

Texas Public Power

Published monthly by the Texas Public Power Association, representing community-owned electric utilities.

July-August 2014



DiFonzo Named APPA Chair

Paula DiFonzo was installed as chair of APPA at the recent national conference in Denver. DiFonzo has been with New Braunfels Utilities since 1981 and was named general manager by the NBU Board of Trustees in July 1994, and then CEO in June 2001. As CEO, she oversees the day-to-day operations, the hiring of employees and associated personnel issues, budget planning, and capital plans to serve the needs of nearly 33,000 utility customers. She joined the APPA board in 2006 and has served on the association's Utility Awards, Bylaws and Executive committees. DiFonzo also serves on the TPPA Board of Directors.

Seguin Finds a New Solution for Old Hydroelectric Plant with Partnership

SEGUIN, Texas – The friendly atmosphere, scenic views, excellent food and cold drinks make it Seguin's newest must-see destination but it hasn't always been that way. There was a time when what is now known as the Power Plant Texas Grill was an abandon piece of the city's history. The revitalization is the result of a public-private partnership spearheaded by Seguin City Manager Doug Faseler.

"The hydroelectric plant building is important to this community," Faseler said. "We're happy to be able to partner

with a developer to bring new life to a site that has such historical value."

The red brick building, along the Guadalupe River near Max Starcke, originally opened in the early 1900s as a gristmill. In 1940, the structure was converted into a

hydroelectric plant, providing power for decades until being decommissioned in the mid-1990s. The structure, featured in the City of Seguin's official seal, sat vacant until the 2006 Destination Seguin bond package. Voters recognized the building's

historical value and future potential, allotting \$250,000 in bonds for structural and utility improvements. Seguin City Council also approved an additional \$500,000 from funds received in the subordination of the plant's hydro water rights.

"Voters gave us the go ahead to make utility improvements that would lay the foundation for the developer to come in,"

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TPPA Calendar

**TPPA Annual Meeting
July 21-23, 2014
Four Seasons Hotel
Austin, TX**

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newsletter available at
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Texas Public Power Association

Executive Director's Note

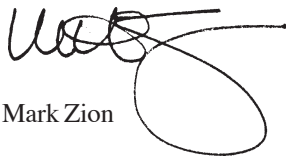
The **Texas Public Power Association (TPPA)** is pleased to announce the recipients of this year's awards to organizations and individuals in Texas for contributions to their communities, public power and TPPA.

Representative Myra Crownover will receive the **TPPA Public Official Award** for leadership and contributions to public power. The **Distinguished Service Award** will be awarded to **Bill Dollar, , Garland**, for his outstanding leadership and dedication to public power. **Bryan Texas Utilities (BTU)** will be honored with the **System Achievement Award** for improved service to customers and for enhancing the prestige of public power. The **Industry Achievement Award** recognizes **Henry Eby**, for significant individual contributions to the electric industry and to public power. For exceptional leadership and public service in the public power field, **David McCalla, Lubbock P&L** will receive the **Jack Miller Public Service Award**. **Larry Stavino, Floresville Electric Light & Power System**, will receive the **Gary Brown Servic Award**, for outstanding leadership and dedication to a utility. The following: **Austin Energy, Georgetown Utility System, New Braunfels Utilities and San Marcos** will be named to the **TPPA Honor Roll**. This award recognizes substantial contributions made toward attaining the goals of TPPA and toward enhancing the prestige of the Association.

The awards will be presented at the 2014 TPPA Annual Meeting Awards Breakfast held on July 21st at the Four Seasons in Astin, TX. The Texas Public Power Association represents Texas publicly-owned electric utilities. Members include municipal utilities, joint action agencies, river authorities, and rural electric cooperatives.

Please join me in congratulating the 2014 TPPA Award winners and their contributions to TPPA and public power.

Regards,



Mark Zion

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Electric Cooperatives: Bluebonnet, Central Texas, Fayette, Guadalupe Valley, San Bernard, Texas Electric Cooperatives

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Hometown Connections Report

Using Real-Time Operational Intelligence and Control

By Susan Ryba

It was time to give up on the old equipment. Hampered by a supervisory control and data acquisition system dating back to 1972, the staff could no longer find spare parts, even on eBay. So, in the fall of 2013, the Central Nebraska Public Power and Irrigation District commissioned a SCADA system from Survalent Technology. Central is monitoring conditions at its hydro generating plants and irrigation facilities, using data produced by Survalent applications to control water flow and schedule generation.

Affiliated with Hometown Connections, Survalent Technology is the oldest and most experienced independent supplier of advanced distribution management systems for electric, transit, renewable and water/waste water utilities in North America. For over 50 years, Survalent has helped more than 500

utilities use operational data to improve reliability, efficiency and customer service.

“Switching from our old SCADA system to the new was like switching from a Schwinn bicycle to a Mercedes Benz,” said Devin Brundage, Central’s Electric Engineer & Superintendent. “After a thorough evaluation of bids and companies, we selected Survalent for their combination of price, advanced technology and flexibility. For example, we maintain about 65 vintage remote terminal units throughout the canal system and did not want to change out these RTUs all at once. Survalent devised a way for converting the protocols for these units, so we can replace them over time. Along with the excellent support of the Survalent staff, we value the 24/7 monitoring of our systems, with texts and emails sent automatically to key personnel when alarms go off.”


Bryan Municipal Utilities in Ohio

provides water, electric, and communications services. Power Production Superintendent Matt Killion joined the staff in 2008 and found in place an old SCADA system that was so unreliable and alarmed so many things that it was ignored. BMU had recently purchased a new SCADA system from Survalent and assigned Killion to take charge of the installation.

“Today, we are using Survalent’s very robust system to monitor and control the equipment for our electric and water services,” Killion said. “We determine the various alarm levels, indicating which conditions merit immediate dispatch and which can wait for crews to check the next day. For example, we address tripped circuits immediately but use such indicators as wear on breaker contacts and incorrect gas levels to perform routine maintenance on other parts of the system. By combining the



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Regulatory Update

Reliability Standard

The Public Utility Commission's examination of generation resource adequacy in ERCOT is now focused on a new project on defining the reliability standard for the region.

Historically, ERCOT has targeted a standard of one Loss of Load Expectation (LOLE) in ten years, without regard to the duration or magnitude of each event. PUC staff is researching reliability standards in other jurisdictions, collecting updated ERCOT calculations, and gathering stakeholder input in developing options. The commission has directed ERCOT to conduct a new loss of load study, calculating reserve margins for several alternative reliability standards, incorporating updated demand growth forecasts and generation data.

PUC staff has scheduled a workshop for September 12th. Parties are invited to respond to the following questions by August 15th:

1. What is the comparative value of modifying the 0.1 Loss of Load Expectation (LOLE) reliability standard currently employed

by ERCOT in favor of an alternative standard? Explain the advantages and disadvantages of your preferred method.

2. What are the arguments for or against implementing a physical reliability standard versus an economic reliability standard in ERCOT?

3. What level of risk-aversion is appropriate for an economically-optimal standard? Why? How would this particular level of reliability be achieved in an energy-only market?

4. What amount of Expected Unserved Energy (EUE) is appropriate for a reliability standard in ERCOT? Why? How would this particular level of reliability be achieved in an energy-only market?

5. If ERCOT maintains a 0.1 LOLE standard, should an "event" be defined strictly as instances of firm load shed, or should a broader definition be adopted? Please explain your rationale.

6. What other issues should the commission consider in evaluating the need for modifying the reliability standard?

PUC staff is developing a work plan for determining findings and providing a range of options for consideration by the commission late this year or early next year.

New EPA Proposal

The Public Utility Commission is considering filing comments regarding the United States Environmental Protection Agency's proposed rule, published in the Federal Register on June 2nd, which would require existing power plants to reduce emissions of carbon dioxide.

The proposal calls for a state-federal partnership under which individual states would identify and implement methods to meet stated goals. States can work individually or regionally toward reaching the carbon dioxide emissions reduction goals set forth in the rule. The proposed rule would require each state

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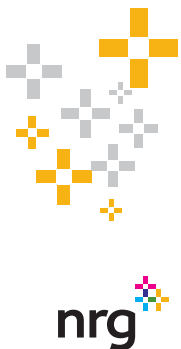
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Regulatory Update

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to create a plan designed to achieve the state's specific carbon dioxide emissions goal. State plans would then have to be approved by the EPA.

The EPA is proposing that states meet both an interim emissions target between 2020 and 2029 and a final goal to be applied in 2030. The EPA estimates that during the 2020 to 2029 period, the proposed rule would result in a 20% reduction in carbon dioxide levels below 2005 levels. Beyond 2030, the EPA estimates that the proposed rule would result in a 30% reduction below the 2005 baseline.

While the Texas Commission on Environmental Quality (TCEQ) is the state agency most involved with implementation of the proposal, the PUC has concerns regarding potential impacts on electric reliability. (In May, the PUC, TCEQ, and Railroad Commission filed joint comments urging the EPA to withdraw its proposed rule to limit greenhouse gas emissions from new

power plants, which is still pending.) On July 3rd, the PUC opened Project 42636, Commission Comments on Proposed EPA Rule on Greenhouse Gas Emission for Existing Generating Units. A workshop has been scheduled for August 15th.

“Small Fish” Rule Petition

On June 20th, the Public Utility Commission issued an order denying a petition for rulemaking by Raiden Commodities that would have removed the exemption in the market power definition for entities controlling less than 5% of the generation capacity in ERCOT. Raiden claimed that market experience has shown that so-called “small fish” have the ability to be the pivotal supplier at certain times with the commensurate ability to raise wholesale prices to the cap.

In denying the petition, the commissioners stated that they were reluctant to change rules in a way that might dampen competition. Also, they agreed with stakeholder comments that neither ERCOT nor the Independent Market Monitor has

made any findings that any “small fish” has taken advantage of market power. In a related matter, Raiden and another power trading firm, Aspire Commodities, filed a lawsuit in federal court accusing GDF Suez North America (which has just under 5% of the market) of exploiting the rule to engage in market manipulation.

ERCOT Oversight Rules

On June 20th, The PUC adopted amendments to its rules relating to ERCOT oversight to reflect statutory changes made in the PUC sunset bill last year. The rules allow the PUC to authorize ERCOT to charge a system administrative fee within a prescribed range. Before the sunset amendments, the PUC was responsible for processing a specific fee request based on ERCOT's budget and other factors. Among other things, the new rules require ERCOT to seek PUC approval before incurring any debt.

For more information on regulatory matters, contact Wendell Bell at the TPPA offices at 512-472-5965 or wbell@tpa.com



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HCI Report

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monitoring functions from Survalent with after-hours dispatch and outage call management services provided by another firm on an outsource basis, we have improved greatly our staff efficiency and customer response capabilities.”

The Utilities Department in Dothan, Alabama, provides electric, water and wastewater services to about 30,000 customers. “Along with enabling us to adjust the loads on our circuits and avoid failures that upset our customers, Survalent’s system offers superior historical data and event archiving for effective diagnosis and planning,” said Christopher J. Squire, Utilities Engineer. “Plus, the staff at Survalent is always available to me and very helpful.”

For the Utility Services department of the City of Ocala, Florida, the previous SCADA system required the support of multiple third-party programs and lacked a modern look, feel and functionality. In early 2014, Utility Services purchased the Survalent system for its switching and tagging functionality, as

well as the simulator for training operators in previous real-world disasters and potential catastrophes. “The graphical user interface is easy on the eyes and brain and the editing is quick and simple,” said Chad Lynch, Information Systems Analyst. “One of the biggest reasons we chose Survalent, however, was they were the only vendor who submitted a proposal that supported virtualizing the servers.” Virtualization allows the utility to run multiple systems (SCADA, AMI, billing, etc.) on the same server, rather than each application requiring its own dedicated server—thereby reducing IT resources.

At the time of this writing in July 2014, Ocala Utility Services was in the final commissioning phase. “We’re already seeing huge advantages in the reporting tools alone,” Lynch said. “We’ve also decided to push more information from our substations to the SCADA system because points can be so easily added and modified.”

Lynch noted, “The Survalent team

has been great! Everyone we have spoken to on the phone or reached by email has been quick to respond and ensure our problems are addressed. Survalent personnel who traveled to Ocala were very knowledgeable and in fact taught us a few things about RTU’s that we didn’t know. It’s comforting that the people supporting us not only have an in-depth knowledge of their own system, but of other systems and devices that communicate with theirs.”

Susan Ryba is a marketing consultant for Hometown Connections.



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Some Highlights from APPA's National Conference

APPA President and CEO Sue Kelly offered a good recap of the association's 2014 National Conference, held in Denver last month, in a June 25 post in her blog, *Public Power Lines*, but three sessions deserve a little more attention.

Theresa Payton, the founder and CEO of Fortalice, LLC and former White House Chief Information Officer, delivered a dynamic—and sobering—presentation on cybersecurity at a general session of the National Conference. But she did more—providing APPA members with a takeaway packet. Payton's 42-page takeaway outlines a five-step cybersecurity action plan that utilities (and others) can follow. Her sample plan lays out steps that a utility should take within 30 days, 30 to 90 days, and 90+ days. At the end of her packet is an extensive list of online cybersecurity resources. The takeaway packet is posted on APPA's website.

Another general session dealt with another hot button topic—distributed

generation. While distributed generation has inspired speculation about a “death spiral” for utilities, the panel eschewed rhetoric and provided a reasoned discussion of the opportunities and benefits of distributed generation, as well as the operational, revenue and fairness challenges. The panel, which was moderated by Sue Kelly, featured Doyle Beneby, president and CEO of San Antonio's CPS Energy; Salt River Project General Manager Mark Bonsall; Phillip Solomon, energy service director for the City of St. George, Utah; and Julia Hamm, president and CEO of the Solar Electric Power Association, whose mission is to help utilities integrate solar energy into their portfolios. A more detailed writeup of the panel discussion appeared in *Public Power Weekly*.

One of the highlights of the National Conference occurred at the first general session. While Sue Kelly understandably didn't mention it in her recap, her inaugural “state of public power” speech as APPA's

new president and CEO was excellent and deservedly drew sustained applause. In discussing the challenges facing the industry today, she drew on the example of leadership set by Alex Radin, who built APPA into an effective national voice for public power during his 35 years as the association's CEO. “As we take these challenges on, we should be guided, as Alex was, by what is right for those we serve. By what will keep the lights on, the rates reasonable, and the environment protected,” she said.

A video and transcript of Sue Kelly's speech are available on her blog, [Public Power Lines](#).

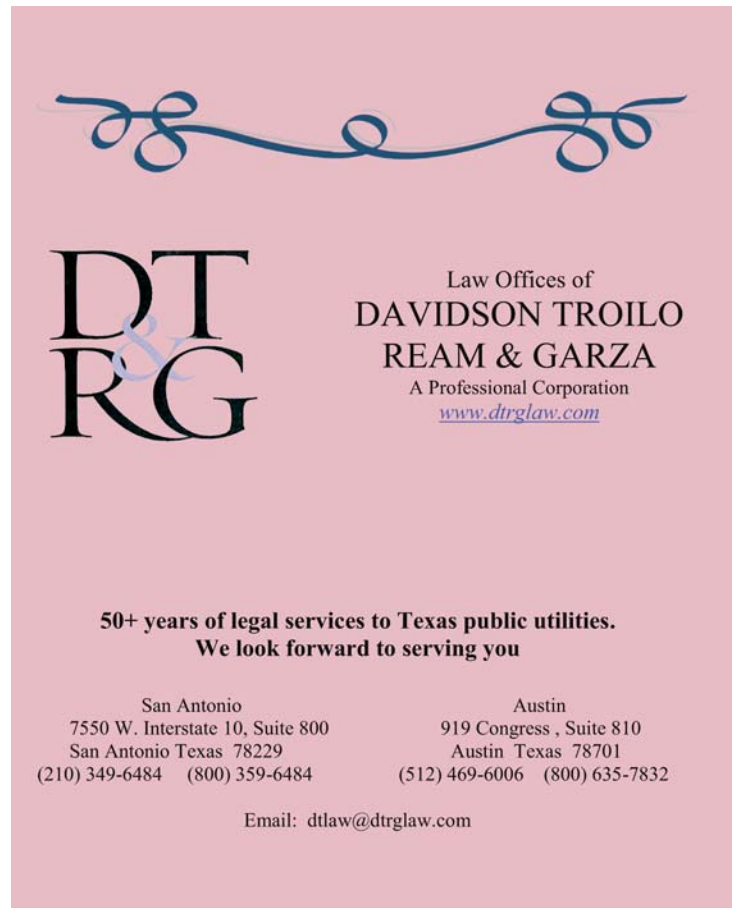


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LCRA Achieves Platinum Financial Transparency

LCRA has received the highest level of recognition for financial transparency from the Texas Comptroller of Public Accounts, becoming the first river authority to achieve the new platinum level certification.

With the platinum award, the Lower Colorado River Authority joins a group of fewer than 170 organizations that have achieved the agency's highest level of certification.

"The LCRA Board of Directors is very pleased that for the fifth year in a row the Comptroller has recognized LCRA for its diligence in operating in a financially transparent manner," Board Chair Timothy Timmerman said.

Leading up to the platinum recognition, LCRA received gold certifications in the Leadership Circle for four consecutive years.

The Comptroller's office awards the certifications as part of its Leadership Circle program to organizations that open their books to the public, provide clear, consistent

pictures of spending and share information in a user-friendly format. Platinum awards are given for exceeding the requirements for the gold award, including the posting of budgets, financial reports and check registers, as well as debt obligations.

"Financial transparency is a central tenant of LCRA's management philosophy," LCRA General Manager Phil Wilson said. "We set high standards, and being recognized at the platinum level for financial transparency the first year the level of distinction is available is a good example of doing just that."

The Comptroller of Public Accounts launched the Texas Comptroller Leadership Circle program in December 2009 to recognize local governments across Texas that meet a high standard for financial transparency online.

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Seguin Partnership

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Faseler continued.

In 2008, private investors signed a lease with the City of Seguin for the building. Since then, Lake Seguin Hydro-Electric Partners have invested more than \$2 million in renovations. A large deck and kitchen were added and existing space converted into dining areas. Much of the building's heritage is preserved as pieces of machinery remain, telling the story of the city's early source of electricity and the transformation of one of Seguin's most iconic structures.

About the City of Seguin

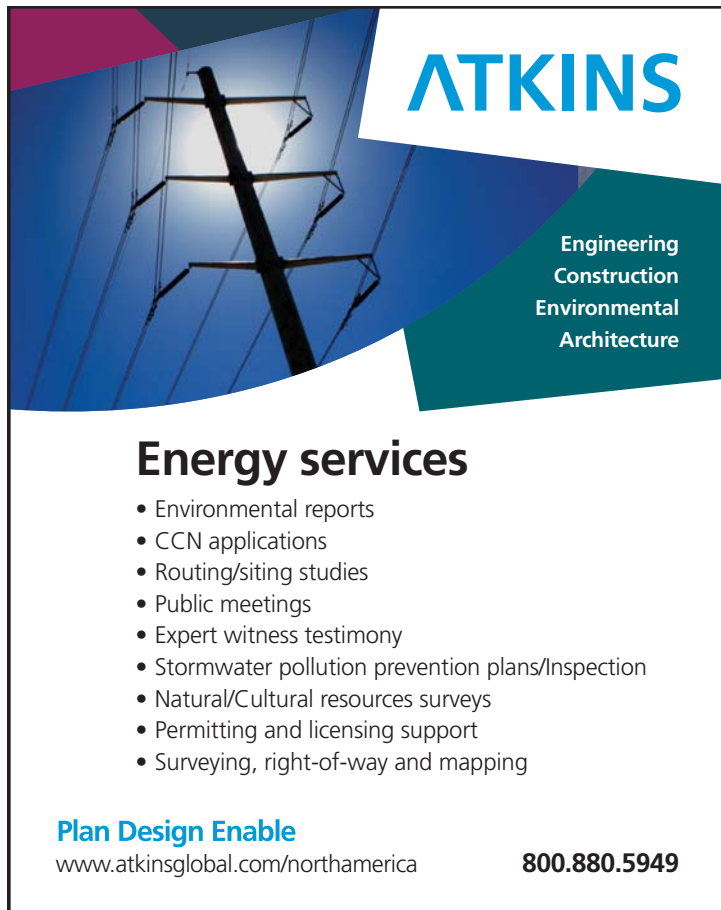
Seguin, Texas is located along Interstate 10, about 35 miles east of San Antonio. Seguin is big enough to boast a top-rated university and a state-of-the-art hospital. More than 25,000 residents enjoy a range of cultural, recreational, and employment opportunities. Seguin's robust diversified economy features a steelmaker, a manufacturer of automotive parts and plants making roadside mowing equipment and building materials. In 2009, Seguin was proud to be selected by Caterpillar as the site of a major new engine manufacturing facility.

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Luminant

TPPA 2014 Annual Meeting

July 21 – 23, 2014 Four Seasons Hotel Austin, Texas

Sunday, July 20, 2014

2:00 pm - 5:00 pm **Registration** (Ballroom Foyer)

Monday, July 21, 2014

7:00 am - 1:00 pm **Golf Tournament** (Onion Creek Golf Club) Sponsored by EcoFactor, EDF Trading North America, MuniGas, NRG Energy and Specialized Public Finance Inc.

10:00 am - 6:30 pm **Registration** (Ballroom Foyer)

3:00 pm – 5:00 pm **Break** (Ballroom Foyer) Sponsored by Austin Energy

3:00 pm - 5:00 pm **Committee Meetings/Presentations** [* some committee meetings open for public power member systems only]

Engineering & Operations	(3:00 pm – 3:30 pm)	Substation Physical Security – Larry Robertson, LCRA
	(3:30 pm – 4:00 pm)	Smart Meter Tampering – Fernando Saenz, Brownsville PUB
(Stone’s Crossing)	(4:00 pm – 5:00 pm)	Business Meeting
Environmental	(3:30 pm – 4:00 pm)	Greenhouse Gas Rulemaking and Impacts to Texas – Bill Cobb, Jackson Walker, L.L.P.
(San Jacinto West)	(4:00 pm – 5:00 pm)	Business Meeting
Government Relations/Legal*	(3:00 pm – 3:30 pm)	Local Government Debt – Scott Houston, TML
	(3:30 pm – 4:00 pm)	Resource Adequacy – Barksdale English, Austin Energy
(Ballroom A)	(4:00 pm – 5:00 pm)	Desalination – GG Gomez, Brownsville PUB
Marketing & Customer Service	(3:00 pm – 3:45 pm)	TPPA M&CS Survey Results Summary – Rebecca Shiflea, Leidos and Patty Cruz, Leidos
(San Jacinto East)	(3:45 pm – 4:15 pm)	Managing Customer Deposits – Randi Weinberg, Denton
	(4:15 pm – 5:00 pm)	Business Meeting

5:00 pm - 6:30 pm **Reception** – (Ballroom BCD) Sponsored by Davidson Troilo Ream & Garza and Leidos

Tuesday, July 22, 2014

8:00 am – 6:00 pm **Registration** (Ballroom Foyer)

8:30 am – 11:45 am **General Session** (Ballroom BCD)

8:30 am – 9:00 am **Opening Announcements** – TPPA President-Elect, Phil Williams, Denton

9:00 am – 9:45 am **TPPA/Texas Update** – Mark Zion, TPPA

9:45 am – 10:00 am **Break** (Ballroom Foyer) Sponsored by Lloyd Gosselink Rochelle & Townsend, Focused Advocacy, LLC and First Solar

10:00 am – 10:45 am **APPA Update** – Sue Kelly, APPA

10:45 am – 11:45 am **Keynote: Public Power in the Eyes of the Rating Agencies** – Peter Murphy, Standard & Poor’s

11:45 am – 1:15 pm **Lunch on your own**

1:15 pm – 3:00 pm **Concurrent Session** (Track A – Ballroom A and Track B – San Jacinto Ballroom)

1:15 pm – 2:05 pm

Track A – Federal Update – Rob Talley, Talley & Associates

Track B – Public Private Partnerships ‘P3’s’ – Opportunities and Constraints – Richard O’Neil, Davidson, Troilo, Ream & Garza

2:10 pm – 3:00 pm

Track A – Governmental Immunity and Contracts for Goods or Services – Lambeth Townsend, Lloyd Gosselink Rochelle & Townsend

Track B – Maximizing the Value of Your Data: Software, Integration and ... – Pat Corrigan, Elster

3:00 pm – 3:15 pm **Break (Ballroom Foyer)** Sponsored by Herrera & Boyle, NRG Energy and SAMCO Capital Markets

3:15 pm – 5:00 pm **Concurrent Sessions** (Track A – Ballroom A and Track B – San Jacinto Ballroom)

3:15 pm – 4:05 pm

Track A – Public Power and the Smart Grid: Lessons Learned and Opportunities that Remain – Ken Horne, Navigant Consulting

Track B – Operational Performance Audits – Doing More with Less & Thriving – Lisa Vedder, Leidos

4:10 pm – 5:00 pm

Track A – Distributed Generation Integration: Lessons Learned – Trishia Swayne, Leidos and Mark Martyak, PowerSecure

Track B – Compensating Customers for Net Meters and Other Programs – Ted Kelly, Burns & McDonnell

5:00 pm - 6:30 pm **Reception** (Ballroom BCD) E.ON Climate & Renewables, FirstSouthwest, Fulbright & Jaworski, and Navigant

Wednesday, July 23, 2014

8:00 am – Noon **Registration** (Ballroom Foyer)

8:00 am – 9:00 am **TPPA Awards Breakfast/General Membership Meeting** (Ballroom) Sponsored by AEP Energy Partners, Automated Energy, Burns & McDonnell, CPS Energy, First Solar, LCRA, NRG Energy and Pike Electric, LLC

9:00 am – 9:15 am **Break** (Ballroom Foyer) Sponsored by Leidos

9:15 am – 11:45 am **General Session** (Ballroom)

9:15 am – 9:45 am **PUC Update** – Brian Lloyd, Texas PUC

9:45 am – 10:15 am **ERCOT Update** – H. B. “Trip” Doggett, ERCOT

10:15 am - 11:15 am **Keynote: Texas in Her Own Words** – Tweed Scott

11:15 am – 11:30 am **Wrap-Up/Door Prizes** – Sponsored by Automated Energy, City of Boerne, Crescent Power, Guernsey Engineers-Architects-Consultants, Hometown Connections, McCord Engineering and NextEra Energy Resources



2014 TPPA Annual Meeting

Four Seasons (Austin, Texas)

July 21-23, 2014

Texas Public Power Association

REGISTRATION FORM

Please register by **June 13, 2014** to receive early registration discounts. After June 13th, you must pay the regular registration amount unless your payment is sent in with registration form. You may use this form to register everyone attending from your system (including spouses who may accompany you to the receptions and the awards breakfast). Copy this form as necessary.

	Early Registration (before June 13 th)	Regular Registration (after June 13 th)
TPPA Members	\$375	\$475
Non-Members	\$575	\$675
Spouse	\$30	\$30
Golf Fee (must register for meeting to play in the TPPA Golf Tournament)	\$50	\$60

Fees: (see above table)
 Spouse/Guest _____
 Golf Fee for you and/or spouse (circle) _____
 Total: _____

Name _____
 Title _____
 Utility/Organization _____
 Street Address/P.O. Box _____
 City/State/Zip _____
 Phone _____ FAX _____ EMAIL _____
 Name of Spouse/Guest _____

Hotel reservations should be made directly with the Four Seasons by calling (512)685-8100. The hotel is located at 98 San Jacinto, Austin, TX 78701. To receive special rates of \$197 single/double room call (512)685-8100 before **June 13, 2014** mentioning the TPPA Annual Meeting when registering. Reservations must be changed or cancelled two days prior to the day of arrival to avoid penalty. Any cancellations that occur within two days will be charged one night's room and tax. Hotel check-in is at 3:00 p.m. To help us with planning and accommodations, please indicate which events you (and your spouse/guest) plan to attend during the meeting:

- | | | |
|-----------------------|--------------------------|--|
| Sun., July 20 | <input type="checkbox"/> | Registration (2 p.m. – 5 p.m.) |
| Mon., July 21 | <input type="checkbox"/> | Golf (7 a.m. - 1 p.m.) * Golf Tournament is limited to 80 players (\$ fee) |
| | <input type="checkbox"/> | Committee Meetings (3 p.m. - 5 p.m.) <small>Please check the meeting below:</small> |
| | <input type="checkbox"/> | Reception (5 p.m. - 6:30 p.m.) |
| Tues., July 22 | <input type="checkbox"/> | General Session (8 a.m. - Noon) |
| | <input type="checkbox"/> | Concurrent Sessions (1:30 p.m. - 5 p.m.) |
| | <input type="checkbox"/> | Reception (5 p.m. - 6:30 p.m.) |
| Wed., July 23 | <input type="checkbox"/> | Awards Breakfast (8 a.m. – 9 a.m.) |
| | <input type="checkbox"/> | General Session (9 a.m. - Noon) |

Check Committee Meeting:

Engineering & Operations Committee
 Environmental Committee
 Government Relations/Legal Committee
 Marketing & Customer Service Committee

NOTE Regarding (Cancellations/No-Shows/Credits/Substitutions): Registrations who cancel in writing on or before July 7, 2014 will receive a credit to another TPPA meeting. Credit must be used within one year of the date issued. Registrants who cancel after July 7, 2014 will not receive a credit, but attendee substitutions will be allowed for the 2014 TPPA Annual meeting. Registrants and no-shows who did not cancel on or before July 7, 2014, are responsible for the full registration fee and are not entitled to a credit for their registration fee. Cancellations must be made in writing and mailed, faxed or emailed to: Josie Caballero, Office Manager, TPPA, 701 Brazos, Suite 1005, Austin, TX 78701, fax: 512-472-5967, email: josie@tppa.com

Confirmations and Invoices: Please send my confirmation and invoice via:
 Mail E-Mail to: _____

TPPA DOES NOT ACCEPT CREDIT CARDS

Make check(s) payable to TPPA and mail to the address below

TPPA Annual Meeting Texas Public Power Association 701 Brazos, Suite 1005 Austin, Texas 78701 or FAX to (512)472-5967	<input type="checkbox"/> Check Enclosed <input type="checkbox"/> Please Bill
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TPPA Annual Meeting

July 21-23, 2014

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