

UST-01

Maine Department of Environmental Protection **Underground Storage Tank**

Annual Inspection Summary



Fail

Fail

Revision Date: 04/01/14

Facility Name Owner Reg. # Operator Location Phone Class A/B Certificates and Class C Training Record: Yes No Tank/Chamber # Volume Product Pump Type Pass Fail Pass Fail Pass Fail Pass **Daily Inventory Automatic Tank Gauge Groundwater Monitoring Interstitial Monitoring** Line Leak Detectors **Heating Oil Tank Piping Overfill Prevention Spill Buckets** Stage I Vapor Recovery **Dispenser Area Cathodic Protection** Temp. Out-of-Service Any FAIL in the columns Pass Fail Pass Fail Pass Fail Pass above means a FAIL for that tank. By my signature below, I certify that I inspected this facility on this date and found deficiencies that require corrective action(s) before this inspection can be complete and passing. Printed Name & CTI No. Date Incomplete/Failing Inspection Signature By my signature below, I certify that I inspected this facility on this date and any deficiencies discovered during the inspection have been corrected. Printed Name & CTI No. Date Passing Inspection Signature The facility owner must submit a passing UST Inspection report to MeDEP UST Annual Inspection, Maine Department of Environmental within thirty (30) days after the inspection is completed to: Protection, 17 SHS, Augusta, ME 04333-0017

!!! KEEP A COPY OF THIS FORM FOR YOUR RECORDS !!!

Maine Department of Environmental Protection UST Annual Inspection Report

Rea #:	

AI Date:

General Instructions

Please note: State law and Department of Environmental Protection (Department) rules require submittal of an inspection certifying all procedures and equipment are in compliance. The Department does <u>not</u> accept failing annual inspections.

Exceptions: Inspection failures for (1) <u>Inadequate daily inventory</u> can be resolved by the owner submitting current, reconciled daily inventory; and (2) <u>Failing cathodic protection</u> (CP) results can be resolved by an installer or CP certified inspector retesting CP and attaining passing results within six months.

<u>NOTE</u>: Although Installer/Inspectors must check Class A/B Certificates and Class C Training Records (below), and verify that an Emergency Electrical Disconnect is present (see page 7, Dispensers) neither will affect an inspection's PASS/FAIL compliance.

A facility that fails to submit a passing annual inspection may be prohibited from receiving deliveries and dispensing product in accordance with Maine law 38 M.R.S.A. §565-A. Items that are failing must be repaired or corrected within thirty (30) days or the owner must notify the Department.

- 1. Leak detection equipment and procedures, spill and overfill prevention devices must be checked or tested annually for proper operation. Cathodically protected tanks and piping must be checked annually to insure they are adequately protected from corrosion.
- All work associated with testing of equipment and checking of procedures must be performed under direct, onsite supervision of a Maine certified underground storage tank installer or a Maine certified underground storage tank inspector.
- 3. Mail completed inspection forms to: Annual Tank Inspections, Maine Department of Environmental Protection, 28 Tyson Drive, 17 State House Station, Augusta, Maine 04333-0017 within thirty (30) days after the inspection is completed.
- 4. Detailed instructions on how to fill out this form are provided in the Department's "UST Inspector Reference Handbook", available online at www.maine.gov/dep/waste/ust/formslists.html. Copies of the Annual Inspection Report form, the Inspector Reference Handbook and a list of Frequently Asked Questions (FAQ's) are also available by calling the Underground Tanks Unit at (207) 287-2651.

Class A/B/C Operators (Motor-fuel, waste oil, marketing and distribution facilities)

ltem			Yes	No	
1	Current Class A/B Ope on-hand?	erators Certificate			
	Certificate #		Yes	No	Not Required
2	Class C Operator Train	ning Record on-hand?			

Comments: (Indicate all repairs made to bring facility into compliance)

Use this area for additional comments that won't fit on the following pages. Include the Inspection Item #.

		•			ntal Protec	ction			
Reg #:		IST Annı	iai insp	ection	Report			AI Date:	
	for tanks that use monthly reconciliation of	of daily inve	entorv cor	mbined w	<i>i</i> ith annual s	tatistical inv	entorv an	alvsis [SIA])
Item	Tank/Chamber #		Fail						
3	Inventory reconciled monthly?	Pass	Fall	Pass	s Fail	Pass	Fail	Pass	Fail
4	Over/Shorts less than 1%?								
5	Fill pipe drop tube in place?								
	Manual Inventory								
6	Gauge stick in good condition?								
	PASS or FAIL?								
Auto	matic Tank Gauging (Single-wall	ed tanks	only)	-		-		-	
7	Make & Model:					T			
(Only	for tanks using an ATG for leak detection							·	
	Console is properly programmed and	Pass	Fail	Pass	s Fail	Pass	Fail	Pass	Fail
8	fully operational?								
	Passing 0.2 gph test within last 30 days at tank capacity or a range of								
9	tank capacities as specified by the								
	equipment manufacturer?			┨┣───	_				
10	Product & water floats checked by hand?								
	PASS or FAIL?								
Re	quired: Attach copy of ATG printout sh included with annual inspection report								are not
_						ipiele and re		the owner.	
	nd Water Monitoring (Single-wal for heating oil tanks installed before Sept								
		Pass	Fail	Pass	s Fail	Pass	Fail	Pass	Fail
11	Monitoring wells accessible?								
12	Monitoring wells marked & secured?								
13	Bailer present, functional and clean?								
14	Water in well?								
15	No floating oil or smell of oil?								
16	Log of weekly well inspection?								
	PASS or FAIL?								
Comme	ents: (Indicate all repairs made to bring facility int	o compliance	e)						r
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Dog #:	UST Annual Inspection Report Reg #:																
Reg #.	eg #: terstitial Monitoring (<i>Double-walled Tanks and/or Piping</i>)												Ai	Date.]	
Inters	stitial Monitoring (De	oubl	le-wa	alled	Tan	ks an	d/or	Pipi	ng)	_	_	_	_				
Cor	nsole Make and Model:																
	Tank/Chamber #					Ī			_				_				
	Volume																
	Product																
Item		ТА	NK	Pl	PE	ТА	NK	PI	PE	Т	ANK	PI	PE	ТА	NK	PI	PE
	Electronic (E), Manual (M), or None (X)																
	Manual	Ρ	F	Р	F	Р	F	Р	F	Р	F	Р	F	Р	F	Р	F
18	Sump is accessible for inspections?																
19	Written log of sump checks maintained?																
	Electronic	Ρ	F	Р	F	Р	F	Р	F	Р	F	Р	F	Р	F	Р	F
20	Console is properly programmed and fully operational?																
21	Sensors are properly placed?																
22	Sensors are functioning properly?																
	All Systems	Ρ	F	Ρ	F	Р	F	Ρ	F	Р	F	Ρ	F	Ρ	F	Ρ	F
23	Sumps in liquid tight condition?																
24	No oil in sumps or interstitial space?																
25	No water in sumps or interstitial space?																
		Р	F	Р	F	Р	F	Р	F	Ρ	F	Р	F	Р	F	Р	F
	PASS or FAIL?				<u> </u>												
Comme	ents: (Indicate all repairs mad	le to b	ring fa	cility in	ito com	npliance)										

	Maine Departme UST Ann					n			
Reg #:			Jection	перог	L	[AI Date	e:	
Line	Leak Detector (LLD)								
Line le	ak detectors are required on product lines su	pplied by	a pump	remote f	rom the	dispense	r.		
	Tank/Chamber #								
Item	Pump Type								
26	Make and Model (or N/A)								
27	Mechanical (M) or Electronic (E) LLD?								
		Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
28	LLD listed for use with type of piping present (rigid or flexible)?								
	Mechanical LLD's only								
29	Slow flow when 3 gph leak @ 10 PSI is simulated?								
	Electronic LLD's only								
30	One 0.1 gph or 0.2 gph test passed within last 30 days (if used for primary leak detection on single-walled piping)?								
31	System alarms and/or shuts off turbine when a 3 gph leak @ 10 psi is simulated?								
	PASS or FAIL?								
Сорр	per Piping on Heating Oil Tanks Tank/Chamber #								
Сорр									
Copp	Tank/Chamber #	YES	NO	YES	NO	YES	NO	YES	NO
	Tank/Chamber #	YES	NO	YES	NO	YES	NO	YES	NO
Item	Tank/Chamber # Product	YES	NO	YES	NO	YES	NO	YES	NO
ltem 32	Tank/Chamber # Product Copper Piping? Piping sleeved or secondarily	YES	NO	YES	NO	YES	NO	YES	NO
ltem 32 33	Tank/Chamber # Product Copper Piping? Piping sleeved or secondarily contained? (* See note below) Copper suction/return lines in	YES	NO	YES	NO	YES	NO	YES	NO
Item 32 33 34	Tank/Chamber # Product Copper Piping? Piping sleeved or secondarily contained? (* See note below) Copper suction/return lines in single sleeve separated by spacers? PASS or FAIL?	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
Item 32 33 34 * Heatir	Tank/Chamber # Product Copper Piping? Piping sleeved or secondarily contained? (* See note below) Copper suction/return lines in single sleeve separated by spacers? PASS or FAIL? ng oil piping installed prior to Sept. 16, 1991 must be started by	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
Item 32 33 34 * Heatir electror	Tank/Chamber # Product Copper Piping? Piping sleeved or secondarily contained? (* See note below) Copper suction/return lines in single sleeve separated by spacers? PASS or FAIL?	Pass eeved. Afte	Fail	Pass	Fail	Pass	Fail	Pass	Fail
Item 32 33 34 * Heatir electror	Tank/Chamber # Product Copper Piping? Piping sleeved or secondarily contained? (* See note below) Copper suction/return lines in single sleeve separated by spacers? PASS or FAIL? ng oil piping installed prior to Sept. 16, 1991 must be sinically monitored.	Pass eeved. Afte	Fail	Pass	Fail	Pass	Fail	Pass	Fail

	Maine Departmen UST Ann e					ו			
Reg #:		uai iiisp	ection	пероп	6		AI Date	e:	
Over	fill Prevention (Devices must be com	patible \	with fue	el delive	ry meth	od)			
	Tank/Chamber #								
Item	Pump Type Ball float (BF), Flapper (F),					<u> </u>			
35	Pressurized Delivery Flapper (PDF),								
	Electronic (E), Vent Whistle (W), None (X)	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
36	Checked and working properly?								
37	Set at 95% of tank capacity? (<i>Auto shut-off / flappers only</i>)								
38	Set at 90% of tank capacity?								
	(Ball floats, electronic & vent whistles) Vent whistle clearly audible from fill area?								
39	(Consumptive use heating oil only)								
	PASS or FAIL?								
Spill	Buckets								
		Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
40	Lid in good condition?								
41	Lid not touching fill cap?								
42	Clean?								
43	Liquid tight?								
44	Fill cap and gasket in good condition?								
45	Drop tube? (gasoline/manual stick tanks)								
46	Ends within 6 inches of tank bottom? (gasoline)								
	PASS or FAIL?								
Stage	e 1 Vapor Recovery								
47	Two-Point (2), Manifold (M), Coaxial (C)								
	Two-Point / Manifold	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
48	Access lid in good condition?								
49	Poppet cap & gasket in good condition?								
50	Poppet valve moves well & closes tight?								
	Coaxial								
51	Coaxial drop tube in good condition?								
	PASS or FAIL?								
	ent all repairs (reference the Item #) made to bring facili	ity into com	pliance ir	n any Comr	nents box				
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Reg #:

Disponsor Aroa

Dispe	enser Area									1					
52	Emergency Electrical Dis	Yes		No											
	Dispenser #														
Item	All Systems	Р	F	Р	F	Р	F	Р	F	Р	F	Р	F	Р	F
53	No weeps or leaks in dispenser?														
	Crash Valves	Ρ	F	Ρ	F	Р	F	Ρ	F	Ρ	F	Ρ	F	Ρ	F
54	Crash valves at correct height?														
55	Crash valves secured?														
56	Crash valves operational?														
	Dispenser Sumps	Ρ	F	Ρ	F	Ρ	F	Р	F	Ρ	F	Ρ	F	Р	F
57	Are sumps in liquid tight condition?														
58	No oil in sumps?														
59	No water in sumps?														
	Electronic Sump Monitoring	Ρ	F	Ρ	F	Ρ	F	Ρ	F	Ρ	F	Ρ	F	Ρ	F
	Monitoring console is fully operational?														
61	Sensors are properly placed?														
62	Sensors are functioning properly?														
		Ρ	F	Р	F	Р	F	Ρ	F	Ρ	F	Ρ	F	Ρ	F
	PASS or FAIL?														
NOTEO	A) If the sure sure was sure the sure sure	(7)													

NOTES: 1) If there are more than seven (7) dispensers, please use additional "Dispenser Area" forms.

2) Since dispensers are not associated with tanks, any FAIL on this page is only recorded in the first tank column on the Summary page. Subsequently, if all dispensers are a PASS, only "X" the one dispenser PASS box in the first column.

Comments: (Indicate all repairs made to bring facility into compliance)

AI Date:

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Reg #:		Ū	01741114					AI Date:					
Catho	odic Protection												
Galvar	nic Systems												
ltem	Tank #												
63	Double-Walled Tanks (one reading taken at tank mid-point)												
64	Single-Walled Tanks (3 readings taken over tank center line)												
A "I	Pass" requires all readings be at least -0.85V	Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail				
	PASS or FAIL?												
65	Product Pipe (Lowest Reading)												
		Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail				
	PASS or FAIL?												
Impres	ssed Current Systems							·					
	Tank #												
Item		Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail				
66	System met test requirements of NACE TM 101-2007?												
6/	Monthly log present and filled out properly?												
	PASS or FAIL?												
properly	ignature below, I certify that I tes certified Maine underground oil en certified by the Board of Unde	storage tank	installer or the	at I am a prop	erly certified N	Maine undergr							
	Name & CTI # (Pleas	e print)		D	ate		Sign	ature					
Comme	ents: (Indicate all repairs made to	b bring cathoo	lic protection	into complian	ce)								
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Reg #:

Temporarily Out of Service (OOS) Tanks

Fill out this section for any tank that is neither receiving nor dispensing oil and has been or is intended to be out of service for a period exceeding three months or more. Prior to returning to service, facilities must submit a complete and passing annual inspection of all facility components. Facilities that have been out of service for more than 24 months without receiving the Department's permission in writing are required to be properly abandoned (removed).

	Tank #								
	Volume								
Item	Product								
68	Out-of-service date ? (Month/Day/Year)								
		Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
69-a	Tank pumped out? (Less than 1" product, water, and/or residual)								
69-b	OR Electronic Monitoring (<u>tank & piping</u>) is properly operating? (Note: CTI's must complete Line Items 17 & 20 - 25 for facilities using electronic monitoring in lieu of empting OOS tank(s).								
70	Vent lines open and functioning properly?								
71	Fill pipe locked?								
72	Product piping capped? Pumps and manways secured?								
		Pass	Fail	Pass	Fail	Pass	Fail	Pass	Fail
	PASS or FAIL?								

Comments: (Indicate all repairs made to bring facility into compliance)

You may use this area for additional comments from previous pages. Include the line item to which it pertains

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AI Date: