



INDIANA DEPARTMENT OF ENVIRONMENTAL MANAGEMENT

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Mitchell E. Daniels, Jr.
Governor

Thomas W. Easterly
Commissioner

100 North Senate Avenue
Indianapolis, Indiana 46204
MC 61-53
(317) 232-8603
(800) 451-6027
www.IN.gov/idem

TO: Interested Parties / Applicant

DATE: February 7, 2008

RE: APG, Inc. / 039-26024-00050

FROM: Matthew Stuckey, Deputy Branch Chief
Permits Branch
Office of Air Quality

Notice of Decision – Approval

Please be advised that on behalf of the Commissioner of the Department of Environmental Management, I have issued a decision regarding the enclosed matter. Pursuant to 326 IAC 2, this approval was effective immediately upon submittal of the application.

If you wish to challenge this decision, IC 4-21.5-3-7 requires that you file a petition for administrative review. This petition may include a request for stay of effectiveness and must be submitted to the Office of Environmental Adjudication, 100 North Senate Avenue, Government Center North, Suite N 501E, Indianapolis, IN 46204, **within eighteen (18) calendar days from the mailing of this notice**. The filing of a petition for administrative review is complete on the earliest of the following dates that apply to the filing:

- (1) the date the document is delivered to the Office of Environmental Adjudication (OEA);
- (2) the date of the postmark on the envelope containing the document, if the document is mailed to OEA by U.S. mail; or
- (3) The date on which the document is deposited with a private carrier, as shown by receipt issued by the carrier, if the document is sent to the OEA by private carrier.

The petition must include facts demonstrating that you are either the applicant, a person aggrieved or adversely affected by the decision or otherwise entitled to review by law. Please identify the permit, decision, or other order for which you seek review by permit number, name of the applicant, location, date of this notice and all of the following:

- (1) the name and address of the person making the request;
- (2) the interest of the person making the request;
- (3) identification of any persons represented by the person making the request;
- (4) the reasons, with particularity, for the request;
- (5) the issues, with particularity, proposed for considerations at any hearing; and
- (6) identification of the terms and conditions which, in the judgment of the person making the request, would be appropriate in the case in question to satisfy the requirements of the law governing documents of the type issued by the Commissioner.

If you have technical questions regarding the enclosed documents, please contact the Office of Air Quality, Permits Branch at (317) 233-0178. Callers from within Indiana may call toll-free at 1-800-451-6027, ext. 3-0178.

Enclosures
FNPER-AM.dot12/3/07



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February 7, 2008

Mr. Jason Demeter
APG, Inc.
P.O. Box 2988
Elkhart, Indiana 46515

Re: 039-26024-00050
Third Notice-Only Change to
M039-19638-00050

Dear Mr. Demeter:

APG, Inc. was issued a Minor Source Operating Permit (MSOP) Renewal No. M039-19638-00050, on November 4, 2004, for a stationary consumer product packaging plant located at 1919 Superior Street, Elkhart, Indiana, 46516. On February 1, 2008, the Office of Air Quality (OAQ) received an application from the source requesting that the MSOP Renewal permit term be extended to ten (10) years. On December 16, 2007, rule revisions to 326 IAC 2-1.1-9.5 and 326 IAC 2-6.1-7 were finalized allowing for ten (10) year permit terms on MSOP renewals. This change to the permit is considered a notice-only change pursuant to 326 IAC 2-6.1-6(d)(6), since it incorporates newly applicable requirements as a result of a change in applicability. Also, IDEM, OAQ has decided to update the IDEM addresses, remove the name of the authorized individual, and update the IDEM phone numbers in the permit. Pursuant to the provisions of 326 IAC 2-6.1-6, the permit is hereby revised as follows with the deleted language as ~~strikeouts~~ and new language **bolded**.

- (a) The expiration date on the cover page has been extended by five (5) years as follows.

Issuance Date: November 4, 2004
Expiration Date: November 4, ~~2009~~ **2014**

- (b) Condition B.4 has been revised to reflect the ten (10) year permit term.

B.4 Permit Term and Renewal [326 IAC 2-6.1-7(a)][326 IAC 2-1.1-9.5]

This permit, **M039-19638-00050**, is issued for a fixed term of ~~five (5)~~ **ten (10)** years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions of this permit do not affect the expiration date.

- (e) Section A.1 is revised to indicate that Elkhart County is now in attainment for the 8-hour ozone standard. Section A.1 is updated as follows:

Source Location Status: ~~Nonattainment area for ozone under the 8-hour standard~~
Attainment for all other criteria pollutants

Source Status: Minor Source Operating Permit
Minor Source, under PSD
~~Minor Source, under Nonattainment NSR~~
Minor Source, Section 112 of the Clean Air Act

- (c) All occurrences of IDEM's mailing addresses have been updated in the permit. Any occurrences of the zip code 46204 have been revised to **46204-2251**, and all addresses have been revised to include a mail code (MC) as follows:

Asbestos Section:	MC 61-52 IGCN 1003
Compliance Branch:	MC 61-53 IGCN 1003
Permits Branch:	MC 61-53 IGCN 1003
Technical Support and Modeling Section:	MC 61-50 IGCN 1003

- (d) IDEM has begun implementing a new procedure and will no longer list the name or title of the Authorized Individual (A.I.) in the permit document. Section A.1 is updated as follows:

~~Authorized Individual: _____ Regional General Manager~~

All other conditions of the permit shall remain unchanged and in effect. Attached please find the entire revised permit.

This decision is subject to the Indiana Administrative Orders and Procedures Act - IC 4-21.5-3-5. If you have any questions on this matter, please contact Pam K. Way of my staff, at 317-234-5373 or 1-800-451-6027, and ask for extension 4-5373.

Sincerely,

Original document signed by

Iryn Calilung, Section Chief
Permits Branch
Office of Air Quality

Attachments: Updated Permit
IC/pkw

cc: File Elkhart County
Elkhart County Health Department
U.S. EPA, Region V
Air Compliance Section
IDEM Northern Regional Office
Compliance Data Section
Technical Support and Modeling
Permits Administrative and Development
Billing, Licensing and Training Section



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MINOR SOURCE OPERATING PERMIT (MSOP) RENEWAL OFFICE OF AIR QUALITY

APG, Inc.
1919 Superior Street
Elkhart, Indiana 46516

(herein known as the Permittee) is hereby authorized to operate subject to the conditions contained herein, the emission units described in Section A (Source Summary) of this permit.

This permit is issued to the above mentioned company under the provisions of 326 IAC 2-1.1, 326 IAC 2-6.1 and 40 CFR 52.780, with conditions listed on the attached pages.

Operation Permit No.: MSOP 039-19638-00050	
Original Signed By: Paul Dubenetzky, Branch Chief Office of Air Quality	Issuance Date: November 4, 2004 Expiration Date: November 4, 2014

1st Minor Permit Revision No. 039-19909-00050, issued on February 15, 2005

1st Notice-Only Change No. 039-21083-00050, issued on May 3, 2005

2nd Notice-Only Change No. 039-21928-00050, issued on December 1, 2005

3 rd Notice-Only Change No. 039-26024-00050	
Issued by: <i>Original document signed by</i> Iryn Calilung, Section Chief Permits Branch Office of Air Quality	Issuance Date: February 7, 2008 Expiration Date: November 4, 2014

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SECTION A	SOURCE SUMMARY	

This permit is based on information requested by the Indiana Department of Environmental Management (IDEM), Office of Air Quality (OAQ). The information describing the source contained in conditions A.1 and A.2 is descriptive information and does not constitute enforceable conditions. However, the Permittee should be aware that a physical change or a change in the method of operation that may render this descriptive information obsolete or inaccurate may trigger requirements for the Permittee to obtain additional permits or seek modification of this permit pursuant to 326 IAC 2, or change other applicable requirements presented in the permit application.

A.1 General Information [326 IAC 2-5.1-3(c)] [326 IAC 2-6.1-4(a)]

The Permittee owns and operates consumer product packaging plant.

Source Address: 1919 Superior Street, Elkhart, Indiana 46516
Mailing Address: P.O. Box 2988, Elkhart, Indiana 46516
General Source Phone: (574) 295-0000
SIC Code: 7389
County Location: Elkhart
Source Location Status: Attainment for all criteria pollutants
Source Status: Minor Source Operating Permit
Minor Source, under PSD
Minor Source, Section 112 of the Clean Air Act

A.2 Emissions Units and Pollution Control Equipment Summary

This stationary source is approved to operate the following emissions units and pollution control devices:

- (a) Liquid Product Lines, with a total maximum production rate of 1012.5 gallons per hour, which include mixing vessels and process vessels for compounding/mixing and liquid product filling operations.
- (b) Tube/Stick/Other Product Lines, with a total maximum production rate of 680.9 gallons per hour, which includes mixing vessels and process vessels for compounding/mixing operation and tube/stick/other product filling operation;
- (c) Corporate Aerosol Line, with a maximum production rate of 82 gallons per hour, and 3,000 can per hour;
- (d) Seven (7) Volatile Organic Liquid (VOL) Storage Tanks, identified as 31-1, 31-2, 31-3, 31-4, S-1, SA-3, and SA-4. Tanks 31-1 and 31-2 each has a storage capacity of 10,000 gallons, Tanks 31-3 and 31-4 each has a storage capacity of 8,000 gallons, Tank S-1 with a storage capacity of 6,500 gallons, Tank SA-3 and SA-4 each has a capacity of 6,000 gallons;
- (e) Four (4) Pressure Propellant Tanks, identified as P-1, P-2, P-3, and P-4. Each tank has a capacity of 500 gallons;
- (f) Various Compounding/Mixing Tanks (Batch Tanks):
 - (1) Three (3) batch tanks, identified as Tank OBT01, Tank OBT03, and Tank10 each has a capacity of 500 gallons;
 - (2) Two (2) batch tanks, identified as C and D each has a capacity of 425 gallons;
 - (3) One (1) batch tank, identified as Tank 9 with a capacity of 3,800 gallons;
 - (4) One (1) batch tank, identified as Tank 11 with a capacity of 35 gallons;
 - (5) Two (2) batch tanks, identified as MT#1 and 21BT6 each has a capacity of 200 gallons;
 - (6) One (1) batch tank, identified as Tank17 with a capacity of 1,000 gallons;
 - (7) One (1) batch tank, identified as Tank MT#2 with a capacity of 300 gallons;
 - (8) One (1) batch tank, identified as Tank MT#3 with a capacity of 100 gallons;

- (9) One batch tank, identified as Tank CP8 with a capacity of 125 gallons;
 - (10) Three (3) batch tanks, identified as Tank 109-1, Tank 109-2, and Tank 109-3, each has a capacity of 3,000 gallons;
 - (11) Three batch tanks, identified as Tank C, Tank D, and Tank 107-3 each has a capacity of 400 gallons;
 - (12) Two (2) batch tanks, identified as Tank 31-5 and Tank 31-6 each has a capacity of 10,000 gallons;
 - (13) Two (2) batch tanks, identified as 21BT5 and CP7 each has a capacity of 1100 gallons; and
 - (14) Two (2) batch tanks, identified as Tank 107-1 and Tank 107-2 each has a capacity of 1060 gallons.
- (g) Various Holding Tanks (Run Tanks):
- (1) Five (5) run tanks, identified as Tank 12, Tank ID13, Tank ID14, Tank 21BT7, and Tank 21BT8 each has a capacity of 1,360 gallons;
 - (2) One (1) run tank, identified as Tank K with a capacity of 250 gallons;
 - (3) One (1) run tank, identified as Tank 1231 with a capacity of 175 gallons;
 - (4) One (1) run tank, identified as Tank 15 with a capacity of 125 gallons;
 - (5) Two (2) run tanks, identified Tank OBT02 and Tank L each has a capacity of 500 gallons; and
 - (6) One (1) run tank, identified as Tank16 with a capacity of 200 gallons.
- (h) Three (3) natural gas-fired boilers, each has a maximum heat input capacity of 300 Horsepower (10.06 million British thermal units/hr), and one (1) natural gas- fired boiler with a maximum heat input capacity of 150 Horsepower (5.03 million British thermal units/hr). All boilers were installed in 1968.

A.3 Part 70 Permit Applicability [326 IAC 2-7-2]

This stationary source is required to have a Part 70 permit by 326 IAC 2-7-2 (Applicability) because:

- (a) It is not a major source, as defined in 326 IAC 2-7-1(22);

SECTION B GENERAL CONDITIONS

THIS SECTION OF THE PERMIT IS BEING ISSUED UNDER THE PROVISIONS OF 326 IAC 2-1.1 AND 40 CFR 52.780, WITH CONDITIONS LISTED BELOW.

B.1 Permit No Defense [IC 13]

This permit to operate does not relieve the Permittee of the responsibility to comply with the provisions of the Indiana Environmental Management Law (IC 13-11 through 13-20; 13-22 through 13-25; and 13-30), the Air Pollution Control Law (IC 13-17) and the rules promulgated thereunder, as well as other applicable local, state, and federal requirements.

B.2 Definitions

Terms in this permit shall have the definition assigned to such terms in the referenced regulation. In the absence of definitions in the referenced regulation, the applicable definitions found in the statutes or regulations IC 13-11, 326 IAC 1-2, and 326 IAC 2-1.1-1 shall prevail.

B.3 Effective Date of the Permit [IC13-15-5-3]

Pursuant to IC 13-15-5-3, this permit becomes effective upon its issuance.

B.4 Permit Term and Renewal [326 IAC 2-6.1-7(a)][326 IAC 2-1.1-9.5]

This permit, M039-19638-00050, is issued for a fixed term of ten (10) years from the issuance date of this permit, as determined in accordance with IC 4-21.5-3-5(f) and IC 13-15-5-3. Subsequent revisions of this permit do not affect the expiration date.

The Permittee shall apply for an operation permit renewal at least ninety (90) days prior to the expiration date. If a timely and sufficient permit application for a renewal has been made, this permit shall not expire and all terms and conditions shall continue in effect until the renewal permit has been issued or denied.

B.5 Modification to Permit [326 IAC 2]

All requirements and conditions of this operating permit shall remain in effect unless modified in a manner consistent with procedures established for modifications of construction permits pursuant to 326 IAC 2 (Permit Review Rules).

B.6 Annual Notification [326 IAC 2-6.1-5(a)(5)]

- (a) Annual notification shall be submitted to the Office of Air Quality stating whether or not the source is in operation and in compliance with the terms and conditions contained in this permit.
- (b) Noncompliance with any condition must be specifically identified. If there are any permit conditions or requirements for which the source is not in compliance at any time during the year, the Permittee must provide a narrative description of how the source did or will achieve compliance and the date compliance was, or will be, achieved. The notification must be signed by an authorized individual.
- (c) The annual notice shall cover the time period from January 1 to December 31 of the previous year, and shall be submitted in the format attached no later than March 1 of each year to:

Compliance Branch, Office of Air Quality
Indiana Department of Environmental Management
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, IN 46204-2251

- (d) The notification shall be considered timely if the date postmarked on the envelope or

certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.

B.7 Preventive Maintenance Plan [326 IAC 1-6-3]

- (a) If required by specific condition(s) in Section D of this permit, the Permittee shall maintain and implement Preventive Maintenance Plans (PMPs) including the following information on each facility:
 - (1) Identification of the individual(s) responsible for inspecting, maintaining, and repairing emission control devices;
 - (2) A description of the items or conditions that will be inspected and the inspection schedule for said items or conditions; and
 - (3) Identification and quantification of the replacement parts that will be maintained in inventory for quick replacement.
- (b) The Permittee shall implement the PMPs, including any required record keeping, as necessary to ensure that failure to implement a PMP does not cause or contribute to an exceedance of any limitation on emissions or potential to emit.
- (c) A copy of the PMPs shall be submitted to IDEM, OAQ upon request and within a reasonable time, and shall be subject to review and approval by IDEM, OAQ. IDEM, OAQ, may require the Permittee to revise its PMPs whenever lack of proper maintenance causes or is the primary contributor to an exceedance of any limitation on emissions or potential to emit. The PMP does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) To the extent the Permittee is required by 40 CFR Part 60/63 to have an Operation, Maintenance, and Monitoring (OMM) Plan for a unit, such Plan is deemed to satisfy the PMP requirements of 326 IAC 1-6-3 for that unit.

B.8 Permit Revision [326 IAC 2-5.1-3(e)(3)] [326 IAC 2-6.1-6]

- (a) Permit revisions are governed by the requirements of 326 IAC 2-6.1-6.
- (b) Any application requesting an amendment or modification of this permit shall be submitted to:

Indiana Department of Environmental Management
Permits Branch, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

Any such application shall be certified by an "authorized individual" as defined by 326 IAC 2-1.1-1.
- (c) The Permittee shall notify the OAQ within thirty (30) calendar days of implementing a notice-only change. [326 IAC 2-6.1-6(d)]

B.9 Inspection and Entry [326 IAC 2-5.1-3(e)(4)(B)] [326 IAC 2-6.1-5(a)(4)] [IC 13-14-2-2] [IC13-17-3-2][IC 13-30-3-1]

Upon presentation of proper identification cards, credentials, and other documents as may be required by law, and subject to the Permittee's right under all applicable laws and regulations to assert that the information collected by the agency is confidential and entitled to be treated as such, the Permittee shall allow IDEM, OAQ, U.S. EPA, or an authorized representative to perform

the following:

- (a) Enter upon the Permittee's premises where a permitted source is located, or emissions related activity is conducted, or where records must be kept under the conditions of this permit;
- (b) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, have access to and copy, at reasonable times, any records that must be kept under this title or the conditions of this permit or any operating permit revisions;
- (c) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, inspect, at reasonable times, any processes, emissions units (including monitoring and air pollution control equipment), practices, or operations regulated or required under this permit or any operating permit revisions;
- (d) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, sample or monitor, at reasonable times, substances or parameters for the purpose of assuring compliance with this permit or applicable requirements; and
- (e) As authorized by the Clean Air Act, IC 13-14-2-2, IC 13-17-3-2, and IC 13-30-3-1, utilize any photographic, recording, testing, monitoring, or other equipment for the purpose of assuring compliance with this permit or applicable requirements.

B.10 Transfer of Ownership or Operation [326 IAC 2-6.1-6(d)(3)]

Pursuant to [326 IAC 2-6.1-6(d)(3)]:

- (a) In the event that ownership of this source is changed, the Permittee shall notify IDEM, OAQ, Permits Branch, within thirty (30) days of the change.
- (b) The written notification shall be sufficient to transfer the permit to the new owner by an notice-only change pursuant to 326 IAC 2-6.1-6(d)(3).
- (c) IDEM, OAQ, shall issue a revised permit.

The notification which shall be submitted by the Permittee does require the certification by the "authorized individual" as defined by 326 IAC 2-1.1-1.

B.11 Annual Fee Payment [326 IAC 2-1.1-7]

- (a) The Permittee shall pay annual fees to IDEM, OAQ within thirty (30) calendar days of receipt of a billing.
- (b) The Permittee may call the following telephone numbers: 1-800-451-6027 or 317-233-4230 (ask for OAQ, I/M & Billing Section), to determine the appropriate permit fee.

SECTION C

SOURCE OPERATION CONDITIONS

Entire Source

C.1 Permit Revocation [326 IAC 2-1.1-9]

Pursuant to 326 IAC 2-1.1-9 (Revocation of Permits), this permit operate may be revoked for any of the following causes:

- (a) Violation of any conditions of this permit.
- (b) Failure to disclose all the relevant facts, or misrepresentation in obtaining this permit.
- (c) Changes in regulatory requirements that mandate either a temporary or permanent reduction of discharge of contaminants. However, the amendment of appropriate sections of this permit shall not require revocation of this permit.
- (d) Noncompliance with orders issued pursuant to 326 IAC 1-5 (Episode Alert Levels) to reduce emissions during an air pollution episode.
- (e) For any cause which establishes in the judgment of IDEM, the fact that continuance of this permit is not consistent with purposes of this article.

C.2 Opacity [326 IAC 5-1]

Pursuant to 326 IAC 5-1-2 (Opacity Limitations), except as provided in 326 IAC 5-1-3 (Temporary Alternative Opacity Limitations), opacity shall meet the following, unless otherwise stated in this permit:

- (a) Opacity shall not exceed an average of forty percent (40%) in any one (1) six (6) minute averaging period as determined in 326 IAC 5-1-4.
- (b) Opacity shall not exceed sixty percent (60%) for more than a cumulative total of fifteen (15) minutes (sixty (60) readings as measured according to 40 CFR 60, Appendix A, Method 9 or fifteen (15) one (1) minute non-overlapping integrated averages for a continuous opacity monitor) in a six (6) hour period.

C.3 Fugitive Dust Emissions [326 IAC 6-4]

The Permittee shall not allow fugitive dust to escape beyond the property line or boundaries of the property, right-of-way, or easement on which the source is located, in a manner that would violate 326 IAC 6-4 (Fugitive Dust Emissions).

C.4 Asbestos Abatement Projects [326 IAC 14-10] [326 IAC 18] [40 CFR 61, Subpart M]

The Permittee shall comply with the applicable requirements of 326 IAC 14-10, 326 IAC 18, and 40 CFR 61.140.

Testing Requirements

C.5 Performance Testing [326 IAC 3-6]

- (a) Compliance testing on new emissions units shall be conducted within 60 days after achieving maximum production rate, but no later than 180 days after initial start-up, if specified in Section D of this approval. All testing shall be performed according to the provisions of 326 IAC 3-6 (Source Sampling Procedures), except as provided elsewhere in this permit, utilizing any applicable procedures and analysis methods specified in 40 CFR 51, 40 CFR 60, 40 CFR 61, 40 CFR 63, 40 CFR 75, or other procedures approved by IDEM, OAQ.

A test protocol, except as provided elsewhere in this permit, shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

no later than thirty-five (35) days prior to the intended test date.

- (b) The Permittee shall notify IDEM, OAQ of the actual test date at least fourteen (14) days prior to the actual date.
- (c) Pursuant to 326 IAC 3-6-4(b), all test reports must be received by IDEM, OAQ (and local agency) not later than forty-five (45) days after the completion of the testing. An extension may be granted by the IDEM, OAQ, (and local agency), if the Permittee submits to IDEM, OAQ, a reasonable written explanation not later than five (5) days prior to the end of the initial forty-five (45) day period.

Compliance Requirements [326 IAC 2-1.1-11]

C.6 Compliance Requirements [326 IAC 2-1.1-11]

The commissioner may require stack testing, monitoring, or reporting at any time to assure compliance with all applicable requirements by issuing an order under 326 IAC 2-1.1-11. Any monitoring or testing shall be performed in accordance with 326 IAC 3 or other methods approved by the commissioner or the U.S. EPA.

Compliance Monitoring Requirements

C.7 Monitoring Methods [326 IAC 3][40 CFR 60][40 CFR 63]

Any monitoring or testing required by Section D of this permit shall be performed according to the provisions of 326 IAC 3, 40 CFR 60, Appendix A, 40 CFR 60, Appendix B, 40 CFR 63, or other approved methods as specified in this permit.

Record Keeping and Reporting Requirements

C.8 General Record Keeping Requirements [326 IAC 2-6.1-5]

- (a) Records of all required monitoring data, reports and support information required by this permit shall be retained for a period of at least five (5) years from the date of monitoring sample, measurement, report, or application. These records shall be physically present or electronically accessible at the source location for a minimum of three (3) years. The records may be stored elsewhere for the remaining two (2) years as long as they are available upon request. If the Commissioner makes a request for records to the Permittee, the Permittee shall furnish the records to the Commissioner within a reasonable time.
- (b) Unless otherwise specified in this permit, all record keeping requirements not already legally required shall be implemented when operation begins.

C.9 General Reporting Requirements [326 IAC 2-1.1-11] [326 IAC 2-6.1-2] [IC 13-14-1-13]

- (a) Reports required by conditions in Section D of this permit shall be submitted to:

Indiana Department of Environmental Management
Compliance Data Section, Office of Air Quality
100 North Senate Avenue
MC 61-53 IGCN 1003
Indianapolis, Indiana 46204-2251

- (b) Unless otherwise specified in this permit, any notice, report, or other submission required by this permit shall be considered timely if the date postmarked on the envelope or certified mail receipt, or affixed by the shipper on the private shipping receipt, is on or before the date it is due. If the document is submitted by any other means, it shall be considered timely if received by IDEM, OAQ, on or before the date it is due.
- (c) Unless otherwise specified in this permit, any semi-annual report required in Section D of this permit shall be submitted within thirty (30) days of the end of the reporting period. The report does not require the certification by an "authorized individual" as defined by 326 IAC 2-1.1-1(1).
- (d) The first report shall cover the period commencing on the date of issuance of this permit and ending on the last day of the reporting period. Reporting periods are based on calendar years.

SECTION D.1

EMISSIONS UNITS OPERATION CONDITIONS

Facility Description [326 IAC 2-6.1-1]

- (a) Liquid Product Lines, with a total maximum production rate of 1012.5 gallons per hour, which include mixing vessels and process vessels for compounding/mixing and liquid product filling operations.

(The information describing the process contained in this facility description box is descriptive information only and does not constitute enforceable conditions)

Emission Limitations and Standards

D.1.1 Volatile Organic Compounds (VOC) [326 IAC 8- 1-6]

The Liquid Product Line operation is not subject to 326 IAC 8-1-6 (New Facilities: Reduction Requirements, as the VOC potential emissions is less than 25 tons per year. Any change or modification from this line that would increase the potential VOC emissions to 25 tons per year or greater shall require prior approval from the Office of Air Quality (OAQ) before such change may occur.

D.1.2 Hazardous Air Pollutants [326 IAC 2-4.1-1] [326 IAC 2-7]

The Liquid Product Line operation is not subject to 326 IAC 2-4.1-1 (New Source Toxic Control) and the source is not subject to 326 IAC 2-7 (Part 70 Operating Permit), as the single hazardous air pollutants (HAP) is less than the major level of 10 tons per year, and combined HAPs is less than 25 tons per year. Any reconstruction made to this production line, or change or modification made to the source that would increase the single HAP to 10 tons per year or combined HAPs to 25 tons per year shall require prior approval from the Office of Air Quality (OAQ) before such change may occur.

SECTION D.2

EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-6.1-1]

- (b) Tube/Stick/Other Product Lines, with a total maximum production rate of 680.9 gallons per hour, which includes mixing vessels and process vessels for compounding/mixing operation and tube/stick/other product filling operation;

(The information describing the process contained in this facility description box is descriptive information only and does not constitute enforceable conditions)

Emission Limitations and Standards

D.2.1 Volatile Organic Compounds (VOC) [326 IAC 8-1-6]

The Tube/Stick/Other Product Line operation is not subject to 326 IAC 8-1-6 (New Facilities: Reduction Requirements, as the VOC potential emissions is less than 25 tons per year. Any change or modification from this line that would increase the potential VOC emissions to 25 tons per year or greater shall require prior approval from the Office of Air Quality (OAQ) before such change may occur.

SECTION D.3

EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-6.1-1]

- (c) Corporate Aerosol Line, identified as Line ID40, with a maximum production rate 82 gallons per hour, and 3,000 can per hour;
- (e) Four (4) Pressure Propellant Tanks, identified as P-1, P-2, P-3, and P-4. Each tank has a capacity of 500 gallons;

(The information describing the process contained in this facility description box is descriptive information only and does not constitute enforceable conditions)

Emission Limitations and Standards

D.3.1 Volatile Organic Compounds (VOC) [326 IAC 8- 1-6]

The Corporate Aerosol Line is not subject to 326 IAC 8-1-6 (New Facilities: Reduction Requirements, as the VOC potential emissions is less than 25 tons per year. Any change or modification from this line that would increase the potential VOC emissions to 25 tons per year or greater shall require prior approval from the Office of Air Quality (OAQ) before such change may occur.

SECTION D.4

EMISSIONS UNIT OPERATION CONDITIONS

Facility Description [326 IAC 2-6.1-1]

- (h) Three (3) natural gas-fired boilers, each has a maximum heat input capacity of 300 Horsepower (10.06 million British thermal units/hr), and one (1) natural gas- fired boiler with a maximum heat input capacity of 150 Horsepower (5.03 million British thermal units/hr). All boilers were installed in 1968.

(The information describing the process contained in this facility description box is descriptive information only and does not constitute enforceable conditions)

Emission Limitations and Standards

D.4.1 Particulate Emissions Limit [326 IAC 6-2-3]

- (a) Pursuant to 326 IAC 6-2-3 (Particulate Emission Limitations for Sources of Indirect Heating) the PM from the three (3) 10.06 mmBtu per hour heat input boilers, and from one (1) 5.03 mmBtu per hour shall each be limited to 0.64 pounds per MMBtu heat input.

This limitation is based on the following equation:

$$Pt = \frac{C * a * h}{6.5 * Q^{0.75} * N^{0.25}}$$

where:

C = 50 u/m³

Pt = emission rate limit (lbs/MMBtu)

Q = total source heat input capacity (MMBtu/hr)

N = number of stacks

a = plume rise factor (0.67)

h = stack height (ft)

**MINOR SOURCE OPERATING PERMIT
ANNUAL NOTIFICATION**

This form should be used to comply with the notification requirements under 326 IAC 2-6.1-5(a)(5).

Company Name:	APG, Inc.
Address:	1919 Superior Street
City:	Elkhart
Phone #:	(574) 295-0000
MSOP #:	039-19638-00050

I hereby certify that **APG, Inc.** is ☐ still in operation.
☐ no longer in operation.

I hereby certify that **APG, Inc.** is ☐ in compliance with the requirements of **MSOP 039-19638-00050**.
☐ not in compliance with the requirements of **MSOP 039-19638-00050**.

Authorized Individual (typed):
Title:
Signature:
Date: