Sulzer Pumps (US) Inc.

U.S. Nuclear Regulatory Commission ATTN: Document Control Desk, Washington, D.C. 20555-0001

Sulzer Nuclear Service Center Tommy Craig Quality Assurance Manager 4126 Caine Lane Chattanooga, TN 37412 Tel. (423) 296-1935 Fax (423) 892-8217 Email tommy.craig@sulzer.com

Web www.sulzerpumps.com

6/2/2010

Subject: "Reply to a Notice of Nonconformance"

The purpose of this memorandum is to document actions taken by Sulzer Pumps (US) pursuant to the Nuclear Regulatory Commission (NRC) notice of nonconformances 99901361/2010/201-02, 99901361/2010/201-03, 99901361/2010/201-04, 99901361/2010/201-05 and 99901361/2010/201-06.

NRC Notice of Nonconformance 99901361/2010/201-02:

Contrary to the above as of March 26, 2010:

1. Sulzer failed to evaluate and classify the coating process performed on a safety related component (shaft) in Farley's Service Water pumps.

Sulzer Response:

Reason for the nonconformance:

Sulzer Engineering classified the shafts including Pumpshaft (1), Lineshaft (3) and Headshaft (1) as safety related on the Design Bill of Material for the first three pumps designed and shipped to Farley (ref. s/n 08C02145, 08C02146, 08C02139). However, Sulzer did not specifically classify the shaft coating with respect to requiring commercial grade dedication (CGD). The purchase order(s) controlling the shaft coating activities did not include CGD activities.

The fourth (and subsequent) pumps Design Bill of Materials classified shaft coating as safety related. Dimensional verifications were documented as part of the Commercial Grade Dedication (CGD) process; however, dedication activities still lacked process control verifications, which were identified during the root cause determination following the coating failure on Pump s/n 08C02145.

Corrective Steps that have been taken and the results achieved:

Corrective Actions to Prevent Recurrence include engineering evaluation details for a change to a different coating system and subsequent Commercial Grade Dedication (CGD) Activities (see Forms S0402-7), which are currently being implemented on shaft coatings.

Two separate Commercial Grade Dedication (CGD) activities are required to support shaft coating: 1) Dedication of a specific coating batch (see attached Form S0402-7), and 2) Dedication of shaft coating during production application of the coating on the shaft (see attached Form S0402-7).

Corrective Steps that will be taken to avoid non-compliances:

Two separate Commercial Grade Dedication (CGD) activities identified in Item 2) above will be implemented on future shaft coating activities to preclude recurrence of the non-compliance.

IE09 NER

Date when full compliance will be achieved:

Implementation of the updated Commercial Grade Dedication (CGD) plans was accepted by Southern Company (Farley) Engineering on May 18, 2010. This action is complete.

NRC Notice of Nonconformance 99901361/2010/201-03:

Contrary to the above as of March 26, 2010:

Sulzer failed to provide evaluations for deviations from the approved design inputs, through design change control measures or approvals and control of associated documentation for the change. Specifically:

- 1. The requirement for pump rotors to be designed with critical speeds at least 25 percent above normal rated speed as specified in Specification Number FM-S-05-001 for the replacement service water pumps for Joseph M. Farley Nuclear Plant, Units No. 1 and 2 had no design change control measures or approvals documenting the change.
- 2. The minimum and maximum diametrical fit tolerances for the wear rings on Sulzer's design drawings differed from the specifications in Document Number E 10.13, with no associated design change control measures or approvals documenting the change.

Sulzer Response to Nonconformance 1:

Reason for the nonconformance:

The specification (FM-S-05-001) requirement for pump rotors to be designed with critical speeds at least 25 percent above normal rated speed was missed by Sulzer during the design of the pump(s). The original Johnston Pump design since approximately 1991 was duplicated with respect to the critical speed design. Sulzer concludes the existing design with respect to critical speed was maintained with "no change" and documented on the Design Bill of Material (and associated drawings).

The current pump design does not meet the specification requirement for pump rotors to be designed with critical speeds at least 25 percent above normal rated speed. The as-built configuration supports pump operability and the pump(s) are capable of performing their intended design function. The current configuration would affect long term reliability whereas component wear (bearings, impeller / bowl wear parts) would exhibit mechanical performance degradation (vibration) sooner than otherwise predicted.

Corrective Steps that have been taken and the results achieved:

Sulzer has updated a combined rotor / structural lateral rotordynamic analysis model for the Farley Service Water pumps (Unit 1 and 2) to provide solutions for required shaft critical margins and column structural natural frequencies. Results of the analysis include the following recommendations:

- a. Columns will be configured with a change from 3 columns (each at 10 foot lengths, including bearing spans), to 4 columns (each at 90 inch lengths, including bearing spans). This configuration has design integrity for lateral rotordynamic behavior.
- b. Combined static and dynamic shaft displacement will be less than 80% of available bearing clearance.
- c. As a result of the shortened bearing spans, increased shaft diameter and updated bearing clearances, rotor natural frequencies will be above 30Hz with 1x design clearances, and above 25Hz with 2x design clearances, which will provide a frequency separation margin of 52% and 27%. This meets Southern Company Specification requirements.
- d. The upper column will be modified to add 10 ribs to establish approximately 15% separation margin between a structural natural frequency and 0.5X excitation.

Corrective Steps that will be taken to avoid non-compliances:

The non-compliance documented above (Item 1) is considered unique to the Farley specific project. Actions identified in Item 2 above will prevent recurrence.

Date when full compliance will be achieved:

The Sulzer analysis documents (lateral analysis, seismic analysis) along with updated drawings require final review/approvals. Approval is expected by August 1, 2010.

NRC Notice of Nonconformance 99901361/2010/201-03: (cont'd)

Sulzer Response to Nonconformance 2:

Reason for the nonconformance:

The original Johnston pump design with respect to impeller wear ring interference fit tolerances dates back to the mid-1970s. When the recent customer purchase order was issued in 2006, specified updates were implemented; however, the impeller-to-wear ring fit tolerances were not changed. The Sulzer specifications identified above (reference: Document E 10.13) would not have applied to the Johnston Pump in the mid-1970s; however, when the replacement pump design was being documented in 2006, had the original interference fit tolerances been identified, a change would have been implemented.

Corrective Steps that have been taken and the results achieved:

Sulzer has updated the design of the impeller to wear ring interference fit tolerances to meet 0.002" to 0.006" (interference) for current ongoing work for the Farley pumps (repairs and design updates). This change assures acceptable hoop stress for the installed impeller wear rings while considering seasonal temperature swings (thermal effects) for the lake (pumpage, heat sink).

Corrective Steps that will be taken to avoid non-compliances:

The non-compliance documented above (Item 1) is considered unique to the Farley specific project. Actions identified in Item 2 above will prevent recurrence.

Date when full compliance will be achieved:

This action is considered complete.

NRC Notice of Nonconformance 99901361/2010/201-04:

Contrary to the above as of March 26, 2010:

1. Sulzer's corrective program does not provide as systematic method for the review and follow up of corrective actions to determine if they are being completed in a timely fashion and are effective in precluding recurrence of the deficiencies.

Sulzer Response:

Reason for the nonconformance:

Insufficient process details ensuring timely processing of for corrective measures of conditions adverse to quality.

Corrective Steps that have been taken and the results achieved:

Sulzer procedure for controlling Corrective and Preventive Actions CHQ-028 was reviewed and revised to specify processing times, 10 CFR Part 21 evaluations, enhanced follow up requirements and a better defined system for extending due dates if necessary.

Corrective Steps that will be taken to avoid non-compliances:

Semi annual reviews of the CAR process with results reported to management.

Date when full compliance will be achieved:

Implementation date was 4/13/2010 when training was conducted (session # 2010-025) for Sulzer personnel.

NRC Notice of Nonconformance 99901361/2010/201-05:

Contrary to the above as of March 26, 2010:

1. Sulzer performed audits instead of commercial-grade surveys for commercial-grade suppliers.

Sulzer Response:

Reason for the nonconformance:

Lack of procedural controls for performance of commercial-grade surveys.

Corrective Steps that have been taken and the results achieved:

Reviewed existing commercial supplier audits and reconciled to commercial grade surveys.

Corrective Steps that will be taken to avoid non-compliances:

Developed procedure CHQ-031 (R0) for conducting commercial-grade surveys.

Date when full compliance will be achieved:

Implementation date was 4/13/2010 when training was conducted (session # 2010-025) for Sulzer personnel.

NRC Notice of Nonconformance 99901361/2010/201-06:

Contrary to the above as of March 26, 2010:

1. Sulzer failed to adequately verify by survey or receipt inspection, the rubber material (a critical characteristic) used in bearings made by commercial-grade supplier Duramax Marine, during the dedication process.

Sulzer Response:

Reason for the nonconformance:

Sulzer had not performed a commercial-grade survey verifying critical characteristics including material traceability.

Corrective Steps that have been taken and the results achieved:

Sulzer has updated the Commercial Grade Dedication (CGD) for material verification associated with the elastomer (rubber) portion of the bearing. Additionally, Sulzer has performed a commercial-grade survey.

Corrective Steps that will be taken to avoid non-compliances:

Sulzer will conduct commercial-grade surveys in accordance procedure CHQ-031 and continue during receipt inspection of bearings, to perform a visual inspection and a hardness check for verification of durometer characteristics.

Date when full compliance will be achieved:

Implementation date was 4/13/2010 when training was conducted (session # 2010-025) for Sulzer personnel.

Sulzer Pumps (US) would like to thank the NRC investigators for their professionalism and thoroughness during their inspection which was conducted on March 23-26, 2010. We appreciated their input enabling us to make programmatic improvements.

Should you have questions please don't hesitate to contact us as necessary.

Respectfully,

Quality Assurance Manager

Sulzer Pumps (US)
Office: (423) 296-1935
Cell: (423) 883-5948
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e-mail:tommy.craig@sulzer.com

cc: Roy Horner,
Jason Foster,
Art Washburn,
Director, Division of Engineering
Office of Nuclear Reactor Regulation

Attachment:

Form S0402-7 (Test Specimen 4 pgs)
Form S0402-7 (Pumpshaft Coating-Application 5 pgs)
CHQ-028 (R1)
CHQ-031 (R0)
Training Report 2010-025

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SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER **CHATTANOOGA, TENNESSEE** COMMERCIAL GRADE DEDICATION (CGD) CHECKSHEET (Reference Procedure CHQ-007)

SALES ORDER 100	021277 DMC / DAD	TNO (AND DEV)	NI/A		
		T NO. (AND REV)	_N/A		
MATERIAL P.O. NO.	4500158749	P.O. ITEM NO.	10	QTY 3 (I car	oond os)
COMPONENT Tes	t Specimen	CUSTOMER P.O.	NO. QP	090838	
CHE-032 PAGE (and r	rev) 200V.1 (R0)				
Prepared By /	Engineering App	roval /	QA	Approval /	
Date:		Date:		Date:	
					T
INSPECTION	N INSTRUCTION	RECORD ACTUAL DATA (IF REQ'D)	M&TE	INSPECTOR SIGNATURE	INSPECTION DATE
•RECORD HT # /	SN# (as applicable):	,			
			Х		
•MATERIAL OF COI	NSTRUCTION:				
REQUIRED: Sulzer	Metco SA Coating				
Chemis	stry: Tungsten carbide - WC (84- ap Base Material – ASTM A582	-88%), Co (8-12%), C	r (2-6%), (pe	ercent by weight)	
		-4 10 (commercial - pr	ovided by S	uizei)	
•METHOD OF INSPI	or helicus (1919-1919). Per al-martamentus apparet, aras ella libraria dell'estato dell'estato dell'estato della 1900.				T
COATING POW	DER BATCH # (RECORD):		X		
	METALLURGIST:	Х	X	X	X
TEATING LAB	Supplier C of C:	Х	X		
Hardness, Vickers HV 1	(P.O.): imple: See above for requirements ,000 min w/300g load (by Sample) gth, 5,000 psi min (by Sample)	×	X		
Testing	Lab C of C include Batch #	х	×		
	OTHER:	X	Х	х	X
•HARDNESS:					
REQUIRED: N/A	a annone anno amine Deministrativa monta monta a manaire anno 1 anno	x	Х	X	X
•RECORD DIMENSI	ONS:				
Dimensions from	(X) Drawing:	Catalog:	T I	P.O.: x	Other:
Bond Cap Bare:	Coated:				
	Coating Thickness				
	ed: 0.008-0.039)				
	Coated:				
2 longth Record	Coating Thickness ed: 0.008-0.039)				
Bond Cap Record	Coating Thickness				
	ed: 0.008-0.039)				
"X" NON-APPLICA	ARI F ITEMS				
LIST NCRs BELOW:	FINAL QA REVIEW:			DATE:	
LIOT NOINS DELOVA.				— DATE. —	

SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE COMMERCIAL GRADE DEDICATION (CGD) CHECKSHEET

(Reference Pi	rocedure CHQ-00	1)		
SALES ORDER 100031377 DWG / PAR	T NO. (AND REV)	N/A		****
MATERIAL P.O. NO. 4500158749	P.O. ITEM NO.	10	QTY	3 (bond caps)
COMPONENT Test Specimen	CUSTOMER P.O.	NO . Q	P090838	<u> </u>
CHE-032 PAGE (and rev) 200V.1 (R0)		4		
•VISUAL INSPECTIONS:				
Marking:	×	х		
Surface Finish:	×	x	×	x
Overall Appearance:	x	×		
Engineering Basis: Subject: Technical Evaluation for Commerci Sume SA Coating on Shaft Journal History: The Farley SW pumps were updated in the early	al Grade Dedicat s	ion (CG	O)	
Metco #4 to Chrome Oxide. The recent coating f failure including misapplication. Review of the sp high porosity and low bond strength as compared Oxide is deposited by Plasma thermal spray coat	ecifications identi I to other coatings	fied the c	oating exh	ibits a relatively
Alternative Coating System: Sulzer Metco has developed several coating syst process. Sulzer Metco engineering reviewed the coating system as an appropriate alternative for h	Farley application	and ide	ntified the	
The coating (Sume Pump SA) will not exhibit galvor alternate materials (410 SS) approved for use. galling behavior, high ductility and toughness and coating is rated for a service temperature as high service).	Sume Pump SA I resistance to par	coating of ticle abra	exhibits exc asion. Sum	cellent anti- ne Pump SA
Bearing materials of construction (current, Duram AR-1) are suitable for contact with Sume Pump S				
Application of Sume Pump SA coating to the pum qualification or rotordynamic stability for the curre impact to fit, form or function.				
"X" NON-APPLICABLE ITEMS				
LIST NCRs BELOW: FINAL QA REVIEW:			DATE:	•

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SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE **COMMERCIAL GRADE DEDICATION (CGD) CHECKSHEET**

			(F	Reference Pi	rocedure CHQ-00	7)			
SALES ORDER	1000	031377	·	DWG / PAR	T NO. (AND REV)	N/A			
MATERIAL P.O.	NO.	4500°	158749		P.O. ITEM NO.	10		QTY	3 (bond caps)
COMPONENT	Tes	t Speci	men		CUSTOMER P.O.	NO.	QP09	0838	
CHE-032 PAGE	(and r	ev)	200V.1	(R0)					
Sulzer engineering associated work p concludes coating hardness as presented.	erfori	med fo be de	r major dicated	industries in	ncluding aircraft a	nd tur	bine pa	arts. S	Sulzer engineering
Coating Chemistry Coating chemistry provide coating po coating by removing Sume Pump SA c	will b wder ng co	samp ating v	le). An which ha	alternative a as been app	approach would be lied.	e to g	enerate		
Tungsten Carbide Cobalt, Co, 10 (8- Chrome, Cr, 4 (2-6	12)	, 86 (8	4-88)						
Bond Strength: Bond Strength is a face). A coated fa together and sepa of 5,000 psi, while bond strength test less than 5,000 ps	ace (v rated exhil woul	vith spo I in ten biting a	ecified o sion. A a failure	coating thick acceptable be of the glue	ness range) and a ond strength woul or cohesive failure	a bare d mee e of co	specient specient specient the representation in specient	men fa ninimu betwee	ice are glued im bond strength en layers. A failed
Micro-Hardness: Coating micro-har section. Testing o affecting actual ha acceptance of 1,0	on the ardne	cross ss test	-section results	n coating sur . Hardness	face eliminates in is measured by p	fluend	ce of th	ie base	e material
Test Implementa Coating chemistry specimens per ba acceptable and co controls). Coating hardness) will be	(of potch as the contraction of	owder s desc applic h dedi), and b ribed ab ation is cation a	oond strength bove. This to acceptable activities (inc	esting protocol co (including proprie luding powder che	nfirms tary g emistr	the countries the	oating tings a	chemistry is nd associated
• "X" NON-AP	PLICA	ABLE IT	EMS						
LIST NCRs BELOV	W:	FIN	NAL QA	REVIEW:				DATE	:

FORM S0402-7



SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOGA, TENNESSEE COMMERCIAL GRADE DEDICATION (CGD) CHECKSHEET

(Reference Procedure CHQ-007)

(10.010100110001100011000110								
SALES ORDER	100031	377	DWG / PAR	T NO. (AND REV)	N/A	.		
MATERIAL P.O.	NO. 45	500158749		P.O. ITEM NO.	10	Q		3 (bond caps)
COMPONENT	Test Sp	ecimen		CUSTOMER P.O.	NO.	QP0908	38	
CHE-032 PAGE (and rev)	200V.1	(R0)	,				
Test Implementat A Production Run purchase order. E part. A representat confirms correct a rejection of the spe confirm acceptance initial failed test.	is a grous iach sha ative san pplicatio ecific sh ee of eac	up of shafts Ift will inclu nple per pr n of coatin aft associa ch of the ot	s being coate de three spe oduction run g for the sha ted with the her shafts in	ed together in the cimen samples (*) (1 shaft) will be to the first in the production the production ru	1" diar ested ion ru Addi n will	meter face to verify lender. A faile tional bor be require	e) con bond s d test nd stre ed as	nected to the strength, which is cause for ength testing to a result of an
The Supplier's wor points.	rk orders	s will be su	bmitted for S	Sulzer QA review t	to esta	abiish des	sirea w	vitness or hold
Critical setup of sh worker prior to app		_						•



SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE COMMERCIAL GRADE DEDICATION (CGD) CHECKSHEET (Reference Procedure CHQ-007)

SALES ORDE	R	0031377	DWG / PAR	Γ NO. (AND REV)	5042025 B-50420	574001 2574 rev		
MATERIAL P.	O. NO.	4500162335		P.O. ITEM NO.	30	QTY	1	
COMPONENT		npshaft Coating paired Pumpshaf		CUSTOMER P.C NO.). C	P090838		
CHE-032 PAG	E (and	rev) 200V.1	(R0)					
Prepared By Date		Eng	ineering App	roval / Date:	C	A Approval Date		
INSI	PECTIO	ON INSTRUCTION)N	RECORD ACTUAL DATA (IF REQ'D)	M&TE	INSPEC SIGNAT		
•RECORD	HT # /	SN# (as applica	able):		x			
•MATERIAL REQUIRED:	Sulzer Chemi	Metco SA Coatin istry: Tungsten ca Base Material – A	g rbide - WC (84-	88%), Co (8-12%), Cr (Provided by Sulzer a	(2-6%), (s Safety I	(percent by we	eight)	_
•METHOD O	***************************************	and the second s						
COATIN	IG POV	VDER BATCH#	(RECORD):		Х			
			ALLURGIST:	x	Х	X	×	
TESTING LAB: (P.O.) Bond strength, 5,000 psi min (by Sample) from Shaft HT/SN:				х	x			
	(Coatin	SUPPL ng - include powe	IER C OF C der Batch #):	×	x			
			OTHER:	x	Х	х	х	
•HARDNESS REQUIRED:				х	X	х	Х	
•RECORD D	IMENS	IONS:						
Dimensio			wing:	x Catalog:		P.O.:	Other:	
		ARING JOURNA	\L	X	X	X	X	
Test E Button 1 E	Job#: Button C Bare Record	T# / SN#: Dverall Thicknes:Coated Coating Thickneed: 0.008-0.039)						
Test E Button 2	Shaft H ⁻ Job#: Button C Bare_ Record	T# / SN#: Dverall ThicknesCoated Coating Thickneed: 0.008-0.039)						
_	-APPLIC	ABLE ITEMS FINAL QA	REVIEW:			DATE:	PAGE 1 OF	



SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER

CHATTANOOGA, TENNESSEE COMMERCIAL GRADE DEDICATION (CGD) CHECKSHEET (Reference Procedure CHQ-007)

SALES ORDER 100031377 DWG / PART NO. (AND REV) 504202574001 B-504202574 rev						
MATERIAL P.O. NO. 4500162335		P.O. ITEM NO.	30	QTY <u>1</u>		
COMPONENT Pumpshaft Coating - Repaired Pumpshaft		CUSTOMER P.C NO.). (QP090838		
CHE-032 PAGE (and rev) 200V.1	(R0)					
Shaft HT# / SN#: Job#: Test Button Overall Thickness Button 3 Bare Coated Record Coating Thickne (Required: 0.008-0.039)	ss					
OD (Prep for coating) To Be Determined at rer old coatings - Not to exc 3.1095 Min.						
OD (Finish 3.1875/3.1865 Coating)						
Length (Coating) 13.000 +0.125 / -0.	000					
Coating Location (from shaft top end) Coating 8.875 +0.000 / -0.6	062					
TOP BOWL, BOTTOM BEARING JOL	JRNAL	x	X	х	×	
OD (Prep for Coating) To Be Determine removal of old control Not to exceed 3.1	atings -					
OD (Finish Coating) 3.1875/3.1	865					
Length (Coating) 13.000 +0.125	/ -0.000					
Coating Location (from shaft bottom and) 36.500 +0.000	/ -0.062					
BOTTOM BOWL BEARING JOURNAL		x	Х	х	х	
OD (Prep for Coating) To Be Determine removal of old conduction Not to exceed 3.1	atings -		_			
OD (Finish Coating) 3.1875/3.1	865					
Length (Coating) 10.000 +0.125	/ -0.000			·		
Coating Location (from shaft end) 19.188 +0.000	/ -0.062					
<u> </u>						
• "X" NON-APPLICABLE ITEMS LIST NCRs BELOW: FINAL QA	REVIEW:			DATE:		
					PAGE 2 OF 5	



SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER **CHATTANOOGA, TENNESSEE** COMMERCIAL GRADE DEDICATION (CGD) CHECKSHEET (Reference Procedure CHQ-007)

SALES ORDER	SALES ORDER 100031377 DWG / PART NO. (AND REV) 504202574001 B-504202574 rev							
MATERIAL P.O.	NO. 4500162335		P.O. ITEM NO.	30	QTY <u>1</u>			
COMPONENT	Pumpshaft Coating Repaired Pumpsha		CUSTOMER P.O NO.	O. QP09	90838			
CHE-032 PAGE	(and rev) 200V.	1 (R0)						
SUCTION BELL	BEARING JOURNAL		х	X	Х	х		
OD (Prep for Coating)	To Be Determ removal of old o Not to exceed 3	coatings -						
OD (Finish Coating	3.1875/3.1	1865						
Length (Coating)	9.500 +0.125 / -0	0.000						
Coating Location (from shaft bottom end)	0.190 +0.000	/ -0.06						
•VISUAL INSP	ECTIONS:							
		Marking:	x	x				
	Sur	face Finish:	x					
	Overall A	Appearance:	×	х				
C	OMMERCIAL GRA	DE DEDICATI	ON PLAN / TECHN	IICAL JUSTI	FICATION			
1 -	s: nnical Evaluation ne SA Coating on			cation (CGI	D)			
from Metco #4 the coating failuexhibits a relative	History: The Farley SW pumps were updated in the early 1990s to change shaft bearing journal coating from Metco #4 to Chrome Oxide. The recent coating failure identified several factors resulting in the coating failure including misapplication. Review of the specifications identified the coating exhibits a relatively high porosity and low bond strength as compared to other coatings commercially available. Chrome Oxide is deposited by Plasma thermal spray coating.							
Alternative Coating System: Sulzer Metco has developed several coating systems applied by High Velocity Oxy-Fuel (HVOF) process. Sulzer Metco engineering reviewed the Farley application and identified the Sume Pump SA coating system as an appropriate alternative for hardfacing the shaft bearing journals.								
The coating (Sume Pump SA) will not exhibit galvanic potential with the current shaft material (416 SS) or alternate materials (410 SS) approved for use. Sume Pump SA coating exhibits excellent anti-galling behavior, high ductility and toughness and resistance to particle abrasion. Sume Pump								
• "X" NON-AF	PPLICABLE ITEMS							
LIST NCRs BELO		REVIEW:			DATE:			
				· · · ·	<u></u> F	PAGE 3 OF 5		



SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE COMMERCIAL GRADE DEDICATION (CGD) CHECKSHEET (Reference Procedure CHO-007)

		(Refe	erence Pr	ocedure CHQ-00/	()			
SALES ORDER	100031377	7 D\	NG / PAR1	NO. (AND REV)		02574001 4202574 rev	'. -	
MATERIAL P.O. N	NO. <u>4500</u>	162335		P.O. ITEM NO.	30	a	TY _	1
	Pumpshaft Repaired P	Coating – A _l umpshaft	pplication	CUSTOMER P.C NO.).	QP0908	38	
CHE-032 PAGE (a	and rev)	200V.1 (R	0)					
SA coating is rat pump service).	ed for a se	ervice temp	erature as	s high as 1,025°F	(acce	eptable fo	or the f	Farley SW
				ımax Marine – rub ne Pump SA coat				
	otordynam	ic stability f		ımp shaft bearing rent pump design				
Sulzer engineering has reviewed coating qualification and application practices by Sulzer Metco and associated work performed for major industries including aircraft and turbine parts. Sulzer engineering concludes coatings can be dedicated by confirming coating chemistry, bond strength and micro hardness as presented below.								
	ry will be c ng powdei	r sample).	An alterna	coating powder (prative approach wo oplied.				
Sume Pump SA Tungsten Carbid Cobalt, Co, 10 (8 Chrome, Cr, 4 (2	le, WC, 86 3-12)		ominal val	ue and ranges, %	by w	reight):		
Bond Strength: Bond Strength is acceptable when tested by ASTM C633 methods on a specimen sample (1" diameter face). A coated face (with specified coating thickness range) and a bare specimen face are glued together and separated in tension. Acceptable bond strength would meet the minimum bond strength of 5,000 psi, while exhibiting a failure of the glue or cohesive failure of coating between layers. A failed bond strength test would include a separation of the coating from the base material at a bond strength less than 5,000 psi.								
cross-section. T material affecting with an acceptar	ardness is esting on g actual hance of 1,00	the cross-s ardness tes 00 HV with	ection coat t results.	uidelines of ASTM ating surface elimi Hardness is meas force load (gf).	nates	s influenc	e of th	ne base
"X" NON-APF			\			_	^ T E	
LIST NCRs BELOW	v: FI	NAL QA RE'	VIEW:			D.	ATE:	



SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER

	COMN	MERCIAL (RADE DEC	DICATION (CGD ocedure CHQ-00) CHE	ECKSHEE	Т	
SALES ORDER	10003	31377	DWG / PAR	Γ NO. (AND REV)		02574001 1202574 rev		
MATERIAL P.O.	NO.	4500162335		P.O. ITEM NO.	30	QTY	1	
COMPONENT		shaft Coating ed Pumpsha	Applicationft	CUSTOMER P.O. NO.).	QP090838		
CHE-032 PAGE	CHE-032 PAGE (and rev) 200V.1 (R0)							
specimens per acceptable and controls). Coat micro-hardness Test Implement A Production Repurchase order the part. A representation of the part of th	try (of batch a coating bat) will be tation un is a correction of to consult of	powder), and as described gapplication och dedication och dedication och described proup of shaft will in ative sample tapplication och an initial fair	d bond strengt above. This is acceptable on activities (in prior to implement to implement to implement to be action of coating for shaft association ance of each led test.	gth and micro-har testing protocol of the content of protocol of the content of t	confirr rietary chemis ductio ne san s (1" di ill be to produ d spec s in th	ns the coating gun setting stry, bond stry, bond strong runs. The time period ameter face ested to veruction run. Additional control of the production run.	ng chemis is and ass trength ar od from the c) connect ify bond so A failed te itional bor n run will h	stry is sociated ad ne same ted to strength, est is ad be
				y coating parame h shaft, and docu				

Repair of Shafting:

The repair of shafting previously coated will be as follows:

The existing coating will be removed from the bearing journals. The bearing journal will be prepared for the Sume Pump SA.

The bearing journal will be coated for a thickness range to not exceed 0.039".

"X" NON-APPLICA	BLE ITEMS		
LIST NCRs BELOW:	FINAL QA REVIEW:	DATE:	
	_	-	PAGE 5 OF 5

SULZER PUMPS(US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE

Procedure: CHQ-028

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CORRECTIVE AND PREVENTIVE ACTION

Jeffel 110 03/24/10

Prepared By

J. Craea

03/24/10

Quality Assurance Manager

1.0 PURPOSE:

- 1.1 To provide guidance and supplemental process controls for initiating, documenting, analyzing and evaluating conditions adverse to quality.
- 1.2 Also for developing and implementing changes that prevent reoccurrence of conditions adverse to quality.

2.0 SCOPE

- 2.1 The Corrective Action Request process is to be implemented in a timely manner as follows:
 - 2.1.1 Standard response times shall be 30 45 days minimum.
 - 2.1.2 An initial evaluation for Substantial Safety Hazards subject to 10CFR21 applicability shall be performed and documented on form S0199 as the first action taken to correct the nonconforming condition. The Quality Assurance Manager shall be notified as required by CHQ-001 (latest revision).

3.0 RESPONSIBILITY:

- 3.1 The Quality Assurance Manager is responsible for effective implementation of the requirements of this procedure which include but is not limited to:
 - 3.1.1 Corrective Action log.
 - 3.1.2 Ensures that Corrective Actions Requests (CAR) are issued, implemented in a timely manner,
 - 3.1.3 Performance of follow up for verification of effectiveness.
 - 3.1.4 Use of available data for assistance with evaluation efforts include (but are not limited to):
 - 3.1.4.1 NCR reports, Corrective Action Requests, Audit results (Internal or Management Audits), Customer Complaints.

4.0 CORRECTIVE ACTON REPORT ISSUANCE:

4.1 The following are guidelines for when Corrective Action Requests (CAR) may be issued but is not intended to restrict the issuance of Corrective Action Requests.

SULZER PUMPS(US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE

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CORRECTIVE AND PREVENTIVE ACTION

- 4.1.1 Corrective Action Requests may be issued anytime conditions adverse to quality are identified.
- 4.1.2 Repeatable conditions adverse to quality identified through the nonconformance process.
- 4.1.3 Inadequate or nonexistent policies, practices, or controls that may result in product or conditions adverse to quality.
- 4.1.4 Customer warranty issues.
- 4.1.5 Suppliers with repeatable nonconformances.
- 4.1.6 Corrective Action Requests shall be issued in a timely manner ensuring effective measures are implemented which prevent recurrence.
- 4.2 If the significance of a condition is determined to be a reportable condition under 10CFR21, proper notification shall be made.

5.0 PROCEDURE:

- 5.1 Quality Assurance initiates a Corrective Action Request, S0199 which includes the following as applicable.
 - 5.1.1 CAR Number.
 - 5.1.2 Issue Date.
 - 5.1.3 NCR Number if applicable.
 - 5.1.4 Reply due date.
 - 5.1.5 Follow up date
 - 5.1.6 Date Closed.
- 5.2 Internal Corrective Action Requests
 - 5.2.1 A Root Cause evaluation of the condition shall be performed by the department manager assigned the CAR.
 - 5.2.2 The investigation shall include an evaluation sufficient to establish a root cause.
 - 5.2.3 The evaluation process may include the use of industry evaluation tools such as (but not limited to):
 - 5.2.3.1 Cause and Effect Problem Detection and Lessons Learned data sheets. Additional attachments may be used as necessary.
 - 5.2.4 Utilization of other problem solving tools such as charts, graphs, trending data, etc. is acceptable.



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CORRECTIVE AND PREVENTIVE ACTION

- 5.3 Responder signs and dates the CAR and enters the date that the action is or will be completed and/or action to prevent reoccurrence will be completed.
- 5.4 The Quality Assurance Manager shall review the submitted CAR for acceptance.
- 5.5 The Quality Assurance Manager completes the CAR if acceptable as-is. Follow up is performed as required for verification the actions taken effectively prevent recurrence.
- When a response is overdue the responsible department manager assigned the CAR notifies the Quality Assurance Manager in writing requesting an extension with a completion date. Requested extension dates for completion shall be documented on the CAR log and maintained with the CAR.
- 5.7 Follow up verifications found ineffective or inconclusive, the CAR shall remain open until satisfactory actions are implemented and verified.
- 5.8 Corrective Action Requests are maintained by the Quality Assurance Manager

6.0 SUPPLIER CORRECTIVE ACTION:

6.1 Corrective Action Requests issued to suppliers are required to respond in an established time frame and shall include appropriate responses to effectively prevent recurrence to conditions adverse to products or services supplied to the SNSC. Cause and Effect data sheets do not apply to suppliers.

SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER

CHATTANOOGA, TENNESSEE

Procedure: CHQ-031

Revision No. 0 Date: March 24, 2010

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CONDUCTING COMMERCIAL GRADE SURVEYS

04/28/2010

Prepared By

.04/28/2010

Quality Assurance Manager

1.0 PURPOSE

1.1 This procedure establishes supplemental guidance and controls for performing commercial grade surveys ensuring compliance to specified requirements and EPRI 5652 Method 2.

2.0 RESPONSIBILITY

- **2.1** The Quality Assurance Manager shall be responsible for implementation of the procedure and Lead Auditor selection.
- 2.2 The Quality Assurance Manager and Engineering Manager shall develop and approve initial characteristics to be verified during commercial grade surveys
- **2.3** The Engineering Manager shall be responsible for establishing critical characteristics including issuance of CGD for S0402.

3.0 PLANNING

- 3.1 The Lead Auditor prior to performing a survey shall select a survey team and prepare a survey plan to include the following as applicable:
 - 3.1.1 Survey scope
 - **3.1.2** Applicable requirements
 - 3.1.3 Survey Team
 - 3.1.4 Activities to be Surveyed
 - 3.1.5 Applicable documents
 - 3.1.6 Schedule
 - **3.1.7** Checklist and other information relevant to the Survey.
- **3.2** The Lead Auditor shall direct auditors during the performance of Survey.

SULZER PUMPS (US) INC.

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CONDUCTING COMMERCIAL GRADE SURVEYS

- **3.3** The Lead Auditor shall determine the acceptability of the amount of objective evidence reported by auditors.
- **3.4** Surveys shall be performed by auditors independent of any direct responsibility for performance of activities, which they survey.
- **3.5** Audit personnel shall have sufficient authority and organizational freedom to perform a meaningful and effective survey.
- **3.6** A pre- survey conference shall be included as part of initial planning.
- **3.7** Auditors shall examine objective evidence to the depth necessary to determine if Checklist elements are being implemented effectively.
- **3.8** Deficiencies identified during a survey are documented and reported to the Lead Auditor.
- **3.9** Deficiencies found during the performance of a survey shall be communicated to the organization or department as soon as practical.
- **3.10** Deficiencies discovered and resolved to the satisfaction of the Lead Auditor during the survey require no further action.

4.0 SURVEY CLOSING

4.1 At the conclusion of a survey, a post-survey conference shall be held by the audit team with management of the audited organization, to present survey results and clarify misunderstandings.

5.0 SURVEY REPORT

- 5.1 The Lead Auditor shall prepare a Report listing the results of the survey. The Lead Auditor shall prepare a report indicative of results requiring a written response. The Report shall be signed by the Lead Auditor and issued and it shall include the following information, as appropriate:
 - **5.1.1** Description of the survey scope.
 - **5.1.2** Identification of the auditors.
 - **5.1.3** Identification of persons contacted during audit activities.
 - **5.1.4** Summary of survey results, including a statement on the effectiveness of the quality assurance program elements, which were surveyed.

SULZER PUMPS (US) INC.

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CONDUCTING COMMERCIAL GRADE SURVEYS

5.1.5 Description of each reported adverse condition in sufficient detail to enable corrective action(s) to be taken by the audited organization.

6.0 FOLLOW-UP

6.1 Verification of implementation and completion of corrective actions shall be performed by a Lead Auditor, where determined necessary. Follow-up verification will be conducted and documented on the Survey Report by the Lead Auditor.

7.0 RECORDS

- **7.1** Quality Assurance shall maintain copies of survey records in the Quality Assurance Files. Records shall include:
 - 7.1.1 Survey plans
 - 7.1.2 Survey checklists
 - 7.1.3 Survey reports
 - 7.1.4 Written replies
 - **7.1.5** Record of completion of corrective actions.
 - 7.1.6 Lead Auditor qualifications



SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE

TRAINING SESSION REPORT

Procedure Revisions

04/13/2010

Date

	g Session Number 2010 025	
Reference Material:		
Revised procedures as show	vn on page 3 of Stationized Procedure Inc	dex Revision 11 dated 4/9/2010
Comments:		
Conducted By:	J. Craix	DA Mgr.
Note 1: Signature is affirmati Note 2: Self Study training m	ture ~ See Notes 1 & 2 on line below ion all required attendee signatures & dates are in- oust be confirmed by the instructor who conducts ling of the subject material has been established.	
Duration of Session:	SElf-Study	<u>Self - Study</u> Minutes
	Hours	Minutes

Name	Áttendees Title	Signature & Date
Alva, James	Quality Control Inspector	Jan Del 4/23/10
Amy, Raymond	Project Engineer	Raymond Any 4/13/16
Brandon, Warren	Nuclear Service Center Manager	5/20/a
Brown, Ronnie	Project Engineer	Raine Bre 4/13/10
Bullock, Gary	Machinist	Day Dylloy 4.14.10
Cordell, Randy	Assemblyman	Harole Doerlo SA-1410
Cook, Gordon	Buyer	Dordon a. Conthe 17. 4-18-10
Craig, Tommy	Quality Assurance Manager	Tommer Crain 4/13/2010
Crisp, Russell	Project Engineer	Russell Giap 4-13-10

Crouch, John	Welder	John Groues
Davis, Bobby	Welder	John & laws 4-13-10
Denton, Aaron	Machinist	Vaior Centor 4-14-18
Duryee, Julie	Project Engineer	Julie Dungee 4/13/10
Dykes, Jeremy	Quality Control Inspector	Jun 2/14/10
Edison, Sharon	Buyer	Don 04.15.2010
Emery, Terry K1 4 4/13/1.	Welder K/4 4/13/10	Medical leave · Charp 4/22/10
Evans, John	Quality Assurance Engineer	* Medical leave · CHAP 4/22/10
Ferguson, Bobby	Quality Control Inspector	B. Laguern 4-14-10
Foss, Tim	Quality Control Inspector	2.2, 4.14.10
Foster, Jason	Operations Manager	In 1h 4/23/10
Gabhart, Colin	Project Engineer	CR 8+ 4/23/10
Greene, Mark	Project Engineer	Matte Streene 4/13/10
Grimm, Josh	Quality Assurance Engineer	4/13/10
Goins, Kenneth	Machinist	Hen Dains 4-26-16
Harper, Chris	Quality Assurance Engineer	Cles + 4/23/10
Headrick, Kenneth	General Foreman	Ky Teached 4/23/10
House, Steve	Assemblyman	Star Horne 4.14.10
Huffaker, Earl	Project Engineer	East / uffalker 4/13/10
James, Jonathan	Quality Control Supervisor	1 James 4/14/10
James, Steve	Welder (Lead)	JUB 2011 4-14-10
Johnson, Robert	Quality Assurance Engineer	RT Johnson 4/13/16
Kiah, Morris	Quality Control Inspector	Mar 10. Bill /04-14-10
Kilgore, Carl	Machinist	(and H. Hilsone 4-14-010
Layne, Mike	Machinist	Mdy Layer 4-14-10
Martin, Mark	Machinist	Mark & Martin 4/14/10
Matuszak, Tom	Buyer	Jon Watyes nah 4/27/10
McKibben, Tim	Machinist (Lead)	Tow MoRithan
MATHERSON, JOE	Thuck briven	ga Miller 4-14-10

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Middleton, Donnie	Welder	Danie Medalloton 4/14/10
Nichols, Blake	Machinist	Buhe 22 4/14/10
Peckinpaugh, Israel	Machinist	Insul Parkin 4-14-10
Phillips, Callie	Buyer	Callei Philleis 4/5/10
Pressley, Jesse	Quality Assurance Engineer	clesse & The slen & 1/3/200
Reeves, Charlie	Quality Control Inspector	Ohne Kn 4/24/10
Reeves, Nathan	Shipping Clerk	Nat Dec 4.14.10
Remillard, Jeremy	Shipping Clerk	Grandley Clad
Richter, Stanislav	Machinist	Stamples RICHTER 04-14-10
Robinson, Tim	Machinist	Jim Robenson 426-10
Soules, Mark	Machinist	Mark Agules 4-14-10
Tenthorey, Henri	Project Engineer	4/13/10
Vitiello, Frank	Project Manager	Frank T. Vulla 4-16-10
Wade, Kim	Quality Assurance Engineer	My - leks 4/13/10
Wallace, Randall	Assemblyman	total hole 4/14/10
Washburn, Art	Engineering Manager	and 4/13/10
White, Patrick	Project Engineer	Pollatite 4/13/10
Wooden, David	Machinist	David Wooden 4-14-10
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SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE

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**	CHE-001	ENGR	Design Control and Reconciliation (CEP-001, -003, -019)	01-13-10	2	
**	CHE-002	ENGR	Drawings	02-05-09	3	
**	CHE-003	ENGR	Design Reconciliation	01-13-10	1	
	CHE-004	ENGR	Seismic Analyses (CEP-017)	01-13-10	2	
**	CHE-005	ENGR	Control of Computer Software	10-20-06	0	
**	CHE-006	ENGR	Order Review, Acceptance and Order Entry	01-13-10	1	
**	CHE-007	ENGR	Bill of Material Preparation, Review and Approval (CEP-018)	02-05-09	2	
**	CHE-008	ENGR	Hydrostatic Testing (CEP-004)	01-29-09	2	
**	CHE-008	ENGR	Hydrostatic Testing (CEP-004)	01-13-10	3	
**	CHE-009	ENGR	Work Orders: Preparation and Control (MNS-01)	01-29-09	3	
**	CHE-010	ENGR	Qualifications of Registered Professional Engineers (CEP-010)	08-01-06	0	
	CHE-011	ENGR	Reverse Engineering (CER-034).	10-04-06	1	
	CHE-012	ENGR	Shaft Straightening (CEP-030 MSS-12)	02-05-09	1	
	CHE-014	ENGR	Impeller, Volute and Bowl Hydraulic Passage Cleaning	02-05-09	2	
	CHE-015	ENGR	Assembly of Components with interference Fits	02-05-09	1	
	CHE-016	ENGR	Disassembly (CEP-012)	04-02-07	1	
	CHE-017	ENGR	Assembly://Reassembly:(CEP-023)	10-18-07	2	
	CHE-020	ENGR	Cleaning of Nuclear Components (CEP-008, CEP-028, QNS-04)	04-02-07	1	
	CHE-021	ENGR [®]	Technical Bulletins	03-22-07	0	
	CHE-022	ENGR	Surface Preparation and Application of Protective Coatings (CEP-025)	08-01-06	0	
	CHE-023	ENGR	Packaging and Shipping (ANSI N45.2.2-1978) –	04-02-07	1	
	CHE-024	ENGR	Technical Manual (CEP-031)	08-01-06	0	
	CHE-025	ENGR	Balancing Procedure for Components and Rotors (MSS-03, CEP-006)	02-05-09	3	
	CH <u>E</u> €026	ENGR	03, CEP-006) Uniform Part:Marking	08-01-07	0	
**	CHE 030	ENGR	Torquing of Threaded Fasteners (CEP-032)	10-17-07	2	
**	CHE-031	ENGR	Fastener and Torque Value Standard	08-01-06	0	
	CHE-032	ENGR	Nuclear Parts Commercial Dedication Program Classification and Critical Characteristic Worksheets	08-15-08	2	
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SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE

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	CHQ-001	QA	Compliance with 10CFR Part 21 (ANS-01)	03-24-10	2
	CHQ-002	QA QA	Straightness Inspection of Shafts	03-24-10	2
	CHQ-003	QA	Visual Acceptance Standards for Machined Surfaces	01-29-09	2
**	CHQ-004	QA	(H30.19) Receipt Inspection (IBS-06)	02-15-10	2
	C11Q-004	<u> </u>	Qualification and Certification or Nondestructive	02-13-10	
**	CHQ-005	QA	Examination Personnel (JCP-3)	10-06-08	3
**	CHQ-006	QA	Purchase Orders: Preparation, Issuance and Control (JCP-1, PNS-03)	12-21-09	3
	CHQ-007	QA	Commercial Grade Dedication Program (QNS 4, -16)	01-29-09	4
**	CHQ-009	QA	Quality Assurance Records (QNS:06:UCP-24)	08-01-06	0
**	CHQ-012	QA	Qualification & Certification of Inspection & Test. Personnel (QNS-02, JCP-13)	01-1610	1
	CHQ-015	QA	Conducting Audits (JCP-9)	01-16-10	1
	CHQ-016	QA	Material Traceability (JCP-21)	01-16-10	2
**	CHQ-018	QA	Calibration (JCP 5)	01-13-10	3
	CHQ-019	QA	Calibration of Measuring & Test Equipment (JCP-23)	08-01-06	0
	CHQ-020	QA	Procedure Distribution and Control	01-16-10	1
**	CHQ-021	QA	Control of Nonconforming Items or Activities	03-24-10	2
			Alfan Million	·	
**	CHQ-022	NDE ,	Liquid Penetrant Examination	04-04-07	0
**	CHQ-022	NDE 🐇	Liquid Penetrant Examination	09-08-09	1
**	CHQ-023	NDE 🖇	Magnetic Particle Examination	04-04-07	0
**	CHQ-023	NDE 🖇	Magnetic Particle Examination	01-13-10	2
	CHQ-024	» NDE	Ultrasonic Thickness Measurement	07-16-08	1
	CHQ-024////	⊗NDE	Ultrasonic Thickness Measurement	09-08-09	2
**	CHQ-025	NDE	Visual Examination Procedure	04-02-07	0
	7//				
**	CH@ 028	QA	Corrective and Preventative Action	03-24-10	1
	W.				
**	CHQ=029	NDE	Ultrasonic Examination Procedure (Flaw Detection)	07-16-08	1
**	CHQ-029	NDE	Ultrasonic Examination Procedure (Flaw Detection)	09-08-09	2
	CHQ-030	QA	Final Shipping Inspections	12-15-08	0
	CHQ-031	QA QA	Conducting Commercial Grade Surveys	03-24-10	0
	***	Military.	<i></i>		

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^{**} DENOTES ASME SECTION III CODE PROCEDURES

SULZER PUMPS (US) INC. SULZER NUCLEAR SERVICE CENTER CHATTANOOGA, TENNESSEE

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