

4738

COSHOCTON

4738

OPERATOR Pomstone Corp. APPLICATION NUMBER 69998
API 031 COUNTY Coshocton PERMIT NUMBER 4738

Special Mailing Instructions: Yes No (See Below)

1. Date Time Stamp	<u>12/15</u> <u>sh</u>	11. Location Checked	<u>1-4</u> <u>sh</u>
2. Application	<u>-</u> <u>-</u>	12. Special Area	<u>NA</u>
3. Restoration Plan	<u>-</u> <u>-</u>		
4. Surveyors' Plat	<u>-</u> <u>-</u>	13. Casing Program Approved	<u>1-4</u> <u>sh</u>
5. Fee <u>\$95.00</u> or No Fee (Circle One)	<u>1289</u> <u>195</u>	14. Samples-Geological Survey	Yes <u>No</u> <u>sh</u>
Check No(s).		15. Returned-Division of Mines	<u>1-4</u> <u>DS</u>
6. <u>Bond</u> or Financial Statement <u>-</u> <u>-</u>		16. Entered on List of Wells	<u>1-4</u> <u>DS</u>
(circle one)		17. Geologist Final Check	<u>1/6</u> <u>sh</u>
7. Coal Bearing Stamp	<u>IN COAL-BEARING TOWNSHIP</u>	Permit Issued	<u>CHECKED JAN - 7 1982</u>
8. Sent to Division of Mines	<u>12/18</u> <u>sh</u>	19. Permit Taken	<u>Mailed</u> <u>1/11</u> <u>sh</u>
9. Application entered	<u>-</u> <u>-</u>	20. Operator Card Made	<u>1-12</u> <u>CS</u>
10. Fee Ledger Printed	<u>RECEIVED DEC 23 1981</u>	21. Final Map Check	<u>-</u> <u>PK</u>

Work Sheet For Proofing (return to Alicia or Diane when completed)
(Record ID) 1290 Application #: 69998

Permit #

Owner/Operator: POMSTONE CORPORATION
6797 N. High St. Suite #223
Worthington, OH 43085
Phone: 614-436-3790

Permission to: Drill

Purpose of Well: Oil/Gas

Well Completion date if Plug:

Well #3

Lease Name: Stanley Mizer

County: Coshocton

Township: Adams

Section 2

Tools: Air Rotary

Proposed total depth or previous total depth if plugging: 7000

Geological Formation: Rose Run

Annular Disposal or Former Owner if plugging :

Fire Emergency Number: 614-622-3424

Medical Emergency Number: 614-622-2610

Acres: 308.04

Well Classification: For

X Coord. 2,239,200

Y Coord. 254,910

Elevation: Topo 900'

Quadrangle: Fresno

Footage location:

100' E & 100' E of SW 1/4 of NE 1/4 SEC. 2

Division Inspector: E-15
Mine Inspector: E-32

Special Mailing Instructions: sh

STATE OF OHIO
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
FORM 51: REVISED 10-80

PERMIT

API WELL NUMBER

3 4 031 2 4738 * * 1 4
Permit

Date Issued 81/12/31
Permit Expires 82/06/29

POLYSTONE CORPORATION

Telephone Number 614-436-3790

6797 E. High St., Suite #114, Worthington, OH 43085

IS HEREBY GRANTED PERMISSION TO: Drill, and abandoned new well
if unproductive.

PURPOSE OF WELL: Oil/Gas
Substance to be stored or completion date if permit to plug:

DESIGNATION AND LOCATION:

Well Number 3 Lease Name Stanley Mizer
County Coshocton Civil Township Adams
Section 2 Lot Fraction Quarter Township
Tract or Allotment
Footage Location 779' SL & 463' E. of SW Qtr. of NE Qtr.
Sec. 2

TYPE OF TOOLS: Air Rotary
Proposed Total Depth 7000 feet in Rose Run geological formation
Ground level elevation Topo 900

ULTIMATE DISPOSAL OF WATER AND OTHER WASTE SUBSTANCES:

Dust and ice control with approval of:
County: Coshocton Township or Municipality: White Eyes
Salt Water Hauler

CONDITIONALLY APPROVED CASING PROGRAM (Subject to approval of Oil and Gas Well Inspector):

RT: 8-5/8" approx. 1200' thru Berea cemented to surface
4-1/2" production casing to T.D., cemented if productive

This permit is NOT TRANSFERRABLE and expires 180 days after issuance, unless drilling has commenced prior thereto. This permit, or an exact copy thereof, must be displayed in a conspicuous and easily accessible place at the well site before permitted activity commences and remain until the well is completed. Ample notification to inspector is necessary. All mudding, cementing, placing and removing casing, and plugging operations must be done under the supervision of:

OIL AND GAS WELL INSPECTOR

Frank H. Meiser
Route #1
Warsaw, Ohio 43084
(614) 824-3193
Lewis Bell-Supvr.
(614) 892-3067

FIRE AND EMERGENCY NUMBERS:

FIRE 614-622-3424

MEDICAL SERVICE 614-622-2610

SPECIAL CONDITIONS:

DEPUTY MINE INSPECTOR

(Must be notified if well in a coal-bearing township is to be plugged and abandoned)

Dist. Insp. H. McFarland
(614) 824-4165
If no answer call:
A. Ballint-Supervisor
(614) 635-1039
(614) 454-7950

Quincy J. Shaver

CHIEF, DIVISION OF OIL AND GAS

White-Wellsite Copy/Blue-Inspector's Copy/Yellow-Division of Oil & Gas Copy/Green-Division of Mines Copy/Pink-Division of Mines Copy/White-Operator's File Copy

APPLICATION FOR A PERMIT
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

69998

1. OWNER # B-0000096		Instructions on reverse side		FORM 1: Revised 06/01/81	
2. I, We (applicant) Pomstone Corporation		(address) 6797 N. High St., Suite 211, Worthington, Ohio 43085		(phone#) 614 - 436 - 3790	
hereby apply this date December 15, 1981 for a permit to:					
<input checked="" type="checkbox"/> Drill <input type="checkbox"/> Plug Back <input type="checkbox"/> Plug & Abandon <input type="checkbox"/> Convert <input type="checkbox"/> Reopen <input type="checkbox"/> Deepen					
<input type="checkbox"/> Reissue <input type="checkbox"/> Reissue & Revised Location					
3. TYPE OF WELL:					
<input checked="" type="checkbox"/> Oil & Gas <input type="checkbox"/> Brine <input type="checkbox"/> Artificial Brine <input type="checkbox"/> Disposal <input type="checkbox"/> Core Hole					
<input type="checkbox"/> Storage of <input type="checkbox"/> Injection <input type="checkbox"/> Extraction <input type="checkbox"/> Observation					
<input type="checkbox"/> Secondary Recovery: <input type="checkbox"/> Input <input type="checkbox"/> Production <input type="checkbox"/> Water Supply					
Other: Explain					
4. MAIL PERMIT TO: Do not mail - please telephone Pomstone Corporation at above telephone # & permit will be picked up. New Suite # (223)			30. TYPE OF TOOLS		
5. COUNTY: Coshocton			<input checked="" type="checkbox"/> Cable <input checked="" type="checkbox"/> Air Rotary		
6. CIVIL TOWNSHIP: Adams			<input type="checkbox"/> Fluid Rotary <input type="checkbox"/> Air/Fluid Rotary		
7. SECTION: 2			<input type="checkbox"/> Cable/Air Rotary		
8. LOT:			<input type="checkbox"/> Cable/Fluid Rotary		
9. FRACTION:			<input type="checkbox"/> Cable/Air Rotary/Fluid Rotary		
10. QTR TWP:			31. PROPOSED CASING PROGRAM:		
11. TRACT/ALLOT:			8-578" surface to 1200' Cemented to surface		
12. WELL #: 3			1-1/2" prod. casing to T.D. Cemented if		
13. LEASE NAME: Stanley Mizer			productive.		
List all permit numbers that have the same volume and page number for this lease on back			1200' fluid casing		
14. RECORDED VOLUME:			8-578" approx 550' cement casing to surface		
15. PAGE #:			1-1/2" prod casing to T.D. cement if prod.		
16. MICROFICHE #(if applicable):			32. IF SURFACE RIGHTS ARE OWNED BY THE STATE OF OHIO: (Not applicable)		
17. PROPOSED TOTAL DEPTH: 7000			Department		
18. GEOLOGICAL FORMATION: Rose Run			Telephone		
19. DRILLING UNIT IN ACRES (must be same as acres indicated on plat): 308.04			33. FIRE AND MEDICAL DEPT. TELEPHONE NUMBERS		
IF PERMITTED PREVIOUSLY:			Closest to Well Site:		
20. API #: 3 4			Fire 614 - 622 - 3424		
21. OWNER:			Medical 614 - 622 - 2610		
22. WELL #:			34. MEANS OF INGRESS		
23. LEASE NAME:			CO Rd TWP Rd		
24. VOLUME#:			Municipal Rd		
25. PAGE#			State Hwy 751 & U. S. 35		
26. MICROFICHE #(if applicable):			35. MEANS OF EGRESS		
27. PREVIOUS TOTAL DEPTH:			CO Rd TWP Rd		
28. PREVIOUS FORMATION:			Municipal Rd		
29. ROYALTY INTEREST			State Hwy 751 & U. S. 36		
Name SEE ATTACHED EXHIBIT "A"			36. FINAL DISPOSAL If annular disposal is checked, an alternate plan must also be indicated; if trucking will be used in any phase of final disposal, item (f) must be completed:		
Address			a. <input type="checkbox"/> Annular Disposal b. <input checked="" type="checkbox"/> Drilling Operations		
Name			c. <input type="checkbox"/> Salt Water Disposal Well: County Permit #		
Address			d. <input checked="" type="checkbox"/> Dust/Ice Control: County Coshocton Township or Municipality White Eyes		
Name			e. <input type="checkbox"/> Secondary Recovery: County Permit # DEC 15 1981		
Address			f. <input checked="" type="checkbox"/> Salt Water Haulers' names and telephone numbers:		
			1. Pomstone Corporation - 614-436-3790		
			2.		

I the undersigned, being first duly sworn, depose and state under penalty of law, that I am authorized to make this application, that this application was prepared by me or under my supervision and direction, and that date and facts stated therein are true, correct, and complete, to the best of my knowledge.

I the undersigned, further depose and state that I am the person who has the right to drill upon the tract of land or drilling unit, described in this application, and that I have the right to produce oil and gas from a pool thereon, and to appropriate the oil or gas that I produce therefrom either for myself or others. And furthermore, I the undersigned, being first duly sworn, depose and state at this time I am not liable for a final nonappealable order of a court for damage to streets, roads, highways, bridges, culverts, or drainageways pursuant to Section 5577.12 of the Ohio Revised Code, and that all requirements of any political subdivision having jurisdiction over an activity related to the drilling or operation of this oil or gas well that are in effect at the time of this application and on file with the Division of Oil and Gas, including but not limited to zoning ordinances and the requirements of Section 4513.34 of the Ohio Revised Code, will be complied with until abandonment of this well, and that a plan for restoration of the land surface disturbed by drilling operations shall be filed with the Division of Oil and Gas. Such plan shall comply with the restoration requirements of Section 1509.072 of the Ohio Revised Code and any rules adopted by the Chief of the Division pertaining to such restoration, and if applying for a permit to plug and abandon a well, I hereby certify that the written notices, as required in Section 1509.13, Ohio Revised Code, have been given.

That I hereby agree to conform with all provisions of Chapter 1509 of the Ohio Revised Code, in all orders and rules issued by the Chief, Division of Oil and Gas.

Signature of Owner/Authorized Agent Bernard H. Bamer

Name (Type or Print) Bernard H. Bamer

Title Vice President

If signed by Authorized Agent, a certified copy of appointment of agent must be on file.

SWORN to and subscribed before me this the 15th day of December 1981

Linda J. Platt
LINDA PLATT
(Notary Public)

(SEAL)

NOTARY PUBLIC, SCIOTO COUNTY, OHIO
MY COMMISSION EXPIRES JUNE 21, 1982

Before this application can be processed, Form 9 (Authority and Organization Form), indicating the exact owner name on this Form 1, and proof of compliance with the surety requirements of Chapter 1509, O. A. C. must be on file with the Division of Oil & Gas. If a new owner name, i.e. one not previously filed with the Division, is used, a Form 9 and evidence of meeting the surety requirements must be filed with this application.

All information requested on this form must be provided unless exempted by the instructions below. Incomplete applications, it will be returned to the applicant.

An application for a permit requires the following:

- a. Original and (2) copies of the application;
- b. Original and (4) copies of an Ohio Registered surveyor's plat;
- c. Original and (1) copy of the restoration plan;
- d. \$95.00 check or money order for a permit fee to drill, reopen, reissue, deepen, and plug back; or \$20.00 check or money order for a permit to plug and abandon.

Item 1. Indicate owner number in blank. If owner number is not known, ensure that owner name is identical to owner name that is on the Form 9 (Authority and Organization) that is on file with the Division.

Item 2. Provide requested information.

Item 3. Indicate the type of well for which the application is being submitted.

Item 4. Provide name, address, city, state and zip code where the permit is to be drilled.

Items 5 - 13. Indicate drilling location.

Items 14 & 15. List volume and the first page number (or microfiche number in item 16) of lease as recorded in County Recorder's office. List other permit numbers included in this lease:

_____	_____	_____	_____	_____
_____	_____	_____	_____	_____

Items 17 - 19. Provide requested information.

Section 20. Complete when application is for a permit to reopen, deepen, reissue, plug back, convert, or plug & abandon. If API # is unknown indicate previous permit number.

Items 21 - 28. Complete if application is to reissue a previous permit, or to plug back, convert, deepen, reopen or plug & abandon an existing well.

Item 29. List names and addresses of royalty interest holders. Names must match as shown on the designated unit or subject tract on the surveyor's plat or an explanation be included. (Overriding royalty and working interests are not required.)

Item 30. Indicate type of tools to be used.

Item 31. Indicate size and amount of casing to be used.

Item 32. Complete if surface rights are owned by the State of Ohio.

Item 33. Indicate fire and medical department emergency telephone numbers closest to the well site.

Items 34 & 35. List all County, Township, and/or Municipal roads, streets and highways by name or number that applicant anticipates to use as means of ingress and egress from the well site.

Item 36. Indicate final disposal plan for saltwater and other waste substances (except on applications to plug & abandon).

For use by DIVISION OF OIL AND GAS and DIVISION OF MINES

Is location within a coal bearing township?	Yes _____ No _____
Application referred to Division of Mines?	Date _____ By <u>Andrew G. Jones</u>
Approved by <u>[Signature]</u>	Date <u>DEC 1 1981</u>
Disapproved by <u>[Signature]</u>	Date _____
Explanation <u>[Signature]</u>	

STANLEY MIZER #3 WELL

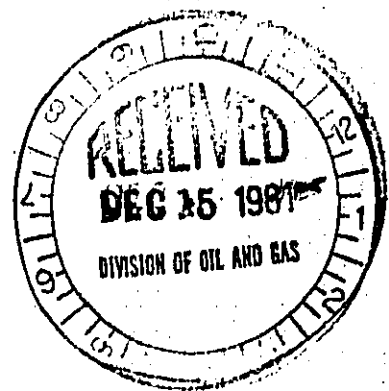
29. ROYALTY INTEREST

Stanley & Edna Mizer - Bakersville, Ohio 43803

Clarence & Irma Lahmers - Route 1, Stone Creek, Ohio 43840

David & Nancy Lahmers and Donald Lahmers - Route 1, Stone Creek, Ohio 43840

Mary McClelland - Route 2, Newcomertown, Ohio 43832



RESTORATION PLAN
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

1. DATE OF APPLICATION: B-0000096		FORM 4: Revised 06/01/81	
2. OWNER NAME, ADDRESS, & TELEPHONE #'s: Pomstone Corporation 6797 N. High St., Suite 314 Worthington, Ohio 43085		3. API #: 3 4 - - - - - * * 1 4 - 4. WELL #: 3 5. LEASE NAME: Stanley Mizer 6. PROPERTY OWNER: Clarence & Irma Lahmers 7. COUNTY: Coshocton 8. CIVIL TOWNSHIP: Adams 9. SECTION: 2 10. LOT:	
11. CURRENT LAND USE: <input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Commercial <input type="checkbox"/> Pasture <input type="checkbox"/> Idle Land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Residential <input type="checkbox"/> Industrial <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland: Circle <u>Broad-leaved</u> or <u>Needlelike</u>		17. TYPE OF WELL: <input checked="" type="checkbox"/> Oil <input checked="" type="checkbox"/> Gas <input type="checkbox"/> Other 18. STEEPEST SLOPE GRADIENT CROSSING SITE: 0 to 2% 2.1 to 8% 8.1 to 10% <input checked="" type="checkbox"/> 10.1 to 24% <input type="checkbox"/> greater than 24%	
12. SLOPE GRADIENT & LENGTH DETERMINED FROM: <input type="checkbox"/> Ground measurement <input checked="" type="checkbox"/> U.S. Geological Survey Topographical Maps <input type="checkbox"/> Other, explain _____		19. LENGTH OF STEEPEST SLOPE CROSSING SITE: 1 to 100 ft. 101 to 200 ft. 201 to 400 ft. <input checked="" type="checkbox"/> greater than 400 ft.	
13. TYPE OF FALL VEGETAL COVER: <input type="checkbox"/> Little or no vegetal cover <input checked="" type="checkbox"/> Short grasses <input type="checkbox"/> Tall weeds or short brush (1 to 2 ft.) <input type="checkbox"/> Brush or bushes (2 to 6 ft.) <input type="checkbox"/> Agricultural crops <input type="checkbox"/> Trees with sparse low brush <input type="checkbox"/> Trees with dense low brush		20. RESTORATION OF DRILLING PITS: <input checked="" type="checkbox"/> Haul drilling fluids and fill pits <input type="checkbox"/> Use steel circulating tanks <input type="checkbox"/> Proposed alternative _____	
14. SOIL & RESOILING MATERIAL AT WELLSITE: <input checked="" type="checkbox"/> Stockpile & protect topsoil to be used when preparing seedbed <input type="checkbox"/> Use of soil additives (e.g. lime, fertilizer) <input type="checkbox"/> No resoiling planned <input type="checkbox"/> Proposed alternative _____		21. BACKFILLING AND GRADING AT SITE: <input type="checkbox"/> Construct diversions channelled to naturally established drainage systems <input type="checkbox"/> Construct terraces across slopes <input checked="" type="checkbox"/> Grade to approximate original contour <input type="checkbox"/> Grade to minimize erosion & control offsite runoff <input type="checkbox"/> Proposed alternative _____	
15. DISPOSAL PLAN FOR TREES AND TREE STUMPS: <input checked="" type="checkbox"/> No trees disturbed Haul to landfill <input type="checkbox"/> Cut into firewood Sell to lumber co. <input type="checkbox"/> Bury with landowners approval <input type="checkbox"/> Mulch sm. trees & branches, erosion control <input type="checkbox"/> Use for wildlife habitat <input type="checkbox"/> Proposed alternative _____		22. VEGETATIVE COVER TO BE ESTABLISHED AT SITE: <input type="checkbox"/> No seeding plan proposed Sod <input checked="" type="checkbox"/> Agricultural crops Trees &/or Bushes <input type="checkbox"/> Proposed alternative _____	
16. SURFACE AND SUBSURFACE DRAINAGE FACILITIES: <input checked="" type="checkbox"/> No existing drainage facilities for removal of surface and/or subsurface water <input type="checkbox"/> Tile drainage system underlying land to be disturbed <input type="checkbox"/> Drain pipe(s) underlying land to be disturbed <input type="checkbox"/> Surface drainage facilities on land to be disturbed		23. TEMPORARY SALTWATER STORAGE FACILITY: <input checked="" type="checkbox"/> Properly constructed & maintained liquid tight pits surrounded by an embankment to prevent surface water from entering <input type="checkbox"/> Steel tanks with approved internal lining or coating <input type="checkbox"/> install liquid tight cement storage vaults* <input type="checkbox"/> Install liquid tight fiberglass tanks* <input type="checkbox"/> Proposed alternative _____ *Permission required DEC 25 1981	
24. ADDITIONAL HOLES: 9- <input checked="" type="checkbox"/> Rat/Mouse, if used, will be plugged.			

<p>25. PROPOSED OR CURRENT LENGTH OF ACCESS ROAD:</p> <p> <input type="checkbox"/> 100 ft. or less <input type="checkbox"/> 101 to 500 ft. <input type="checkbox"/> 501 to 1500 ft. <input checked="" type="checkbox"/> greater than 1500 ft. </p>	<p>28. PATH OF ACCESS ROAD TO BE DETERMINED BY:</p> <p> <input checked="" type="checkbox"/> Landowner <input type="checkbox"/> Contractor <input type="checkbox"/> Existing access road <input checked="" type="checkbox"/> Operator </p>
<p>26. CURRENT LAND USE OF PATH OF ACCESS ROAD:</p> <p> <input checked="" type="checkbox"/> Cropland <input type="checkbox"/> Pasture <input type="checkbox"/> Commercial <input type="checkbox"/> Idle land <input type="checkbox"/> Wetlands <input type="checkbox"/> Recreational <input type="checkbox"/> Industrial <input type="checkbox"/> Residential <input type="checkbox"/> Unreclaimed strip mine <input type="checkbox"/> Woodland (Circle <u>Broad-Leaved</u> or <u>Needlelike</u>) </p>	<p>29. GRADING & EROSION CONTROL PRACTICE ON ROAD:</p> <p> <input checked="" type="checkbox"/> Diversions <input type="checkbox"/> Water breaks <input type="checkbox"/> Drains <input type="checkbox"/> Outsloping of road <input type="checkbox"/> Open top culverts <input type="checkbox"/> Pipe culverts <input type="checkbox"/> Filter Strips <input type="checkbox"/> Rip rap <input type="checkbox"/> Proposed alternative _____ </p>
<p>27. SURFACING MATERIAL FOR ACCESS ROAD:</p> <p> <input type="checkbox"/> Gravel <input type="checkbox"/> Brick and/or tile waste <input type="checkbox"/> Slag <input checked="" type="checkbox"/> Crushed stone <input type="checkbox"/> No surfacing material to be used <input type="checkbox"/> Proposed alternative _____ </p>	<p>30. STEEPEST SLOPE GRADIENT ON ACCESS ROAD:</p> <p> <input type="checkbox"/> 0 to 5% <input type="checkbox"/> 6 to 10% <input checked="" type="checkbox"/> greater than 10% </p> <p>31. APPROX. LENGTH OF STEEPEST SLOPE ON ROAD:</p> <p> <input type="checkbox"/> 0 to 100 ft. <input type="checkbox"/> 101 to 200 ft. <input type="checkbox"/> 201 to 400 ft. <input checked="" type="checkbox"/> greater than 400 ft. </p>
<p>32. HAS LANDOWNER RECEIVED A COPY OF THIS RESTORATION PLAN? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No</p>	

The undersigned hereby agrees to implement all restoration operations identified on this form, and conform to all provisions of Section 1509.072 of the Ohio Revised Code, and to all orders and rules issued by the Chief, Division of Oil and Gas.

Signature of Owner/Authorized Agent *Bernard H. Bamer*

Name (Typed or Printed) Bernard H. Bamer, Vice President Date 12/15/81

Restoration Plan must be submitted to the Division in duplicate.

DIVISION OF OIL AND GAS, ODNR
ATTN: FIELD ENFORCEMENT SECTION
FOUNTAIN SQUARE
COLUMBUS, OHIO 43224
FORM 52: REVISED 12-12-80

(To be submitted with Activity Report)

API WELL NUMBER

3 4 0 3 1 2

4739

Permit No.

1 4

RECORD OF CASING, CEMENTING AND MUDDING

Well Owner: Pomstone

Lease Name: Mizer Well No. 3

County: Cosh Twp. Adams

Contractor: midatlantic

Type of Tools: ☒ ROTARY ☐ CABLE

Service Company: Halliburton

Procedure: ☒ PRESSURE ☐ GRAVITY

Plugging of: _____

Mouse hole ☐ YES ☐ NO _____ SACKS

Rat hole ☐ YES ☐ NO _____ SACKS

CASING RECORD

SIZE	SET	REMARKS

Formations: (if available)

☐ DL ☐ EL
☐ KB ☐ RF ☐ GL

NAME

TOP

BOTTOM

Date Issued: 12-31-82 Expiration Date: 6-29-83

Spud Date: Month 3 Day 29 Year 82

Type of Job: ☒ SURFACE ☐ PRODUCTION ☐ OTHER

Type of Cement: 200.5K 100# Sacks: 300

Amount of Mud: _____

Size of Hole: 12 DEPTH 1027 FT

Casing: SIZE 8 5/8 DEPTH 1027 FT

Float Equipment: ☐ SHOE ☐ COLLAR ☐ OTHER

Special Equipment: _____

Cement/Mud Circulated to Surface: ☐ YES ☒ NO

Notification Received: ☐ YES ☒ NO

Job Witnessed by Inspector: ☐ YES ☒ NO

UIC: ☐ YES ☒ NO

DATE JOB COMPLETED 3/31/82

Remarks:

(attach cement/mud tickets if available)

Date: 4/9/82

Signed: Frank Meiser

OIL AND GAS WELL INSPECTOR

HALLIBURTON SERVICES
OB SUMMARYHALLIBURTON
DIVISIONHALLIBURTON
LOCATIONBILLED ON
TICKET NO.

WELL DATA

FIELD Chickadee SEC. 1 TWP. 44 RMB. 11 COUNTY Chickadee STATE OK

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD. OIL _____ SPD. WATER _____ SPD. GAS _____ MCFD
PRESENT PROD. OIL _____ SPD. WATER _____ SPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH 10,000

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING			5 1/2	100	1000	500
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLS OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>1-2-82</u>	DATE <u>1-2-82</u>	DATE <u>1-2-82</u>	DATE <u>1-2-82</u>
TIME <u>1000</u>	TIME <u>1115</u>	TIME <u>1-15</u>	TIME <u>1000</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>
<u>W. J. Miller</u>	<u>1100</u>	<u>Chickadee</u>

DEPARTMENT

DESCRIPTION OF JOB

JOB DONE THRU: TUBING ☐CASING ☐ANNULUS ☐TSG. ANN. ☐CUSTOMER
REPRESENTATIVEHALLIBURTON
OPERATORCOPIES
REQUESTED

CEMENT DATA

STAGE	NUMBER OF BAGS	TYPE	API CLASS	BRAND	BULK SACKED	ADDITIVES	YIELD CU. FT./SK.	MIXED LBS./GAL.
1	150	Light	11	Hibon	14	2% Celconite, 1% Celconite, 1% Celconite	1.54	13.6
1	150	Light	11	Hibon	14	" " "	1.15	13.6

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN INSTANT _____ 5-MIN. _____ 15-MIN. _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 101 REASON Requested

FRESHENI BBL-GAL. _____ TYPE _____
LOAD & SHOT: BBL-GAL. _____ PADI BBL-GAL. _____
TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. 17.15
CEMENT SLURRY: BBL-GAL. 7.16
TOTAL VOLUME: BBL-GAL. 7.16

REMARKS

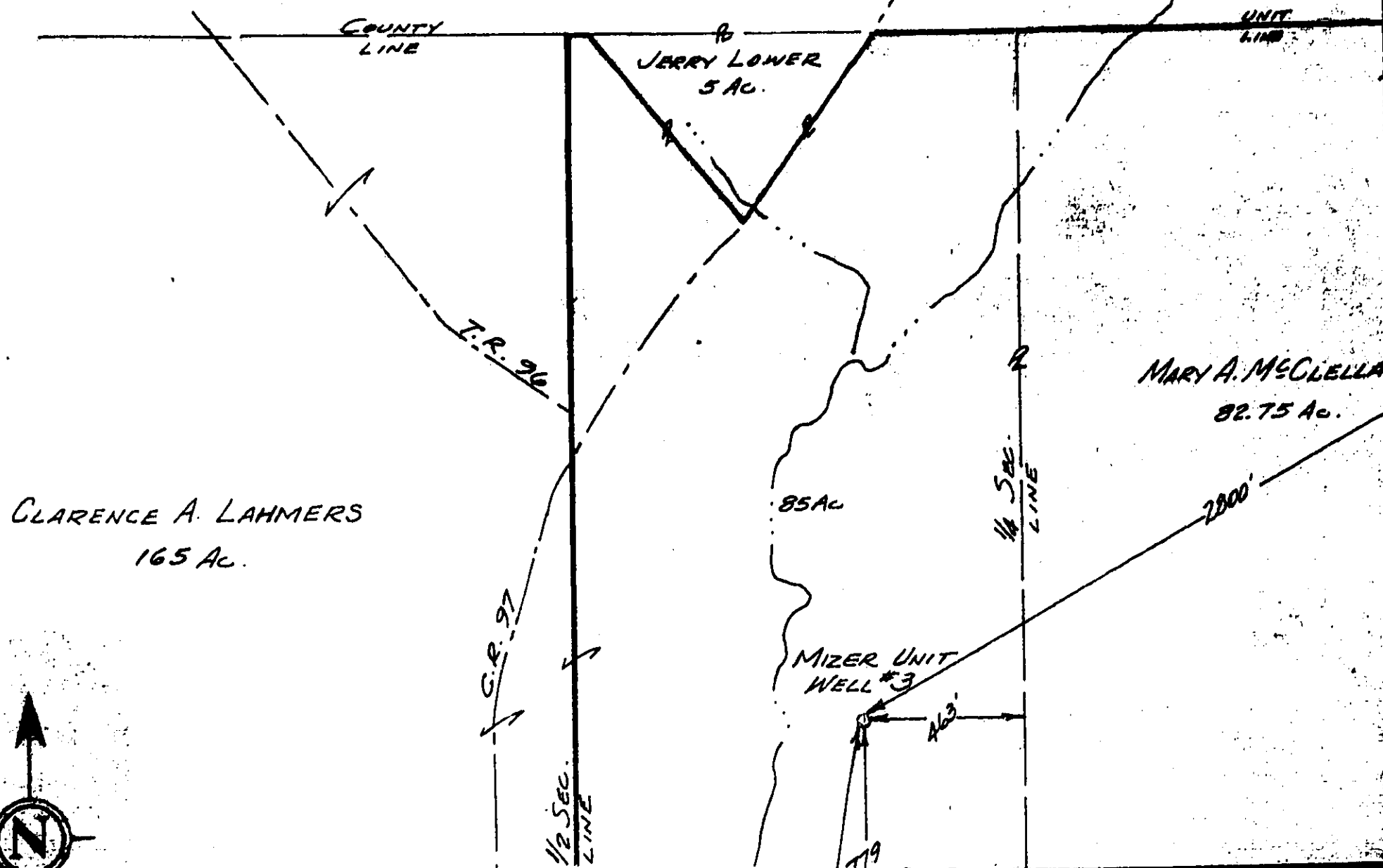
Good Circulation

RETAIN

BEING PART OF: LOT _____
SEC. 2
QUAR. _____
T. 6 N. R. 4 W
TOWNSHIP Adams
COUNTY Cashoction

THE COSHOCTON LAND S

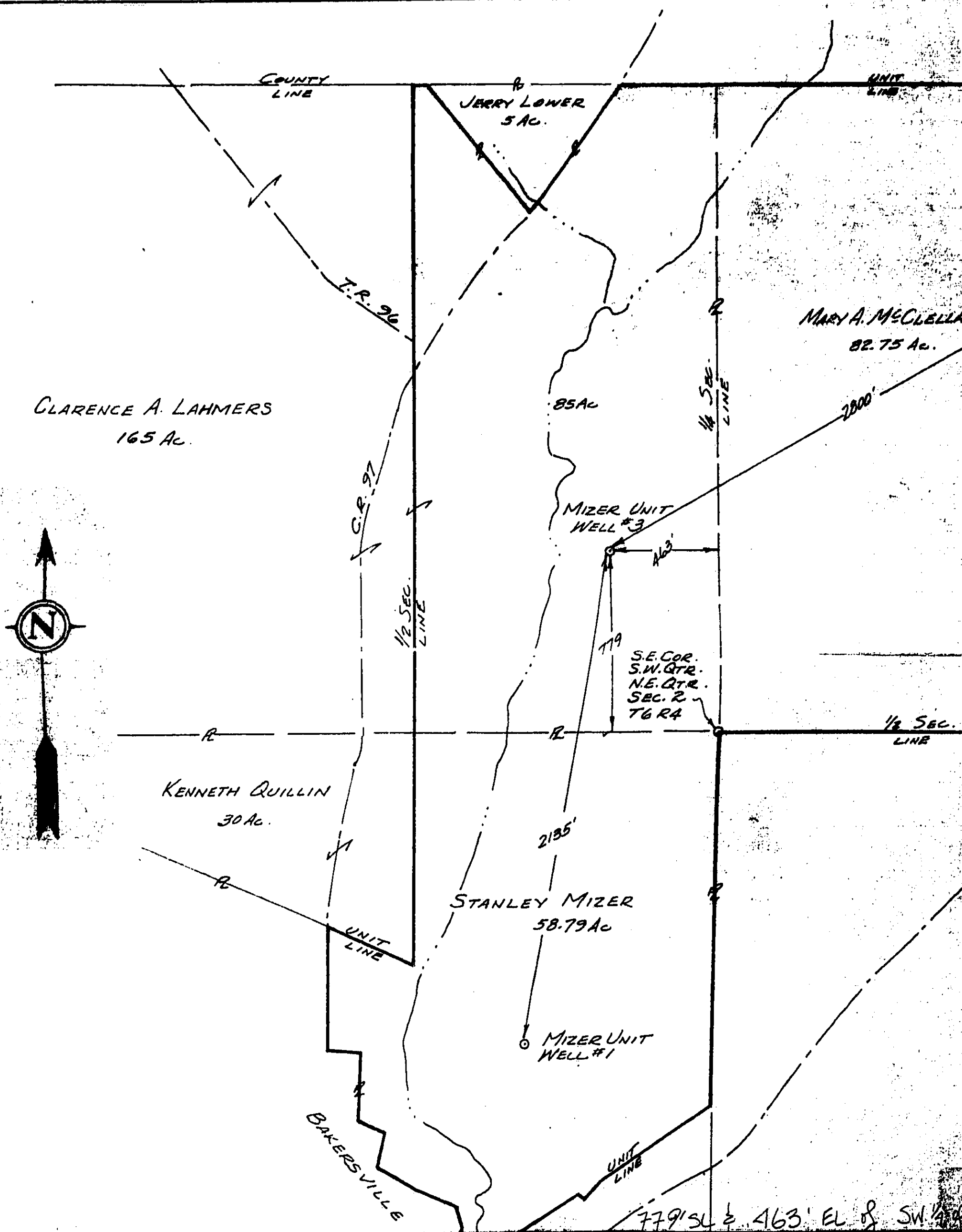
233 S. FOURTH ST.



BEING PART OF: LOT _____
SEC. 2
QUAR. _____
T6 N. R4 W
TOWNSHIP ADAMS
COUNTY COSHOCTON

THE COSHOCTON LANDS

233 S. FOURTH ST.



CLARENCE A. LAHMERS
165 Ac.



KENNETH QUILLIN
30 Ac.

JERRY LOWER
5 Ac.

MARY A. McCLELLA
82.75 Ac.

85 Ac.

MIZER UNIT
WELL #3

S.E. COR.
S.W. QTR.
N.E. QTR.
SEC. 2
T6 R4

STANLEY MIZER
58.79 Ac.

MIZER UNIT
WELL #1

BAKERSVILLE

Subject To All Easements
And Right-Of-Way's, Public
And Private, Of Record

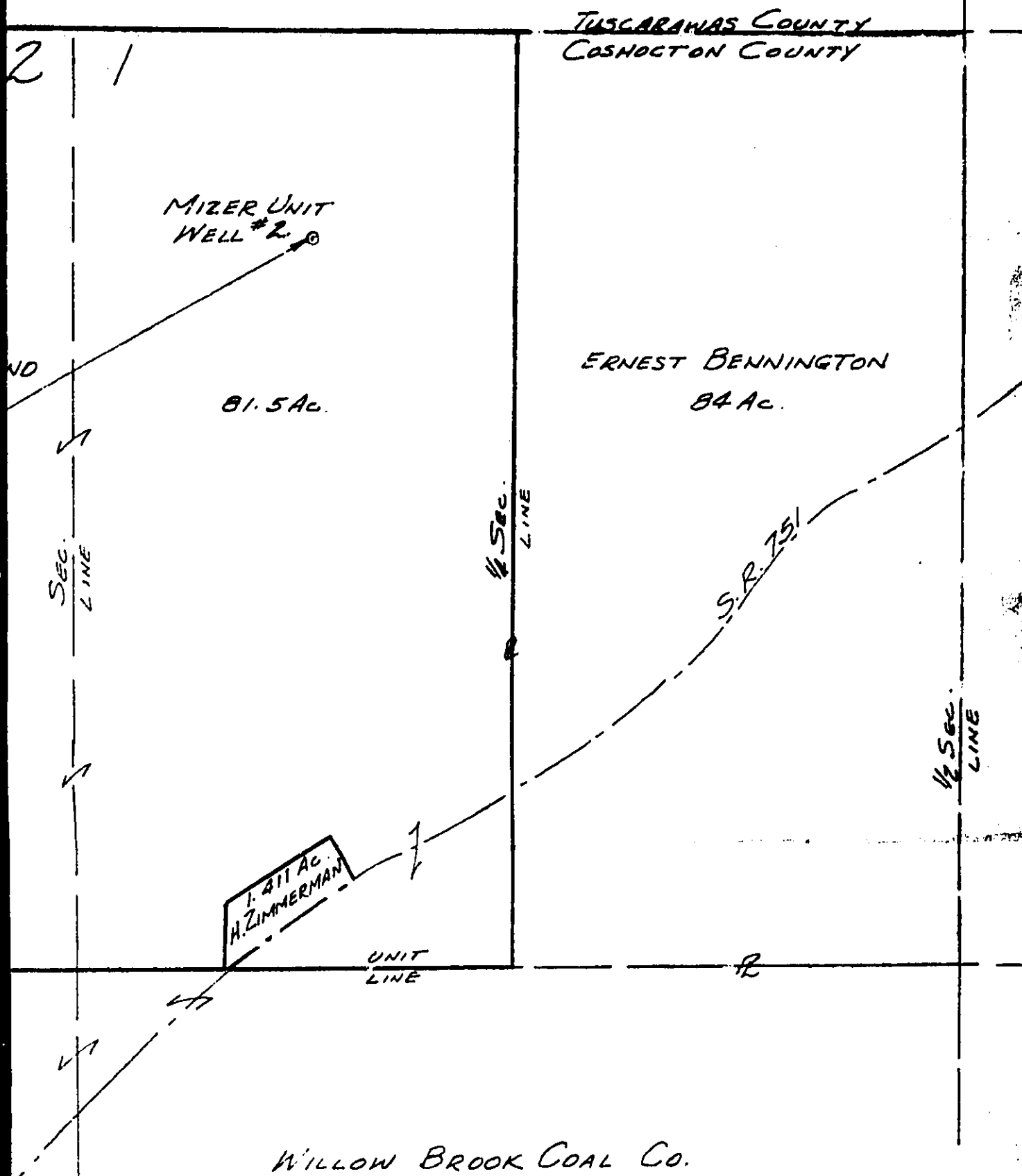
SURVEYING SERVICE, INC.

COSHOCTON, OHIO 43812

SURVEY FOR: POM STONE CORP.

DATE: DEC. 11, 1981

SCALE: 1" = 400'



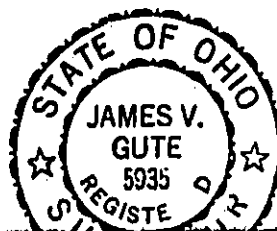
WILLOW BROOK COAL CO.

MIZER UNIT OWNER LIST

STANLEY MIZER	58.79 AC.
CLARENCE LAHMERS	85.00 AC.
MARY MCCLELLAND	82.75 AC.
	81.50 AC.
TOTAL	308.04 AC.

DEC 15 1981

DEPT. OF OIL AND GAS



- SET R.R. SPUR
- FIND R.R. SPUR
- SET CONC. MON
- FIND CONC. MON
- SET IRON PIN
- FOUND IRON PIN
- FOUND STONE
- SET P.A. NAIL

NE 1/4 SEC 2, 308.04 A / err - POOL - R

TUSCARAWAS COUNTY
COSHOCKTON COUNTY

2 1

MIZER UNIT
WELL #2

81.5 AC

ERNEST BENNINGTON
84 AC

SEC.
LINE

1/4 SEC.
LINE

S.P. 751

1/4 SEC.
LINE

1.41 AC
H. ZIMMERMAN

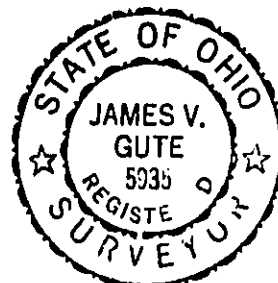
UNIT
LINE

WILLOW BROOK COAL CO.

MIZER UNIT OWNER LIST

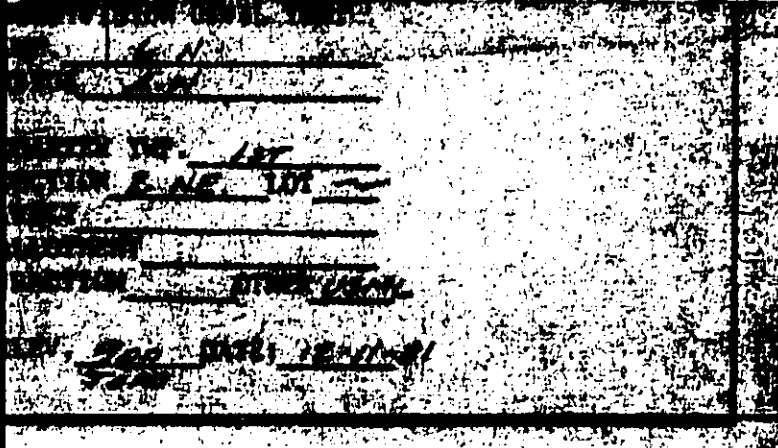
STANLEY MIZER 58.79 AC
CLARENCE LAHMERS 85.00 AC
MARY McCLELLAND 82.75 AC
81.50 AC

TOTAL 308.04 AC



- ✕ - SET R.R. SPIKE
- ⊗ - FND. R.R. SPIKE
- - SET CONC. MON
- - FND. CONC. MON
- - SET IRON PIN
- - FOUND IRON PIN
- - FOUND STONE
- ▲ - SET P.K. NAIL
- △ - FOUND P.K. NAIL
- - CORNER POST

NE 1/4 SEC 2 / 308.04 A / -rr - Pool - CT



I hereby certify the above plat to be correct to the best of my knowledge and belief.

THE COSHOCTON LAND SURVEYING SERVICE

James V. Gute
REGISTERED SURVEYOR 5935
REGISTERED ENGINEER

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
ATTN: SURETY SECTION
FOUNTAIN SQUARE
COLUMBUS, OHIO 43224
FORM 56: REVISED 12-10-80

API WELL NUMBER

34 0312 4238 ** 14
permit no.

SPUD/PLUGGING DATE 3-24-82

RESTORATION REPORT

☒ Preliminary-well exists

☐ FINAL - well plugged

OWNER Pam Staric WELL NO. 3 LEASE NAME Mizer
COUNTY Coshocton TOWNSHIP Adams SEC/LOT _____ LANDOWNER _____
(if not same as lease name)

- | | |
|--|---------------------------------|
| 1) Copy of Restoration Plan, Div. Form 4, used in inspection | YES _____ NO _____ N/A <u>X</u> |
| 2) Pits filled as required | YES <u>X</u> NO _____ |
| 3) Location restored as required (graded or terraced) | YES <u>X</u> NO _____ |
| 4) Drilling equipment removed | YES <u>X</u> NO _____ |
| 5) Production equipment removed | YES _____ NO <u>X</u> |
| 6) Debris removed | YES <u>X</u> NO _____ |
| 7) Area seeded or sodded | YES <u>X</u> NO _____ |
| 8) Roadways restored | YES <u>X</u> NO _____ |
| 9) Landowner Waiver, Div. Form 5, filed (copy attached) | YES _____ NO <u>X</u> |
| 10) Restoration Plan, Form 4, found accurate and correct
(see reverse side for filing guidance) | YES _____ NO _____ N/A <u>X</u> |

REMARKS: _____

(TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 15C
NOTIFICATION RECEIVED: YES ☒ NO ☐

FOR DIVISION USE ONLY

Bond on file _____ OTHER _____

Bonding Company _____ Cancelled _____

Bond No. _____

LIABILITY CANCELLED _____
date _____

Theresa E. Bell Dist. Sec.
SIGNATURE AND TITLE

12-7-82
DATE SIGNED

REQUEST FOR CHANGE OF OWNER
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS

*NAME CHANGE ONLY

1. Date of Application: 3/17/83		FORM 7: Revised 06/01/81	
2. Check Type of Request If Individual Transfer indicate API number: 3 4 <u>4738</u> * * 1 4 If Multiple Transfer list all API numbers and complete data on back of form.			
3. I, We (Assignor/Transferor) Pomstone Corporation Owner# B-0000096, hereby request that records on file with the Division of Oil and Gas, Department of Natural Resources, State of Ohio, be amended to reflect the Change of Owner of the oil and/or gas well described in #7 through #19.		7. COUNTY: <u>Coshocton</u> 8. CIVIL TOWNSHIP: 9. WELL #: 10. LEASE NAME: 11. VOLUME: 12. PAGE#: Indicate volume # and first page # of lease as recorded in County Recorder's Office. 13. MICROFICHE#: 14. SECTION: 15. LOT: 16. FRACTION: 17. QTR TWP: 18. TRACT/ALLOT: 19. FOOTAGE: 20. STATUS: <input type="checkbox"/> Producing <input type="checkbox"/> Non-Producing IF WELL HAS NOT BEEN SPUDDED, IT CANNOT BE TRANSFERRED	
4. Assignor Address & Telephone Number: 6797 N. High St., Suite 223 Worthington, Ohio 43085 (614) 436-3790			
5. Assignee/Transferee: Stone Resource and Energy Corporation Owner# B-0000098			
6. Assignee Address & Telephone Number: 6797 N. High St., Suite 223 Worthington, Ohio 43085 (614) 436-3790		21. DATE OF ASSIGNMENT TO ASSIGNEE/TRANSFeree March 1 19 83.	

THIS REQUEST MUST BE ACCOMPANIED BY A TRUE
COPY OF THE ASSIGNMENT OF LEASE OR THE
BILL OF SALE

ASSIGNOR/TRANSFEROR:

I, the undersigned, hereby agree to furnish any and all records and reports required by the Division of Oil and Gas for compliance with Chapter 1509, Ohio Revised Code, and all rules of that Division for the period ending on the date of assignment. Furthermore, I hereby deposit and state that all holders of royalty interests that are affected by this assignment or transfer, will be properly notified in conformance with Section 1509.31 O. R. C. It is understood that my liabilities for this well will not be terminated until I comply with the above.

Pomstone Corporation by

(Signature of Assignor/Transferor)

ASSIGNOR/TRANSFEROR: Pomstone Corporation - Bernard H. Bamer, Vice President

(Printed or Typed)

STATE OF Ohio COUNTY OF Franklin : Bernard H. Bamer being first duly sworn by me, says that the information set forth herein is true and accurate.

SWORN TO AND SUBSCRIBED BEFORE ME THIS 17th DAY OF March 19 83.

(SEAL)

(Notary Public)

ASSIGNEE/TRANSFeree:

I, the undersigned, deposit and state that I am the owner of aforementioned oil and/or gas well and that I have the right to appropriate the oil or gas that I produce therefrom either for myself or for others. I further deposit and state that I shall comply with the assignor/transferor's Restoration Plan and Saltwater Disposal Plan or that I shall submit a new Restoration Plan and Saltwater Disposal Plan to be approved by the Division. Further it is understood that upon proper completion of this form, I will become the "owner" as defined under Chapter 1509, O. R. C. and must comply with all laws, rules and orders by the Chief.

Stone Resource and Energy Corporation by

(Signature of Assignee/Transferee)

ASSIGNEE/TRANSFeree: Stone Resource and Energy Corporation - Bernard H. Bamer, Vice President

(Printed or Typed)

STATE OF Ohio COUNTY OF Franklin : Bernard H. Bamer being first duly sworn by me, says that the information set forth herein is true and accurate.

SWORN TO AND SUBSCRIBED BEFORE ME THIS 17th DAY OF March 19 83.

(SEAL)

(Notary Public)

Linda L. Piatt

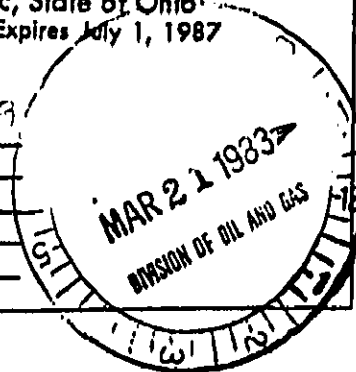
DIVISION USE ONLY

Assignee/Transferee is in compliance with:

- ☒ Bond Requirements
- ☒ Geophysical Log
- ☒ Organization & Authorization Form
- ☒ Well Completion Record
- ☒ Statement of Production

Notary Public, State of Ohio
My Commission Expires July 1, 1987
Date

3.22.83



Indicate under the status column whether the wells listed are producing or non-producing.

API #	COUNTY	TOWNSHIP	VOLUME #	PAGE #	MICROFICHE	WELL #/ LEASE NAME	STATUS		ASSIGNMENT DATE
							PROD.	NON- PROD.	
2681 ✓	Coshocton	Adams				Chester Young #1	X		3-1-83
2682 ✓	"	"				Victor Wentz #1	X		"
3343 ✓	"	"				Roemer #2	X		"
3474 ✓	"	White Eyes				Brinker #1		X	"
3478 ✓	"	Adams				Wilson #1-A	X		"
3486 ✓	"	"				Della Pepper #1	X		"
3548 ✓	"	"				Zinkon #1-A	X		"
3493 ✓	"	Keene				Dreher #1	X		"
3494 ✓	"	Adams				Wilson #1-B		X	"
3500 ✓	"	"				Nora Garber #1	X		"
3495 ✓	"	"				Reiss #1		X	"
3580 ✓	"	"				Roemer #1-C		X	"
3622 ✓	"	"				Della Pepper #2		X	"
3825 ✓	"	Keene				Mathias #1-A		X	"
3895 ✓	"	Adams				Wilson #1-C		X	"
3892 ✓	"	"				Nora Garber #2		X	"
3893 ✓	"	"				Mizer #1	X		"
3891 ✓	"	"				Deibel #1		X	"
4094 ✓	"	"				Hawk #1	X		"
4093 ✓	"	"				Weaver/Patterson #1		X	"
4092 ✓	"	"				Oaklief #1	X		"
4118 ✓	"	Keene				Burrell #1		X	"
4119 ✓	"	Adams				Chester Stahl #3	X		"
4283 ✓	"	"				Rand #2		X	"
4350 ✓	"	Jackson				Veigel #1	X		"
4335 ✓	"	Adams				Huff #1	X		"
4336 ✓	"	Keene				Mathias #2	X		"
4443 ✓	"	Crawford				Herman #1		X	"
3635 ✓	Tuscarawas	Bucks				Regula #1	X		"
4477 ✓	Coshocton	White Eyes				Roemer #1-Z		X	"
4546 ✓	"	"				Simpkins #1		X	"
4591 ✓	"	Adams				K. Stahl #1	X		"
4738 ✓	"	"				Mizer #3	X		"
3529 ✓	"	"				Roemer #1-A	X		"
3573 ✓	"	"				Skelton #1	X		"

WELL COMPLETION RECORD
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQ. BLDG. A, COLUMBUS, OH 43224

1. OWNER #: B-0000096		FORM 8: Revised 06/01/81	
2. OWNER NAME, ADDRESS & TELEPHONE NUMBERS: POMSTONE CORPORATION 6797 N. High St. Suite #314 Worthington, OH 43085 614-436-3790		THIS REPORT IS DUE IN DUPLICATE 30 DAYS AFTER COMPLETION OF THE WELL. IF THE PERMIT HAS EXPIRED AND THE WELL WAS NOT DRILLED, CHECK <input type="checkbox"/> HERE, SIGN ON REVERSE SIDE, AND RETURN TO OUR OFFICE WITHIN 30 DAYS AFTER EXPIRATION.	
4. TYPE OF PERMIT: Drill		5. COUNTY: Coshocton	
		6. CIVIL TOWNSHIP: Adams	
7. TYPE OF WELL: <input checked="" type="checkbox"/> Oil & Gas <input type="checkbox"/> Brine <input type="checkbox"/> Artificial Brine <input type="checkbox"/> Disposal <input type="checkbox"/> Storage of _____: <input type="checkbox"/> Injection <input type="checkbox"/> Extraction <input type="checkbox"/> Observation <input type="checkbox"/> Secondary Recovery: <input type="checkbox"/> Input <input type="checkbox"/> Production <input type="checkbox"/> Water Supply Other: Explain _____			
8. FOOTAGE LOCATION: 779' SL & 463' EL of SW Qtr. of NE Qtr. Sec. 2			
9. X: 2,239,200 Y: 254,910		20. DATE DRILLING COMMENCED: 3/29/82	
10. QUAD: Fresno		21. DATE DRILLING COMPLETED: 4/04/82	
11. SECTION: 2 12. LOT: _____		22. DATE PUT INTO PRODUCTION: 5/06/82	
13. FRACTION: _____		23. DATE PLUGGED IF DRY: N/A	
14. QTR TWP: _____		24. PRODUCING FORMATION: Lower Ordovician, Undiff.	
15. TRACT/ALLOT: _____		25. DEEPEST FORMATION: Lower Ordovician, Undiff.	
16. WELL #: 3		26. DRILLER'S TOTAL DEPTH: 6850'	
17. LEASE NAME: Stanley Mizer		27. LOGGER'S TOTAL DEPTH: 6818'	
18. PID: 7000		28. TYPE OF TOOLS:	
19. DRILLING UNIT: 308.04		<input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary	
29. TYPE OF COMPLETION:		<input type="checkbox"/> Fluid Rotary <input checked="" type="checkbox"/> Air/Fluid Rotary	
<input checked="" type="checkbox"/> Open Hole		<input type="checkbox"/> Cable/Air Rotary	
<input type="checkbox"/> Through Casing		<input type="checkbox"/> Cable/Fluid Rotary	
<input type="checkbox"/> Slotted Liner		<input type="checkbox"/> Cable/Air Rotary/Fluid Rotary	
30. ELEVATION: Ground Level 900' TOPO Derrick Floor 917' ms1 Kelley Bushing 918' ms1			
31. PERFORATED INTERVALS & NUMBER OF SHOTS: 6772' - 6784', 12 shots			
32. METHOD OF SHOT, ACID, OR FRACTURE TREATMENTS, PRODUCTION TESTS, PRESSURES, ETC.: strip jets, acidized w/500 gal 15% HCL			
33. MOUSE HOLE PLUGGED: <input checked="" type="checkbox"/> Yes subsoil Sacks RAT HOLE PLUGGED: <input checked="" type="checkbox"/> Yes subsoil Sacks <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> No <input type="checkbox"/> N/A			
34. AMOUNT OF INITIAL PRODUCTION: Natural: Gas 1 MMCFD Oil _____ Water _____ After Treatment: Gas 1 MMCFD Oil _____ Water _____ Lost Hole at _____ feet. Additional Data: _____			
35. RECORD OF DISPOSAL OF WATER AND OTHER WASTE INCLUDING LIQUIDS USED IN FRACTURE TREATMENT: a. <input type="checkbox"/> Annular Disposal b. <input checked="" type="checkbox"/> Drilling Operations c. <input type="checkbox"/> Disposal Well: County _____ Permit # _____ d. <input checked="" type="checkbox"/> Dust/Ice Control: County Coshocton Township or Municipality White Eyes e. <input type="checkbox"/> Secondary Recovery: County _____ Permit # _____ f. <input checked="" type="checkbox"/> Salt Water Haulers: (Name and telephone number) 1. Pomstone Corporation 614-436-3790 2. _____			
36. CASING AND TUBING RECORD: Please indicate which is used (cement or mudding)			
Size	Feet Used in Drilling	Amount of <u>Cement</u> or Mud	Feet Left in Well
8-5/8" csg	1027	270 sks	1027
5-1/2" csg	N/A	200 sks	6841
2-3/8" tbg	N/A	N/A	6788
Comments: _____			
37. NAME OF DRILLING CONTRACTOR: Mid Atlantic Oil Co.			
38. TYPE OF ELECTRICAL AND/OR RADIOACTIVITY LOGS RUN: (All logs must be submitted) TDT-K			
39. NAME OF LOGGING COMPANY: Schlumberger			
DIVISION USE ONLY: <u>Log Submitted</u> Well Class: Pool A/D: _____			

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or Brine--indicate depth or interval and amount	REMARKS
Fresh Water Strata				
Coal Seams				
1st Cow Run 321-6				
2nd Cow Run 324-1				
Maxton Sand 328-4				
Keener Sand 337-1				
Big Injun Sand 337-2	460	496		
Berea Sand 337-6	905	950		
Ohio Shale 341-1	950	2900		
Big Lime 344-4	2900	4102		
Oriskany 347-2	3010	3026	water	
Salina 351-2				
Newburg 351-3				
Lockport 354-1				
Little Lime 354-3				
Packer Shell 354-5	4301	4340		
Stray Clinton 357-2	4378	4382		
Red Clinton 357-3	4402	4433		
White Clinton 357-4	4436	4448	gas	
Medina 357-7				
Queenston 361-3				
Clinton Lime 364-3	5855	5974		
Black River 364-4	5974	6606		
Gull River 364-5				
Glenwood Shale 364-6	6705	6773		
Lower Ordovician, Undiff 367-3	6773	T.D.	gas	
Rose Run				
Trempealeau 371-2				
Mt. Simon 377-3				
Granite wash 400-1				
Granite 400-2				

I (We) certify that the above information is true and correct, to the best of my knowledge.

SIGNATURE Paul W. Clikeman DATE 5/20/82
NAME (TYPED OR PRINTED) Paul W. Clikeman TITLE Geologist
REPRESENTING Pomstone Corporation

110 DEPARTMENT OF NATURAL RESOURCES
VISION OF OIL AND GAS
TH: SURETY SECTION
MOUNTAIN SQUARE
COLUMBUS, OHIO 43224
JRM 56: REVISED 12-10-80

34 0312 4738 ** 14
permit no.

SPUD/PLUGGING DATE

RESTORATION REPORT

☒ Preliminary-well exists

☐ FINAL - well plugged

OWNER Pamstorie WELL NO. 3 LEASE NAME Mizer
COUNTY Cosh TOWNSHIP Adams SEC/LOT _____ LANDOWNER _____
(if not same as lease name)

- | | |
|--|--|
| 1) Copy of Restoration Plan, Div. Form 4, used in inspection | YES _____ NO _____ N/A _____ |
| 2) Pits filled as required | YES <input checked="" type="checkbox"/> NO _____ |
| 3) Location restored as required (graded or terraced) | YES <input checked="" type="checkbox"/> NO _____ |
| 4) Drilling equipment removed | YES <input checked="" type="checkbox"/> NO _____ |
| 5) Production equipment removed | YES _____ NO <input checked="" type="checkbox"/> |
| 6) Debris removed | YES <input checked="" type="checkbox"/> NO _____ |
| 7) Area seeded or sodded | YES <input checked="" type="checkbox"/> NO _____ |
| 8) Roadways restored | YES <input checked="" type="checkbox"/> NO _____ |
| 9) Landowner Waiver, Div. Form 5, filed (copy attached) | YES _____ NO _____ |
| 10) Restoration Plan, Form 4, found accurate and correct | YES _____ NO _____ N A _____ |
- (see reverse side for filing guidance)

REMARKS: _____

(TO BE SUBMITTED WITH INSPECTOR'S ACTIVITY REPORTS AFTER AREA IS IN COMPLIANCE WITH CHAPTER 1509
NOTIFICATION RECEIVED: YES ☐ NO ☐

FOR DIVISION USE ONLY

Bond on file _____ OTHER _____

Bonding Company _____ Cancelled _____

Bond No. _____

LIABILITY CANCELLED _____
date

signature

L. M. Meise Jr.
SIGNATURE AND TITLE

2 - 11 - 86
DATE SIGNED

031-4738-2/3
POMSTONE CORP.

NGPA ROUTE SLIP

APPLICANT

Pomstone Corp.

WELL NAME AND NUMBER

#3 Stanley Mizer

45 DAY DATE

10-29-82

REV:

REV:



SECTION 102 - NEW NATURAL GAS

Code 2 - 2.5 Mile Rule



Code 3 - 1000 Feet Deeper

Code 4 - New Reservoir Rule



SECTION 108 - STRIPPER GAS

108A - Production Increase

108B - Enhanced Recovery

108C - Seasonally Affected

108D - Temporary Pressure Build-Up



SECTION 103 - NEW, ONSHORE WELL



SECTION 107 - HIGH-COST GAS

107d - Devonian Shale

107e - Tight Formation

Berea

Clinton



107f - Production Enhancement

REMARKS:

map in back



The information submitted in the forms and accompanying documentation indicates that the well DOES meet the requirements and regulations under the NGPA and is hereby granted an AFFIRMATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

102

103

107

108



The information submitted in the forms and accompanying documentation indicates that the well DOES NOT meet the requirements and regulations under the NGPA and is hereby granted a NEGATIVE determination by the Ohio Division of Oil and Gas for the Section(s) circled below.

102

103

107

108

DATE

10-26-82

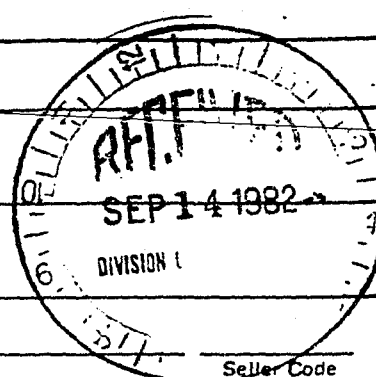
BY

DAN

Andrew G. Sheller
CHIEF, DIVISION OF OIL AND GAS

FERC-121

1.0 API well number: (If not assigned, leave blank. 14 digits.)	34 - 031 - 2 4738 - **14			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	102 Section of NGPA		3 Category Code	
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	6784 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	Pomstone Corporation Name 6797 N. High St. Suite 223 Street Worthington Ohio 43085 City State Zip Code			
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	N/A Field Name Coshocton Ohio County State			
(b) For OCS wells:	N/A N/A Area Name Block Number Date of Lease: N/A Mo. Day Yr. OCS Lease Number			
(c) Name and identification number of this well: (35 letters and digits maximum.)	Stanley Mizer #3			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	Rose Run			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	" Not Yet Determined " Name Buyer Code			
(b) Date of the contract:	N/A Mo. Day Yr.			
(c) Estimated total annual production from the well:	270 Million Cubic Feet			
	(a) Base Price	(b) Tax	(c) All Other Prices [Indicate (+) or (-).]	(d) Total of (a), (b) and (c)
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	N/A		
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	S/MMBTU	3.200	.010	3.210
9.0 Person responsible for this application:	Bernard H. Bamer Vice-President Name Title Signature 9/2/82 (614)436-3790 Date Application is Completed Phone Number			
Agency Use Only				
Date Received by Juris. Agency				
Date Received by FERC				



WELL COMPLETION RECORD
OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS, FOUNTAIN SQ. BLDG. A, COLUMBUS, OH 43224

1. OPER #: <u>1-0000096</u>		FORM 8: Revised 06/01/81	
2. OWNER NAME, ADDRESS & TELEPHONE NUMBERS: POMSTONE CORPORATION 6797 N. High St. Suite #314 Worthington, OH 43085 614-436-3790		THIS REPORT IS DUE IN DUPLICATE 30 DAYS AFTER COMPLETION OF THE WELL. IF THE PERMIT HAS EXPIRED AND THE WELL WAS NOT DRILLED, CHECK <input type="checkbox"/> HERE, SIGN ON REVERSE SIDE, AND RETURN TO OUR OFFICE WITHIN 30 DAYS AFTER EXPIRATION.	
3. API #:		031 2 4738	
4. TYPE OF PERMIT: Drill		5. COUNTY: Coshocton	
		6. CIVIL Adams	
7. TYPE OF WELL: <input checked="" type="checkbox"/> Oil & Gas <input type="checkbox"/> Brine <input type="checkbox"/> Artificial Brine <input type="checkbox"/> Disposal <input type="checkbox"/> Storage of _____: <input type="checkbox"/> Injection <input type="checkbox"/> Extraction <input type="checkbox"/> Observation <input type="checkbox"/> Secondary Recovery: <input type="checkbox"/> Input <input type="checkbox"/> Production <input type="checkbox"/> Water Supply Other: Explain _____		8. FOOTAGE LOCATION: 779' SL & 463' EL of SW Qtr. of NE Qtr. Sec. 2	
9. X: 2,239,200 Y: 254,910		20. DATE DRILLING COMMENCED: 3/29/82	
10. QUAD: Fresno		21. DATE DRILLING COMPLETED: 4/04/82	
11. SECTION: 2 12. LOT:		22. DATE PUT INTO PRODUCTION: 5/06/82	
13. FRACTION: 14. QTR TWP:		23. DATE PLUGGED IF DRY: N/A	
15. TRACT/ALLOT:		24. PRODUCING FORMATION: Lower Ordovician, Undiff.	
16. WELL #: 3		25. DEEPEST FORMATION: Lower Ordovician, Undiff.	
17. LEASE NAME: Stanley Mizer		26. DRILLER'S TOTAL DEPTH: 6850'	
18. PID: 7000		27. LOGGER'S TOTAL DEPTH: 6818'	
19. DRILLING UNIT: 308.04		28. TYPE OF TOOLS:	
29. TYPE OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Through Casing <input type="checkbox"/> Slotted Liner		<input type="checkbox"/> Cable <input type="checkbox"/> Air Rotary <input type="checkbox"/> Fluid Rotary <input checked="" type="checkbox"/> Air/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary <input type="checkbox"/> Cable/Fluid Rotary <input type="checkbox"/> Cable/Air Rotary/Fluid Rotary	
30. ELEVATION: Ground Level 900' TOPO Derrick Floor 917' msl Kelley Bushing 918' msl			
31. PERFORATED INTERVALS & NUMBER OF SHOTS: 6772' - 6784', 12 shots			
32. METHOD OF SHOT, ACID, OR FRACTURE TREATMENTS, PRODUCTION TESTS, PRESSURES, ETC.: strip jets, acidized w/500 gal 15% HCL			
33. MOUSE HOLE PLUGGED: <input checked="" type="checkbox"/> Yes subsoil Sacks RAT HOLE PLUGGED: <input checked="" type="checkbox"/> Yes subsoil Sacks <input type="checkbox"/> No <input type="checkbox"/> N/A <input type="checkbox"/> No <input type="checkbox"/> N/A			
34. AMOUNT OF INITIAL PRODUCTION: Natural: Gas <u>1 MMCFD</u> Oil _____ Water _____ After Treatment: Gas <u>1 MMCFD</u> Oil _____ Water _____ Lost Hole at _____ feet. Additional Data: _____			
35. RECORD OF DISPOSAL OF WATER AND OTHER WASTE INCLUDING LIQUIDS USED IN FRACTURE TREATMENT: a. <input type="checkbox"/> Annular Disposal b. <input checked="" type="checkbox"/> Drilling Operations c. <input type="checkbox"/> Disposal Well: County _____ Permit # _____ d. <input checked="" type="checkbox"/> Dust/Ice Control: County Coshocton Township or Municipality White Eyes e. <input type="checkbox"/> Secondary Recovery: County _____ Permit # _____ f. <input checked="" type="checkbox"/> Salt Water Haulers: (Name and telephone number) 1. Pomstone Corporation 614-436-3790 2. _____			
36. CASING AND TUBING RECORD: Please indicate which is used (cement or mudding)			
Size	Feet Used in Drilling	Amount of Cement or Mud	Feet Left in Well
8-5/8" csg	1027	270 sks	1027
5-1/2" csg	N/A	200 sks	6841
2-3/8" tbg	N/A	N/A	6788
Comments: _____			
37. NAME OF DRILLING CONTRACTOR: Mid Atlantic Oil Co.			
38. TYPE OF ELECTRICAL AND/OR RADIOACTIVITY LOGS RUN: (All logs must be submitted) TDT-K			
39. NAME OF LOGGING COMPANY: Schlumberger			
DIVISION USE ONLY: Log Submitted: _____ Well Class: Pool A/D: _____			

FORMATION	TOP	BASE	Shows of oil, gas, fresh water, or Brine--indicate depth or interval and amount	REMARKS
Fresh Water Strata				
Coal Seams				
1st Cow Run 321-6				
2nd Cow Run 324-1				
Waxton Sand 328-4				
Keener Sand 337-1				
Big Injun Sand 337-2	460	496		
Berea Sand 337-6	905	950		
Ohio Shale 341-1	950	2900		
Big Lime 344-4	2900	4102		
Oriskany 347-2	3010	3026	water	
Salina 351-2				
Newburg 351-3				
Lockport 354-1				
Little Lime 354-3				
Packer Shell 354-5	4301	4340		
Stray Clinton 357-2	4378	4382		
Red Clinton 357-3	4402	4433		
White Clinton 357-4	4436	4448	gas	
Medina 357-7				
Queenston 361-3				
Clinton Lime 364-3	5955	5974		
Black River 364-4	5974	6606		
Mill River 364-5				
Glenwood Shale 364-6	6705	6773		
Lower Ordovician, Undiff Rose Run 367-3	6773	T.D.	gas	
Traverseau 371-2				
Mt. Simon 377-3				
Granite wash 400-1				
Granite 400-2				

I (We) certify that the above information is true and correct, to the best of my knowledge.

SIGNATURE

Paul W. Clikeman

DATE 5/20/82

NAME (TYPED OR PRINTED)

Paul W. Clikeman

TITLE

Geologist

REPRESENTING

Pomstone Corporation

I. New Onshore Well: Code 2, 2.5 Mile Test; Code 3, 1000 Feet Deeper Test

A Section 102 application must include three (3) copies of the FERC Form 121; two (2) copies of the NGPA Form 102; two (2) copies of the NGPA Form 102-A; two (2) copies of the well completion record, Form 8; and two (2) copies of the location plat.

1. Date drilling commenced 3-29-82. In order to qualify, the spud date
 month-day-year must be on or after February 19, 1977.

2. Using the Ohio Division of Geological Survey township maps, prepare a location plat that locates and identifies the applicant well and all other wells within 2.5 miles of the applicant well. If determination is being sought for more than one well, and the applicant wells have overlapping 2.5 mile radii, prepare a location plat that locates and identifies all applicant wells and all other wells within 2.5 miles of the applicant wells. Two copies of this location plat can be submitted with a set of applications rather than preparing two copies of a plat for each applicant well.

3. All wells in the following counties with permit numbers greater than those listed were permitted on April 20, 1977, or later; and, therefore, cannot be marker wells (refer to table 1).

<u>County</u>	<u>Permit Number</u>
<u>Coshocton</u>	<u>2973</u>
<u>Tuscarawas</u>	<u>2831</u>
<u> </u>	<u> </u>
<u> </u>	<u> </u>

4. Record the following information on your location plats:

- Mark all applicant well locations with a green highlighter.
- Draw a circle with a radius of 2.5 miles (10 inches on a scale of 1" = 1320') around each applicant well location.
- Within the encircled area, mark all wells with permit numbers greater than those indicated in item 3 above with a blue highlighter.
- Within the encircled area, mark all wells with standard dry hole symbols with a blue highlighter.



dry hole



dry hole; show of oil



dry hole; show of gas



dry hole; show of gas and oil

e. Within the encircled area, mark all wells with standard abandoned location, abandoned oil well, or oil well symbols with a blue highlighter.



abandoned location



abandoned oil well



oil well

f. All other wells within the encircled area should be marked with a yellow highlighter.

g. If a marker well(s), i.e. any well which has produced natural gas in commercial quantities between January 1, 1970, and April 20, 1977, is found within 2.5 miles of an applicant well, record on the plat the depth of the deepest completion location in red beside the marker well permit number. For wells completed by perforation, record the depth of the highest perforation point of the deepest completion location. For an open hole completion, record the depth of the highest elevation point of the reservoir being produced. If the marker well was drilled to a deeper completion location and plugged back, record the plugged back depth.

5. On the NGPA Form 102-A, account for all wells or well locations marked in yellow by permit number.

II. Code 2, New Onshore Well, 2.5 Mile Test

Record the number of wells identified on the location plat within 2.5 miles of the applicant well which produced natural gas in commercial quantities between January 1, 1970, and April 20, 1977 _____.

If there are no marker wells within 2.5 miles of the well for which determination is being sought and the spud date requirement in item I(1) is met, the applicant well will receive a 102 classification. Proceed to items VI and VII.

If there are marker wells within 2.5 miles of the well for which determination is being sought, the applicant well may qualify for 102 classification under the 1000' deeper test.

III. Code 3, New Onshore Well, 1000' Deeper Test

List by county and permit number the depth of the deepest completion locations for all marker wells identified on the location plat within 2.5 miles of the applicant well. For wells completed by perforation, record the depth of the highest perforation point of the deepest completion location. For an open hole completion, record the depth of the highest elevation point of the reservoir being produced. If the marker wells were drilled to a deeper completion location and plugged back, record the plugged back depth. Record the surface elevation of all marker wells identified on the location plat within 2.5 miles of the applicant well. For each marker well, subtract the surface elevation from the deepest completion location depth and record the difference.

<u>County</u>	<u>Permit Number</u>	<u>Depth of Deepest Completion Location</u>	<u>Surface Elevation</u>	<u>=</u>	<u>Elevation of Completion Location</u>
<u>All wells marked with a pink highlighter were permitted prior to 4/20/77, but were</u>					
<u>drilled (or plugged back) to the Clinton formation or shallower. The Rose Run</u>					
<u>formation occurs approximately 2000' deeper than the Clinton in this area so the</u>					
<u>1000' deeper test would obviously be satisfied.</u>					
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____
_____	_____	_____	_____	_____	_____

Record the completion location depth of the applicant well. This measurement shall be the depth of the highest perforation point of the completion location. For an open hole completion, record the depth of the highest elevation point of the reservoir being produced. Record the surface elevation of the applicant well. Subtract the surface elevation from the completion location depth and record the difference.

<u>Depth of Completion Location</u>	-	<u>Surface Elevation</u>	=	<u>Elevation of Completion Location</u>
<u>6772'</u>		<u>900'</u>		<u>5872'</u>

If the completion location elevation of the applicant well is at least 1000' deeper than the deepest completion location elevation of each marker well within a 2.5 mile radius, and the spud date requirement in item I(1) is met, the applicant well will receive a 102 classification. Proceed to items VI and VII.

IV. Code 4, New Onshore Reservoir (No spud date requirement)

A section 102, Code 4 application must include:

1. three (3) copies of FERC Form 121;
2. two (2) copies of the Well Completion Record, Form 8;
3. geological information which proves the existence of a new reservoir, including, to the extent reasonably available to the applicant at the time of filing, the following information:

- a. well logs
- b. bottom hole or surface pressure surveys
- c. well potential tests
- d. formation structure maps
- e. a subsurface cross-section chart
- f. a gas analysis
- g. If any of the items listed above are not submitted, explain why they were determined not reasonably available: _____

4. Provide a map which defines the lateral extent of the applicant reservoir. For stratigraphic traps, include a discussion of the depositional environment and/or any information which would be helpful in defining the shape, size, and orientation of the applicant reservoir.

5. If any of the information specified in IV(3) has already been filled in a previous application for determination with the Division of Oil and Gas, and such application and a determination of eligibility for such application is on file with the Commission, the applicant may submit in lieu of such information, a statement identifying such information and the application by jurisdictional agency identification number, the FERC docket number and the API well number.

V. Behind-the-Pipe Exclusion Questions

The applicant, in his statement under oath, shall answer to the best of his information, knowledge, and belief, and on the basis of the results of his search and examination, the following questions:

1. Identify the applicant reservoir _____.
(rock unit: formation or driller's name)
2. Was natural gas produced in commercial quantities from the applicant reservoir prior to April 20, 1977?
☐ yes--applicant well does not qualify
☐ no--proceed to item 3
3. Was the applicant reservoir penetrated before April 20, 1977, by an old well from which natural gas or crude oil was produced in commercial quantities from any reservoir?
☐ yes--proceed to item 4
☐ no--proceed to item 8
4. Could natural gas have been produced in commercial quantities from the applicant reservoir before April 20, 1977, from any old well described in item 3?
☐ yes--applicant well does not qualify
☐ no--proceed to item 5
5. Were any sales and deliveries of natural gas made from any other reservoir through any old well described in item 3 prior to April 20, 1977?
☐ yes--proceed to item 7
☐ no--proceed to item 6
6. Were any sales and deliveries of natural gas made from the applicant reservoir through any old well described in item 3 on or after April 20, 1977, and before November 9, 1978?
☐ yes--proceed to item 7
☐ no--applicant well qualifies
7. If the applicant is unable to answer both items 5 and 6 in the negative, he must demonstrate that the Behind-the-Pipe Exclusion in section 102(c)(1)(C)(ii) of the NGPA does not apply by submitting the following:
 - a. Proof that a final eligibility determination has been made that the subject reservoir is a new onshore reservoir by identifying such determination by the Division of Oil and Gas and FERC Docket number and the API well numbers; or,
 - b. Evidence clearly demonstrating that the sale of production from the subject reservoir (net of royalty) through any well described in item 3 at the market price reasonably available as of April 20, 1977, could not have generated revenues sufficient to equal or exceed the sum of 1.6 times the minimum incremental costs properly allocable to such production of installing cost-efficient facilities not in existence as of April 20, 1977, reasonably required to market such production, plus the minimum incremental expenses properly allocable to such production reasonably required to operate such facilities. All costs, expenses, and revenues shall be determined as of April 20, 1977. The applicant shall also provide an explanation of the basis of all estimates accompanied by substantiating workpapers and

such other evidence necessary to substantiate fully the conclusion that the "Behind-the-Pipe Exclusion" does not apply. (Contact the Division of Oil and Gas for a detailed explanation of the economic test.)

8. If the natural gas is to be produced through an old well, were suitable facilities for the production and delivery to pipeline of such natural gas in existence on April 20, 1977?

☐ yes--there were facilities, but they were installed to carry our sales and deliveries of natural gas under section 6 of the Emergency Natural Gas Act of 1977 or under the emergency sale authority pursuant to Opinion 699-B issued by the Federal Power Commission.

☐ yes--well does not qualify

☐ no--applicant well qualifies

VI. Search

1. Describe search made including records reviewed and the location of the records (check those used).

<u>Office</u>	<u>Records Checked</u>
Division of Oil and Gas Columbus, Ohio	NGPA Maps _____ Permit Folders _____ Tax Records _____
Division of Geological Survey Columbus, Ohio	Township Maps <u> X </u> Permit Card File _____

2. List any other sources reviewed in this search and records believed to contain information relevant to the determination, but which were determined not reasonably available. _____

VII. Oath

I hereby swear and affirm that:

a. I have made or have caused to be made, pursuant to my instructions, a diligent search of available public records including production, severance tax, royalty records and all other records reasonably available to me and which contain information relevant to the determination of eligibility,

b. the aforementioned information is complete and accurate to the best of my information, knowledge and belief,

- c. I have no knowledge of any other information which is inconsistent with the conclusions expressed herein,
- d. (if completing Code 2) there is no marker well within 2.5 miles of the well for which I seek a determination,
- e. (if completing Code 3) there is no marker well within 2.5 miles of the well for which I seek a determination which has a completion location less than 1,000 feet above the completion location of the new well, and item III is true and correct,
- f. (if completing Code 4) the natural gas to be produced and for which I seek a determination is from a new reservoir, and item IV is true and correct,
- g. I have delivered or mailed a copy of this application to an identified purchaser, and that if I am applying as an operator under a joint operating agreement, that I have given notice of the application to all other parties participating in the well.

Bernard H. Bamer
(Person responsible for preparation
of application)

State of Ohio
County of Franklin, SS:

The foregoing instrument was acknowledged before me this 2nd day of
September, 19 82, by Bernard H. Bamer
Name

Vice-President, on behalf of Pomstone Corporation
Title Corporation

or Partnership Name

Linda L. Piatt
Notary Public

SEAL

My Commission Expires _____

Linda L. Piatt
Notary Public, State of Ohio
My Commission Expires July 1, 1987

OHIO DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL AND GAS

NEW NATURAL GAS, SECTION 102

NGPA FORM 102-A: 12-13-79

Listing of Potential Marker Wells

All wells marked in yellow (gas wells or combination oil and gas wells with permit numbers smaller than those indicated in item c of Form 102) must be accounted for by County, Township, Section (listed in increasing numerical order), Lot (listed in increasing numerical order), and permit number (listed in increasing numerical order within each township or lot). Use the following key to describe all wells within 2.5 miles of the applicant well(s).

If determination is being sought for more than one well, and the applicant wells have overlapping 2.5 mile radii, complete Form 102-A by accounting for all wells marked in yellow within 2.5 miles of the applicant wells. Two copies of Form 102-A can be submitted with a set of applications rather than preparing two copies for each application.

KEY

- A - Plugged and/or abandoned prior to January 1, 1970.
- B - Produced only oil, no commercial natural gas production.
- C - Not yet completed.
- D - Not on line.
- E - Other (please explain)
- F - Marker well, produced natural gas in commercial quantities between January 1, 1970 and April 20, 1977.

[illegible]

OHIO DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL AND GAS
NEW NATURAL GAS, SECTION 102
NGPA FORM 102-A: 12-13-79

Listing of Potential Marker Wells

All wells marked in yellow (gas wells or combination oil and gas wells with permit numbers smaller than those indicated in item c of Form 102) must be accounted for by County, Township, Section (listed in increasing numerical order), Lot (listed in increasing numerical order), and permit number (listed in increasing numerical order within each township or lot). Use the following key to describe all wells within 2.5 miles of the applicant well(s).

If determination is being sought for more than one well, and the applicant wells have overlapping 2.5 mile radii, complete Form 102-A by accounting for all wells marked in yellow within 2.5 miles of the applicant wells. Two copies of Form 102-A can be submitted with a set of applications rather than preparing two copies for each application.

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- F - Marker well, produced natural gas in commercial quantities between January 1, 1970 and April 20, 1977.

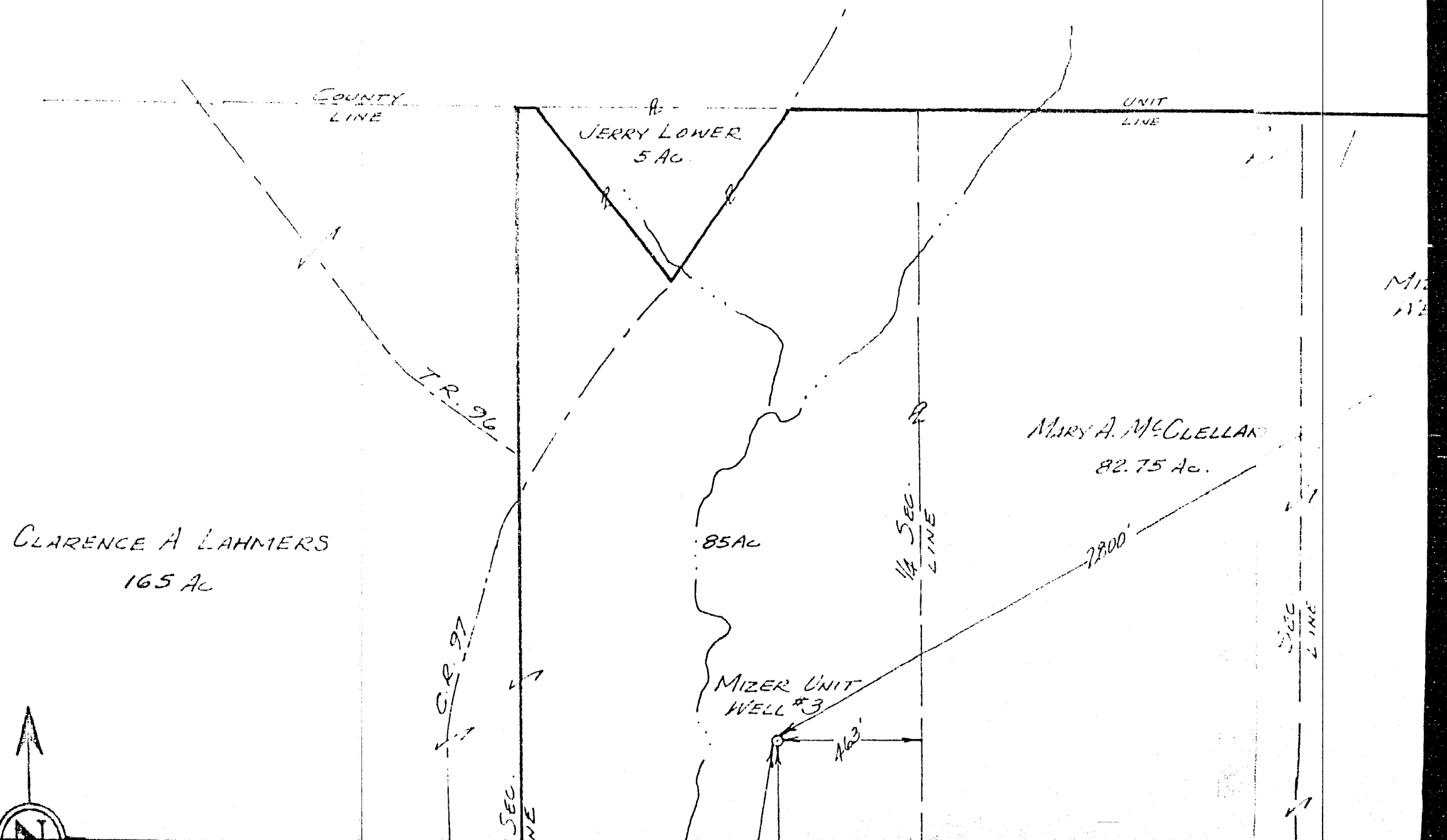
[illegible]

BEING PART OF LOT _____
SEC 2
QUAR _____
T & N. R & W _____
TOWNSHIP CLARK
COUNTY COSHOCTON

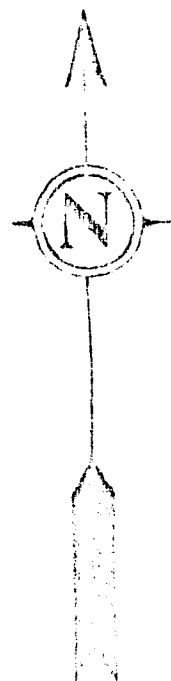
THE COSHOCTON LAND SURVEYING SE

233 S. FOURTH ST.

COSHOCTON



CLARENCE A LAHNERS
165 AC



KENNETH GUILLIN
30 AC

STANLEY MIZER
58.79 AC

MIZER UNIT
WELL #1

BAKERSVILLE

85 AC

14 SEC
LINE

2700'

MIZER UNIT
WELL #3

SECOR
SW QTR
NE QTR
SEC 2
T6 R4

14 SEC
LINE

2135'

UNIT
LINE

UNIT
LINE

Subject To All Easements
And Right-Of-Way's, Public
And Private, Of Record

OPERATOR	FORMATION CORPORATION	SECTION CIVIL	
ADDRESS	6791 N. HIGH ST. BAKERSVILLE, CALIF. 92305	T	14 N
LANDOWNER	SURFACE SEE UNIT LIST	R	14 W
MINERALS	SEE UNIT LIST	Q	1ST
WELL NO.	3	S	ION 2 NE 10
COUNTY	CASHOCTON	T	
TWP.	ADAMS	A	MENT
QUAD.	FRESNO	F	ION OTHER
OHIO PLANE COORDINATES	X 2529 2005		
NORTH ZONE	Y 2529 2005		
		DATE:	

WING 4 21 38 75

SERVICE, INC.

OHIO 43812

SURVEY FOR: POMSTONE CORP.

DATE: DEC. 11, 1981

SCALE: 1" = 400'

TUSCARAWAS COUNTY
COSHOCTON COUNTY

ER UNIT
#2

81.5 AC.

ERNEST BENNINGTON

84 AC.

$\frac{1}{2}$ SEC.
LINE

S.B. 751

$\frac{1}{2}$ SEC.
LINE

1200 1400

thin 1000 feet and all buildings
e no drilling unit lines near
was prepared according to the
Division of Oil and Gas

TE

ND SURVEYING SERVICE, INC.

COSHOCTON, OHIO 43812

SURVEY FOR: POMSTONE CORP.

DATE: DEC. 11, 1981

SCALE: 1" = 400'

TUSCARAWAS COUNTY
COSHOCTON COUNTY

MIZER UNIT
WELL #2

81.5 AC.

ERNEST BENNINGTON

84 AC.

1/2 SEC.
LINE

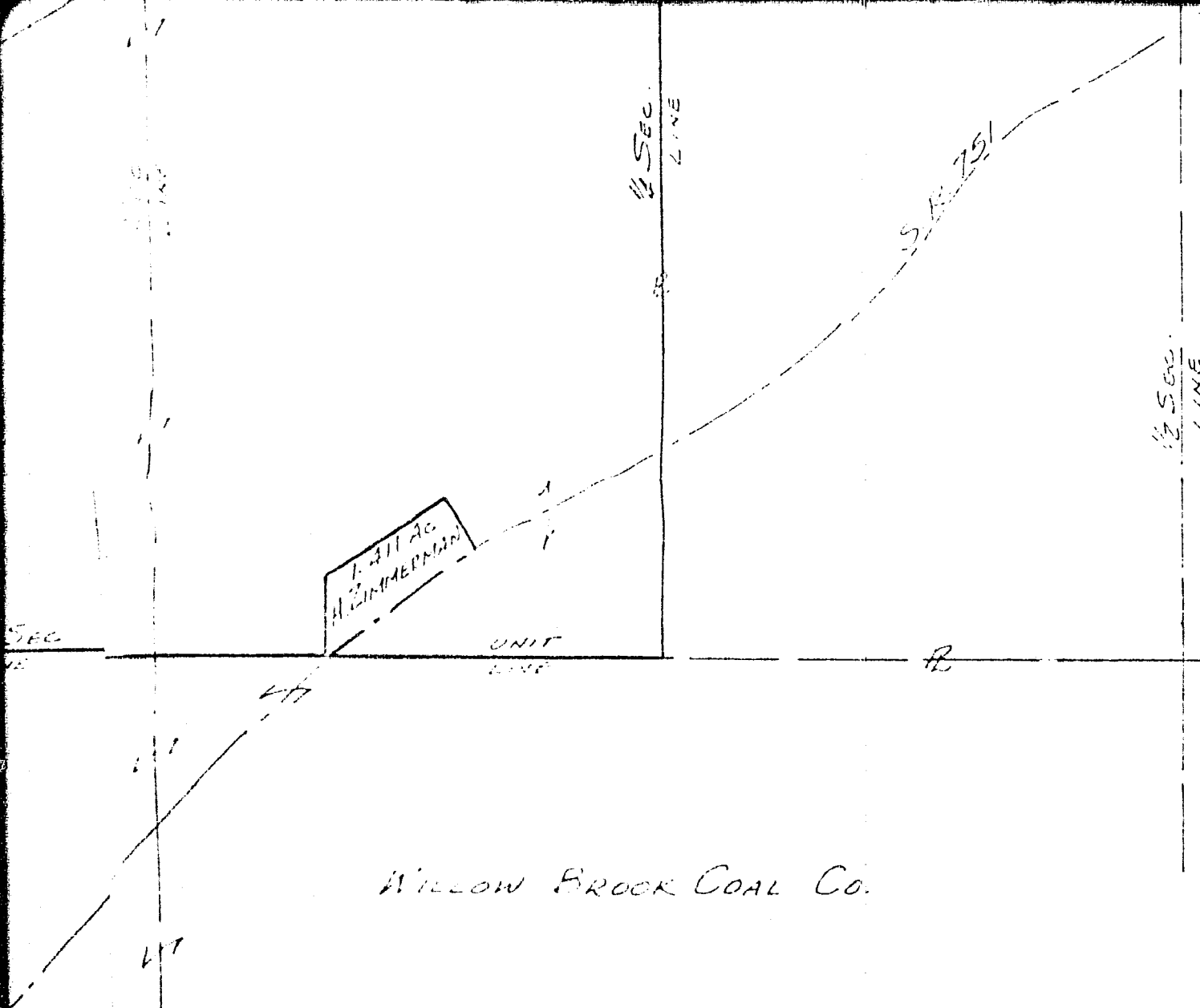
S.P. 751

1/2 SEC.
LINE

1200 1600

Within 1000 feet and all buildings
are no drilling unit lines, no other
was prepared according to the
Division of Oil and Gas

476

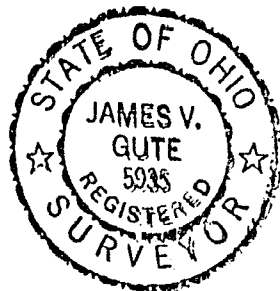


WILLOW BROOK COAL CO.

MIZER UNIT OWNER LIST

STANLEY MIZER 58.79 Ac.
CLARENCE LAHMERS 85.00 Ac.
MARY McCLELLAND 82.75 Ac.
81.50 Ac.

TOTAL 308.04 Ac



- ⊗ SET RR SPIKE
- ⊗ END RR SPIKE
- ⊙ SET CONC MON
- ⊙ END CONC MON
- SET IRON PIN
- FOUND IRON PIN
- ⊠ FOUND STONE
- △ SET PK NAIL
- △ FOUND PK NAIL
- ⊙ CORNER POST

I hereby certify the above plat to be correct to the best of my knowledge and belief.

THE COSHOCTON LAND SURVEYING SERVICE

James V. Gute
REGISTERED SURVEYOR 5935
REGISTERED ENGINEER

I hereby certify that all drilling or production wells within 200 feet and all buildings and structures within 200 feet have been located, there are no drilling unit lines, except for the 200 foot, that this plat is true and correct and has prepared according to the current laws of Ohio, Department of Natural Resources, Division of Oil and Gas, Bureau of Land.

James V. Gute

43785
6 N
2 W
TWP. 1ST
R. 10E NE 10E
MENT
TION OTHER USML
920 DATE: 12-11-51

DETERMINATION ORDERS

The following Determination Orders are made and entered upon the records of the Division of Oil and Gas.

NOBLE OIL CORPORATION

133-1247-7(C) #1 Geib
Affirmative Section 107

133-1614-7(C) #1 Lange
Affirmative Section 107

133-2391-7(C) #3 Lange
Affirmative Section 107

133-2430-7(C) #1 Kurz Unit
Affirmative Section 107

133-2433-7(C) #5 Lange
Affirmative Section 107

OHIO PURE OIL CORPORATION

169-2890-7(C) #1 Frank Bishop
NEGATIVE SECTION 107

O'NEAL PETROLEUM, INC.

115-2392-3 #1 J. Rogers
Affirmative Section 103

115-2635-3 #2 J. Rogers
Affirmative Section 103

115-2758-3 #1 Harshberger Unit
Affirmative Section 103

ORION ENERGY CORP.

157-3689-3,7(C) #1 Mick
Affirmative Section 103 & 107

169-3351-7(C) #2 Harle
Affirmative Section 107

169-3353-7(C) #3 Harle
Affirmative Section 107

THE OXFORD OIL CO.

089-4519-3 #1 Saultz-Wolford
Affirmative Section 103

POI ENERGY INC.

007-1683-7(D) #5 Lake Cardinal
NEGATIVE SECTION 107

PETRO EVALUATION SERVICES, INC.

085-0357-3,7(C) #2 Richard P. West
Affirmative Section 103 & 107

085-0385-3,7(C) #1 Richard P. West
Affirmative Section 103 & 107

NOTE:

(B) = BEREA (C) = CLINTON (D) = DEVONIAN

PETRO-LEWIS CORP.

059-1377-8 #1 Harding
Affirmative Section 108

PETROLEUM SECURITIES FUND 1980

119-5583-3,7(C) #2 Parks Unit
Affirmative Section 103
NEGATIVE SECTION 107

POMSTONE CORP.

031-3493-2/3 #1 Brice Dreher
Affirmative Section 102 Code 3

031-3893-2/3 #1 Stanley Mizer
Affirmative Section 102 Code 3

031-4738-2/3 #3 Stanley Mizer
Affirmative Section 102 Code 3

POWER RESOURCES CORP.

157-3763-3 #12 Conotton Land Co.
Affirmative Section 103

157-3772-7(C) #13 Conotton Land Co.
Affirmative Section 107

QUALITY OIL & GAS CORPORATION

029-0883-7(C) #1 Clark Hahn
Affirmative Section 107

REPUBLIC STEEL CORP.

119-5861-3,7(C) #11 Consolidation Coal CR
Affirmative Section 103 & 107

119-5862-3,7(C) #12 Consolidation Coal CR
Affirmative Section 103 & 107

119-5951-3,7(C) #22 Consolidation Coal CR
Affirmative Section 103 & 107

119-5969-3,7(C) #25 Consolidation Coal CR
Affirmative Section 103 & 107

119-6036-3,7(C) #314 Consolidation Coal CR
Affirmative Section 103 & 107

119-6308-3,7(C) #33 Consolidation Coal CR
Affirmative Section 103 & 107

119-6332-3,7(C) #40 Consolidation Coal CR
Affirmative Section 103 & 107

RESERVE EXPLORATION CO.

121-2017-7(C) #1 Greenless
NEGATIVE SECTION 107

WEEKLY CIRCULAR 82-43
OCTOBER 29, 1982
PAGE 8

JOINT	JA PAT	WELL NO	SEC(1) SEC(2) WELL NAME	FIELD NAME	PROD	PURCHASER
-OXFORD OIL CO			RECEIVED: 11/16/82 JA: OH			
8309486	3408924519	103	SAULTZ-WOLFORD #1	PERRY	11.0	
-PETRO EVALUATION SERVICES INC			RECEIVED: 11/16/82 JA: OH			
8309489	3408520385	103	107-TF RICHARD P WEST #1	PERRY	30.0	EAST OHIO GAS CO
8309488	3408520357	103	107-TF RICHARD P WEST #2	PERRY	31.0	EAST OHIO GAS CO
-PETRO-LEWIS CORPORATION			RECEIVED: 11/16/82 JA: OH			
8309490	3405921377	108	HARDING #1	SPENCER TWP	2.1	EAST OHIO GAS CO
-PETROLEUM SECURITIES FUND - 80			RECEIVED: 11/16/82 JA: OH			
8309491A	3411925583	103	PARKS UNIT #2 ALTON & DUANE	UNION	32.0	
8309491B	3411925583 D	107-TF	PARKS UNIT #2 ALTON & DUANE	UNION	32.0	
-POI ENERGY INC			RECEIVED: 11/16/82 JA: OH			
8309487	3400721683 D	107-DV	LAKE CARDINAL #5	ROME	7.5	
-POMSTONE CORP			RECEIVED: 11/16/82 JA: OH			
8309492	3403123493	102-3	BRICE DREHER #1	KEENE	29.0	
8309493	3403123693	102-3	STANLEY MIZER #1	ADAMS	331.0	
8309494	3403124738	102-3	STANLEY MIZER #3	ADAMS	276.0	
-POWER RESOURCES INC			RECEIVED: 11/16/82 JA: OH			
8309496	3415723772	107-TF	CONOTTON LAND #13	UNION	1.0	M B OPERATING CO
8309495	3415723763	103	CONOTTON LAND CO #12	WARREN	1.0	M B OPERATING CO
-QUALITY OIL & GAS CORP			RECEIVED: 11/16/82 JA: OH			
8309497	3402924883	107-TF	CLARK HAHN #1	KNOX	150.0	COLUMBIA GAS TRAN
-RALPH H HAMBLIN			RECEIVED: 11/16/82 JA: OH			
8309422	3403124025	103	RALPH H HAMBLIN #2 RICH	TIVERTON	11.0	COLUMBIA GAS TRAN
-REPUBLIC STEEL CORP			RECEIVED: 11/16/82 JA: OH			
8309498	3411925861	103	107-TF CONSOLIDATION COAL CR #11	MADISON	7.2	TENNECO OIL CO
8309499	3411925862	103	107-TF CONSOLIDATION COAL CR #12	SALEM	7.0	TENNECO OIL CO
8309500	3411925951	103	107-TF CONSOLIDATION COAL CR #22	WASHINGTON	7.5	TENNECO OIL CO
8309501	3411925969	103	107-TF CONSOLIDATION COAL CR #25	WASHINGTON	8.0	TENNECO OIL CO
8309502	3411926036	103	107-TF CONSOLIDATION COAL CR #314	SALEM	8.1	TENNECO OIL CO
8309503	3411926308	103	107-TF CONSOLIDATION COAL CR #33	MADISON	7.0	TENNECO OIL CO
8309504	3411926332	103	107-TF CONSOLIDATION COAL CR #40	MADISON	8.1	TENNECO OIL CO
-RIMCO OPERATING INC			RECEIVED: 11/16/82 JA: OH			
8309509	3416923157	103	107-TF B MILLER #7	CRISTON	12.0	COLUMBIA GAS TRAN
8309510	3416923300	103	107-TF GALLAPOD #4	WOOSTER	12.0	COLUMBIA GAS TRAN
8309511	3416923142	103	107-TF SHURE #4	WAYNE	12.0	COLUMBIA GAS TRAN
8309512	3416923316	103	107-TF WAYNE DALE STOCK FARM #10	WOOSTER	12.0	COLUMBIA GAS TRAN
8309513	3416923317	103	107-TF WAYNE DALE STOCK FARM #11	WOOSTER	12.0	COLUMBIA GAS TRAN
8309514	3416923316	103	107-TF WAYNE DALE STOCK FARM #12	WOOSTER	12.0	COLUMBIA GAS TRAN
8309515	3416923323	103	107-TF WAYNE DALE STOCK FARM #6	WOOSTER	12.0	COLUMBIA GAS TRAN
8309511	3416923315	103	107-TF WAYNE DALE STOCK FARM #9	WOOSTER	12.0	COLUMBIA GAS TRAN
8309506	3416923029	103	107-TF WEAVER #1	CHESTER	12.0	COLUMBIA GAS TRAN
8309507	3416923069	103	107-TF WEAVER #2	CHESTER	12.0	COLUMBIA GAS TRAN
8309505	3416922711	103	107-TF WEISER #3	CONGRESS	12.0	COLUMBIA GAS TRAN
-SANDHILL ENERGY INC (OH)			RECEIVED: 11/16/82 JA: OH			
8309516	3416727221	103	LONGFELLOW #2	GRANDVIEW	21.9	
-SHAMROCK EQUIPMENT CO			RECEIVED: 11/16/82 JA: OH			
8309519	3411926199	107-TF	T & H PORTER #2	HOPEWELL	25.0	NATIONAL GAS & OI
-STRATA CORP			RECEIVED: 11/16/82 JA: OH			
8309524	3412725518	107-TF	A & G FARMS #1	BEARFIELD	15.0	
8309523	3412725504	107-TF	HOLCOMB #1-A	BEARFIELD	15.0	
8309525	3412725563	107-TF	MCCONNELL #1	HARRISON	15.0	
8309521	3412725504	107-TF	PETTET #2	BEARFIELD TWP	0.0	
8309520	3412725504	107-TF	SCHWARTZEL #1	BEARFIELD	25.0	