1-23-63 - Wire not be permitted to drill unther the state again unless a new it id is filed, See letter dated 1-23-23.

FILE NOTATIONS

Entered in NID File	Copy, NID to Field Office
Location Map Pinned Card Indexed	Approval Letter
W R for State or Fee Land COMPLETION DATA:	
Owner Owner Owner Owner Owner Tame OW WW Ta Owner Ta Ta	22 Location Inspected NLC Bond released State of Fee Land
Driller's Log <u>4-8-63</u> Electric Logs (No.) <u>3</u>	OGS FILED
E 6-1_6-	GR GR-N Micro
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T In NID File	Checked by Chief
1 Co S R Sheet	Copy NID to Field Office
Location Map Pinned	Approval Letter
Card Indexed	Disapproval Lattar
W R for State or Fee Land	
COMPLETION DATA:	
Date Well Completed 4-10-59	Location Inspected
OW WW. TA	Band rolessed
GW. OS PA	State of Fee Land
LOG	S FILED
Driller's 109 4-15-59	
Electric Logs (No.)	
E	GR GR Migro
Lat Mill	Sonje



Re: Marb Oillo White Cloud #1 (43-019-10987) Please note: (7265, RZOE, S.14) The location & record (1334 FNL, 2831 FEL) plats at about 600' to the eact of the location on the 1985, 7.5 USES topo quad Gold Barlanyon, Utak) which is approvisional edition This adition is drawn from acial photostakinin 1980. There is no other recorded location of any kind in this section. (as of 1/13/91) This could mean that the location on the ground could be more life = 3431'FEL of the section. GJK 1/13/92

Form 9-331 a (Feb. 1951)	most sulling	Budget Bureau No. 42–R358.4. Approval expires 12–31–60.
(Feb. 1961)	(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Land Office

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL NOTICE OF INTENTION TO CHANGE PLANS NOTICE OF INTENTION TO TEST WATER SHUT-OFF NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL NOTICE OF INTENTION TO SHOOT OR ACIDIZE NOTICE OF INTENTION TO PULL OR ALTER CASING	 SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO ABANDON WELL	 URE OF REPORT, NOTICE, OR OTHER DATA)	

					74014	127 Q,	, 19.39
Well No is located	1134 ft.	from	[N] International	e and 📕	D1 ft. fron	$ \left\{ \frac{E}{W} \right\} $ line of sec	. 14
	26 South	20	Lest	Selt	Labs Base	4 Meridian	
(1/2 Sec. and Sec. No.)	(Twp.)	(R	ange)		(Meridian)		
		Ör	and .			Viah	
(Field)	(Ce	ounty or a	Subdivision)		()	State or Territory)	

The elevation of the derrick floor above sea level is 4380 ft. epperer.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

Potassium Prospecting Permit U-018214

Permittee proposes to drill and set 13.25 inch surface pipe to a maximum depth of 300 fest.

Permittee proposes to drill a suitable hole into Hermosa section and there set 7 5/8th fuch protective string of pipe.

He then proposes to core any evaporite section of the Paradox formation that his goelegist dooms advisable, but in any event Permittee does not propose to carry this hole deeper than 4,000 feet----except at his sole discretion.

I understa	and that this p	lan of work 1	nust receive app	roval in	writing by	the Ge	ologic	cal Survey befor	re opera	tions may	be commen	nced.
Company	JOSEPH	TUCENT	ROBERTS, LOUD	JR.	a/k/a	JAT	X.	ROBERTS,	JR.	$\underline{\bigcirc}$		
company	4/6/4	MILTE C	LOUD					l		a la contra de la co		
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OGCC FORM-6

OIL & GAS CONSERVATION COMMISSION OF THE STATE OF UTAH

DESIGNATION OF AGENT

The undersigned producer, operator, transporter, refiner, gasoline or initial purchaser who is conducting oil and/or gas operations in the State of Utah, does, pursuant to the Rules and Regulations, and Rules of Practice and Procedure of the Oil and Gas Conservation Commission of the State of Utah, hereby appoint, Beant H. (1)BII MITT, whose address is530 JupGar BiDG Satt Loss color (his, her or its) designated agentto accept and to be served with notices from said Commission, or from otherpersons authorized under the Oil and Gas Conservation Act of the State ofUtah.

The undersigned further agrees to immediately report in writing, all changes of address of the agent, and any termination of the agent's authority, and in the latter case, the designation of a new agent or agents shall be immediately made. This designation of agent, however, shall remain in full force and effect until and unless a new designation agent is filed in accordance with said statute and said regulations.

11

Effective Date of Designation		
Company, E. Reseris in P. B. H.	(UHITE (LOUD Address	THE HORNE
		MLAB, CIAH
By(Signature)	Title	

NOTE: Agent must be a resident of Utah.

April 1, 1959

J. E. Roberts, Jr. Apache Motel Moab. Utah

Dear Mr. Roberts:

Re: White Cloud Well No. 1 Section 14, Township 26 South Range 20 East, Grand County

It has come to the attention of this office that you are deepening this well to test the Mississippian formation for oil and gas.

It would be greatly appreciated if you would complete the enclosed well status report and send it to this office.

Also, would you please advise us whether or not you are going to file a notice of intention to change the classification of this well to an oil and gas well.

> Yours very truly, OIL & GAS CONSERVATION COMMISSION

C. B. FEIGHT Executive Secretary



Rescouch Ventures To drill & test for ail. Most & reg - Contr.

Form 9-331 a. (Feb. 1951)		Land Office
	(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Lease No. U 014 892 B.
SUND	RY NOTICES AND REPORTS O	WELLS

NOTICE OF INTENTION NOTICE OF INTENTION	TO DRILL TO CHANGE PLANS TO TEST WATER SHUT-OFF TO RE-DRILL OR REPAIR WELL.	SUBSEQUENT	REPORT OF WATER SHUT-OFF REPORT OF SHOOTING OR ACIDIZIN REPORT OF ALTERING CASING REPORT OF RE-DRILLING OR REPAI	IG R
NOTICE OF INTENTION	TO SHOOT OR ACIDIZE TO PULL OR ALTER CASING TO ABANDON WELL	SUPPLEMENT	REPORT OF ABANDONMENT	
The second se	(INDICATE ABOVE BY CHEC	K MARK NATURE OF REPORT	r, notice, or other data)	, 159
Well No. 1	4. 4.	. from [N] line and	283 I ft. from $\left\{ \begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix} \right\}$ line	e of sec. 14
(1/4 Sec. and Sec.		(Range)	(Meridian) Utah	

The elevation of the derrick floor above sea level is 4320 ft.

(Field)

DETAILS OF WORK

(County or Subdivision)

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

This well was drilled by J. Eugene oberts, Jr. of Ballas, Texas, as a potash test to /1074 feet in salt. Mr. Roberts has agreed to assign his interest to Hoab Brilling Company. Moab Brilling Company proposes to drill on to/test the Hississippian formation at approximately 6500 ft. If commercial production is obtained, we will set 5% inch casing.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Moab Brilling Company

Mosb Drilling Company

Address Moab, Utah

By Chert A. Kuyye Title alton

(State or Territory)

Budget Burgen No. 42-R358 4

April 3, 1959

J. E. Roberts, Jr. Most Oulling Co Apesne Motel Most Vlan Apache Motel Moab, Utah

Dear Mr. Roberts:

Re: White Cloud Well No. 1 NENW Sec. 14, T. 265, R. 20E, Grand Co., Utah

We are in receipt of your notice of intention to change the classification of the above well from a potash well to an oil and gas well.

Please be advised that insofar as this office is concerned approval to change the classification and drill this well to test the Mississippian formation for oil and gas is hereby granted.

It is hereby requested that the enclosed logs be completed as of this date and returned to this office.

> Yours very truly, OIL & GAS CONSERVATION COMMISSION

> >

CLEON B. FEIGHT Executive Secretary

op Enclosures co: Phil McGrath USGS, Farmington New Mexico

Form 9-330							Budget Bureau No Approval expires 1		
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Form 9-381 a (Feb. 1951) (SUBMIT	T IN TRIPLICATE)	Land Office Salt Lake	
	ED STATES	Lease No. U-014892-	•B
		Wildcat Unit	
GEOLO	T OF THE INTERIOR		
SUNDRY NOTICES A	ND REPORTS OF	N WELLS	
NOTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER	R SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOT	ING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF	SUBSEQUENT REPORT OF ALTER	ING CASING	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF RE-DR	ILLING OR REPAIR	X
NOTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABAND		
	SUPPLEMENTARY WELL HISTORY		
NOTICE OF INTENTION TO ABANDON WELL			
(INDICATE ABOVE BY CHECK MARK	NATURE OF REPORT, NOTICE, OR OTHE	R DATA)	
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	A	······································	19.77
Well No. <u>1</u> is located <u>1134</u> ft. from	N line and <u>2831</u> ft. fr	om $\begin{bmatrix} E \\ \hline \\$	14
	OE S.L.M.		
	(Range) (Meridian)		
Wildcat Gr (Field) (County o	and or Subdivision)	Utah (State or Territory)	
		(Diase of Xerriory)	
The elevation of the derrick floor above sea lev	vel is <u>4342</u> ft.		
	LS OF WORK		
(State names of and expected depths to objective sands; show siz ing points, and all o	ther important proposed work)	-	
In the presence of Mr. Russell was plugged as follows, on <b>A</b> pri	and Mr. Blessing of t 1 10, 1959:	he U.S.G.S., the	well wan
In the presence of Mr. Russell was plugged as follows, on Apri 1 - 25 sack plug - 5535-5 1 - 31 " - 5250-5 1 - 31 " - 4780-4 1 - 31 " - 4095-3 1 - 22 " - 3375-3 1 - 21 " - 2000-1 1 - 35 " " - 360-	5460 5150	approventa	29

5 sacks at top of pipe. Cementing done by Halliburton, total of 200 sacks. All of hole not cemented left full of salt saturated mud.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

	Company .	Moab, Drilling Co., 1	Inc.		
	Address	Box 487			)
$\mathbf{\lambda}$		Moab, Utah		By Murray Du	hy
				Title Geologist	<u> </u>
N.			U. S. GOVERNMENT PRINTING OFFICE	168437-5	

The Apache Moab, Utah June 15, 1962

The Commissioner Oil & Gas Conservation Commission 310 Newhouse Building Salt Lake City 11, Utah

Dear Mr. Commissioner:

I have of this date filed an intent to drill a wild cat well in sec. 14, T. 26 S., R. 20 E., S.L.M., Grand County, Utah.

Actually, this is an additional deepening of a former potash discovery, that was initially deepened from 4037' to 5637' on March 31, 1959. I plan to drill this hole to approximately 8000' to test the McCracken Sand unless oil and gas is found in commercial quantities at a lesser depth.

Although the site of this bore hole has been previously acceptable to the Commission, I again ask topographic exceptions to the location of this hole. Because this is extremely rugged country, the hole was placed in Long Canyon, in the bottom of same. This is the only feasible location. It is 1334' from the N line and 2831' from the E line of sec. 14, which removes it from the center of that particular 40 acres. There is but one lessee affected.

Thank you for your consideration in this matter.

Very truly yours,

D.B.A.

White Cloud

JER/ak

Form 9-881a	•	Buć Apr	lget Bureau No. 42–R358.4. proval expires 12–31–60.
(Feb. 1951)	(SUBMIT IN TRIPLICATE)	Land Office	Salt Lake
		Lease No.	U-014892B
	UNITED STATES DEPARTMENT OF THE INTERIOR	Unit	W.C.
	GEOLOGICAL SURVEY		

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# SUNDRY NOTICES AND REPORTS ON WELLS

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	(IN	DICATE ABOVE BY CHECK MAR	K NATURE OF REPO		ата) 15	
We	ell No is lo	ocated 1334 ft. from	$\mathbf{n} = \left\{ \begin{matrix} \mathbf{N} \\ \mathbf{X} \end{matrix} \right\}$ line ar	nd <u>2831</u> ft. from	$\left\{ egin{smallmatrix} \mathbf{E} \ \mathbf{W} \end{bmatrix}$ line of se	<b></b> 14
NE SA	(14 Sec. and Sec. No.)	T26S	R20E	S.L.M.		
	<b>W.C.</b> (Field)		Grand		Utah	
	(Field)	(County	or Subdivision)	(8	State or Territory)	

### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement- ing points, and all other important proposed work)
This hole originally drilled as a potash test - spudded 2-6-59.
Set 13-3/8 @ 315' and circulated cement. The hole was drilled to
4074' and gamma ray neutron logs were run. On 3-31-59, Moab
Drilling Co. took over and drilled 7-7/8 to 5637 for oil and gas.
The hole was dry. Gamma ray neutron logs were run and the proper
cement plugs as shown on their abandonment report were set. We
have as of this date drilled these plugs and find the hole in good
condition. We propose to deepen from our present depth of 5637' to
approximately 8000' in order to test all formations through the
McCracken Sand unless oil and gas is encountered at a lesser depth.
We have run a deviation survey and show the hole to be one degree
off vertical. We will continue to drill a 7-7/8 hole.
I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company	Jay Roberts, D.B.A. White C	loud	
Address	The Apache		
	Moab, Utah	By Lotat	st.f
	· · · · · · · · · · · · · · · · · · ·	Title	

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#### AFFIDAVIT

STATE OF UTAH ss. COUNTY OF GRAND)

#### TO WHOM IT MAY CONCERN:

The undersigned, being first duly sworn and deposed, states that the oil and gas lease of Record No. U-014892B includes all acreage within a 660' radius of the well site, which is 1334' from the N line and 2831' from the E line, Sec. 14, T 26 S, R 20 E, S.L.M., Grand County, Utah. Therefore, there will be no objectors to this location, since RESOURCE VENTURES CORPORATION, Lessee, et al, has approved same with your office.

Subscribed and sworn to before me

this day of the , 1962.

Notary Public in and for the

State of Utah, residing in My Commission expires

June 18, 1962

Jay Roberts, D.B.A. White Cloud The Apache Motel Moab, Utah

Gentleman:

This is to acknowledge receipt of your notice of intention to rework Well No. White Cloud #1, which is to be located 1334 feet from the north line and 2831 feet from the east line of Section 14, Township 26 South, Range 20 East, SLEM, Grand County, Utah.

Please be advised that insofar as this office is concerned approval to rework and deepen this well on said unorthodox location is hereby granted in accordance with Rule C-3(c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission. However, this approval is conditional upon a Designation of Agent being filed with this Commission in accordance with Rule A-4, of the above mentioned rules and regulations.

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

CBF:cn

cc: D. F. Russell, Dist. Eng. USGS - Salt Lake City, Utah

> H. L. Coonts, Petroleum Engineer OGCC - Moab, Utah

Form <b>9-</b> 881a	Λ. · · · · · · · · · · · · · · · · · · ·	Budg Appr	ret Bureau No. 42–R358.4. roval expires 12–31–60.
(Feb. 1951)	(SUBMIT IN TRIPLICATE)	Land Office	Salt Lake
		Lease No.	U-014892B
	UNITED STATES DEPARTMENT OF THE INTERIOR	Unit	W.C.
	GEOLOGICAL SURVEY		

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL		
		<u></u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

				j	June 22	. 1952
White Cloud Well No. 1 is located 133		1334	<u>.</u>	t. from $\left\{ \begin{matrix} \mathbf{N} \\ \mathbf{S} \end{matrix} \right\}$ line and	2831 ft. from	$\left\{ \begin{array}{c} \mathbf{E} \\ \mathbf{W} \end{array} \right\}$ line of sec. <u>14</u>
NW	T	26	S	R 20 E	S.L.M.	
(1/4 Sec. and Sec. No.)		(Tw	p.)	(Range)	(Meridian)	
W.C.				Grand		Utah
(Field)		(County or Subdivision)		(8	tate or Territory)	

The elevation of the derrick floor above sea level is  $\frac{4347}{1000}$  ft.

Ŵ,

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

In order to insure secure surface pipe, 9-5/8" casing was set at 371', inside the old 13-3/8" surface pipe and cemented with 150 sacks of regular cement. Plug was down at 5:15 P.M. 6/22/62 with full returns.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Jay Roberts P.B.A. White Close	1d
Address Apacha Motel	
Moab, Utah	By to trait for
	By J. E. Roberts, Jr. Title President

ł	Form 9-331 a. (Feb. 1951)	Copy H. L.C.	Budget Bureau No. 42-R368.4. 7 Approval expires 12-31-60.
¥		(SUBMIT IN TRIPLICATE) UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Land Office Soit Lake City Lease No. U-014892B Unit WaC.

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	X	

MARK NATURE OF REPORT. NOTICE, OR OT

			July 12	, 1962
White Cloud Well No. <u>\$1</u> is locate	ed 1334 ft. f	rom $\left\{ \begin{matrix} N \\ B \end{matrix} \right\}$ line	and <b>2831</b> ft. from $\begin{bmatrix} \mathbf{E} \\ \mathbf{W} \end{bmatrix}$ line	of sec. <u>14</u>
(14 Sec. and Sec. No.)	<u>265</u>	20E (Range)	(Meridian)	
(Field)		Grand unty or Subdivision)	(State or Territor)	y)

The elevation of the derrick floor above sea level is 4347. ft.

#### DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cement-ing points, and all other important proposed work)

Total depth is 8043 in Madison Dolomites of Mississippian age. Propose to set following cement plugs preparatory to final abandonment:

> 10 sacks at surface with dry hole marker. et 300'- 400' 25 25 1400'-1500' 분 노 4.4 25 3300'-3400' ₹\$ 3880'-4080' 25 4640'-4760' 25 · 6500' 6000'-6600' 25 7420'-7520' 25 7700'-7800'

25 ²⁴ 7 I understand that this plan of work n val in writing by the Geological Survey before operations may be commenced.

Company Jey Roberts dba White Cloud

_____

Address Apache Motel

Janell Der By Harrell Budd

Moab, Utah

Title Consulting Ceologist

July 16, 1962

MEMO FOR FILING

Sec.

Re: Jay Roberts
White Cloud #1
Sec. 14, T. 26 S, R. 20 E.,
Grand County, Utah

On July 11, 1962 I sitnessed the final DST on the above location. The operator ran the DST at 7995'-8043' in the Mississippian Formation and recovered a slight blow of air and 2800' of mud and sulphur water.

On July 12, I approved and witnessed the following plugging program.

Plug from 7700'-7800' across Mississippian Plug at 7400'-7500' across Base of salt Plug at 6500'-6600' across Cane Creek Marker Plug at 3300'-3400' across top of Salt Plug at 1400'-1500' across top of Hermosa Plug at 300'-400' across surface pipe 10 sacks plug at surface T.D. was 8045 in Mississippian

> HARVEY L. COONTS PETROLEUM ENGINEER

HLC:cn cc: D. F. Russell, Dist. Eng. USGS - Salt Lake City, Utah

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Copy	H.L.C.

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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Form approved.	
Budget Bureau No. 42-R356.5	. VN
Budget Bureau No. 42-R356.5 LAND OFFICE LAKE City	N
LAND OFFICE	-V T
LEASE NUMBER U-014892B	-
UNIT	~

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State	Utai	1		Ca	ountyGr	and		Field	Wildcat	
wells) f	for th	e mor	nth of	f J	uly		_, <i>19<mark>62</mark> ,</i>		·	drilling and producing
Agent's	s addı	"ess		Post	Office Blo			Company		
		<b>_</b>		Moab	, Uteh			Signed	Harren	Bill, Budd
Phone .								Agent's title	Consi	lting Geologist
SEC. AND 14 OF 14	Twp.	RANGE	WELL No.	DAYS Produced	BARBELS OF OIL	GRAVITY	Cu. Fr. or C (In thousand	HAS ds) GALLONS OF GASOLINE RECOVERED	WATER (If	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gesoline content of gas)
Sec.14 S.W./NI	26 5	<b>20</b> F	1	None	None		None	None	None	TD. 8043'
										Plugged and abandoned
	$\mathcal{O}_{\mathcal{O}_{\mathcal{O}}}$	i î î								
		ς Γ΄ 2	4							

6/10

Form 9-881 a. (Feb. 1951)	Copy A.C.	Budget Bureau No. 42-R368.4. Approval expires 12-31-60. Salt Lake City
	(SUBMIT IN TRIPLICATE) UNITED STATES	Lease No. U-014892B
	DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY	Unit Wildcet

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL		SUBSEQUENT REPORT OF WATER SHUT-OFF
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY
NOTICE OF INTENTION TO ABANDON WELL	<u>. X</u>	
		<u> </u>

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

		August 14	, 1962
White Cloud Well No. 1 is located		ne and <b>2831</b> ft. from $\left\{ \begin{matrix} \mathbf{E} \\ \mathbf{W} \end{matrix} \right\}$	line of sec
NW/4 14	T265 R200	(Meridian)	
(14 Sec. and Sec. No.)	(Twp.) (Range)	(Meridian)	
wildcat	Grand Cou	nty U	
(Field)	(County or Subdivisio	n) (State or	Territory)

The elevation of the derrick floor above sea level is 4347 ft.

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

### Total depth is 8043' in Mississippian delomites. Propose to set following community pluge preparatory to final abandonment:

10 sacks at surface with dry hole marker 33 300'- 400' ŧ1 35 1400'-1500' 3300'-3400' 5₹ 35 2**%** 35 6500'-6600' 8.5 7420'-7520' 35 73 35 7700'-7800'

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

# Company Jay Roberts dbs White Cloud

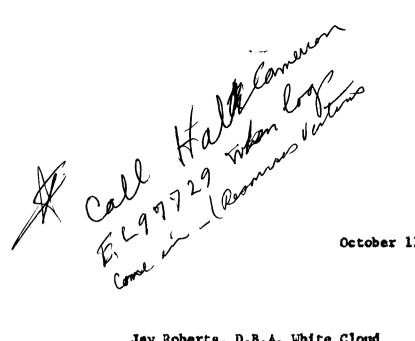
Address Apache Motel

Moab, Utah

annel Budd

By Herrell Budd

Title .... Consulting Guologist



October 11, 1962

Jay Roberts, D.B.A. White Cloud The Apache Motel Moab, Utah

#### Re: Well No. White Cloud #1, Sec. 14, T. 26 S. R. 20 E., Grand County, Utah

#### Gentlemen:

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This letter is to advise you that the well log and electric and/ or redicactivity logs for the above reworked well are due and have not yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms BGCC-3 "Log of Oil or Gas Well". in duplicate and forward them to this office as soon as possible. Legible copies of the U.S. Geological Survey Form 9-330 may be used in lieu of our form.

#### Very truly yours.

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

efp Encl. November 13, 1962

Jay Roberts, D.B.A. White Cloud The Apache Motel Moab, Utah

Gentlemen:

Re: Well No. White Cloud #1, Sec. 14, T. 26 S, R. 20 E., Grand County, Utah

This letter is to again advise you that the well logs and electric and/or radioactivity logs for the above reworked well are due and have not yet been filed with this office as required by our rules and regulations.

We are requesting that you complete the enclosed Forms OGCC-3 "Log of 0il or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our form.

Your prompt compliance with the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

COMMIE F. PALOUKOS RECORDS CLERK

cíp Encl. (Forms)

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December 21, 1962

Jay Roberts, D.B.A. White Cloud The Apache Motel Moab, Utah

> Re: Well No. White Cloud #1 Sec. 14, T. 26 S, R. 20 E., Grand County, Utah

Gentlemen:

Reference is made to our letters of October 11, and November 13, 1962. As of this date, we still have not received the well log and electric and/or radioactivity logs for the above mentioned reworked well which are now overdue and have not yet been filed with this office as required by our rules and regulations.

Please complete the enclosed Forms OGCC-3, "Log of Oil or Gas Well", in duplicate and forward them to this office as soon as possible. Legible copies of the U. S. Geological Survey Form 9-330 may be used in lieu of our forms.

Your <u>inmediate</u> attention to the above request will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CONNIE F. PALOUKOS RECORDS CLERK

CFP:cnp

Encl. (Forms)

January 23, 1963

Jay Roberts D.B.A. White Cloud The Apache Motel Moab, Utah

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Re: Well No. White Cloud #1 Sec. 14, T. 26 S, R. 20 E., Grand County, Utah

Dear Mr. Roberts:

Unless you file the drillers log and any electric and/or radioactivity logs for the above mentioned well by Hebruary 25, 1963, you will not be permitted to re-work or drill another well in the State of Utah without first filing a bond with this Commission. You will be required to file this bond irregardless of whether or not you have filed a bond with the U. S. Geological Survey or the State Land Board.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

#### CLEON B. FRIGHT EXECUTIVE DIRECTOR

CBF: cnp

Encl. (Porms)

February 20, 1963

Jay Roberts, D.B.A. White Cloud The Apache Motel Momb, Utah

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Re: Well No. White Cloud #1 Sec. 14, T. 26 S, R. 20 E., Crand County, Utah

Dear Mr. Roberts:

As of this date we have not received your Directional Survey in conjunction with the above named well. Please be advised that said survey must be filed in accordance with Rule C-23, General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Your immediate attention to this matter will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

PAUL W. BURCHELL CHIEF PETROLEUM ENGINEER

PWB:cp

cc: D. F. Russell, Dist. Eng. USGS - Salt Lake City, Utah

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Heaving plug-Material ......

Adapters-Material

..... Depth set .....

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_	_	

Length ...

			M	UDDING A	ND C	EME	TING	G RECORD	
Size casing	Where	set	Number sac	ks of cement	M	ethod us	ed	Mud gravity	Amount of mud used
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						1		-	
<b></b>		<u>  </u>			·····	t			
Taawina		Mate	nial			D AD			enth set
					. 1101 Siz	g 011			epth set
Adapter	sMa	terial.	None			NG R			
Size		Shell use	d Exp	osive used		ntity	Date		Depth cleaned out
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						ls us			<b>•</b> • • • •
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Cable to	ols we	e used	from	fee		1	fe	et, and from	feet to fee
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-			), :			1		-	, 19
						<b>he</b> k	arreis		ch <b></b> % was oil; <b>-</b> %
emulsion	n; _ <b>0</b>	% wa	ter; and _0	% sediment.				Gravity, °Bé	
If g	gas wel	l, cu. f	t. per 24 hou	rs None		Gall	ons ga	asoline per 1,000	) cu. ft. of gas
Ro	ck pres	sure, l	lbs. per sq. ir	•None					
						LOYE			
				<b>, Drille</b>					, Drille
				, Drille	r			والمراقبة بمراجع مراجع في المراجع المراجع من المراجع من المراجع من المراجع من المراجع من المراجع من ا	, Drille
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FORMATION RECORD L onti ued

Honoring plug - / futurial		
<ul> <li>Monotine mine - Transfer</li> </ul>		
	1.60R( <i>j</i> )	Depth set
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	e na na serie de la companya de la c	· · ·
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With the second s	DODIEC MED GENERALING RECORD	
	HISTORY OF OIL OR GAS WELL	16-43094-2 U. S. GOVERNMENT PRINTING OFFICE
"sidetracked" or left in the well, give its s	ve a complete history of the well. Please state in ults. If there were any changes made in the cas size and location. If the well has been dynamited o test for water, state kind of material used, positi	ing, state fully, and if any casing was , give date, size, position, and aumber on, and results of pumping or bailing.
and World, "Archife dor of the	29 - "marice Wind of one Cas and miller fro	(97)
	CASING TECHNU	and a second
No. 3, Refetered old hole o	n June 11, 1962, oQld total dept	h was 5636' Drilled
out cement plugs. Set 9-	5/8" casing as new surface pine	inside old 13-3/8 string
	ud from 5636 to 6665 feet. Enc	
740° %, 0.070 ··· ··· ··· ·· · · · · · · · · · · ·	en e	
in Cane Creek zone of the	middle Deneder from CECEL	665 feet. Ran DST #1
from 6567 to 6665 feet; fa	ir blow of air. Becovered 60' o	of gas cut drilling mud
	OUT THE CARDER OF WOMEN	_
Cinitial flow pressure was	85 lbs. Final flowswas 40 lbs.	Initial Shut-in Presenting
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THORE REPETITION AND ADDRESS OF A DECK	in pressure was 85 lbs. Hydros	
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h X@		Com HIC	Budget Bureau No. 42-R358.4.	
U	Form 9-331a. (Feb. 1961)	(SUBMIT IN TRIPLICATE)	Approval expires 12-31-60. Salt Lake City Land Office	
		UNITED STATES DEPARTMENT OF THE INTERIOR	Lease No. U=019214 148923	
		GEOLOGICAL SURVEY		

# SUNDRY NOTICES AND REPORTS ON WELLS

	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING SUBSEQUENT REPORT OF ALTERING CASING SUBSEQUENT REPORT OF RE-DRILLING OR REPAIR	
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(INDICATE'ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

	April 3			. 143		
White Cloud Well No.#1 is located	ed <b>1134</b> ft. f	<b>1134</b> ft. from $\begin{bmatrix} N \\ S \end{bmatrix}$ line and <b>283</b> <b>2831</b> ft. from $\begin{bmatrix} E \\ W \end{bmatrix}$ line				
NE/4 of Sec. 14	25 S	20E SLN				
(1/4 Sec. and Sec. No.)	(Twp.)	(Range)	(Meridian)			
Wildcat		Grand Co.	Utah			
(Field)	(Co	unty or Subdivision)	(State or Territory)	,		
The elevation of the derrick	floor above sea	a level is <b>434</b> 7 ft.				
e de la companya de l						

#### **DETAILS OF WORK**

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

### Set the following cement plugs:

10 sacks at surface with dry hole m	a rke r
35 sacks from 300 to 400 feet.	
35 sacks from 1400 to 1500 feet.	
35 sacks from 3300 to 3400 feet.	
35 sacks from 6500 to 6600 feet.	
35 sacks from 7420 to 7520 feet.	
35 sacks from 7700 to 7800 feet.	
Cleaned and abandoned location.	
I understand that this plan of work must receive approval in writing l	by the Geological Survey before operations may be commenced.
Company Jay Roberta, dba White Cloud	
Address Post Office Building	Name Budd
Moab, Utah	Harall Jude
	By Barrell Budd
	Title Consulting Geologist.
	Consulting Geologist.

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