

1202 PEAK METERED DEMAND WAIVER

1. Purpose

This OPP describes the process for managing peak metered demand waiver events on the Alberta Interconnected Electric System (AIES).

2. Background

The basic tariff for transmission demand customers is the demand transmission service (DTS) tariff.

A key part of the DTS interconnection charge is the component related to billing capacity, which is determined by the highest (peak) metered demand in the billing period, or by the ratchet level, which is in turn set by the highest metered demand in previous periods or 90% of contract capacity.

It is recognized that the highest metered demand in a given period may result from abnormal conditions, or conditions beyond the reasonable control of customers. In such situations, a process is needed that will allow the ISO to waive the peak metered demand value for the period in question, so that the customer is not unduly penalized. The need to clearly articulate this process, including the requirements for supporting information, led to the development of this OPP.

For further details on criteria for the peak metered demand waiver refer to the current ISO's Terms and Conditions.

3. Policy

As outlined in the ISO's Terms and Conditions document, the ISO will consider a request from a customer for a waiver of peak metered demand capacity when such level of peak metered demand was caused by one of the following "waiver events":

- Commissioning
- Activities required to repair and maintain transmission facilities
- Activities required to repair and maintain distribution facilities
- Load restoration activities following an outage of transmission or distribution facilities or caused by an emergency on the transmission system
- An event of force majeure
- Compliance with a dispatch instruction from the System Controller (SC) during an emergency

Approval by the ISO of the waiver request will be contingent on receipt of appropriate supporting information, as outlined in [Section 4.2](#). Approval can be verbal and followed up by supporting documentation.

4. Responsibilities

4.1 ISO

- The ISO will approve and carry out an audit function with respect to the administration of peak metered demand waivers.
- The ISO will process, in a timely manner, requests for peak metered demand waivers received from customers.
- The ISO will consider requests for waivers that are received after the date specified in [Section 4.2](#), for those situations where the requesting party can demonstrate that best efforts were made to meet the specified date.

4.2 Customers

- The customer or its designate will submit a peak metered demand waiver request to the ISO using the Waiver Request form in [Appendix A](#).
- In order to obtain a waiver, the customer or its designate must complete the Peak Metered Demand Waiver Request forms and submit them to the ISO. It is expected the customer or its designate will submit the forms for the billing period (billing period being a calendar month) in which waiver events occurred no later than 3 business days into the following billing period.
- The following minimum information must be included on the Waiver Request form or an attachment (letters correspond to those on the Waiver Request form in [Appendix A](#)):
 - a. A brief description of the waiver event, including an indication of the “waiver event” category(s) which applies to this specific event, and the transmission or distribution path of the waiver;
 - b. The Point(s) of Delivery where the load was transferred “TO” as a result of the waiver event and the maximum capacity limit permitted during the waiver event. This is the POD requesting a waiver from the peak demand set during this event;
 - c. The Point(s) of Delivery where the load was transferred “FROM” as a result of the waiver event;
 - d. MW's transferred;
 - e. The start time of the waiver event;
 - f. The end time of the waiver event, and
 - g. A copy of the Transmission Facility Owner clearance request or outage report, for the waiver event.
- Completed Waiver Request forms and attachments are to be forwarded to the ISO either by email at dts-waiver@aeso.ca or fax at (403) 539-2729 (after Feb 1, 2007, use (403) 705-5252). Attention: Operations Coordination.

5. System Controller Procedures

None specified.

Communication and Monitoring
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Appendix A. Peak Metered Demand Waiver Request

a) Having regard to Section 4.2 please provide the following information:
 Brief description of the waiver event:

Reason for the event:

Feeder Transfer path(s):

POD Requesting Waiver (Name/Substation #): (b)	Load Transferred From POD (Name/Substation #): (c)	MW's Transferred (d)	Condition Start yyyy-mm-dd - hh:mm (24 hour time) (e)	Condition End yyyy-mm-dd - hh:mm (24 hour time) (f)

g) A copy of the Transmission Facility Owner clearance request or outage report.

Submitted by (print): _____
Operator or Scheduler

Date: _____
(yyyy-mm-dd)

Signature: _____

Facility owner tracking information (Optional): _____

Please complete and send to the ISO
Email: dts-waiver@aeso.ca or Fax: (403) 539-2729 (after Feb 1, 2007, use (403) 705-5252)
 Attention: **Operations Coordination**
 Note: **Electronic forms available by request via email at dts-waiver@aeso.ca.**

6. Revision History

Issued	Description
2006-12-22	Supersedes 2003-07-28
2003-07-28	Revised to ISO Operating Policies and Procedures