

ATTACHMENT "A"

030001-8I

**CONFIDENTIAL**

**FPL'S FPSC FORM 423-1(a)**

**SJRPP'S FPSC FORMS**

**423-2**

**423-2 (a)**

**423-2 (b)**

*10/12.3.04*  
**DECLASSIFIED**

DOCUMENT NUMBER - DATE

**04699 MAY 27 8**

FPSC-COMMISSION CLERK



# CONFIDENTIAL DECLASSIFIED

MONTHLY REPORT OF COST AND QUALITY OF FUEL OIL FOR ELECTRIC PLANTS  
DETAIL OF INVOICE AND TRANSPORTATION CHARGES

FPSC FORM NO. 423-1 (a)

1. REPORTING MONTH: FEB YEAR: 2003  
2. REPORTING COMPANY: FLORIDA POWER LIGHT COMPANY

3. NAME, TITLE, TELEPHONE NUMBER OF CONTACT PERSON CONCERNING DATA  
SUBMITTED ON THIS FORM: RITA MCLELLAN, REGULATORY AFFAIRS, (305) 552 - 4069  
4. SIGNATURE OF OFFICIAL SUBMITTING REPORT: *Michael P. Stogerson*  
5. DATE COMPLETED: 05/13/2003

(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)	(J)	(K)	(L)	(M)	(N)	(O)	(P)	(Q)	(R)
LINE NO.	PLANT	SUPPLIER	DELIVERY LOCATION	DELIVERY DATE	TYPE OIL	VOLUME (BBLs)	INVOICE PRICE (\$/BBL)	INVOICE AMOUNT (\$)	DISCOUNT (\$)	NET AMOUNT (\$)	NET PRICE (\$/BBL)	QUALITY ADJUST. (\$/BBL)	EFFECTIVE PUR PRICE (\$/BBL)	TRANSP TO TERM (\$/BBL)	ADDITIONAL TRANS CHGS (\$/BBL)	OTHER CHGS (\$/BBL)	DELIVERED PRICE (\$/BBL)
1	TURKEY POINT	FAMM	FISHER ISLAND	02/23/2003	F06	153410	34.9540	5,362,293	0	5,362,293	34.9540	0.0000	34.9540	0.0000	0.5626	0.2203	35.7369
2	CAPE CANAVERAL	FUEL	PORT CANAVERAL	02/13/2003	F06	173989	34.9540	6,081,612	0	6,081,612	34.9540	0.0000	34.9540	0.0000	0.3868	0.5565	35.8973
3	PT. EVERGLADES	GLENCORE	PORT EVERGLADES	02/19/2003	F06	146987	35.3260	5,192,463	0	5,192,463	35.3260	0.0000	35.3260	0.0000	0.0582	0.1860	35.5702
4	RIVIERA	GLENCORE	PALM BEACH	02/08/2003	F06	144377	35.3760	5,107,481	0	5,107,481	35.3760	0.0000	35.3760	0.0000	0.0090	0.1830	35.5680
5	CAPE CANAVERAL	WPI	PORT CANAVERAL	02/05/2003	F06	98834	31.7370	3,136,695	0	3,136,695	31.7370	0.0000	31.7370	0.0000	0.3868	0.1697	32.2935
6	PT. EVERGLADES	WPI	PORT EVERGLADES	02/28/2003	F06	163879	31.8370	5,217,416	0	5,217,416	31.8370	0.0000	31.8370	0.0000	0.0582	0.1860	32.0812
7	TURKEY POINT	WPI	FISHER ISLAND	02/09/2003	F06	99893	31.7370	3,170,304	0	3,170,304	31.7370	0.0000	31.7370	0.0000	0.5626	0.2203	32.5199
8	MANATEE	EL PASO		02/21/2003	F02	177	54.1000	9,576	0	9,576	54.1000	0.0000	54.1000	0.0000	0.0000	0.0000	54.1000
9	MANATEE	EL PASO		02/26/2003	F02	178	54.1000	9,630	0	9,630	54.1000	0.0000	54.1000	0.0000	0.0000	0.0000	54.1000
10	MARTIN	PORT		02/06/2003	F03	4262	47.8782	204,057	0	204,057	47.8782	0.0000	47.8782	0.0000	0.0000	0.0000	47.8782
11	FT. MYERS	ROYAL		02/03/2003	F03	536	46.8491	25,111	0	25,111	46.8491	0.0000	46.8491	0.0000	0.0000	0.0000	46.8491
12	MARTIN	ROYAL		02/02/2003	F03	1599	46.9000	74,993	0	74,993	46.9000	0.0000	46.9000	0.0000	0.0000	0.0000	46.9000
13	FT. MYERS	TPSI		02/24/2003	F03	53134	47.1448	2,504,989	0	2,504,989	47.1448	0.0000	47.1448	0.0000	0.0000	0.0000	47.1448
14	PT. EVERGLADES	AMERIGAS		02/06/2003	PRO	3	55.1000	165	0	165	55.1000	0.0000	55.1000	0.0000	0.0000	0.0000	55.1000
15	PT. EVERGLADES	AMERIGAS		02/13/2003	PRO	7	55.1000	386	0	386	55.1000	0.0000	55.1000	0.0000	0.0000	0.0000	55.1000
16	RIVIERA	FERRELL		02/05/2003	PRO	7	55.7500	390	0	390	55.7500	0.0000	55.7500	0.0000	0.0000	0.0000	55.7500
17	RIVIERA	FERRELL		02/07/2003	PRO	4	52.5700	210	0	210	52.5700	0.0000	52.5700	0.0000	0.0000	0.0000	52.5700
18	RIVIERA	FERRELL		02/11/2003	PRO	7	53.2700	373	0	373	53.2700	0.0000	53.2700	0.0000	0.0000	0.0000	53.2700
19	RIVIERA	FERRELL		02/14/2003	PRO	4	51.0000	204	0	204	51.0000	0.0000	51.0000	0.0000	0.0000	0.0000	51.0000
20	RIVIERA	FERRELL		02/18/2003	PRO	3	50.6900	152	0	152	50.6900	0.0000	50.6900	0.0000	0.0000	0.0000	50.6900
21	RIVIERA	FERRELL		02/24/2003	PRO	4	51.9200	208	0	208	51.9200	0.0000	51.9200	0.0000	0.0000	0.0000	51.9200
22	RIVIERA	FERRELL		02/28/2003	PRO	4	63.1700	253	0	253	63.1700	0.0000	63.1700	0.0000	0.0000	0.0000	63.1700
23	MARTIN	INDIANTOWN		02/01/2003	PRO	14	40.3200	564	0	564	40.3200	0.0000	40.3200	0.0000	0.0000	0.0000	40.3200
24	CAPE CANAVERAL	SUBURBAN		02/19/2003	PRO	7	52.9200	370	0	370	52.9200	0.0000	52.9200	0.0000	0.0000	0.0000	52.9200
25	SANFORD	SUBURBAN		02/05/2003	PRO	3	52.9200	159	0	159	52.9200	0.0000	52.9200	0.0000	0.0000	0.0000	52.9200

DOCUMENT NUMBER-DATE

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**MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
ORIGIN, TONNAGE, DELIVERED PRICE AND AS RECEIVED QUALITY**

**CONFIDENTIAL**

1. Report For Month/Yr: **February 2003**

4. Name, Title & Telephone Number of Contact  
Person Concerning Data Submitted on this Form: **Korel M. Dubin (305-552-4910)**

2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 17, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Total Trans Cost (\$/Ton)	FOB Plant Price (\$/Ton)	As Received Coal Quality			
									Sulfer Content (%)	Btu Content (%)	Ash Content (%)	Moisture Content (%)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)
1	Coal Marketing Company	45,IM,999	LTC	OC	31,678	35.07	0.00	35.07	0.63	11,828	7.82	10.77
2	DTE Clover, LLC	08,KY,095	LTC	UR	21,299	21.76	17.89	39.65	1.32	12,567	9.62	6.80

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF INVOICE PURCHASE PRICE

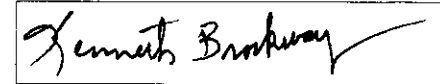
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2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 17, 2003**

Line No.	Supplier Name	Mine Location	Purchase Type	Tons	FOB Mine Price (\$/Ton)	Short Haul & Loading Charge	Original Invoice Price (\$/Ton)	Retro-active Price Increases (\$/Ton)	Base Price (\$/Ton)	Quality Adjustments (\$/Ton)	Effective Purchase Price (\$/Ton)
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	Coal Marketing Company	45,IM,999	LTC	31,678	35.07	0.00	35.07	0.00	35.07	0.00	35.07
2	DTE Clover, LLC	08,KY,095	LTC	21,299	21.76	0.00	21.76	0.00	21.76	0.00	21.76

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MONTHLY REPORT OF COST AND QUALITY OF COAL FOR ELECTRIC PLANTS  
 DETAIL OF TRANSPORTATION CHARGES

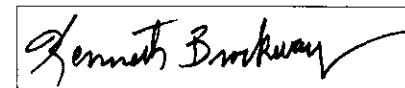
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2. Reporting Company: **Florida Power & Light**

5. Signature of Official Submitting Report:



3. Plant Name: **St. Johns River Power Park (SJRPP)**

6. Date Completed: **March 17, 2003**

Line No.	Supplier Name	Mine Location	Shipping Point	Transportation Mode	Tons	Effective Purchase Price (\$/Ton)	Short Haul & Loading Charge (\$/Ton)	Rail Charges		Waterborne Charges					Total Transport Charges (\$/Ton)	FOB Plant Price (\$/Ton)
								Rail Rate (\$/Ton)	Other Rail Charges (\$/Ton)	River Barge Rate (\$/Ton)	Trans-loading Rate (\$/Ton)	Ocean Barge Rate (\$/Ton)	Other Water Charges (\$/Ton)	Related Charges (\$/Ton)		
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)
1	Coal Marketing Company	45,IM,999	EL CERREJON	OC	31,678	35.07	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	35.07
2	DTE Clover, LLC	08,KY,095	CLOVER DTE	UR	21,299	21.76	0.00	17.89	0.00	0.00	0.00	0.00	0.00	0.00	17.89	39.65

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NOTES: 1) SJRPP reported coal volumes represents FPL's 20% share of total receipts.