

RAILROAD COMMISSION OF TEXAS

Oil and Gas Division

Tracking No.: 86029

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API No. **42- 447-36448**

7. RRC District No.
7B

8. RRC Lease No.
31298

Oil Well Potential Test, Completion or Recompletion Report, and Log

1. FIELD NAME (as per RRC Records or Wildcat) PARROTT-ATKINSON (MISSISSIPPIAN)		2. LEASE NAME M K GRAHAM ESTATE 393		9. Well No. 1
3. OPERATOR'S NAME (Exactly as shown on Form P-5, Organization Report) STOVALL OPERATING CO.			RRC Operator No. 824339	10. County of well site THROCKMORTON
4. ADDRESS P O BOX 10 GRAHAM, TX 76450-0000				
5. If Operator has changed within last 60 days, name former operator				
6a. Location (Section, Block, and Survey) 977 , TE&L CO , A-393			6b. Distance and direction to nearest town in this county. 2 MILES NORTH OF WOODSON	
12. If workover or reclass, give former field (with reservoir) & Gas ID or oil lease no. FIELD & RESERVOIR			GAS ID or OIL LEASE #	Oil-0 Gas-G
N/A				Well #
13. Type of electric or other log run Combo of Induction/Neutron/Density			14. Completion or recompletion date 09/01/2013	

11. Purpose of filing

Initial Potential

Retest

Reclass

Well record only (Explain In remarks)

SECTION I- POTENTIAL TEST DATA IMPORTANT: Test should be for 24 hours unless otherwise specified infield rules.

15. Date of test 09/14/2013	16. No. of hours tested 24	17. Production method (Flowing, Gas Lift, Jetting, Pumping- Size & Type of pump) Flowing			18. Choke size 16/64
19. Production during Test Period	Oil - BBLS 124.0	Gas - MCF	Water - BBLS 33	Gas - Oil Ratio 0	Flowing Tubing Pressure 140.0 PSI
20. Calculated 24-Hour Rate	Oil - BBLS 124.0	Gas - MCF	Water - BBLS 33	Oil Gravity-API-60° 40.0	Casing Pressure 500.0 PSI
21. Was swab used during this test? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>		22. Oil produced prior to test (New & Reworked wells)			23. Injection Gas-Oil Ratio

REMARKS: N/A

INSTRUCTIONS: File an original and one copy of the completed FormW-2 in the appropriate RRC District Office within 30 days after completing a well and within 10 days after a potential test. If an operator does not properly report the results of a potential test within the 10-day period, the effective date of the allowable assigned to the well will not extend back more than 10 days before the W-2 was received in the District Office. (Statewide Rules 16 and 51) To report a completion or recompletion, fill in both sides of this form. To report a retest, fill in only the front side.

WELL TESTERS CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I conducted or supervised this test by observation of (a) meter readings or (b) the top and bottom gauges of each tank into which production was run during the test. I further certify that the potential test data shown above is true, correct, and complete, to the best of my knowledge.

Signature: Well Tester

Name of Company

RRC Representative

OPERATOR'S CERTIFICATION

I declare under penalties prescribed in Sec. 91.143, Texas Natural Resources Code, that I am authorized to make this report, that this report was prepared by me or under my supervision and direction, and that data and facts stated therein are true, correct and complete, to the best of my knowledge.

STOVALL OPERATING CO.
Type or printed name of operator's representative

(940) 549-2616 **09/24/2013**
Telephone: Area Code Number Month Day Year

Title of Person
Heather Cox
Signature

