, 2000 KW)	02-A-532-P3
GEN #12	GEN #12	Diesel Engine (144 gal/hr, 2000 KW)	02-A-533-P3
GEN #13	GEN #13	Diesel Engine (144 gal/hr, 2000 KW)	02-A-534-P3
GEN #14	GEN #14	Diesel Engine (144 gal/hr, 2000 KW)	02-A-535-P3
GEN #15	GEN #15	Diesel Engine (144 gal/hr, 2000 KW)	02-A-536-P3
GEN #16	GEN #16	Diesel Engine (144 gal/hr, 2000 KW)	02-A-537-P3
CT1	CT1	Cooling Tower	02-A-748-S1
CT2	CT2	Cooling Tower	02-A-749-S1

(*) Equipment enclosed in double borders is grouped in a table in the Emission Point-Specific Conditions section of the permit.

Insignificant Equipment List

Insignificant Emission Unit Number	Insignificant Emission Unit Description
Main Power Plant	
EU11	Turbine Oil Transfer Tank (500 gal)
EU12	Turbine Oil Transfer Tank (500 gal)
EU13	Turbine Oil Transfer Tank (300 gal)
EU14	Diesel Fuel Tank (500 gal)
EU15	Sulfuric Acid Storage Tank (1035 gal)
EU16	Sodium Bromide Storage Tank (550 gal)
EU17	Diesel Fuel Tank (25,000 gal)
EU18	Diesel Fuel Tank (25,000 gal)
EU19	Liquid Chlorinator Storage Tank (230 gal)
EU20	Corrosion Inhibitor Storage Tank (550 gal)
EU22	Liquid Chlorinator Storage Tank (230 gal)
EU29	Liquid Chlorinator Storage Tank (230 gal)

II. Plant-Wide Conditions

Facility Name: Pella Municipal Power Plant

Permit Number: 98-TV-011R2

Permit conditions are established in accord with 567 Iowa Administrative Code rule 22.108

Permit Duration

The term of this permit is: 5 years

Commencing on: December 13, 2011

Ending on: December 12, 2016

Amendments, modifications and reopenings of the permit shall be obtained in accordance with 567 Iowa Administrative Code rules 22.110 - 22.114. Permits may be suspended, terminated, or revoked as specified in 567 Iowa Administrative Code Rules 22.115.

Emission Limits

Unless specified otherwise in the Source Specific Conditions, the following limitations and supporting regulations apply to all emission points at this plant:

Opacity (visible emissions): 40% opacity

Authority for Requirement: 567 IAC 23.3(2)"d"

Sulfur Dioxide (SO₂): 500 parts per million by volume

Authority for Requirement: 567 IAC 23.3(3)"e"

Particulate Matter:

No person shall cause or allow the emission of particulate matter from any source in excess of the emission standards specified in this chapter, except as provided in 567 – Chapter 24. For sources constructed, modified or reconstructed after July 21, 1999, the emission of particulate matter from any process shall not exceed an emission standard of 0.1 grain per dry standard cubic foot of exhaust gas, except as provided in 567 – 21.2(455B), 23.1(455B), 23.4(455B) and 567 – Chapter 24.

For sources constructed, modified or reconstructed prior to July 21, 1999, the emission of particulate matter from any process shall not exceed the amount determined from Table I, or amount specified in a permit if based on an emission standard of 0.1 grain per standard cubic foot of exhaust gas or established from standards provided in 23.1(455B) and 23.4(455B).

Authority for Requirement: 567 IAC 23.3(2)"a"

Fugitive Dust: Attainment and Unclassified Areas - No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered repaired or demolished, with the exception of farming operations or dust generated by ordinary travel on unpaved public roads, without taking

reasonable precautions to prevent particulate matter in quantities sufficient to create a nuisance, as defined in Iowa Code section 657.1, from becoming airborne. All persons, with the above exceptions, shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate. The highway authority shall be responsible for taking corrective action in those cases where said authority has received complaints of or has actual knowledge of dust conditions which require abatement pursuant to this subrule. Reasonable precautions may include, but not limited to, the following procedures.

1. Use, where practical, of water or chemicals for control of dusts in the demolition of existing buildings or structures, construction operations, the grading of roads or the clearing of land.
2. Application of suitable materials, such as but not limited to asphalt, oil, water or chemicals on unpaved roads, material stockpiles, race tracks and other surfaces which can give rise to airborne dusts.
3. Installation and use of containment or control equipment, to enclose or otherwise limit the emissions resulting from the handling and transfer of dusty materials, such as but not limited to grain, fertilizers or limestone.
4. Covering at all times when in motion, open-bodied vehicles transporting materials likely to give rise to airborne dusts.
5. Prompt removal of earth or other material from paved streets or to which earth or other material has been transported by trucking or earth-moving equipment, erosion by water or other means.

Authority for Requirement: 567 IAC 23.3(2)"c"

Compliance Plan

The owner/operator shall comply with the applicable requirements listed below. The compliance status is based on information provided by the applicant.

Unless otherwise noted in Section III of this permit, Pella Municipal Power Plant is in compliance with all applicable requirements and shall continue to comply with all such requirements. For those applicable requirements which become effective during the permit term, Pella Municipal Power Plant shall comply with such requirements in a timely manner.

Authority for Requirement: 567 IAC 22.108(15)

40 CFR 63 Subpart ZZZZ Requirements

Diesel Engines (EU GEN#3 through EU GEN #16) are in the source category affected by the following federal regulation for air toxic emissions: National Emission Standards for Hazardous Air Pollutants for Stationary Reciprocating Internal Combustion Engines (RICE NESHAP) [40 CFR Part 63, Subpart ZZZZ].

Authority for Requirement: 40 CFR Part 63 Subpart ZZZZ

40 CFR 63 Subpart DDDDD Requirements

Boilers 6, 7, 8, and 21 are of the source category affected by the following federal regulation: National Emission Standards for Hazardous Air Pollutants for Major Sources: Industrial, Commercial, and Institutional Boilers and Process Heaters [40 CFR Part 63 Subpart DDDDD].

Authority for Requirement: 40 CFR Part 63 Subpart DDDDD

III. Emission Point-Specific Conditions

Facility Name: Pella Municipal Power Plant
 Permit Number: 98-TV-011R2

Emission Point ID Number: 1

Associated Equipment

Associated Emission Unit ID Numbers: See the following table.
 Emissions Control Equipment ID Numbers and Descriptions: See the following table.
 Continuous Emissions Monitors ID Numbers and Descriptions: See the following table.

*EP= Emission Point EU= Emission Unit CE= Control Equipment
 CEM = Continuous Emissions Monitors*

EP	EU	Emission Unit Description	Raw Material	Rated Capacity	CE	Control Equipment Description	CEM	CEM Description
1	1	Coal-Fired Boiler #6 (Traveling Grate Stoker)	Coal Seed Corn Wood Chips	163 mmBtu/hr 12.8 MWe	1	Multiple Cyclones ESP	1101	CO ₂ CEM SO ₂ CEM NO _x CEM Flow CEM Opacity CEM
					2		3102 4103	
1	2	Coal-Fired Boiler #7 (Traveling Grate Stoker)	Coal Seed Corn Wood Chips	217.2 mmBtu/hr 15 MWe	3	Multiple Cyclones ESP	5104	Flow CEM Opacity CEM
					4		6105	

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
 Emission Limit(s): 40%
 Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
 Emission Limits: 0.8 lb/MMBtu
 Authority for Requirement: 567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide (SO₂)
 Emission Limits: 5 lb/MMBtu (maximum three-hour average)
 Authority for Requirement: 567 IAC 23.3(3)"a"(2)

Pollutant: Sulfur Dioxide (SO₂)

Emission Limits: Sulfur Dioxide Allowances

Authority for Requirement: 567 IAC 22.108(7) (Attached Phase II Permit)

Operational Limits & Requirements

The owner/operator of these equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

1. These units shall combust only coal, seed corn, and wood chips.
2. These units shall combust a maximum of 15% by fuel weight wood chips, or a maximum of 25% by fuel weight seed corn.
3. The owner or operator shall calculate the annual emissions, in tons per year on a calendar-year basis, for a period of ten years following the resumption of regular operations after starting combustion of the seed corn and/or wood chips, of regulated NSR pollutants for these units (IAC 567-33.3(18)"f"(4)"2")

Reporting & Record keeping:

The following records shall be maintained on-site for five (5) years and available for inspection upon request by representatives of the Department of Natural Resources:

1. The owner or operator shall record the amount of seed corn and/or wood chips combusted on a daily basis, and calculate the percentage of wood chips and/or seed corn combusted that calendar day by fuel weight.
2. The owner or operator shall keep records of the information required by condition 14C for a period of ten years after the project is completed (IAC 567-33.3(18)"f"(5))
3. The owner or operator shall submit a report to the department within 60 days after the end of each year during which records must be generated under 14C setting out the unit's annual emissions during the calendar year that preceded the report (IAC 567-33.3(18)"f"(6)). If the nitrogen oxide emissions exceed 392.97 tons per year, the report shall include the amount of seed corn and/or wood chips combusted that year, along with the calculated contribution their combustion made to the nitrogen oxide total.

Authority for Requirement: Iowa DNR Construction Permit 71-A-007-S1

Stack Testing:

Pollutant - Particulate Matter

Stack Test to be Completed by – December 12, 2013

Test Method - Iowa Compliance Sampling Manual Method 5.

Authority for Requirement - 567 IAC 22.108(3)

Pollutant – Carbon Monoxide
Stack Test to be Completed by – December 12, 2013
Test Method – 40 CFR 60, Appendix A, Method 10
Authority for Requirement - 567 IAC 22.108(3)

Mercury Emissions Testing and Monitoring (State Only):

Units 6 and 7 are subject to the mercury emissions testing and monitoring requirements in 567 IAC 25.3. The facility shall conduct stack testing, request for a Low Mass Emitter (LME) classification, or install and operate a continuous emissions monitoring system. Refer to 567 IAC 25.3 for complete and detailed requirements.

Authority for Requirements: 567 IAC 25.3

Continuous Emissions Monitoring:

Pollutant - Opacity
Operational Specifications - 40 CFR Part 75
Initial System Calibration/Quality Assurance – 5/26/2005
Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
Reporting & Record keeping - 40 CFR Part 75.
Authority for Requirement - 567 IAC 25.1(1) and 567 IAC 25.2

Pollutant - Sulfur Dioxide (SO₂)
Operational Specifications - 40 CFR Part 75
Initial System Calibration/Quality Assurance – 6/5/2007
Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
Reporting & Record keeping - 40 CFR Part 75.
Authority for Requirement - 567 IAC 25.2

Pollutant - Nitrogen Oxides (NO_x)
Operational Specifications - 40 CFR Part 75
Initial System Calibration/Quality Assurance – 6/5/2007
Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
Reporting & Record keeping - 40 CFR Part 75.
Authority for Requirement - 567 IAC 25.2

Other Parameters:

Carbon Dioxide (CO₂)
Operational Specifications - 40 CFR Part 75
Initial System Calibration/Quality Assurance – 5/3/2005
Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
Reporting & Record keeping - 40 CFR Part 75.
Authority for Requirement - 567 IAC 25.2

Flow
Operational Specifications - 40 CFR Part 75
Initial System Calibration/Quality Assurance – 5/4/2005
Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
Reporting & Record keeping - 40 CFR Part 75.
Authority for Requirement - 567 IAC 25.2

Continuous Emissions Monitoring:

The facility shall install, calibrate, maintain, and operate a continuous monitoring system (CEMS) on EP-1, and record the output of the system, for measuring the opacity of emissions discharged to the atmosphere. If opacity interference due to water droplets exists in the stack (for example, from the use of an FGD system), the opacity is monitored upstream of the interference (at the inlet to the FGD system). If opacity interference is experienced at all locations (both at the inlet and outlet of the sulfur dioxide control system), alternate parameters indicative of the particulate matter control system's performance are monitored (subject to the approval of the Administrator). The system shall be designed to meet the 40 CFR 60, Appendix B, Performance Specification 1 (PS1). The operational specifications, ongoing system calibration/quality assurance, and reporting & recordkeeping for the continuous opacity monitoring system (COMS) shall be done in accordance with 40 CFR 75.

Compliance with the sulfur dioxides (SO₂) emission limits of the permit shall be continuously demonstrated by the owner or operator through the use of a CEMS. The facility shall install, calibrate, maintain, and operate a continuous monitoring system (CEMS) on EP-1, and record the output of the system, for measuring the sulfur dioxide (SO₂) emissions discharged to the atmosphere. The system shall be designed to meet the 40 CFR 60, Appendix B, Performance Specification 2 (PS2) and Performance Specification 6 (PS6) requirements. The specifications of 40 CFR 60, Appendix F (Quality Assurance/Quality Control) shall apply. Appendix F requirements shall be supplemented with a quarterly notice to the Department with the dates of the quarterly gas audits and annual relative accuracy test audit. The operational specifications, ongoing system calibration/quality assurance, and reporting & recordkeeping for the CEMS shall be done in accordance with 40 CFR 75.

Compliance with the nitrogen oxides (NO_x) emission limits of the permit shall be continuously demonstrated by the owner or operator through the use of a CEMS. The facility shall install, calibrate, maintain, and operate a continuous monitoring system (CEMS) on EP-1, and record the output of the system, for measuring the nitrogen oxides (NO_x) emissions discharged to the atmosphere. The system shall be designed to meet the 40 CFR 60, Appendix B, Performance Specification 2 (PS2) and Performance Specification 6 (PS6) requirements. The specifications

of 40 CFR 60, Appendix F (Quality Assurance/Quality Control) shall apply. Appendix F requirements shall be supplemented with a quarterly notice to the Department with the dates of the quarterly gas audits and annual relative accuracy test audit. The operational specifications, ongoing system calibration/quality assurance, and reporting & recordkeeping for the CEMS shall be done in accordance with 40 CFR 75.

Compliance with the opacity, SO₂, and NO_x emission standards of this permit shall be demonstrated through the use of the monitors. The following conditions shall apply to all CEMS for the opacity, SO₂, and NO_x emission standards of this permit:

1. The CEMS required by this permit shall be operated and data recorded during all periods of operation of Unit 4 Boiler except for CEM breakdowns and repairs. Data is recorded during calibration checks, and zero span adjustments.
2. The 1-hour average SO₂ and NO_x emission rates measured by the CEMS required by this permit shall be used to calculate compliance with the emission standards of this permit. At least 2 data points must be used to calculate each 1-hour average.
3. For each hour of missing emission data (NO_x or SO₂), the owner or operator shall substitute data by:
 - a. If the monitor data availability is equal to or greater than 95.0%, the owner or operator shall calculate substitute data by means of the automated data acquisition and handling system for each hour of each missing data period according to the following procedures:
 - i. For the missing data period less than or equal to 24 hours, substitute the average of the hourly concentrations recorded by a pollutant concentration monitor for the hour before and the hour after the missing data period.
 - ii. For the missing data period less than or equal to 24 hours, substitute the greater of:
 1. The 90th percentile hourly concentration recorded by a pollutant concentration monitor during the previous 720 quality-assured monitor operating hours; or
 2. The average of the hourly concentrations recorded by a pollutant concentration monitor for the hour before and the hour after the missing data period.
 - b. If the monitor data availability is at least 90.0% but less than 95.0 %, the owner or operator shall calculate substitute data by means of the automated data acquisition

and handling system for each hour of each missing data period according to the following procedures:

- i. For a missing data period of less than or equal to 8 hours, substitute the average of the hourly concentrations recorded by a pollution concentration monitor for the hour before and the hour after the missing data period.
- ii. For the missing data period of more than 8 hours, substitute the greater of:
 1. The 95th percentile hourly pollutant concentration recorded by a pollution concentration monitor during the previous 720 quality-assured hours; or
 2. The average of the hourly concentrations recorded by a pollution concentration monitor for the hour before and the hour after the missing data period.
- c. If the monitor data availability is less than 90.0%, the owner or operator shall obtain actual emission data by an alternate method approved by the Department.

Authority for Requirement: Iowa DNR Construction Permit 71-A-007-S1

The owner of this equipment or the owner's authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Emission Point characteristics

This emission point shall conform to the conditions listed below.

Stack Height (feet): 176

Stack Diameter (inches): 81

Stack Exhaust Flow Rate (scfm): 165.755

Stack Temperature (°F): 395

Discharge Style: Vertical Unobstructed

Authority for Requirement: Iowa DNR Construction Permit 71-A-07

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Relevant requirements of CAM plans for ESP and Multiclone: Particulate Matter/PM₁₀

Authority for Requirement: 567 IAC 22.108(3)

**Compliance Assurance Monitoring (CAM) Plan for CE2 and CE4
Electrostatic Precipitators for PM Control**

I. Background

- A. Emissions Unit:
 ID (Description): EU1 (Coal-Fired Boiler #6 (Traveling Grate Stoker))
 EU2 (Coal-Fired Boiler #7 (Traveling Grate Stoker))
 Facility: Pella Municipal Power Plant
- B. Applicable Regulation, Emission Limit, and Monitoring Requirements:
 Regulation: Iowa DNR Construction Permit 71-A-07
 PM Emission Limits: 0.8 lb/mmBTU
- C. Current Monitoring Requirements: Continuous Opacity Monitoring Systems
 Visible and Audible Precipitator Malfunction Alarm
- D. Control Technology: Electrostatic Precipitators

II. Monitoring Approach

A. Indicators	Opacity of ESP exhaust (common stack)	Visual and Audible Precipitator Malfunction Alarm
B. Measurement Approach	COMS in ESP exhaust (stack)	The audible alarm will continuously monitor T-R set failure and rapper control malfunction. Visual indicators on the ESP panel board in the plant control room will display T-R set failure and rapper control malfunction.

II. Monitoring Approach (continued)

C. Indicator Range	A CAM excursion will be defined as opacity exceeding X% over any 1-hour averaging period, except during startup, shutdown, or cleaning of control equipment as per 567 IAC 24.1(1). Corrective action, if necessary, will be initiated within 8 hours plus the period of time until generating capacity is available to meet consumer demand, after it is determined that the opacity monitor is functioning properly.	A CAM excursion is defined as an activated alarm for short circuit situations such as a loose wire and for improper rapper functions. Corrective action measures will be implemented on the occurrence of a precipitator malfunction alarm. The appropriate measures for remediation will be implemented within 8 hours.
D. Performance Criteria 1. Data Representativeness	The COMS was installed at a representative location in the ESP exhaust per 40 CFR 60, Appendix B, Performance Specification 1 (PS-1).	Rapper system operation and T-R set operation are indicators of the proper electro-mechanical operation of the electrostatic precipitator. An audible and visual alarm will continuously monitor T-R set failure and rapper control health. Daily inspections of T-R set operation, including power usage level.
2. Verification of Operational Status	Results of initial COMS performance evaluation conducted per PS-1	N/A
3. QA/QC Practices/Criteria	Installation and evaluation of the COMS per PS-1. The continuous opacity monitor is automatically calibrated for zero and span adjustments daily.	All instruments and control equipment will be calibrated, maintained, and operated according to the manufacturer's specifications.
4. Monitoring Frequency	Monitor the opacity of the ESP exhaust continuously (1-minute averages used to calculate 6-minute and hourly averages).	An audible and visual alarm will continuously monitor T-R set failure and rapper control malfunction. Daily inspections: <ul style="list-style-type: none"> • Monitoring of T-R set operation including power usage level. Each major scheduled outage lasting four or more weeks when both units sharing the combined stack (Boiler 6 and Boiler 7) are down: <ul style="list-style-type: none"> • Check and correct plate electrode alignment • Inspect for collection surface fouling

II. Monitoring Approach (continued)

		<ul style="list-style-type: none"> • Inspect T-R set mechanical condition • Inspect internal structural components.
5. Data Collection Procedures	Data acquisition system (DAS) retains all 6-minute and 1-hour average opacity data for 5 years.	Maintain opacity reports, supporting data, all inspection records, and any action resulting from the inspection for 5 years and available upon request. Opacity data is maintained through a continuous emissions monitoring system (CEMS). Maintenance information is maintained on file at the facility.
6.Averaging period	Use the continuous opacity data (1-minute averages) to calculate 6-minute averages. Use 6-minute averages to calculate 1-hour average opacity for CAM.	N/A

**Compliance Assurance Monitoring (CAM) Plan for CE1 and CE3
Multiclones for PM Control**

I. Background

- A. Emissions Unit:
 ID (Description): EU1 (Coal-Fired Boiler #6 (Traveling Grate Stoker))
 EU2 (Coal-Fired Boiler #7 (Traveling Grate Stoker))
 Facility: Pella Municipal Power Plant

- B. Applicable Regulation, Emission Limit, and Monitoring Requirements:
 Regulation: Iowa DNR Construction Permit 71-A-07
 PM Emission Limits: 0.8 lb/mmBTU

- C. Current Monitoring Requirements: Continuous Opacity Monitoring Systems
 Physical Inspections of the Multiclone Systems

- D. Control Technology: Multiclones

II. Monitoring Approach

A. Indicators	Opacity of ESP exhaust (common stack)	Physical inspections of the multiclone systems
B.Measurement Approach	COMS in ESP exhaust (stack)	Inspection of the duct work and multiclone exterior structure to ensure proper mechanical operation will be used as the monitoring method.

II. Monitoring Approach (continued)

C. Indicator Range	A CAM excursion will be defined as opacity exceeding X% over any 1-hour averaging period, except during startup, shutdown, or cleaning of control equipment as per 567 IAC 24.1(1). Corrective action, if necessary, will be initiated within 8 hours plus the period of time until generating capacity is available to meet consumer demand, after it is determined that the opacity monitor is functioning properly.	A CAM excursion is defined as the occurrence of a leak. An excursion will trigger corrective action. The appropriate measures for remediation will be implemented within 8 hours plus the period of time until generating capacity is available to meet consumer demand.
D. Performance Criteria 1. Data Representativeness 2. Verification of Operational Status 3. QA/QC Practices/Criteria 4. Monitoring Frequency	The COMS was installed at a representative location in the ESP exhaust per 40 CFR 60, Appendix B, Performance Specification 1 (PS-1).	Periodic inspections of the duct work and multiclone exterior structure to ensure proper mechanical operation.
	Results of initial COMS performance evaluation conducted per PS-1	Results of equipment inspection conducted to ensure proper function.
	Installation and evaluation of the COMS per PS-1. The continuous opacity monitor is automatically calibrated for zero and span adjustments daily.	All instruments and control equipment will be calibrated, maintained, and operated according to the manufacturer's specifications.
	Monitor the opacity of the ESP exhaust continuously (1-minute averages used to calculate 6-minute and hourly averages).	Physical Inspections: Quarterly: <ul style="list-style-type: none"> • Inspections of duct work. • Inspection of multiclone exterior structure. Each Major Scheduled Unit Outage Lasting Four or More Weeks: <ul style="list-style-type: none"> • Clean multiclone spinner vanes • Inspect for wear on rings and spinner vanes If worn rings and/or spinner vanes are detected, the appropriate measures for remediation will be implemented in a timely manner.
5. Data Collection Procedures	Data acquisition system (DAS) retains all 6-minute and 1-hour average opacity data for 5 years.	Maintain opacity reports, supporting data, all inspection records, and any action resulting from the inspection

II. Monitoring Approach (continued)

		for 5 years and available upon request. Opacity data is maintained through a continuous emissions monitoring system (CEMS). Maintenance information is maintained on file at the facility.
6.Averaging period	Use the continuous opacity data (1-minute averages) to calculate 6-minute averages. Use 6-minute averages to calculate 1-hour average opacity for CAM.	N/A

Emission Point ID Number: 2

Associated Equipment

Associated Emission Unit ID Number: 3
 Continuous Emissions Monitors ID Numbers: 7106, 1107, & 4107

Emission Unit vented through this Emission Point: 3
 Emission Unit Description: Natural Gas Boiler #8
 Raw Material/Fuel: Natural Gas
 Rated Capacity: 0.2 MMft³/hr, 15 MWe

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
 Emission Limits: 40%
 Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
 Emission Limits: 0.8 lb/MMBtu
 Authority for Requirement: 567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide (SO₂)
 Emission Limits: Sulfur Dioxide Allowances
 Authority for Requirement: 567 IAC 22.108(7) (Attached Phase II Permit)

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Continuous Emissions Monitoring:

- Pollutant - Nitrogen Oxides (NO_x)
- Operational Specifications - 40 CFR Part 75
- Initial System Calibration/Quality Assurance - 8/96
- Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
- Reporting & Record keeping - 40 CFR Part 75.
- Authority for Requirement - 567 IAC 25.2

Other Parameters:

- Carbon Dioxide
- Operational Specifications - 40 CFR Part 75
- Initial System Calibration/Quality Assurance - 8/96
- Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
- Reporting & Record keeping - 40 CFR Part 75.
- Authority for Requirement - 567 IAC 25.2

- Flow
- Operational Specifications - 40 CFR Part 75
- Initial System Calibration/Quality Assurance - 6/95
- Ongoing System Calibration/Quality Assurance - 40 CFR Part 75
- Reporting & Record keeping - 40 CFR Part 75.
- Authority for Requirement - 567 IAC 25.2

The owner of this equipment or the owner's authorized agent shall provide written notice to the Director, not less than 30 days before a required stack test or performance evaluation of a continuous emission monitor. Results of the test shall be submitted in writing to the Director in the form of a comprehensive report within 6 weeks of the completion of the testing. 567 IAC 25.1(7)

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 3

Associated Equipment

Associated Emission Unit ID Number: 4
Emissions Control Equipment ID Number: 5
Emissions Control Equipment Description: Dust Suppression Agents

Emission Unit vented through this Emission Point: 4
Emission Unit Description: Coal Pile
Raw Material/Fuel: Coal
Rated Capacity: 44,345 ft²

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Fugitive Dust

Emission Limit: No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, without taking reasonable precautions to prevent a nuisance. All persons shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate.

Authority for Requirement: 567 IAC 23.3(2)"c"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 4

Associated Equipment

Associated Emission Unit ID Numbers: 5, 6, & 7
Emissions Control Equipment ID Number: 6
Emissions Control Equipment Description: Dust Suppression Agents

Emission Unit vented through this Emission Point: 5
Emission Unit Description: Coal Conveyor (loader to transfer station)
Raw Material/Fuel: Coal
Rated Capacity: 101.6 tons/hr

Emission Unit vented through this Emission Point: 6
Emission Unit Description: Coal Conveyor (transfer station to belt)
Raw Material/Fuel: Coal
Rated Capacity: 101.6 tons/hr

Emission Unit vented through this Emission Point: 7
Emission Unit Description: Coal Conveyor (belt to inside plant)
Raw Material/Fuel: Coal
Rated Capacity: 101.6 tons/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Fugitive Dust

Emission Limit: No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, without taking reasonable precautions to prevent a nuisance. All persons shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate.

Authority for Requirement: 567 IAC 23.3(2)"c"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 6

Associated Equipment

Associated Emission Unit ID Numbers: 8
Emissions Control Equipment ID Number: 7, 8, & 9
Emissions Control Equipment Description: Process Enclosed Vacuum, Single Cyclone, and Fabric Filter

Emission Unit vented through this Emission Point: 8
Emission Unit Description: Ash Silo
Raw Material/Fuel: Fly Ash - [Ash Handling](#)
Rated Capacity: 5.12 tons/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limits: 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
Emission Limits: 0.1 gr./dscf
Authority for Requirement: Iowa DNR Construction Permit 77-A-057
567 IAC 23.3(2)"a"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority For Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 11A

Associated Equipment

Associated Emission Unit ID Numbers: 8
Emissions Control Equipment ID Number: 11
Emissions Control Equipment Description: Cartridge Filter

Emission Unit vented through this Emission Point: 8
Emission Unit Description: Fly Ash - Fly Ash Loadout System
Raw Material/Fuel: Fly Ash
Rated Capacity: 200 tons/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity

Emission Limits: 40%⁽¹⁾

Authority for Requirement: 567 IAC 23.3(2)"d" (Iowa DNR Construction Permit 98-A-282-S1)

(1)An exceedence of the indicator opacity of no visible emissions will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedence. If exceedences continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g. stack testing).

Pollutant: Particulate Matter

Emission Limit(s): 0.1 gr/scf

Authority for Requirement: 567 IAC 23.3(2)"a" (Iowa DNR Construction Permit 98-A-282-S1)

Pollutant: PM-10

Emission Limits: 0.1 lb/hr

Authority for Requirement: Iowa DNR Construction Permit 98-A-282-S1

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Hours of operation:

This source is limited to operating no more than 8 hours per day.

Reporting & Record keeping:

The following records shall be maintained on-site for five (5) years and available for inspection upon request by representatives of the Department of Natural Resources.

The daily hours of operation of the ash unloading system.

Authority for Requirement: Iowa DNR Construction Permit 98-A-282-S1.

Emission Point characteristics

This emission point shall conform to the conditions listed below.

Stack Height (feet): 25

Stack Diameter (inches): 4 in. x 5 in.

Stack Exhaust Flow Rate (scfm): 700

Stack Temperature (°F): 70

Discharge Style: Horizontal

Authority for Requirement: Iowa DNR Construction Permit 98-A-282-S1

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Opacity Monitoring:

Visible emissions shall be observed on a weekly basis to ensure that none occur when the emission unit on this emission point is at or near full capacity. If visible emissions are observed corrective action will be taken as soon as possible, but no later than eight hours from the observation of visible emissions. If corrective action does not return the observation to no visible emissions, then a Method 9 observation will be required. If an opacity > 40% is observed, this would be a violation and corrective action will be taken as soon as possible, but no later than eight hours from observation of the violation.

If weather conditions prevent the observer from conducting an observation, the observer shall note such conditions on the data observation sheet. At least three attempts shall be made to retake readings at approximately 2-hour intervals throughout the day. If all observation attempts for a week have been unsuccessful due to weather, an observation shall be made the next operating day where weather permits.

Maintain a written record of the observation and any action resulting from the observation for a minimum of five years.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Facility operation and maintenance plans must be sufficient to yield reliable data from the relevant time period that are representative of the source's compliance with the applicable requirements.

The data pertaining to the plan shall be maintained on site for at least 5 years. The plan and associated recordkeeping provides documentation of this facility's implementation of its obligation to operate according to good air pollution control practice.

Good air pollution control practice is achieved by adoption of quality control standards in the operation and maintenance procedures for air pollution control that are comparable to industry quality control standards for the production processes associated with this emission point.

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 7

Associated Equipment

Associated Emission Unit ID Number: 9

Emission Unit vented through this Emission Point: 9
Emission Unit Description: Coal Truck Unloading
Raw Material/Fuel: Coal
Rated Capacity: 150 tons/hr, 600 tons/day

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Fugitive Dust

Emission Limit: No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, without taking reasonable precautions to prevent a nuisance. All persons shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate.

Authority for Requirement: 567 IAC 23.3(2)"c"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 8

Associated Equipment

Associated Emission Unit ID Number: 10

Emission Unit vented through this Emission Point: 10
Emission Unit Description: Coal Movement by Front End Loader
Raw Material/Fuel: Coal
Rated Capacity: Potential is based on 1 front end loader operating

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Fugitive Dust

Emission Limit: No person shall allow, cause or permit any materials to be handled, transported or stored; or a building, its appurtenances or a construction haul road to be used, constructed, altered, repaired or demolished, without taking reasonable precautions to prevent a nuisance. All persons shall take reasonable precautions to prevent the discharge of visible emissions of fugitive dusts beyond the lot line of the property on which the emissions originate.

Authority for Requirement: 567 IAC 23.3(2)"c"

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: Diesel Engines

(EP GEN #3, GEN #4, GEN #5, GEN #6, GEN #7, GEN #8, GEN #9, GEN #10, GEN #11, GEN #12, GEN #13, GEN #14, GEN #15 and GEN #16)

Associated Equipment

Associated Emission Unit ID Numbers: See the following table.

Associated Control Equipment ID Numbers and Descriptions: See the following table.

EP= Emission Point EU= Emission Unit CE= Control Equipment

EP	EU	Emission Unit Description	Raw Material	Rated Capacity	CE	Control Equipment Description
GEN #3	GEN #3	Diesel Engine	Diesel	144 gal/hr 2000 KW	12	Combustion Air Chiller
GEN #4	GEN #4	Diesel Engine	Diesel	144 gal/hr 2000 KW	13	Combustion Air Chiller
GEN #5	GEN #5	Diesel Engine	Diesel	144 gal/hr 2000 KW	14	Combustion Air Chiller
GEN #6	GEN #6	Diesel Engine	Diesel	144 gal/hr 2000 KW	15	Combustion Air Chiller
GEN #7	GEN #7	Diesel Engine	Diesel	144 gal/hr 2000 KW	16	Combustion Air Chiller
GEN #8	GEN #8	Diesel Engine	Diesel	144 gal/hr 2000 KW	17	Combustion Air Chiller
GEN #9	GEN #9	Diesel Engine	Diesel	144 gal/hr 2000 KW	18	Combustion Air Chiller
GEN #10	GEN #10	Diesel Engine	Diesel	144 gal/hr 2000 KW	19	Combustion Air Chiller
GEN #11	GEN #11	Diesel Engine	Diesel	144 gal/hr 2000 KW	20	Combustion Air Chiller
GEN #12	GEN #12	Diesel Engine	Diesel	144 gal/hr 2000 KW	21	Combustion Air Chiller
GEN #13	GEN #13	Diesel Engine	Diesel	144 gal/hr 2000 KW	22	Combustion Air Chiller
GEN #14	GEN #14	Diesel Engine	Diesel	144 gal/hr 2000 KW	23	Combustion Air Chiller
GEN #15	GEN #15	Diesel Engine	Diesel	144 gal/hr 2000 KW	24	Combustion Air Chiller
GEN #16	GEN #16	Diesel Engine	Diesel	144 gal/hr 2000 KW	25	Combustion Air Chiller

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

EP	Opacity 567 IAC 23.3(2)"d"	PM ₁₀ (lb/hr)	PM (lb/hr)	SO ₂		NO _x			CO (lb/hr)	Authority: Iowa DNR Construction Permits
				(lb/hr)	(lb/mmBtu) 567 IAC 23.3(3)"b"	(lb/hr)	(lb/mmBtu)	(tpy)		
GEN #3	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-524-P3
GEN #4	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-525-P3
GEN #5	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-526-P3
GEN #6	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-527-P3
GEN #7	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-528-P3
GEN #8	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-529-P3
GEN #9	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-530-P3
GEN #10	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-531-P3
GEN #11	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-532-P3
GEN #12	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-533-P3
GEN #13	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-534-P3
GEN #14	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-535-P3
GEN #15	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-536-P3
GEN #16	40% ⁽¹⁾	2.18	2.83	1.02	2.5	33.65	1.71 ⁽²⁾	8.0	17.2	02-A-537-P3

⁽¹⁾ An exceedence of the indicator opacity of 20% will require the owner/operator to promptly investigate the emission unit and make corrections to operations or equipment associated with the exceedence. If exceedences continue after the corrections, the DNR may require additional proof to demonstrate compliance (e.g. stack testing).

⁽²⁾ BACT Limits.

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Process throughput:

1. The units shall operate on diesel fuel only.
2. The sulfur content of the fuel used shall not exceed 0.05%.
3. The total amount of fuel used by each unit (EU GEN #3 through GEN #16) shall not exceed 68,400 gallons per twelve (12) month rolling period.
4. Until the stack height is increased to 65 ft, the units shall be operated only under one of the following conditions per 24 hour period:
 - a. In any 24-hour period, only the 7 engines of the north wing or all 6 engines of the south wing may operate simultaneously.
 - b. All engines may operate simultaneously for one consecutive 8-hour period in any given 24-hour period.
 - c. All engines except for GEN #10 and GEN #11 may operate simultaneously for one consecutive 12-hour period in any given 24-hour period.

Reporting & Record keeping:

The following records shall be maintained on-site for five (5) years and available for inspection upon request by representatives of the Department of Natural Resources:

1. The date, type of fuel used, and the sulfur content of that fuel.
2. For the first twelve (12) months of operation, determine the total amount of fuel used (in gallons/month) by each emission unit (EU GEN #3 through GEN #16) for each month of operation.
3. After the first twelve (12) months of operation, determine the cumulative amount of fuel used (in gallons/year) by each emission unit (EU GEN #3 through GEN #16) on a rolling-12-month basis for each month of operation.
4. Until the stack height is increased to 65 ft, the owner or operator shall record the date and the start- and shut-off times for each period the units are operated, and note which operating scenario the units are following.

Authority for Requirement: Iowa DNR Construction Permits 02-A-524-P3 through 02-A-537-P3

Emission Point Characteristics

These emission points shall conform to the specifications listed below.

EP	Stack Height (feet, from ground)	Discharge Style	Stack Size (in., dia.)	Exhaust Temperature (°F):	Exhaust Flowrate (scfm)	Authority: Iowa DNR Construction Permits
GEN #3	65	Unobstructed vertical	15.5	832	7,300	02-A-524-P3
GEN #4	65	Unobstructed vertical	15.5	832	7,300	02-A-525-P3
GEN #5	65	Unobstructed vertical	15.5	832	7,300	02-A-526-P3
GEN #6	65	Unobstructed vertical	15.5	832	7,300	02-A-527-P3
GEN #7	65	Unobstructed vertical	15.5	832	7,300	02-A-528-P3
GEN #8	65	Unobstructed vertical	15.5	832	7,300	02-A-529-P3
GEN #9	65	Unobstructed vertical	15.5	832	7,300	02-A-530-P3
GEN #10	65	Unobstructed vertical	15.5	832	7,300	02-A-531-P3
GEN #11	65	Unobstructed vertical	15.5	832	7,300	02-A-532-P3
GEN #12	65	Unobstructed vertical	15.5	832	7,300	02-A-533-P3
GEN #13	65	Unobstructed vertical	15.5	832	7,300	02-A-534-P3
GEN #14	65	Unobstructed vertical	15.5	832	7,300	02-A-535-P3
GEN #15	65	Unobstructed vertical	15.5	832	7,300	02-A-536-P3
GEN #16	65	Unobstructed vertical	15.5	832	7,300	02-A-537-P3

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: Cooling Towers (EP CT1 and CT2)

Associated Equipment

Associated Emission Unit ID Numbers: CT1 and CT2

Associated Control Equipment ID Numbers and Descriptions: See the following table.

EP= Emission Point EU= Emission Unit CE= Control Equipment

EP	EU	Emission Unit Description	Raw Material	Rated Capacity	CE	CE Description
CT1	CT1	Cooling Tower	Water	87,000 gal/hr	26	Mist Eliminator
CT2	CT2	Cooling Tower	Water	87,000 gal/hr	27	Mist Eliminator

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from these emission points shall not exceed the levels specified below.

EP	Opacity 567 IAC 23.3(2)"d"	PM (lb/hr)	PM ₁₀ (lb/hr)	Iowa DNR Construction Permits
CT1	No Visible Emission ⁽¹⁾	0.163	0.163	02-A-748-S1
CT2	No Visible Emission ⁽¹⁾	0.163	0.163	02-A-749-S1

⁽¹⁾ If visible emissions are observed other than startup, shutdown, or malfunction a stack test may be required to demonstrate compliance with the particulate standard. This standard is in lieu of an initial compliance test for PM₁₀.

Operational Limits & Requirements

The owner/operator of these equipment shall comply with the operational limits and requirements listed below.

Operating Limits:

1. The emission units shall be used when the diesel engines are in use.
2. The water flow rate for each unit shall not exceed 1,450 gallons per minute.
3. The total dissolved solids (TDS) of the water used shall not exceed 4,500 ppm (by weight).
4. Chromium based water treatment chemicals shall not be used in these emission units.

Reporting & Record keeping:

The following records shall be maintained on-site for five (5) years and available for inspection upon request by representatives of the Department of Natural Resources:

1. The water flow rate of the emission units when they are in use.
2. An analysis of the TDS of the water used for each quarter these emission units are in use.

Authority for Requirement: Iowa DNR Construction Permits 02-A-748-S1 and 02-A-749-S1

Emission Point Characteristics

Each emission points shall conform to the specifications listed below.

Emission Point	Stack Height (feet)	Discharge Style	Stack Size (in., dia.)	Exhaust Temperature (°F):	Exhaust Flowrate (scfm)	Iowa DNR Construction Permits
CT1	21.3	Unobstructed vertical	120	80	175,700	02-A-748-S1
CT2	21.3	Unobstructed vertical	120	80	175,700	02-A-748-S1

The temperature and flow rate are intended to be representative and characteristic of the design of the permitted emission point. The Department recognizes that the temperature and flow rate may vary with changes in the process and ambient conditions. If it is determined that any of the emission point design characteristics are different than the values stated above, the owner/operator must notify the Department and obtain a permit amendment, if required.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

Emission Point ID Number: 21

Associated Emission Unit ID Number: 21

Emission Unit vented through this Emission Point: 21
Emission Unit Description: Emergency Heating Boiler
Raw Material/Fuel: Natural Gas
Rated Capacity: 3.09 mmbTU/hr

Applicable Requirements

Emission Limits (lb./hr, gr./dscf, lb./MMBtu, % opacity, etc.)

The emissions from this emission point shall not exceed the levels specified below.

Pollutant: Opacity
Emission Limit(s): 40%
Authority for Requirement: 567 IAC 23.3(2)"d"

Pollutant: Particulate Matter
Emission Limit(s): 0.8 lb/MMBTU
Authority for Requirement: 567 IAC 23.3(2)"b"

Pollutant: Sulfur Dioxide (SO2)
Emission Limit(s): 500 ppm
Authority for Requirement: 567 IAC 23.3(3)"e"

Operational Limits & Requirements

The owner/operator of this equipment shall comply with the operational limits and requirements listed below.

Monitoring Requirements

The owner/operator of this equipment shall comply with the monitoring requirements listed below.

Agency Approved Operation & Maintenance Plan Required? Yes No

Facility Maintained Operation & Maintenance Plan Required? Yes No

Compliance Assurance Monitoring (CAM) Plan Required? Yes No

Authority for Requirement: 567 IAC 22.108(3)

IV. General Conditions

This permit is issued under the authority of the Iowa Code subsection 455B.133(8) and in accordance with 567 Iowa Administrative Code chapter 22.

G1. Duty to Comply

1. The permittee must comply with all conditions of the Title V permit. Any permit noncompliance constitutes a violation of the Act and is grounds for enforcement action; for a permit termination, revocation and reissuance, or modification; or for denial of a permit renewal application. *567 IAC 22.108(9)"a"*
2. Any compliance schedule shall be supplemental to, and shall not sanction noncompliance with, the applicable requirements on which it is based. *567 IAC 22.105 (2)"h"(3)*
3. Where an applicable requirement of the Act is more stringent than an applicable requirement of regulations promulgated under Title IV of the Act, both provisions shall be enforceable by the administrator and are incorporated into this permit. *567 IAC 22.108 (1)"b"*
4. Unless specified as either "state enforceable only" or "local program enforceable only", all terms and conditions in the permit, including provisions to limit a source's potential to emit, are enforceable by the administrator and citizens under the Act. *567 IAC 22.108 (14)*
5. It shall not be a defense for a permittee, in an enforcement action, that it would have been necessary to halt or reduce the permitted activity in order to maintain compliance with the conditions of the permit. *567 IAC 22.108 (9)"b"*

G2. Permit Expiration

1. Except as provided in 567 IAC 22.104, the expiration of this permit terminates the permittee's right to operate unless a timely and complete application has been submitted for renewal. Any testing required for renewal shall be completed before the application is submitted. *567 IAC 22.116(2)*
2. To be considered timely, the owner, operator, or designated representative (where applicable) of each source required to obtain a Title V permit shall present or mail the Air Quality Bureau, Iowa Department of Natural Resources, Air Quality Bureau, 7900 Hickman Rd, Suite #1, Windsor Heights, Iowa 50324, two copies (three if your facility is located in Linn or Polk county) of a complete permit application, at least 6 months but not more than 18 months prior to the date of permit expiration. An additional copy must also be sent to EPA Region VII, Attention: Chief of Air Permits, 901 N. 5th St., Kansas City, KS 66101. The application must include all emission points, emission units, air pollution control equipment, and monitoring devices at the facility. All emissions generating activities, including fugitive emissions, must be included. The definition of a complete application is as indicated in 567 IAC 22.105(2). *567 IAC 22.105*

G3. Certification Requirement for Title V Related Documents

Any application, report, compliance certification or other document submitted pursuant to this permit shall contain certification by a responsible official of truth, accuracy, and completeness. All certifications shall state that, based on information and belief formed after reasonable inquiry, the statements and information in the document are true, accurate, and complete. *567 IAC 22.107 (4)*

G4. Annual Compliance Certification

By March 31 of each year, the permittee shall submit compliance certifications for the previous calendar year. The certifications shall include descriptions of means to monitor the compliance status of all emissions sources including emissions limitations, standards, and work practices in accordance with applicable requirements. The certification for a source shall include the

identification of each term or condition of the permit that is the basis of the certification; the compliance status; whether compliance was continuous or intermittent; the method(s) used for determining the compliance status of the source, currently and over the reporting period consistent with all applicable department rules. For sources determined not to be in compliance at the time of compliance certification, a compliance schedule shall be submitted which provides for periodic progress reports, dates for achieving activities, milestones, and an explanation of why any dates were missed and preventive or corrective measures. The compliance certification shall be submitted to the administrator, director, and the appropriate DNR Field office. *567 IAC 22.108 (15)"e"*

G5. Semi-Annual Monitoring Report

By March 31 and September 30 of each year, the permittee shall submit a report of any monitoring required under this permit for the 6 month periods of July 1 to December 31 and January 1 to June 30, respectively. All instances of deviations from permit requirements must be clearly identified in these reports, and the report must be signed by a responsible official, consistent with *567 IAC 22.107(4)*. The semi-annual monitoring report shall be submitted to the director and the appropriate DNR Field office. *567 IAC 22.108 (5)*

G6. Annual Fee

1. The permittee is required under subrule *567 IAC 22.106* to pay an annual fee based on the total tons of actual emissions of each regulated air pollutant. Beginning July 1, 1996, Title V operating permit fees will be paid on July 1 of each year. The fee shall be based on emissions for the previous calendar year.
2. The fee amount shall be calculated based on the first 4,000 tons of each regulated air pollutant emitted each year. The fee to be charged per ton of pollutant will be available from the department by June 1 of each year. The Responsible Official will be advised of any change in the annual fee per ton of pollutant.
3. The following forms shall be submitted annually by March 31 documenting actual emissions for the previous calendar year.
 - a. Form 1.0 "Facility Identification";
 - b. Form 4.0 "Emissions unit-actual operations and emissions" for each emission unit;
 - c. Form 5.0 "Title V annual emissions summary/fee"; and
 - d. Part 3 "Application certification."
4. The fee shall be submitted annually by July 1. The fee shall be submitted with the following forms:
 - a. Form 1.0 "Facility Identification";
 - b. Form 5.0 "Title V annual emissions summary/fee";
 - c. Part 3 "Application certification."
5. If there are any changes to the emission calculation form, the department shall make revised forms available to the public by January 1. If revised forms are not available by January 1, forms from the previous year may be used and the year of emissions documented changed. The department shall calculate the total statewide Title V emissions for the prior calendar year and make this information available to the public no later than April 30 of each year.
6. Phase I acid rain affected units under section 404 of the Act shall not be required to pay a fee for emissions which occur during the years 1993 through 1999 inclusive.
7. The fee for a portable emissions unit or stationary source which operates both in Iowa and out of state shall be calculated only for emissions from the source while operating in Iowa.

8. Failure to pay the appropriate Title V fee represents cause for revocation of the Title V permit as indicated in 567 IAC 22.115(1)"d".

G7. Inspection of Premises, Records, Equipment, Methods and Discharges

Upon presentation of proper credentials and any other documents as may be required by law, the permittee shall allow the director or the director's authorized representative to:

1. Enter upon the permittee's premises where a Title V source is located or emissions-related activity is conducted, or where records must be kept under the conditions of the permit;
2. Have access to and copy, at reasonable times, any records that must be kept under the conditions of the permit;
3. Inspect, at reasonable times, any facilities, equipment (including monitoring and air pollution control equipment), practices, or operations regulated or required under the permit; and
4. Sample or monitor, at reasonable times, substances or parameters for the purpose of ensuring compliance with the permit or other applicable requirements. *567 IAC 22.108 (15)"b"*

G8. Duty to Provide Information

The permittee shall furnish to the director, within a reasonable time, any information that the director may request in writing to determine whether cause exists for modifying, revoking and reissuing, or terminating the permit or to determine compliance with the permit. Upon request, the permittee also shall furnish to the director copies of records required to be kept by the permit, or for information claimed to be confidential, the permittee shall furnish such records directly to the administrator of EPA along with a claim of confidentiality. *567 IAC 22.108 (9)"e"*

G9. General Maintenance and Repair Duties

The owner or operator of any air emission source or control equipment shall:

1. Maintain and operate the equipment or control equipment at all times in a manner consistent with good practice for minimizing emissions.
2. Remedy any cause of excess emissions in an expeditious manner.
3. Minimize the amount and duration of any excess emission to the maximum extent possible during periods of such emissions. These measures may include but not be limited to the use of clean fuels, production cutbacks, or the use of alternate process units or, in the case of utilities, purchase of electrical power until repairs are completed.
4. Schedule, at a minimum, routine maintenance of equipment or control equipment during periods of process shutdowns to the maximum extent possible. *567 IAC 24.2(1)*

G10. Recordkeeping Requirements for Compliance Monitoring

1. In addition to any source specific recordkeeping requirements contained in this permit, the permittee shall maintain the following compliance monitoring records, where applicable:

- a. The date, place and time of sampling or measurements
- b. The date the analyses were performed.
- c. The company or entity that performed the analyses.
- d. The analytical techniques or methods used.
- e. The results of such analyses; and
- f. The operating conditions as existing at the time of sampling or measurement.
- g. The records of quality assurance for continuous compliance monitoring systems (including but not limited to quality control activities, audits and calibration drifts.)

2. The permittee shall retain records of all required compliance monitoring data and support information for a period of at least 5 years from the date of compliance monitoring sample, measurement report or application. Support information includes all calibration and maintenance

records and all original strip chart recordings for continuous compliance monitoring, and copies of all reports required by the permit.

3. For any source which in its application identified reasonably anticipated alternative operating scenarios, the permittee shall:

- a. Comply with all terms and conditions of this permit specific to each alternative scenario.
- b. Maintain a log at the permitted facility of the scenario under which it is operating.
- c. Consider the permit shield, if provided in this permit, to extend to all terms and conditions under each operating scenario. *567 IAC 22.108(4), 567 IAC 22.108(12)*

G11. Evidence used in establishing that a violation has or is occurring.

Notwithstanding any other provisions of these rules, any credible evidence may be used for the purpose of establishing whether a person has violated or is in violation of any provisions herein.

1. Information from the use of the following methods is presumptively credible evidence of whether a violation has occurred at a source:

- a. A monitoring method approved for the source and incorporated in an operating permit pursuant to 567 Chapter 22;
- b. Compliance test methods specified in 567 Chapter 25; or
- c. Testing or monitoring methods approved for the source in a construction permit issued pursuant to 567 Chapter 22.

2. The following testing, monitoring or information gathering methods are presumptively credible testing, monitoring, or information gathering methods:

- a. Any monitoring or testing methods provided in these rules; or
- b. Other testing, monitoring, or information gathering methods that produce information comparable to that produced by any method in subrule 21.5(1) or this subrule. *567 IAC 21.5(1)-567 IAC 21.5(2)*

G12. Prevention of Accidental Release: Risk Management Plan Notification and Compliance Certification

If the permittee is required to develop and register a risk management plan pursuant to section 112(r) of the Act, the permittee shall notify the department of this requirement. The plan shall be filed with all appropriate authorities by the deadline specified by EPA. A certification that this risk management plan is being properly implemented shall be included in the annual compliance certification of this permit. *567 IAC 22.108(6)*

G13. Hazardous Release

The permittee must report any situation involving the actual, imminent, or probable release of a hazardous substance into the atmosphere which, because of the quantity, strength and toxicity of the substance, creates an immediate or potential danger to the public health, safety or to the environment. A verbal report shall be made to the department at (515) 281-8694 and to the local police department or the office of the sheriff of the affected county as soon as possible but not later than six hours after the discovery or onset of the condition. This verbal report must be followed up with a written report as indicated in 567 IAC 131.2(2). *567 IAC Chapter 131-State Only*

G14. Excess Emissions and Excess Emissions Reporting Requirements

1. Excess Emissions. Excess emission during a period of startup, shutdown, or cleaning of control equipment is not a violation of the emission standard if the startup, shutdown or cleaning is accomplished expeditiously and in a manner consistent with good practice for minimizing emissions. Cleaning of control equipment which does not require the shutdown of the process

equipment shall be limited to one six-minute period per one-hour period. An incident of excess emission (other than an incident during startup, shutdown or cleaning of control equipment) is a violation. If the owner or operator of a source maintains that the incident of excess emission was due to a malfunction, the owner or operator must show that the conditions which caused the incident of excess emission were not preventable by reasonable maintenance and control measures. Determination of any subsequent enforcement action will be made following review of this report. If excess emissions are occurring, either the control equipment causing the excess emission shall be repaired in an expeditious manner or the process generating the emissions shall be shutdown within a reasonable period of time. An expeditious manner is the time necessary to determine the cause of the excess emissions and to correct it within a reasonable period of time. A reasonable period of time is eight hours plus the period of time required to shut down the process without damaging the process equipment or control equipment. In the case of an electric utility, a reasonable period of time is eight hours plus the period of time until comparable generating capacity is available to meet consumer demand with the affected unit out of service, unless, the director shall, upon investigation, reasonably determine that continued operation constitutes an unjustifiable environmental hazard and issue an order that such operation is not in the public interest and require a process shutdown to commence immediately.

2. Excess Emissions Reporting

a. Oral Reporting of Excess Emissions. An incident of excess emission (other than an incident of excess emission during a period of startup, shutdown, or cleaning) shall be reported to the appropriate field office of the department within eight hours of, or at the start of the first working day following the onset of the incident. The reporting exemption for an incident of excess emission during startup, shutdown or cleaning does not relieve the owner or operator of a source with continuous monitoring equipment of the obligation of submitting reports required in 567-subrule 25.1(6). An oral report of excess emission is not required for a source with operational continuous monitoring equipment (as specified in 567-subrule 25.1(1)) if the incident of excess emission continues for less than 30 minutes and does not exceed the applicable emission standard by more than 10 percent or the applicable visible emission standard by more than 10 percent opacity. The oral report may be made in person or by telephone and shall include as a minimum the following:

- i. The identity of the equipment or source operation from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and expected duration of the excess emission.
- iv. The cause of the excess emission.
- v. The steps being taken to remedy the excess emission.
- vi. The steps being taken to limit the excess emission in the interim period.

b. Written Reporting of Excess Emissions. A written report of an incident of excess emission shall be submitted as a follow-up to all required oral reports to the department within seven days of the onset of the upset condition, and shall include as a minimum the following:

- i. The identity of the equipment or source operation point from which the excess emission originated and the associated stack or emission point.
- ii. The estimated quantity of the excess emission.
- iii. The time and duration of the excess emission.

- iv. The cause of the excess emission.
- v. The steps that were taken to remedy and to prevent the recurrence of the incident of excess emission.
- vi. The steps that were taken to limit the excess emission.
- vii. If the owner claims that the excess emission was due to malfunction, documentation to support this claim. *567 IAC 24.1(1)-567 IAC 24.1(4)*

3. Emergency Defense for Excess Emissions. For the purposes of this permit, an “emergency” means any situation arising from sudden and reasonably unforeseeable events beyond the control of the source, including acts of God, which requires immediate corrective action to restore normal operation, and that causes the source to exceed a technology-based emission limitation under the permit due to unavoidable increases in emissions attributable to the emergency. An emergency shall not include non-compliance, to the extent caused by improperly designed equipment, lack of preventive maintenance, careless or improper operation or operator error. An emergency constitutes an affirmative defense to an action brought for non-compliance with technology based limitations if it can be demonstrated through properly signed contemporaneous operating logs or other relevant evidence that:

- a. An emergency occurred and that the permittee can identify the cause(s) of the emergency;
- b. The facility at the time was being properly operated;
- c. During the period of the emergency, the permittee took all reasonable steps to minimize levels of emissions that exceeded the emissions standards or other requirements of the permit; and
- d. The permittee submitted notice of the emergency to the director by certified mail within two working days of the time when the emissions limitations were exceeded due to the emergency. This notice must contain a description of the emergency, any steps taken to mitigate emissions, and corrective actions taken. *567 IAC 22.108(16)*

G15. Permit Deviation Reporting Requirements

A deviation is any failure to meet a term, condition or applicable requirement in the permit. Reporting requirements for deviations that result in a hazardous release or excess emissions have been indicated above (see G13 and G14). Unless more frequent deviation reporting is specified in the permit, any other deviation shall be documented in the semi-annual monitoring report and the annual compliance certification (see G4 and G5). *567 IAC 22.108(5)"b"*

G16. Notification Requirements for Sources That Become Subject to NSPS and NESHAP Regulations

During the term of this permit, the permittee must notify the department of any source that becomes subject to a standard or other requirement under 567-subrule 23.1(2) (standards of performance of new stationary sources) or section 111 of the Act; or 567-subrule 23.1(3) (emissions standards for hazardous air pollutants), 567-subrule 23.1(4) (emission standards for hazardous air pollutants for source categories) or section 112 of the Act. This notification shall be submitted in writing to the department pursuant to the notification requirements in 40 CFR Section 60.7, 40 CFR Section 61.07, and/or 40 CFR Section 63.9. *567 IAC 23.1(2), 567 IAC 23.1(3), 567 IAC 23.1(4)*

G17. Requirements for Making Changes to Emission Sources That Do Not Require Title V Permit Modification

1. Off Permit Changes to a Source. Pursuant to section 502(b)(10) of the CAAA, the permittee may make changes to this installation/facility without revising this permit if:
 - a. The changes are not major modifications under any provision of any program required by section 110 of the Act, modifications under section 111 of the act, modifications under section 112 of the act, or major modifications as defined in 567 IAC Chapter 22.
 - b. The changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or in terms of total emissions);
 - c. The changes are not modifications under any provisions of Title I of the Act and the changes do not exceed the emissions allowable under the permit (whether expressed therein as a rate of emissions or as total emissions);
 - d. The changes are not subject to any requirement under Title IV of the Act.
 - e. The changes comply with all applicable requirements.
 - f. For such a change, the permitted source provides to the department and the administrator by certified mail, at least 30 days in advance of the proposed change, a written notification, including the following, which must be attached to the permit by the source, the department and the administrator:
 - i. A brief description of the change within the permitted facility,
 - ii. The date on which the change will occur,
 - iii. Any change in emission as a result of that change,
 - iv. The pollutants emitted subject to the emissions trade
 - v. If the emissions trading provisions of the state implementation plan are invoked, then Title V permit requirements with which the source shall comply; a description of how the emissions increases and decreases will comply with the terms and conditions of the Title V permit.
 - vi. A description of the trading of emissions increases and decreases for the purpose of complying with a federally enforceable emissions cap as specified in and in compliance with the Title V permit; and
 - vii. Any permit term or condition no longer applicable as a result of the change.
2. Such changes do not include changes that would violate applicable requirements or contravene federally enforceable permit terms and conditions that are monitoring (including test methods), record keeping, reporting, or compliance certification requirements. *567 IAC 22.110(2)*
3. Notwithstanding any other part of this rule, the director may, upon review of a notice, require a stationary source to apply for a Title V permit if the change does not meet the requirements of subrule 22.110(1). *567 IAC 22.110(3)*
4. The permit shield provided in subrule 22.108(18) shall not apply to any change made pursuant to this rule. Compliance with the permit requirements that the source will meet using the emissions trade shall be determined according to requirements of the state implementation plan authorizing the emissions trade. *567 IAC 22.110(4)*
5. No permit revision shall be required, under any approved economic incentives, marketable permits, emissions trading and other similar programs or processes, for changes that are provided for in this permit. *567 IAC 22.108(11)*

G18. Duty to Modify a Title V Permit

1. Administrative Amendment.

- a. An administrative permit amendment is a permit revision that is required to do any of the following:
 - i. Correct typographical errors
 - ii. Identify a change in the name, address, or telephone number of any person identified in the permit, or provides a similar minor administrative change at the source;
 - iii. Require more frequent monitoring or reporting by the permittee; or
 - iv. Allow for a change in ownership or operational control of a source where the director determines that no other change in the permit is necessary, provided that a written agreement containing a specific date for transfer of permit responsibility, coverage and liability between the current and new permittee has been submitted to the director.
- b. The permittee may implement the changes addressed in the request for an administrative amendment immediately upon submittal of the request. The request shall be submitted to the director.
- c. Administrative amendments to portions of permits containing provisions pursuant to Title IV of the Act shall be governed by regulations promulgated by the administrator under Title IV of the Act.

2. Minor Permit Modification.

- a. Minor permit modification procedures may be used only for those permit modifications that do any of the following:
 - i. Do not violate any applicable requirements
 - ii. Do not involve significant changes to existing monitoring, reporting or recordkeeping requirements in the Title V permit.
 - iii. Do not require or change a case by case determination of an emission limitation or other standard, or increment analysis.
 - iv. Do not seek to establish or change a permit term or condition for which there is no corresponding underlying applicable requirement and that the source has assumed in order to avoid an applicable requirement to which the source would otherwise be subject. Such terms and conditions include any federally enforceable emissions caps which the source would assume to avoid classification as a modification under any provision under Title I of the Act; and an alternative emissions limit approved pursuant to regulations promulgated under section 112(i)(5) of the Act.;
 - v. Are not modifications under any provision of Title I of the Act; and
 - vi. Are not required to be processed as significant modification.
- b. An application for minor permit revision shall be on the minor Title V modification application form and shall include at least the following:
 - i. A description of the change, the emissions resulting from the change, and any new applicable requirements that will apply if the change occurs.
 - ii. The permittee's suggested draft permit
 - iii. Certification by a responsible official, pursuant to 567 IAC 22.107(4), that the proposed modification meets the criteria for use of a minor permit modification procedures and a request that such procedures be used; and
 - iv. Completed forms to enable the department to notify the administrator and the affected states as required by 567 IAC 22.107(7).

c. The permittee may make the change proposed in its minor permit modification application immediately after it files the application. After the permittee makes this change and until the director takes any of the actions specified in 567 IAC 22.112(4) "a" to "c", the permittee must comply with both the applicable requirements governing the change and the proposed permit terms and conditions. During this time, the permittee need not comply with the existing permit terms and conditions it seeks to modify. However, if the permittee fails to comply with its proposed permit terms and conditions during this time period, existing permit term terms and conditions it seeks to modify may subject the facility to enforcement action.

3. Significant Permit Modification. Significant Title V modification procedures shall be used for applications requesting Title V permit modifications that do not qualify as minor Title V modifications or as administrative amendments. These include but are not limited to all significant changes in monitoring permit terms, every relaxation of reporting or recordkeeping permit terms, and any change in the method of measuring compliance with existing requirements. Significant Title V modifications shall meet all requirements of 567 IAC Chapter 22, including those for applications, public participation, review by affected states, and review by the administrator, and those requirements that apply to Title V issuance and renewal. *567 IAC 22.111-567 IAC 22.113* The permittee shall submit an application for a significant permit modification not later than three months after commencing operation of the changed source unless the existing Title V permit would prohibit such construction or change in operation, in which event the operation of the changed source may not commence until the department revises the permit. *567 IAC 22.105(1)"a"(4)*

G19. Duty to Obtain Construction Permits

Unless exempted under 567 IAC 22.1(2), the permittee must not construct, install, reconstruct, or alter any equipment, control equipment or anaerobic lagoon without first obtaining a construction permit, conditional permit, or permit pursuant to 567 IAC 22.8, or permits required pursuant to 567 IAC 22.4 and 567 IAC 22.5. Such permits shall be obtained prior to the initiation of construction, installation or alteration of any portion of the stationary source. *567 IAC 22.1(1)*

G20. Asbestos

The permittee shall comply with 567 IAC 23.1(3)"a", and 567 IAC 23.2(3)"g" when activities involve asbestos mills, surfacing of roadways, manufacturing operations, fabricating, insulating, waste disposal, spraying applications, demolition and renovation operations, training fires and controlled burning of a demolished building. *567 IAC 23.1(3)"a", and 567 IAC 23.2*

G21. Open Burning

The permittee is prohibited from conducting open burning, except as may be allowed by 567 IAC 23.2. *567 IAC 23.2 except 23.2(3)"h"; 567 IAC 23.2(3)"h" - State Only*

G22. Acid Rain (Title IV) Emissions Allowances

The permittee shall not exceed any allowances that it holds under Title IV of the Act or the regulations promulgated there under. Annual emissions of sulfur dioxide in excess of the number of allowances to emit sulfur dioxide held by the owners and operators of the unit or the designated representative of the owners and operators is prohibited. Exceedences of applicable emission rates are prohibited. "Held" in this context refers to both those allowances assigned to the owners and operators by USEPA, and those allowances supplementally acquired by the owners and operators. The use of any allowance prior to the year for which it was allocated is prohibited. Contravention of any other provision of the permit is prohibited. *567 IAC 22.108(7)*

G23. Stratospheric Ozone and Climate Protection (Title VI) Requirements

1. The permittee shall comply with the standards for labeling of products using ozone-depleting substances pursuant to 40 CFR Part 82, Subpart E:
 - a. All containers in which a class I or class II substance is stored or transported, all products containing a class I substance, and all products directly manufactured with a class I substance must bear the required warning statement if it is being introduced into interstate commerce pursuant to § 82.106.
 - b. The placement of the required warning statement must comply with the requirements pursuant to § 82.108.
 - c. The form of the label bearing the required warning statement must comply with the requirements pursuant to § 82.110.
 - d. No person may modify, remove, or interfere with the required warning statement except as described in § 82.112.
2. The permittee shall comply with the standards for recycling and emissions reduction pursuant to 40 CFR Part 82, Subpart F, except as provided for MVACs in Subpart B:
 - a. Persons opening appliances for maintenance, service, repair, or disposal must comply with the required practices pursuant to § 82.156.
 - b. Equipment used during the maintenance, service, repair, or disposal of appliances must comply with the standards for recycling and recovery equipment pursuant to § 82.158.
 - c. Persons performing maintenance, service, repair, or disposal of appliances must be certified by an approved technician certification program pursuant to § 82.161.
 - d. Persons disposing of small appliances, MVACs, and MVAC-like appliances must comply with reporting and recordkeeping requirements pursuant to § 82.166. ("MVAC-like appliance" as defined at § 82.152)
 - e. Persons owning commercial or industrial process refrigeration equipment must comply with the leak repair requirements pursuant to § 82.156.
 - f. Owners/operators of appliances normally containing 50 or more pounds of refrigerant must keep records of refrigerant purchased and added to such appliances pursuant to § 82.166.
3. If the permittee manufactures, transforms, imports, or exports a class I or class II substance, the permittee is subject to all the requirements as specified in 40 CFR part 82, Subpart A, Production and Consumption Controls.
4. If the permittee performs a service on motor (fleet) vehicles when this service involves ozone-depleting substance refrigerant (or regulated substitute substance) in the motor vehicle air conditioner (MVAC), the permittee is subject to all the applicable requirements as specified in 40 CFR part 82, Subpart B, Servicing of Motor Vehicle Air Conditioners. The term "motor vehicle" as used in Subpart B does not include a vehicle in which final assembly of the vehicle has not been completed. The term "MVAC" as used in Subpart B does not include the air-tight sealed refrigeration system used as refrigerated cargo, or system used on passenger buses using HCFC-22 refrigerant,
5. The permittee shall be allowed to switch from any ozone-depleting substance to any alternative that is listed in the Significant New Alternatives Program (SNAP) promulgated pursuant to 40 CFR part 82, Subpart G, Significant New Alternatives Policy Program. *40 CFR part 82*

G24. Permit Reopenings

1. This permit may be modified, revoked, reopened, and reissued, or terminated for cause. The filing of a request by the permittee for a permit modification, revocation and reissuance, or termination, or of a notification of planned changes or anticipated noncompliance does not stay any permit condition. *567 IAC 22.108(9)"c"*
2. Additional applicable requirements under the Act become applicable to a major part 70 source with a remaining permit term of 3 or more years. Revisions shall be made as expeditiously as practicable, but not later than 18 months after the promulgation of such standards and regulations.
 - a. Reopening and revision on this ground is not required if the permit has a remaining term of less than three years;
 - b. Reopening and revision on this ground is not required if the effective date of the requirement is later than the date on which the permit is due to expire, unless the original permit or any of its terms and conditions have been extended pursuant to 40 CFR 70.4(b)(10)(i) or (ii) as amended to May 15, 2001.
 - c. Reopening and revision on this ground is not required if the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. *567 IAC 22.108(17)"a"*, *567 IAC 22.108(17)"b"*
3. A permit shall be reopened and revised under any of the following circumstances:
 - a. The department receives notice that the administrator has granted a petition for disapproval of a permit pursuant to 40 CFR 70.8(d) as amended to July 21, 1992, provided that the reopening may be stayed pending judicial review of that determination;
 - b. The department or the administrator determines that the Title V permit contains a material mistake or that inaccurate statements were made in establishing the emissions standards or other terms or conditions of the Title V permit;
 - c. Additional applicable requirements under the Act become applicable to a Title V source, provided that the reopening on this ground is not required if the permit has a remaining term of less than three years, the effective date of the requirement is later than the date on which the permit is due to expire, or the additional applicable requirements are implemented in a general permit that is applicable to the source and the source receives approval for coverage under that general permit. Such a reopening shall be complete not later than 18 months after promulgation of the applicable requirement.
 - d. Additional requirements, including excess emissions requirements, become applicable to a Title IV affected source under the acid rain program. Upon approval by the administrator, excess emissions offset plans shall be deemed to be incorporated into the permit.
 - e. The department or the administrator determines that the permit must be revised or revoked to ensure compliance by the source with the applicable requirements. *567 IAC 22.114(1)*
4. Proceedings to reopen and reissue a Title V permit shall follow the procedures applicable to initial permit issuance and shall effect only those parts of the permit for which cause to reopen exists. *567 IAC 22.114(2)*

G25. Permit Shield

1. *The director may expressly include in a Title V permit a provision stating that compliance with the conditions of the permit shall be deemed compliance with any applicable requirements as of the date of permit issuance, provided that:*

- a. Such applicable requirements are included and are specifically identified in the permit;
or
 - b. The director, in acting on the permit application or revision, determines in writing that other requirements specifically identified are not applicable to the source, and the permit includes the determination or a concise summary thereof.
2. A Title V permit that does not expressly state that a permit shield exists shall be presumed not to provide such a shield.
3. A permit shield shall not alter or affect the following:
- a. The provisions of Section 303 of the Act (emergency orders), including the authority of the administrator under that section;
 - b. The liability of an owner or operator of a source for any violation of applicable requirements prior to or at the time of permit issuance;
 - c. The applicable requirements of the acid rain program, consistent with Section 408(a) of the Act;
 - d. The ability of the department or the administrator to obtain information from the facility pursuant to Section 114 of the Act. *567 IAC 22.108 (18)*

G26. Severability

The provisions of this permit are severable and if any provision or application of any provision is found to be invalid by this department or a court of law, the application of such provision to other circumstances, and the remainder of this permit, shall not be affected by such finding. *567 IAC 22.108 (8)*

G27. Property Rights

The permit does not convey any property rights of any sort, or any exclusive privilege. *567 IAC 22.108 (9)"d"*

G28. Transferability

This permit is not transferable from one source to another. If title to the facility or any part of it is transferred, an administrative amendment to the permit must be sought to determine transferability of the permit. *567 IAC 22.111 (1)"d"*

G29. Disclaimer

No review has been undertaken on the engineering aspects of the equipment or control equipment other than the potential of that equipment for reducing air contaminant emissions. *567 IAC 22.3(3)"c"*

G30. Notification and Reporting Requirements for Stack Tests or Monitor Certification

The permittee shall notify the department's stack test contact in writing not less than 30 days before a required test or performance evaluation of a continuous emission monitor is performed to determine compliance with applicable requirements of 567 – Chapter 23 or a permit condition. For the department to consider test results a valid demonstration of compliance with applicable rules or a permit condition, such notice shall be given. Such notice shall include the time, the place, the name of the person who will conduct the test and other information as required by the department. Unless specifically waived by the department's stack test contact, a pretest meeting shall be held not later than 15 days prior to conducting the compliance demonstration. The department may accept a testing protocol in lieu of a pretest meeting. A representative of the department shall be permitted to witness the tests. Results of the tests shall be submitted in writing to the department's stack test contact in the form of a comprehensive report within six weeks of the completion of the testing. Compliance tests conducted pursuant to this permit shall be conducted with the source operating in a normal manner at its maximum continuous output as

rated by the equipment manufacturer, or the rate specified by the owner as the maximum production rate at which the source shall be operated. In cases where compliance is to be demonstrated at less than the maximum continuous output as rated by the equipment manufacturer, and it is the owner's intent to limit the capacity to that rating, the owner may submit evidence to the department that the source has been physically altered so that capacity cannot be exceeded, or the department may require additional testing, continuous monitoring, reports of operating levels, or any other information deemed necessary by the department to determine whether such source is in compliance.

Stack test notifications, reports and correspondence shall be sent to:

Stack Test Review Coordinator
Iowa DNR, Air Quality Bureau
7900 Hickman Road, Suite #1
Windsor Heights, IA 50324
(515) 242-6001

Within Polk and Linn Counties, stack test notifications, reports and correspondence shall also be directed to the supervisor of the respective county air pollution program.

567 IAC 25.1(7)"a", 567 IAC 25.1(9)

G31. Prevention of Air Pollution Emergency Episodes

The permittee shall comply with the provisions of 567 IAC Chapter 26 in the prevention of excessive build-up of air contaminants during air pollution episodes, thereby preventing the occurrence of an emergency due to the effects of these contaminants on the health of persons.

567 IAC 26.1(1)

G32. Contacts List

The current address and phone number for reports and notifications to the EPA administrator is:

Chief of Air Permits
EPA Region 7
Air Permits and Compliance Branch
901 N. 5th Street
Kansas City, KS 66101
(913) 551-7020

The current address and phone number for reports and notifications to the department or the Director is:

Chief, Air Quality Bureau
Iowa Department of Natural Resources
7900 Hickman Road, Suite #1
Windsor Heights, IA 50324
(515) 242-5100

Reports or notifications to the DNR Field Offices or local programs shall be directed to the supervisor at the appropriate field office or local program. Current addresses and phone numbers are:

Field Office 1

909 West Main – Suite 4
Manchester, IA 52057
(563) 927-2640

Field Office 2

2300-15th St., SW
Mason City, IA 50401
(641) 424-4073

Field Office 3

1900 N. Grand Ave.
Spencer, IA 51301
(712) 262-4177

Field Office 4

1401 Sunnyside Lane
Atlantic, IA 50022
(712) 243-1934

Field Office 5

401 SW 7th Street, Suite I
Des Moines, IA 50309
(515) 725-0268

Field Office 6

1023 West Madison Street
Washington, IA 52353-1623
(319) 653-2135

Polk County Public Works Dept.

Air Quality Division
5885 NE 14th St.
Des Moines, IA 50313
(515) 286-3351

Linn County Public Health Dept.

Air Pollution Control Division
501 13th St., NW
Cedar Rapids, IA 52405
(319) 892-6000

V. Appendix A: Acid Rain Phase II Permit



AIR QUALITY BUREAU
7900 Hickman Rd., Suite 1
Windsor Heights, IA 50324

Phase II Acid Rain Permit

Issued to: Pella
Operated by: City of Pella
ORIS code: 1175
Effective: December 13, 2011 through December 12, 2016

For the Director of the Department of Natural Resources

Douglas A. Campbell, Supervisor of Operating Permit Section

Date

Acid Rain Permit comprises the following:

- 1) Statement of Basis.
- 2) SO₂ allowances allocated under this permit and NO_x requirements for each affected unit.
- 3) Comments, notes and justifications regarding permit decisions and changes made to the permit application forms during the review process, and any additional requirements or conditions.
- 4) The permit application submitted for this source, as corrected by the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section. The owners and operators of the source must comply with the standard requirements and special provisions set forth in the application.

1) Statement of Basis

Statutory and Regulatory Authorities: In accordance with Iowa Code paragraph 455B.133[8"a"], and Titles IV and V of the Clean Air Act, the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section issues this permit pursuant to 567 Iowa Administrative Code (IAC) 22.135(455B) to 22.145(455B) and 567 IAC 22.100(455B) to 22.116(455B). The compliance options are approved as proposed in the attached application.

2) SO₂ Allowance Allocations and NO_x Requirements for each affected unit

		2011	2012	2013	2014	2015	2016
Unit 6	SO ₂ allowances, under Table 2 of 40 CFR part 73.	758*	758*	758*	758*	758*	758*

		2011	2012	2013	2014	2015	2016
Unit 7	SO ₂ allowances, under Table 2 of 40 CFR part 73.	979*	979*	979*	979*	979*	979*

		2011	2012	2013	2014	2015	2016
Unit 8	SO ₂ allowances, under Table 2 of 40 CFR part 73.	27*	27*	27*	27*	27*	27*

* The number of allowances allocated to Phase II affected units by U.S. EPA in 40 CFR part 73 Table 2 (Revised May 12, 2005). In addition, the number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. Neither of the aforementioned conditions necessitate a revision to the unit SO₂ allowance allocations identified in this permit (See 40 CFR 72.84).

3) Comments, Notes and Justifications:

Renewal #2 of the Phase II SO₂ permit.

4) Permit Application: Attached.

Facility (Source) Name (from STEP 1) Pella

Permit Requirements

STEP 3

Read the standard requirements.

- (1) The designated representative of each affected source and each affected unit at the source shall:
 - (i) Submit a complete Acid Rain permit application (including a compliance plan) under 40 CFR part 72 in accordance with the deadlines specified in 40 CFR 72.30; and
 - (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review an Acid Rain permit application and issue or deny an Acid Rain permit;
- (2) The owners and operators of each affected source and each affected unit at the source shall:
 - (i) Operate the unit in compliance with a complete Acid Rain permit application or a superseding Acid Rain permit issued by the permitting authority; and
 - (ii) Have an Acid Rain Permit.

Monitoring Requirements

- (1) The owners and operators and, to the extent applicable, designated representative of each affected source and each affected unit at the source shall comply with the monitoring requirements as provided in 40 CFR part 75.
- (2) The emissions measurements recorded and reported in accordance with 40 CFR part 75 shall be used to determine compliance by the source or unit, as appropriate, with the Acid Rain emissions limitations and emissions reduction requirements for sulfur dioxide and nitrogen oxides under the Acid Rain Program.
- (3) The requirements of 40 CFR part 75 shall not affect the responsibility of the owners and operators to monitor emissions of other pollutants or other emissions characteristics at the unit under other applicable requirements of the Act and other provisions of the operating permit for the source.

Sulfur Dioxide Requirements

- (1) The owners and operators of each source and each affected unit at the source shall:
 - (i) Hold allowances, as of the allowance transfer deadline, in the source's compliance account (after deductions under 40 CFR 73.34(c)), not less than the total annual emissions of sulfur dioxide for the previous calendar year from the affected units at the source; and
 - (ii) Comply with the applicable Acid Rain emissions limitations for sulfur dioxide.
- (2) Each ton of sulfur dioxide emitted in excess of the Acid Rain emissions limitations for sulfur dioxide shall constitute a separate violation of the Act.
- (3) An affected unit shall be subject to the requirements under paragraph (1) of the sulfur dioxide requirements as follows:
 - (i) Starting January 1, 2000, an affected unit under 40 CFR 72.6(a)(2); or
 - (ii) Starting on the later of January 1, 2000 or the deadline for monitor certification under 40 CFR part 75, an affected unit under 40 CFR 72.6(a)(3).

Facility (Source) Name (from STEP 1)
Pella

Sulfur Dioxide Requirements, Cont'd.

STEP 3, Cont'd.

(4) Allowances shall be held in, deducted from, or transferred among Allowance Tracking System accounts in accordance with the Acid Rain Program.

(5) An allowance shall not be deducted in order to comply with the requirements under paragraph (1) of the sulfur dioxide requirements prior to the calendar year for which the allowance was allocated.

(6) An allowance allocated by the Administrator under the Acid Rain Program is a limited authorization to emit sulfur dioxide in accordance with the Acid Rain Program. No provision of the Acid Rain Program, the Acid Rain permit application, the Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 and no provision of law shall be construed to limit the authority of the United States to terminate or limit such authorization.

(7) An allowance allocated by the Administrator under the Acid Rain Program does not constitute a property right.

Nitrogen Oxides Requirements

The owners and operators of the source and each affected unit at the source shall comply with the applicable Acid Rain emissions limitation for nitrogen oxides.

Excess Emissions Requirements

(1) The designated representative of an affected source that has excess emissions in any calendar year shall submit a proposed offset plan, as required under 40 CFR part 77.

(2) The owners and operators of an affected source that has excess emissions in any calendar year shall:

(i) Pay without demand the penalty required, and pay upon demand the interest on that penalty, as required by 40 CFR part 77; and

(ii) Comply with the terms of an approved offset plan, as required by 40 CFR part 77.

Recordkeeping and Reporting Requirements

(1) Unless otherwise provided, the owners and operators of the source and each affected unit at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time prior to the end of 5 years, in writing by the Administrator or permitting authority:

(i) The certificate of representation for the designated representative for the source and each affected unit at the source and all documents that demonstrate the truth of the statements in the certificate of representation, in accordance with 40 CFR 72.24; provided that the certificate and documents shall be retained on site at the source beyond such 5-year

Facility (Source) Name (from STEP 1) Pella

period until such documents are superseded because of the submission of a new certificate of representation changing the designated representative;

Recordkeeping and Reporting Requirements, Cont'd.

STEP 3, Cont'd.

- (ii) All emissions monitoring information, in accordance with 40 CFR part 75, provided that to the extent that 40 CFR part 75 provides for a 3-year period for recordkeeping, the 3-year period shall apply.
 - (iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the Acid Rain Program; and,
 - (iv) Copies of all documents used to complete an Acid Rain permit application and any other submission under the Acid Rain Program or to demonstrate compliance with the requirements of the Acid Rain Program.
- (2) The designated representative of an affected source and each affected unit at the source shall submit the reports and compliance certifications required under the Acid Rain Program, including those under 40 CFR part 72 subpart I and 40 CFR part 75.

Liability

- (1) Any person who knowingly violates any requirement or prohibition of the Acid Rain Program, a complete Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8, including any requirement for the payment of any penalty owed to the United States, shall be subject to enforcement pursuant to section 113(c) of the Act.
- (2) Any person who knowingly makes a false, material statement in any record, submission, or report under the Acid Rain Program shall be subject to criminal enforcement pursuant to section 113(c) of the Act and 18 U.S.C. 1001.
- (3) No permit revision shall excuse any violation of the requirements of the Acid Rain Program that occurs prior to the date that the revision takes effect.
- (4) Each affected source and each affected unit shall meet the requirements of the Acid Rain Program.
- (5) Any provision of the Acid Rain Program that applies to an affected source (including a provision applicable to the designated representative of an affected source) shall also apply to the owners and operators of such source and of the affected units at the source.
- (6) Any provision of the Acid Rain Program that applies to an affected unit (including a provision applicable to the designated representative of an affected unit) shall also apply to the owners and operators of such unit.
- (7) Each violation of a provision of 40 CFR parts 72, 73, 74, 75, 76, 77, and 78 by an affected source or affected unit, or by an owner or operator or designated representative of such source or unit, shall be a separate violation of the Act.

Effect on Other Authorities

No provision of the Acid Rain Program, an Acid Rain permit application, an Acid Rain permit, or an exemption under 40 CFR 72.7 or 72.8 shall be construed as:

- (1) Except as expressly provided in title IV of the Act, exempting or excluding the owners and operators and, to the extent applicable, the designated

Facility (Source) Name (from STEP 1) Pella

representative of an affected source or affected unit from compliance with any other provision of the Act, including the provisions of title I of the Act relating

Effect on Other Authorities, Cont'd.

- STEP 3, Cont'd. to applicable National Ambient Air Quality Standards or State Implementation Plans;
- (2) Limiting the number of allowances a source can hold; *provided*, that the number of allowances held by the source shall not affect the source's obligation to comply with any other provisions of the Act;
 - (3) Requiring a change of any kind in any State law regulating electric utility rates and charges, affecting any State law regarding such State regulation, or limiting such State regulation, including any prudence review requirements under such State law;
 - (4) Modifying the Federal Power Act or affecting the authority of the Federal Energy Regulatory Commission under the Federal Power Act; or,
 - (5) Interfering with or impairing any program for competitive bidding for power supply in a State in which such program is established.

Certification

STEP 4
 Read the certification statement, sign, and date.

I am authorized to make this submission on behalf of the owners and operators of the affected source or affected units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name <i>LARRY PETERSON</i>	
Signature <i>[Handwritten Signature]</i>	Date <i>3-17-2011</i>



Clean Air Interstate Rule (CAIR) Permit

Issued to: Pella
Operated by: City of Pella
ORIS code: 1175
Effective: December 13, 2011 through December 12, 2016

For the Director of the Department of Natural Resources

Douglas A. Campbell, Supervisor of Operating Permits Section

Date

Clean Air Interstate Rule (CAIR) Permit comprises the following:

- 1) Statement of Basis.
- 2) Nitrogen Oxide (NO_x) annual and ozone season allowances allocated under this permit for each affected unit. Sulfur Dioxide (SO₂) allowances are allocated under the Acid Rain Program for units affected under that program. Under the CAIR program the SO₂ allowances will have different values depending on the date of reconciliation.
- 3) Comments, notes and justifications regarding permit decisions and changes made to the permit application forms during the review process, and any additional requirements or conditions.
- 4) The permit application submitted for this source, as corrected by the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section. The owners and operators of the source must comply with the standard requirements and special provisions set forth in the application.

1) Statement of Basis

Statutory and Regulatory Authorities: In accordance with Iowa Code Chapter 455B, and Title I of the Clean Air Act, the Iowa Department of Natural Resources (IDNR), Air Quality Bureau, Operating Permit Section issues this permit pursuant to 567 Iowa Administrative Code (IAC) 34.203(455B) NO_x Annual, 34.223(455B) NO_x Ozone Season, SO₂ Annual 34.210(455B) and 567 IAC 22.100(455B) to 22.116(455B). The compliance options are approved as proposed in the attached application.

2) NO_x Annual and NO_x Ozone Season allowance allocations and SO₂ requirements for each affected unit.

		2011	2012	2013	2014	2015	2016
Unit 6	NO _x Annual Allowances under Table 1A of 567 IAC 34.205(2)	69*	69*	69*	69*	59*	59*
	NO _x Ozone Season Allowances under Table 2A of 567 IAC 34.225(2)	28*	28*	28*	28*	24*	24*
	SO ₂ allowances requirements are effective January 1, 2010	Sulfur Dioxide (SO ₂) allowances are allocated under the Acid Rain Program for units affected under that program (Table 2 of 40 CFR Part 73). The number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. The aforementioned condition does not necessitate a revision to the unit SO ₂ Annual allowance allocations identified in this permit (See 40 CFR 96.223(b)). Under the CAIR program the SO ₂ allowances will have different values depending on the date of reconciliation (40 CFR 96.202).					

2) NO_x Annual and NO_x Ozone Season allowance allocations and SO₂ requirements for each affected unit continued.

		2011	2012	2013	2014	2015	2016
Unit 7	NO _x Annual Allowances under Table 1A of 567 IAC 34.205(2)	71*	71*	71*	71*	60*	60*
	NO _x Ozone Season Allowances under Table 2A of 567 IAC 34.225(2)	35*	35*	35*	35*	30*	30*
	SO ₂ allowances requirements are effective January 1, 2010	Sulfur Dioxide (SO ₂) allowances are allocated under the Acid Rain Program for units affected under that program (Table 2 of 40 CFR Part 73). The number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. The aforementioned condition does not necessitate a revision to the unit SO ₂ Annual allowance allocations identified in this permit (See 40 CFR 96.223(b)). Under the CAIR program the SO ₂ allowances will have different values depending on the date of reconciliation (40 CFR 96.202).					

2) NO_x Annual and NO_x Ozone Season allowance allocations and SO₂ requirements for each affected unit continued.

		2011	2012	2013	2014	2015	2016
Unit 8	NO _x Annual Allowances under Table 1A of 567 IAC 34.205(2)	0*	0*	0*	0*	0*	0*
	NO _x Ozone Season Allowances under Table 2A of 567 IAC 34.225(2)	0*	0*	0*	0*	0*	0*
	SO ₂ allowances requirements are effective January 1, 2010	Sulfur Dioxide (SO ₂) allowances are allocated under the Acid Rain Program for units affected under that program (Table 2 of 40 CFR Part 73). The number of allowances actually held by an affected source in a unit account may differ from the number allocated by U.S. EPA. The aforementioned condition does not necessitate a revision to the unit SO ₂ Annual allowance allocations identified in this permit (See 40 CFR 96.223(b)). Under the CAIR program the SO ₂ allowances will have different values depending on the date of reconciliation (40 CFR 96.202).					

*The number of allowances actually held by an affected source in a unit account may differ from the number the IDNR has instructed EPA to allocate. The aforementioned condition does not necessitate a revision to the unit NO_x Annual or NO_x Ozone Season allowance allocations identified in this permit (See 40 CFR 96.123(b) for NO_x Annual and 40 CFR 96.323(b) NO_x Ozone Season).

3) Comments, Notes and Justifications: Boilers 6, 7 and 8 are affected units under the Acid Rain program and are affected units under CAIR. These units are required to acquire allowances to cover their NO_x Annual, NO_x Ozone Season and SO₂ emissions.

4) Permit Application: Attached.

CAIR Permit Application

(for sources covered under a CAIR SIP)

For more information, refer to 40 CFR 96.121, 96.122, 96.221, 96.222, 96.321, and 96.322

This submission is: New Revised

STEP 1
Identify the source by plant name, State, and ORIS or facility code

Plant Name	Pella	State	IA	ORIS/Facility Code	1175
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STEP 2
Enter the unit ID# for each CAIR unit and indicate to which CAIR programs each unit is subject (by placing an "X" in the column)

Unit ID#	NO _x Annual	SO ₂	NO _x Ozone Season
6	X	X	X
7	X	X	X
8	X	X	X

STEP 3
Read the standard requirements and the certification, enter the name of the CAIR designated representative, and sign and date

Standard Requirements

(a) Permit Requirements.

(1) The CAIR designated representative of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) required to have a title V operating permit at the source shall:

- (i) Submit to the permitting authority a complete CAIR permit application under §96.122, §96.222, and §96.322 (as applicable) in accordance with the deadlines specified in §96.121, §96.221, and §96.321 (as applicable); and
- (ii) Submit in a timely manner any supplemental information that the permitting authority determines is necessary in order to review a CAIR permit application and issue or deny a CAIR permit.

(2) The owners and operators of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) required to have a title V operating permit at the source shall have a CAIR permit issued by the permitting authority under subpart CC, CCC, and CCCC (as applicable) of 40 CFR part 96 for the source and operate the source and the unit in compliance with such CAIR permit.

(3) Except as provided in subpart II, III, and IIII (as applicable) of 40 CFR part 96, the owners and operators of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) that is not otherwise required to have a title V operating permit and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) that is not otherwise required to have a title V operating permit are not required to submit a CAIR permit application, and to have a CAIR permit, under subpart CC, CCC, and CCCC (as applicable) of 40 CFR part 96 for such CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and such CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable).

Plant Name (from Step 1) Pella

**STEP 3,
continued**

(b) Monitoring, reporting, and recordkeeping requirements.

(1) The owners and operators, and the CAIR designated representative, of each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall comply with the monitoring, reporting, and recordkeeping requirements of subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96.

(2) The emissions measurements recorded and reported in accordance with subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96 shall be used to determine compliance by each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) with the CAIR NO_x emissions limitation, CAIR SO₂ emissions limitation, and CAIR NO_x Ozone Season emissions limitation (as applicable) under paragraph (c) of §96.106, §96.206, and §96.306 (as applicable).

(c) Nitrogen oxides emissions requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x source and each CAIR NO_x unit at the source shall hold, in the source's compliance account, CAIR NO_x allowances available for compliance deductions for the control period under §96.154(a) in an amount not less than the tons of total nitrogen oxides emissions for the control period from all CAIR NO_x units at the source, as determined in accordance with subpart HH of 40 CFR part 96.

(2) A CAIR NO_x unit shall be subject to the requirements under paragraph (c)(1) of §96.106 for the control period starting on the later of January 1, 2009 or the deadline for meeting the unit's monitor certification requirements under §96.170(b)(1), (2), or (5) and for each control period thereafter.

(3) A CAIR NO_x allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.106, for a control period in a calendar year before the year for which the CAIR NO_x allowance was allocated.

(4) CAIR NO_x allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Allowance Tracking System accounts in accordance with subparts FF, GG, and II of 40 CFR part 96.

(5) A CAIR NO_x allowance is a limited authorization to emit one ton of nitrogen oxides in accordance with the CAIR NO_x Annual Trading Program. No provision of the CAIR NO_x Annual Trading Program, the CAIR permit application, the CAIR permit, or an exemption under §96.105 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR NO_x allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart EE, FF, GG, or II of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR NO_x allowance to or from a CAIR NO_x source's compliance account is incorporated automatically in any CAIR permit of the source that includes the CAIR NO_x unit.

Sulfur dioxide emission requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR SO₂ source and each CAIR SO₂ unit at the source shall hold, in the source's compliance account, a tonnage equivalent of CAIR SO₂ allowances available for compliance deductions for the control period under §96.254(a) and (b) not less than the tons of total sulfur dioxide emissions for the control period from all CAIR SO₂ units at the source, as determined in accordance with subpart HHH of 40 CFR part 96.

(2) A CAIR SO₂ unit shall be subject to the requirements under paragraph (c)(1) of §96.206 for the control period starting on the later of January 1, 2010 or the deadline for meeting the unit's monitor certification requirements under §96.270(b)(1), (2), or (5) and for each control period thereafter.

(3) A CAIR SO₂ allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.206, for a control period in a calendar year before the year for which the CAIR SO₂ allowance was allocated.

(4) CAIR SO₂ allowances shall be held in, deducted from, or transferred into or among CAIR SO₂ Allowance Tracking System accounts in accordance with subparts FFF, GGG, and III of 40 CFR part 96.

(5) A CAIR SO₂ allowance is a limited authorization to emit sulfur dioxide in accordance with the CAIR SO₂ Trading Program. No provision of the CAIR SO₂ Trading Program; the CAIR permit application, the CAIR permit, or an exemption under §96.205 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR SO₂ allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart FFF, GGG, or III of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR SO₂ allowance to or from a CAIR SO₂ source's compliance account is incorporated automatically in any CAIR permit of the source that includes the CAIR SO₂ unit.

Nitrogen oxides ozone season emissions requirements.

(1) As of the allowance transfer deadline for a control period, the owners and operators of each CAIR NO_x Ozone Season source and each CAIR NO_x Ozone Season unit at the source shall hold, in the source's compliance account, CAIR NO_x Ozone Season allowances available for compliance deductions for the control period under §96.354(a) in an amount not less than the tons of total nitrogen oxides emissions for the control period from all CAIR NO_x Ozone Season units at the source, as determined in accordance with subpart HHHH of 40 CFR part 96.

(2) A CAIR NO_x Ozone Season unit shall be subject to the requirements under paragraph (c)(1) of §96.306 for the control period starting on the later of May 1, 2009 or the deadline for meeting the unit's monitor certification requirements under §96.370(b)(1), (2), (3) or (7) and for each control period thereafter.

(3) A CAIR NO_x Ozone Season allowance shall not be deducted, for compliance with the requirements under paragraph (c)(1) of §96.306, for a control period in a calendar year before the year for which the CAIR NO_x Ozone Season allowance was allocated.

(4) CAIR NO_x Ozone Season allowances shall be held in, deducted from, or transferred into or among CAIR NO_x Ozone Season Allowance Tracking System accounts in accordance with subparts FFFF, GGGG, and IIII of 40 CFR part 96.

(5) A CAIR NO_x allowance is a limited authorization to emit one ton of nitrogen oxides in accordance with the CAIR NO_x Ozone Season Trading Program. No provision of the CAIR NO_x Ozone Season Trading Program, the CAIR permit application, the CAIR permit, or an exemption under §96.305 and no provision of law shall be construed to limit the authority of the State or the United States to terminate or limit such authorization.

(6) A CAIR NO_x allowance does not constitute a property right.

(7) Upon recordation by the Administrator under subpart EEEE, FFFF, GGGG, or IIII of 40 CFR part 96, every allocation, transfer, or deduction of a CAIR NO_x Ozone Season allowance to or from a CAIR NO_x Ozone Season source's compliance account is incorporated automatically in any CAIR permit of the source.

Plant Name (from Step 1) Pella

**STEP 3,
continued**

(d) Excess emissions requirements.

If a CAIR NO_x source emits nitrogen oxides during any control period in excess of the CAIR NO_x emissions limitation, then:

(1) The owners and operators of the source and each CAIR NO_x unit at the source shall surrender the CAIR NO_x allowances required for deduction under §96.154(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and

(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

If a CAIR SO₂ source emits sulfur dioxide during any control period in excess of the CAIR SO₂ emissions limitation, then:

(1) The owners and operators of the source and each CAIR SO₂ unit at the source shall surrender the CAIR SO₂ allowances required for deduction under §96.254(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and

(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

If a CAIR NO_x Ozone Season source emits nitrogen oxides during any control period in excess of the CAIR NO_x Ozone Season emissions limitation, then:

(1) The owners and operators of the source and each CAIR NO_x Ozone Season unit at the source shall surrender the CAIR NO_x Ozone Season allowances required for deduction under §96.354(d)(1) and pay any fine, penalty, or assessment or comply with any other remedy imposed, for the same violations, under the Clean Air Act or applicable State law; and

(2) Each ton of such excess emissions and each day of such control period shall constitute a separate violation of this subpart, the Clean Air Act, and applicable State law.

(e) Recordkeeping and Reporting Requirements.

(1) Unless otherwise provided, the owners and operators of the CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall keep on site at the source each of the following documents for a period of 5 years from the date the document is created. This period may be extended for cause, at any time before the end of 5 years, in writing by the permitting authority or the Administrator.

(i) The certificate of representation under §96.113, §96.213, and §96.313 (as applicable) for the CAIR designated representative for the source and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source and all documents that demonstrate the truth of the statements in the certificate of representation; provided that the certificate and documents shall be retained on site at the source beyond such 5-year period until such documents are superseded because of the submission of a new certificate of representation under §96.113, §96.213, and §96.313 (as applicable) changing the CAIR designated representative.

(ii) All emissions monitoring information, in accordance with subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96, provided that to the extent that subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96 provides for a 3-year period for recordkeeping, the 3-year period shall apply.

(iii) Copies of all reports, compliance certifications, and other submissions and all records made or required under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(iv) Copies of all documents used to complete a CAIR permit application and any other submission under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) or to demonstrate compliance with the requirements of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(2) The CAIR designated representative of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) at the source shall submit the reports required under the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) including those under subparts HH, HHH, and HHHH (as applicable) of 40 CFR part 96.

(f) Liability.

(1) Each CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) and each NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) shall meet the requirements of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable).

(2) Any provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) that applies to a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) or the CAIR designated representative of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) shall also apply to the owners and operators of such source and of the CAIR NO_x units, CAIR SO₂ units, and CAIR NO_x Ozone Season units (as applicable) at the source.

(3) Any provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable) that applies to a CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) or the CAIR designated representative of a CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) shall also apply to the owners and operators of such unit.

Plant Name (from Step 1) Pella

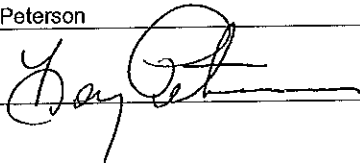
STEP 3,
continued

(g) Effect on Other Authorities.

No provision of the CAIR NO_x Annual Trading Program, CAIR SO₂ Trading Program, and CAIR NO_x Ozone Season Trading Program (as applicable), a CAIR permit application, a CAIR permit, or an exemption under § 96.105, §96.205, and §96.305 (as applicable) shall be construed as exempting or excluding the owners and operators, and the CAIR designated representative, of a CAIR NO_x source, CAIR SO₂ source, and CAIR NO_x Ozone Season source (as applicable) or CAIR NO_x unit, CAIR SO₂ unit, and CAIR NO_x Ozone Season unit (as applicable) from compliance with any other provision of the applicable, approved State implementation plan, a federally enforceable permit, or the Clean Air Act.

Certification

I am authorized to make this submission on behalf of the owners and operators of the source or units for which the submission is made. I certify under penalty of law that I have personally examined, and am familiar with, the statements and information submitted in this document and all its attachments. Based on my inquiry of those individuals with primary responsibility for obtaining the information, I certify that the statements and information are to the best of my knowledge and belief true, accurate, and complete. I am aware that there are significant penalties for submitting false statements and information or omitting required statements and information, including the possibility of fine or imprisonment.

Name Larry Peterson	
Signature 	Date 6-26-07

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