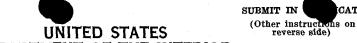
FILE NOTATIONS		
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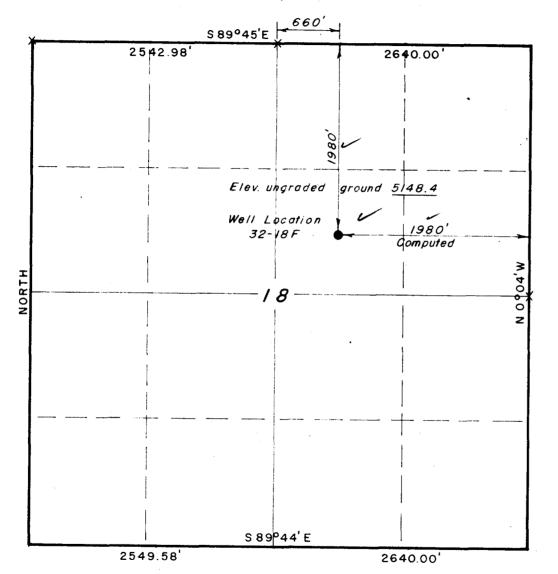


Form approved. Budget Bureau No. 42-R1425.

	DEPARTMEN	IT OF THE INTE	RIOR	5. LEASE DESIGNATION AND SERIAL NO.
	GEOL	OGICAL SURVEY		U-0143301
APPLICATIO	ON FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK 6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	RILL 📇	DEEPEN [	PLUG BA	7. UNIT AGREEMENT NAME
b. Type of well	KILL []	DEEPEN _	PLOG BA	
OIL WELL	GAS WELL OTHER		SINGLE ZONE ZONE	8. FARM OR LEASE NAME
2. NAME OF OPERATOR	Company, Wester	m Bivisian		9. WELL NO.
3. ADDRESS OF OPERATO				Federal #2 (32-18F)
	55, Vernal, Utal			10. FIELD AND POOL, OR WILDCAT
At surface	Report location clearly an		and the same of th	Berrel Springs Area
1980	' PML 1980' FIS	-	288, R248, SLEM	11. SNC., T., R., M., OR BLK. AND SURVEY OR AREA
At proposed prod. z	one		SWNE	Sec. 18, 788, 2242, SL
	S AND DIRECTION FROM NE		ICE*	12. COUNTY OR PARISH   13. STATE
± 45 miles	southeast of Ver	rnel, Utah		Uintel Utah
15. DISTANCE FROM PRO LOCATION TO NEARE PROPERTY OR LEASE	ST	16.	NO. OF ACRES IN LEASE	17. NO. OF ACRES ASSIGNED TO THIS WELL
	rlg. unit line, if any)	10	PROPOSED DEPTH	20. ROTARY OR CABLE TOOLS
	DRILLING, COMPLETED,	first Well 19.	10,000	Rotery
21. ELEVATIONS (Show w	whether DF, RT, GR, etc.)	Unuraded GR-	ETAO A	22. APPROX. DATE WORK WILL START
		Authora Av		
23.		PROPOSED CASING A	ND CEMENTING PROGR	RAM ( ) A B B B B B B B B B B B B B B B B B B
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF COMENT
15"	10 3/4" ~	40.50	± 2000' -	To Surface
· ***		239 & 209 :-	I OJW	Surface to cover all products
6 1/8"	54" Liner	17.01	± 10,000'	To be determined if commercia
				production is encountered
ta pwanaaai	to dutil a dam	lanement well &	er all ar see t	o be completed in the Mesaverd
ormation.	MA MERCH IN MARKE	rentament acts o	se ave at Out a	
			<u> </u>	
erbal approval	l received in to	locon George B	rown - R. L. Se	ott, June 21, 1966.
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	•			
To the second				그는 그 중에 가격 중이 요즘 역동보관이 되는
				present productive zone and proposed new productiv
one. If proposal is to reventer program, if a		ally, give pertinent data	on subsurface locations	and measured and true vertical depths. Give blowou
4.	071.	1. A		
SIGNED	parce, on	/W//C	Vait Superinte	mdent June 21, 1966
# N T O	deral or State office use)			
(Zam opaco tot Det				
PERMIT NO	·		APPROVAL DATE	
		a*		
APPROVED BY		TITLE		DATE

CONDITIONS OF APPROVAL, IF ANY:

#### T85, R24E, SLB&M



#### **PROJECT**

CHEVRON OIL CO. WELL LOCATION 32-18 F, LOCATED AS SHOWN IN THE SWI/4-NE I/4, Sec. 18 T85, R24E, SLB&M. UINTAH COUNTY, UTAH.

BARREL SPRINGS FED. No. 2

#### CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

REGISTERED LAND SURVEYOR

REGISTRATION № 2454 UTAH

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH

SCALE DATE 1"=1000' 31 May, 1966 PARTY REFERENCES GS - RS GLO Township Plat WEATHER Fair - Warm CHEVRON

From DEPARTMENT

DATE:

DIVISION

FILE:

To DEPARTMENT

SUBJECT: .

DIVISION

June 23, 1966

Chevron 011 Company P. O. Box 455 Vernal, Utah

> Re: Well No. Federal #2 (32-18F), Sec. 18, T. 8 S., R. 24 E., Uintah County, Utah

#### Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to <u>immediately</u> notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer HOME: 277-2890 - Salt Lake City, Utah OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (equifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

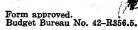
OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT EXECUTIVE DIRECTOR

#### CBF: AH

cc: Rodney Smith, District Engineer U. S. Geological Survey Salt Lake City, Utah





LAND O	FFICE	-0143	201-	 
LEASE N	UMBER	-0143	<b>JUL</b>	 · 
UNIT				 ·

#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

State The wells) f				correc	June		. <sub>19</sub> 66	oduction (i		drilling and producin
Agent's	addr	ess		P. 0	Box 455		Co	mpany Che	vron 011	Co., Western Div
					el, Utah		Sig	ened	. PAITEK	R. W. PATTERSO
Phone -				789-	2442		Ag	ent's title	Unit Sup	erintendent
SEC. AND 1/4 OF 1/4	Twr.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cau date and result of test for gasoline content of gas)
E 18	85	248	Fee	ieral	#2 (32-18I	)				
		ent 1 De		2281						
		atio	as C	onduc t	ed					
	Move 15"			nal Dr 2005'.			rig and spoole at 228		30 pm 6-2	4-66. Drilled

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

USGS, SLC-2; O&GCC, SLC-1; Denver-1; File-1 Form 9-329 (January 1950) U.S. GOVERNMENT PRINTING OFFICE: 1964-O-729-784 COMMISSIONERS

C. S. THOMSON CHAIRMAN

C. R. HENDERSON

M. V. HATCH

J. H. REESE D. M. DRAPER

EXECUTIVE DIRECTOR

C. B. FEIGHT



#### THE STATE OF UTAH

#### OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH 84111

DAvis 8-5771

July 21, 1966

PETROLEUM ENGINEERS PAUL W. BURCHELL CHIEF ENGINEER



RED WASH FIELD

Chevron Oil Company P. O. Box 455 Vernal, Utah

> Re: Well No. Federal #2 (32-18F), Sec. 18, T. 8 S., R. 24 E., Uintah County, Utah

#### Gentlemen:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by August 1, 1966, we will assume this information on this well can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN

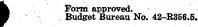
RECORDS CLERK

arh

July 22, 1966

Subject well is not a confidential well.

CHEVRON OIL COMPANY WESTERN DIVISION





## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LAND OFFICE						
LEASE NUMBER	Ţ	J(	14	330	1	
UNIT						 

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN LICATE\*

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK  a. TYPE OF WORK  DRILL  DEEPEN X PLUG BACK  7. UN  TYPE OF WELL  OIL GAS WELL OTHER  NAME OF OPERATOR  Chevron Oil Company, Western Division  Address of Operator  P. O. Box 455, Vernal, Utal:  Location of Well (Report location clearly and in accordance with any State requirements.*)  At surface  1980 FML, 1980 FKL, Section 18, 785, R24E, SLBM  At proposed prod. zone  4. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. CO	IA3301 INDIAN, ALLOTTE IT AGREEMENT I RM OR LEASE NA LL NO. ITAL #2 (3 ELD AND POOL, O ELD AND POOL, O C., T., R., M., OR ID SURVEY OR AI	32-18F) OR WILDCAT
DRILL DEEPEN X PLUG BACK 7. UND.  TYPE OF WELL  OIL X WELL X OTHER SINGLE MULTIPLE X  NAME OF OPERATOR  Chevron Oil Company, Western Division  Address of Operator  P. O. Box 455, Vernal, Utah  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1980 FML, 1980 FRL, Section 18, 785, R24R, SLEM  At proposed prod. zone  DEEPEN X PLUG BACK 7. UND.  8. FAM  P. O. Box 455, Vernal, Utah  10. FM  AN  11. Section 18, 785, R24R, SLEM  AN  Sec.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*	IT AGREEMENT I	NAME  12-18F) OR WILDCAT
DRILL DEEPEN X PLUG BACK 7. UN  TYPE OF WELL  OIL X GAS WELL X OTHER SINGLE ZONE ZONE 8. FAR  NAME OF OPERATOR  Chevron Oil Company, Western Division  ADDRESS OF OPERATOR  P. O. Box 455, Vernal, Utah  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1980 FML, 1980 FRL, Section 18, 785, R248, SLEM  At proposed prod. zone  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. CO	LL NO.  ETAL #2 (3  ELD AND POOL, O  ELD AND POOL, O  C., T., R., M., OR  D SURVEY OR AL	32-18F) OR WILDCAT
NAME OF OPERATOR  Chevron Oil Company, Western Division  ADDRESS OF OPERATOR  P. O. Box 455, Vernal, Utah  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1980 FML, 1980 FKL, Section 18, T8S, R24E, SLEM  At proposed prod. zone  Sec.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  8. FAR MILITIPLE X SLONE  9. WE  20NE  9. WE  20NE  9. WE  20NE  9. WE  20NE  10. FINA  11. SE  AN  12. COLUMN 1980 FKL, Section 18, T8S, R24E, SLEM  11. SE  AN  12. COLUMN 1980 FKL, Section 18, T8S, R24E, SLEM  12. COLUMN 1980 FKL, Section 18, T8S, R24E, SLEM  11. SE  12. COLUMN 1980 FKL, Section 18, T8S, R24E, SLEM  12. COLUMN 1980 FKL, Section 18, T8S, R24E, SLEM  13. SE  14. SE  15. SE  16. SE  17. SE  18. SE  1980 FKL, Section 18, T8S, R24E, SLEM  11. SE  12. COLUMN 1980 FKL, SE  13. SE  14. SE  15. SE  16. SE  17. SE  18. SE  18. SE  1980 FKL,	LL NO.  ETAL #2 (3  ELD AND POOL, O  EL Spring C., T., R., M., OR  D SURVEY OR AN	2-18F) OR WILDCAT
Chevron Oil Company, Western Division  ADDRESS OF OPERATOR  P. O. Box 455, Vernal, Utah  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1980 FNL, 1980 FEL, Section 18, 785, R24E, SLEM  At proposed prod. zone  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  12. CO	eral #2 (3 ELD AND POOL, or el Spring C., T., R., M., OR D SURVEY OR AN	OR WILDCAT
ADDRESS OF OPERATOR  P. O. BOX 455, Vernal, Utah  LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1980 FML, 1980 FKL, Section 18, 785, R24E, SLBM  At proposed prod. zone  Sec.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. CO	eral #2 (3 ELD AND POOL, or el Spring C., T., R., M., OR D SURVEY OR AN	OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  At surface  1980 FAL, 1980 FEL, Section 18, 785, R24R, SLEM  At proposed prod. zone  Sec.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  10. FIN	eld and pool, of survey or an	OR WILDCAT
LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)  1980 FNL, 1980 FEL, Section 18, 785, R245, SLEM  At proposed prod. zone  Bec.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR FOST OFFICE*  12. CO	C., T., R., M., OR D SURVEY OR A	s Area
1980 FML, 1980 FEL, Section 18, T85, R24R, SLEE 11. SE At proposed prod. zone Sec.  Distance in Miles and direction from nearest town or post office* 12. co.	C., T., R., M., OR D SURVEY OR A	BLK.
At proposed prod. zone  Sec.  DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*  12. CO		
. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. CO	18. T8S.	REA
12.00		R24E, SLE
	UNTY OR PARISH	13. STATE
	ntah	Utah
DISTANCE FROM PROPOSED*  LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT.  (Also to nearest drlg. unit line, if any)  16. NO. OF ACRES IN LEASE TO THIS WELL TO THIS WELL	L	
DISTANCE FROM PROPOSED LOCATION*  19. PROPOSED DEPTH  20. ROTARY OR CA	•	
or applied for, on this lease, ft. First Well + 15,000 Rotary		
		ORK WILL START*
KB - 5165.4° Au	gust 19.	1966
PROPOSED CASING AND CEMENTING PROGRAM		<u>-i.</u>
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH QUA	ANTITY OF CEMEN	NT
6 1/8" 5 1/2" 17 6 20# + 15,000° To be dete	rmined	

IN ABOVE SPACE DESCRIBE PROFOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Original Signed by

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

8-24-66

PERMIT NO.

APPROVED BY

APPROVED BY

APPROVAL DATE

DATE

TITLE

Jeculia Date

DATE

TITLE

DATE

D





LAND OFFICE

## **UNITED STATES**

DEPARTMENT OF THE INTERIOR	LEASE NUMBER U-0143301
GEOLOGICAL SURVEY	UNIT

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

	S	State	Utah	Ce	ountu	Vintah	F	ield	Barrel	Springs	Area	
		Th	e followir	ng is a corre	ct report of	operatio	ons and p	roduction	on (inclu	ding dril	ling and pr	
	,	1 & 42 -		P. O.	Box 455			10700 TO 01707	Chevr	on Oil	Co., West	ern Div.
	•	igono e	www.rcss	Verna!	l. Utah		.C:	idnad	R. W. F	ATTERSO	M Original	Signed by
	F	Phone .		Vernal 739-24	42		A	gent's t	itle Ur	it Supe	rintenden	ATTERSON E
		SEC. AND 1/4 OF 1/4	TWP. RANG	Www. Dare	BARREIS OF OIL		Cu. Fr. of Ga (In thousands)		NS OF BAR	RELS OF	REMARK drilling, depth; if shu ate and result of test content of gs	S t down, cause; for gasoline
W	ne	18	8S 24	E Federal	<b>#2 (32-18</b> ]	P)						
			Presen	t Status								
			Total	Depth: 12	010		•		- 0005		100 maska	£0 /50
			Casing	Pozmix Type II and N-8 2Z Gel, cement	40.5#, Joenent conficement con	taining stainin emented and 17 cks 50/	2% Gel g 2% CaC at 8480 CFR-2, t	and 12 1 in 2 w/ 4: ailing	g Gliso stages. 30 sacks in with	onite ar 7", 2 50/50 100 se	nd 1000 sa 23 and 264 Pozmix co ncks Reg.	cks Reg. , J-55 entaining Type II
			Operat	ions Condu	cted							
			Drille	d 9" hole	to 8480'.	Schl r	an IES,	BHC So	nic w/ (	Caliper	and Miero	log.
			Cemeni	ted 7", 23 containin	and 26#, J	-55 and	N-80 ca	sing a	t 8480'	w/ 430	sacks ov/ 100 saci	ou Le Reg.
			Type	II cement a	nd 425 sac	ks 50/5	O Pozmix	cemen	t conta	ining 2	Z Gel. 10	salt
			and 1	2.5# Gilson	ite. Nipp	led up	gas dril	ling e	quipmen	t. Cle	aned out (	:0 8480'.
			Drille	ed 6 1/8" h	ole to 867	S'. Ra	n Core #	1 (867	5-8725)	. Cut	50', rec.	37'.
			Drille	ad 6 1/8" h	ole to 889	6'. Cu	t Core	2 (889	6-8940)	. Cut	44', rec.	43'. :91
			Drille	ed 6 1/8" h	ole to by/	066	Survey e	posed	bole de	viation	attemot	ed to
			strai	ghten hole	starting a	9650	. Drill	ed new	bole f	rom 965	0 to TD a	<b>L</b>
				O'. Attemp								
					"TIGHT E	OLE -	OLD COM	IDENTI	AL"	3		
	-											

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ M cu. ft. of gas sold;

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.





Form approved. Budget Bureau No. 42-R856.5.

LAND OFFICE Salt Lake City
LEASE NUMBER U-0143301

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

LESSEE'S MONTHLY REPORT OF OPERATIONS

	Olu	 	 
	40.00	100	
		100	

wells) fo Agent's									produc	ction (i	ncluding	drilling a	nd producing
Agent's					The second second second								
_	addr	e88		P. O.	Box 4	<u>55</u>			Compo	inyC	he <b>vron</b> Oi	1 Co.	Western Div inal Signed by PATTERSON
Phone				789	-2442				Agent'	s title.	Unit Sup	erinten	dent
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels	OF OIL	GRAVITY	Cu. Ft. of (In thousar	GAS G	ALLONS OF ASOLINE ECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, de	EMARKS pth; if shut down, cause; ult of test for gasoline ntent of gas)
18	88	24K	Fed	eral (	<b>‡2 (32</b>	-18 <b>F</b> )							
		ent											
				12,		75	5 000	ine com	onted	st 200	05.01' w	700 eec	
	<b>J</b>	6-									2-1/2#		
											ng 27 C		
				ges.									
	kong til Akonyel										ented a		
											10% eal		
		÷	429	each	50/5	n Boa	B V/I	owent c	ontain	Type	II cemer Z Gel, 10	and and	
	· · · ·				Gile								
				onduc									
											212' (Mc	ullough	
	<b>ceb</b>	m).	FUL	H W/G	LIYT b	ipe.	Oper	ations	susper	ided.			
						104			- 1.5 %				
50 B				1									
										1.0			
				1						300			in the second
												1	

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of oil;

Note.—There were .....

\_ M cu. ft. of gas sold;





#### **UNITED STATES** DEPARTMENT OF THE INTERIOR **GEOLOGICAL SURVEY**

	Form app Budget B	proved. Sureau No Lake	42-R8	56.5.
LAND OFFICE				
LEASE NUMBE	R <b>U-U</b>	<b>L4330</b> 1	<u> </u>	
UNIT		2 - 2 - 1		

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

wells) f	or the	e mon	th of	P. O.	October Box 455		19 <b>66</b> ,	Сот	npany 🖼	evron Oil	rilling and product
				Verna	l, Vtah			Sig	ned R. H.	. Patters	Original Signed b
Phone _										Unit Sup	
SEC. AND 1/4 OF 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cu. Fr. or (In thousan	GAS ids)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cadate and result of test for gasoline content of gas)
K 18	85	24E	Fad	eral	#2 (32-18F)						
				19			199				s.i.
	Ope	ratio	ns S	uspen	ded						
			·.								
				1.2							
			. 3								
							t 				
									•		

runs or sales of gasoline during the month. (Write "no" where applicable.) Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

runs or sales of oil; \_\_\_\_\_\_M cu. ft. of gas sold;

#### CORRECTED COFY

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R856.5.
LAND OFFICESALE Lake City

LEASE NUMBER #-0143301

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

					ctober			and the second of the		
										Co-Western Div
					L, Stah		and the state of t			
Phone _	Phone789-2442							ent's title .	Unit Su	perintendent
Sec. and 14 of 14	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of Oil	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down date and result of test for gascontent of gas)
18	88	24E	Fed	eral i	2 (32-18F)					
				19			199			SI
	Ope	ratio	ns S	uspen	led					
er de significación. Notae de significación de significación de significación de significación de significación de significación de			1	Cas U	ed on Leas	e	199			
			}							
						1 17 (	Mark Mark			
							MM			
						Maria de la compansión				
						1				

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in

duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form	9-331
(May	1963)

#### DEPARTMENT OF THE INTERIOR (Other instructions on reverse side) **GEOLOGICAL SURVEY**

Form approved. Budget Bureau No. 42-R1424.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

11-0	143301
<b>~~</b>	WAR ALL MANAGEMENT AND ADDRESS OF THE PARTY AN

9. WELL NO.

SUNDRY	Y NOTICES	AND KI	EPORIS C	IN MI	LLL5
Do not use this form	for proposals to	delli or to de	anan or ning he	ock to a	different reservair.

(Do not use this form for proposals to drill or to deepen or plug water to a Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME 1. . Suspend Operations WELL OTHER WELL 8. FARM OR LEASE NAME 2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

1980' FML and 1980' FML, Sec. 18, T88, R24K, SLBM

15. ELEVATIONS (Show whether DF, RT, GR, etc.) 14. PERMIT NO. KB - 5165'

Pederal (2 (32-187) 10. FIELD AND POOL, OR WILDCAT

. .

Barrel Springs Area 11. SEC., T., B., M. 708 BLE, AND SURVEY OR AREA

Sec. 18, TGB, R24H, SLBM

12. COUNTY OF PARISH | 13. STATE

16.

FRACTURE TREAT

SHOOT OR ACIDIZE REPAIR WELL

#### Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO: PULL OR ALTER CASING TEST WATER SHUT-OFF MULTIPLE COMPLETE

ABANDON\* CHANGE PLANS

(Other) Suspend Operations SUBSEQUENT REPORT OF:

WATER SHUT-OFF FRACTURE TREATMENT

SHOOTING OR ACIDIZING

REPAIRING WELL ALTERING CASING ARANDON MENT\*

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Subject well was drilled to 12,010' where the drill pipe stuck. Several etkempts were made to back off but were unsuccessful. It is our intention to leave hole for re-entry later.

18. I hereby certify that the foregoing is true and correct Original Signed by DATE 12-16-66 TITLE Unit Superintendent R. R. WATTERSON (This space for Federal or State office use) ca 🤞 🐧 . . . DATE. TITLE APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

#### UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

Form approved. Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

#### TOPPATOLIT

		GEOLOGIC	CAL SURVE	Y		Terene Bras	U-01433	101
WELL CO	MPLETION	OR RECC	MPLETION	REPORT	AND	LOG*	6. IF INDIA	N, ALLOTTEE OR TRIBE NAM
1a. TYPE OF WEI	LL: OII	GAS WELL	DRY D	Other		<del></del>	7. UNIT AGE	REEMENT NAME
b. TYPE OF COM		ELL CJ WELL						
NEW WELL	WORK DE	EEP- PLUG BACK	DIFF. RESVR.	Other Ope	ration	s Susper	ded FARM OR	LEASE NAME
2. NAME OF OPERA				·····			-	
Chevron	Oil Compa	my - Weste	rn Division	1		`	9. WELL NO	
3. ADDRESS OF OPE	RATOR							#2 (32-18F)
P. O. B	ox 455, Ve	rnal, Utah	<u> </u>				_  _	ND POOL, OR WILDCAT
	·		accordance with a				1	prings Area
L Surrace L	380. LMT 9	7 1980 . NET	., Sec. 18,	T88, R24	E, SLD	M	OR AREA	R., M., OR BLOCK AND SURVEY
At top prod. in	terval reported b	elow					Sen. 18	. T85, R24E, SLB
At total depth							040. 201	t tone treatment
			14. PERMIT NO	o.	DATE ISS	UED	12. COUNTY	OR 13. STATE
				:			Vintah PARISH	Utah
5. DATE SPUDDED	16. DATE T.D.	REACHED   17. DA	TE COMPL. (Ready	to prod.) 1			RT, GR, ETC.)*	19. ELEV. CASINGHEAD
6-24-66	8-29-66					5165'		
0. TOTAL DEPTH, MD		UG, BACK T.D., MD	How	LTIPLE COMPL MANY*	, <sup>2</sup>	3. INTERVALS DRILLED BY	ROTARY TO	
12,010		0 (Top of				_ <del>&gt;</del>	0-12,010	1
			OP, BOTTOM, NAME					25. WAS DIRECTIONAL SURVEY MADE
Operation	a have bee	m suspende	id; hole was	left fo	r re-e	intry lat	er.	
6. TYPE ELECTRIC	AND OTHER LOCS	DIIN			· · · · · · · · · · · · · · · · · · ·		· · · · · · · · · · · · · · · · · · ·	27. WAS WELL CORED
			ic w/calipe	T. Gamma	Rev N	leutron.	-	Yes
s.	9 alcarrha		SING RECORD (Re		<del></del>		sated FD	
CASING SIZE	WEIGHT, LB.			OLE SIZE	1	CEMENTING		AMOUNT PULLED
10 3/4"	40.5#	2005	.01 15	#				O sacks reg. cm
7"	23 & 264	8480	9	188	855 a	acks Pos	mix & 100	sacks reg. cmt.
					<u> </u>			
9. 		LINER RECOR	-,	- <del></del>	30	·	TUBING REC	
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (N	(D)	SIZE	DEPTH SET (M	D) PACKER SET (MD)
. PERFORATION REC	CORD (Interval. 8	ize and number)	<u> </u>	1 00	ACID	CTION EDAC	WIDE CENTER	m compare and
	, , , , , ,			32.	TERVAL ()			T SQUEEZE, ETC.
							MOUNT AND RIP	OF MAINTAL USED
								· · · · · · · · · · · · · · · · · · ·
								<del></del>
			•				·	
3.*				DUCTION				
ATE FIRST PRODUCT	ION PROD	UCTION METHOD	(Flowing, gas lift, 1	oumping—size	and type	of pump)		STATUS (Producing or it-in)
ATE OF TEST	HOURS TESTED	CHOKE SIZE		OILBBL.	G/	AS-MCF.	WATER—BBI	GAS-OIL RATIO
			TEST PERIOD					
OW. TUBING PRESS.	CASING PRESSU	RE CALCULATED 24-HOUR RA		GAS-	-MCF.	WATER	—BBL.	OIL GRAVITY-API (CORR.)
		<del>&gt;</del>		<u></u>				· · · · · · · · · · · · · · · · · · ·
disposition of g	AS (Sold, used for	r fuel, vented, etc.	.)		-		TEST WITNE	SSED BY
		7.1,						
5. LIST OF ATTACH!	AENTS							
I herehy cartify	that the forest	ng and attached	information is com	nloto and ac-	oot c - 3 - 1	oumine 3 de	all ame il-11	
a soldy certary	Original Si	gned by	vimation 18 com				an avanable i	
SIGNED	R. W. PAT	TERSON	TITLE	Unit Su	perint	endent	DATI	12-16-66

# INSTRUCTIONS

and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.
If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, submitting the man of this form and received instructions concerning the man of this form and the second submitted to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the man of this form and the second submitted to applicable Federal and/or State laws and regulations. or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal

should be listed on this form, see item 35.

Hem 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Hems 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 23, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Hem 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Hem 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.) 14em 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

)Ec		1				
	TOP Sub Sea D	TOPOTODOKE	(+3762) (+1811) (+1033) (+8734)	(+18) (-188) (-1695)	(-3184) (-3186) (-4123) (-4123) (-4260)	
GEOLOGIC MARKERS	TOF	MEAS. DEPTH	1403 4132 4431	5583 6553 6860	8349 8917 9286 9309 9425	
38. GEOLOG	8.7.12	NAME	Green River 6 K Kasatch	X Marker Fort Union Mesaverde	Sego Buck Tongue Castlegate Mencos Tongue Asphalt Ridge Mencos	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DELLE-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSUEES, AND RECOVERIES	DESCRIPTION, CONTENTS, ETC.	Moran	60 mtn test. GTS in 15 minutes, gauged at + 4 MCFD. Rec. 310' sii water and gas cut drilling fluid. Pressures: IRH-3706, IF-107, ISI-1135, FF-172, FSI-794, FHH-3706		Core #1 Core #2 Core #3	
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORE DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND	BOTTOM	4382	<b>§</b>		8725 8940 9022	
SHOW ALL IMPORTANT ZONES OF POI DEPTH INTERVAL TESTED, CUSHION	TOP	4379	7652		8675 8896 8970	
SHOW ALL IMPORT DEPTH INTERVAL T	FORMATION	2	Mesaverde		Sego Sego Castlegate	

April 24, 1967

Chevron Oil Company P. O. Box 455 Vernal, Utah

Re: Well No. Barrel Springs Federal #2, Sec. 18, T. 8 S., R. 24 E., Uintah County, Utah.

Attention: Mr. R. W. Patterson

Gentlemen:

As of this date this office has released all information pertaining to the above mentioned well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON EXAMPLE RECORDS CLERK

## Theren

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

	Form ap Budget I	proved. Sureau N	To. 42-	R356.5.
AND OFFICE	Salt	: Lak	e C	lty
LEASE NUMBER	U-01	<b>A330</b>	1	
JNIT				

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

ugene s	addr	ess	(2 A 40 A	Alternative and the second	Dox 455 Utab 840	,等待, E. 计二元间				L Co., Western Div SON Original Signed by
Phone .			3000	89-24						R. W. PATTERSON perintendent
Sec. and 1/4 of 1/4	Twp.	RANGE	WELL No.	Days Produced	BARRELS OF OIL	GRAVITY	Cu. Fr. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caus date and result of test for gasoline content of gas)
MK 18	83	24E	Bar	rel S <sub>l</sub>	rings Feds	ral #	2 (32-1 <b>87</b> )			1/3
	Pres	ent	Stat	48						1/3-047.200
	Opez	atio	ns S	aspen	<b>63</b>					
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			S-LOR		conducted	aurı				

runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.



## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

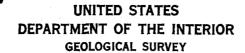
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	$\mathbf{Y}$	Budget	Bureau	No. 42	-R858.5. C1 L Y
	LAND OFFICE		J-014		
	LEASE IVUMBE	·n			

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

rone	Vernal, Utak 84078							Company Chevron Oil Co., Western Di.  Original Signed by Signed R. W. PATTERSON R. W. PATTERSON Agent's title Unit Superintendent			
c. and of 1/4	Twp.	Range	WELL No.	DAYS PRODUCED	BARRELS OF OIL	Gravity	Cu. Ft. or Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caused the sand result of test for gasoline content of gas)	
R 18	88	24E	Ber	rel S	orings Fed	ral f	2 (32-18F)				
	Pre	ent	Stat	ue.							
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Nory — Report on this form is required for each calendar month, regardless of the status of operations, and





Form approved. Budget Bureau No. 42-R356.5. Salt Lake City LAND OFFICE U-0143301
Unit

#### LESSEE'S MONTHLY REPORT OF OPERATIONS

'nΑ	ent's	addı	ess		P. Ver	O. Box 455 nal. Utah	84078		npany <b>Ch</b> ned <b>R.</b> W	evron Oil	Co. Western Div Original Signation ON R. W. PATTERSON
Ph											erintendent
	of 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	Cv. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, caudate and result of test for gasoline content of gas)
NE	18	85	24E	Ba	rrel S	prings Fed	eral #	2 (32-18F)			
		Pres	ent	Stati	us - C	perations	Suspen	ded			
		No c	pera	tion	s were	conducted	durin	g the last	six mon	ths.	
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

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## DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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LAND OFFICE	Salt I	ake (	42-R8	6.5.
LEASE NUMBI	<sub>R</sub> U-014	3301		
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#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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SEC. AND 14 OF 14	TWP.	RANGE	WELL No.	DAYS PRODUCED	Barrels (	OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	(If drilling, dept date and result	MARKS h; if shut down, es t of test for gasolin ent of gas)
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

July

## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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	Form approved.
	Form approved. Budget Bureau No. 42-R356.5.
,	LAND OFFICE Salt Lake City
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	LEASE NUMBER U-U1433UL
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#### LESSEE'S MONTHLY REPORT OF OPERATIONS

Age			ess	P.	. O. I	lox 455		., 19. <b>69</b> , Cor	npany Ch	evron Qil	Co., Western Div			
Pho				V	ern <b>a</b> l, 89-244	Utah 84 2	078	Sig Age	Signed R. W. PATTERSON Original Signed by Agent's title Unit Superintendent					
SEC.	AND 1/4	Twp.	RANGE	WELL No.	DAYS PRODUCED	Barrels of O	IL GRAVITY	Cu. Fr. of Gas (In thousands)	Gallons of Gasoline Recovered	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause date and result of test for gasoline content of gas)			
NE	18	8S	24E	Bar	rrel S	orings F	eder <b>a</b> l	#2 (32-18F)						
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runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Form 9-329 (January 1950)

USGS, SLC-2; O&GCC, SLC-1; Files-los2

LAND OFFICE

Form approved.
Budget Bureau No. 42-R356.5

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## UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

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					a Li Jan 1986				7100W BA		SON R. W. PATTERSO
Pnone			7	89~24	<b>†2</b>		T 1			7	
SEC. AND 1/4 OF 1/4	TWP.	RANGE	WEIL No.	DATS PRODUCED	BARRELS O	F OIL	GRAVITY	Cu. Ft. of Gas (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, ca date and result of test for gasolin content of gas)
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K 18	8\$	24E	Ba	rrel :	prings	Fed	eral	<b>#</b> 2 (32-181	7)		
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#### Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

October 29, 1970

Chevron Oil Company P. O. Box 455 Vernal, Utah 34078

Mr. D. J. Stone 201 Town & Country Village Palo Alto, California 94301

Re: Federal Oil and Gas Lease U0143301

Dear Mr. Stone:

The Bureau of Land Management has advised this office that Chevron Oil Company has relinquished to D. J. Stone all Operating Rights and Working Interests in the referenced lease conveyed by D. J. Stone to Chevron through various assignments.

Our records show well No. 2, located in the SWINE sec. 18, T. 8 S., R. 24 E., SLM, on the referenced lease was drilled by Chevron under a designation of operator from D. J. Stone in the summer of 1966. The well has never been properly plugged and abandoned as it was left open for later re-entry to attempt to recover the fish at about 9200 to 12,000 feet so the well could drill ahead.

Please advise this office what your plans are for this well.

Sincerely,

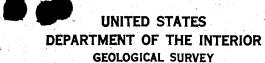
(ORIG. SGD.) G. R. DANIELS

Gerald R. Daniels District Engineer

cc: Casper

Vutah Div. Oil & Gas Conservation







Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City

LEASE NUMBER U-0143301

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#### LESSEE'S MONTHLY REPORT OF OPERATIONS

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					The state of the s				and the second s	Superintendent
SEC. AND	Twr.	RANGE	WELL No.	DAYS PRODUCED	Babrels of Oil	GRAVITY	Cu. Fr. or Ga (In thousands	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, of date and result of test for gasoli content of gas)
44.	Bar	rel S	prin	gs Fe	ieral #2					
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NE 18	<b>8</b> S	245	(32-	18F)			and the second			
			5							
	Pre	sent	Stat	us: (	perations	Suspe	nded			
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Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

#### Branch of Oil and Gas Operations 8416 Federal Building Salt Lake City, Utah 84111

March 8, 1971

Chevron 011 Company P. 0. Box 455 Vernal, Utah 84078

Re: Well No. 2, Barrel Springs area SW\u00e4NE\u00e4 sec. 18, T8S-R24E, S.L.M. Uintah County, Utah Lease Utah 0143301

#### Gentlemen:

On October 16, 1969, and again on October 29, 1970, this office requested information concerning Chevron's plans for the subject well. The October 29, 1970, letter was also sent to Mr. D. J. Stone. We have received no reply to either of the letters.

Our records show that the lease terminated on November 1, 1970. Our records also show that at the time the well was drilled D. J. Stone held 100 percent of the lease record title and on May 28, 1965, had designated California Oil Company operator. On February 6, 1967, 100 percent of the operating rights in the Wanek sec. 18, T. 8 S., R. 24 E., was assigned to Chevron Oil Company. On October 8, 1970, the Bureau of Land Management acknowledged receipt of a document purporting to relinquish all operating rights in the lease from Chevron to D. J. Stone.

Our records further show that the well was temporarily abandoned in August of 1966 after being drilled to a total depth of 12,010 feet and that a fish was left in the bottom of the hole.

In order to complete our records on this well, please send a Lessee's Monthly Report of Operations, form 9-329, for the months of July through October, 1970. Chevron is still considered operator through the lease termination date by virtue of succession of the interest of California Oil Company.

Also, please advise this office by April 15, 1971, what Chevron's plans are concerning completion of the abandonment of the well.

Sincerely,

Gerald R. Daniels District Engineer

Utah Div. O&G Conservation, SLC

cc: Mr. D. J. Stone
201 Town & Country Village
Palo Alta, California 94301

(May 1963)	OTTILD STATES	(Other instructions on re		eau No. 42-R1424.
DEPA	ARTMENT OF THE INTER	RIOR verse side)	5. LEASE DESIGNATION	AND SERIAL NO.
	GEOLOGICAL SURVEY		U-0143301	
SUNDRY (Do not use this form for Use "A	NOTICES AND REPORTS proposals to drill or to deepen or plug PPLICATION FOR PERMIT—" for such	ON WELLS back to a different reservoir. proposals.)	6. IF INDIAN, ALLOTTE	SE OR TRIBE NAME
1. OIL GAS WELL OT	Temporarily Abandon	ned	7. UNIT AGREEMENT N	AMD
2. NAME OF OPERATOR	A desired that the state of the		8. FARM OR LEASE NA	ME
Chevron Oil Compa	my - Western Division		9. WELL NO.	
	1 While BAN70		Federal #2	(32-18F)
See also space 17 below.)	rnal litah 84078 ation clearly and in accordance with an	y State requirements.	10. FIELD AND POOL,	
At surface			Barrel Sprin	
1980' FML and 198	0' FEL of Section 18, To	BS, RZ4E, SLEM	SURVEY OR ARE	A
			Sec. 18, T85	8, R24E, SL
14. PERMIT NO.	15. ELEVATIONS (Show whether I	OF, RT, GR, etc.)	12. COUNTY OR PARIS	
	KB - 5165	• Company of the Comp	Uintah	Utah
	ck Appropriate Box To Indicate F INTENTION TO:		Other Data	
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING	WELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING (	CASING
SHOOT OR ACIDIZE	ABANDON* X	SHOOTING OR ACIDIZING	ABANDONME	ENT*
REPAIR WELL	CHANGE PLANS	(Other)		
(Other)		Completion or Recomp	s of multiple completion pletion Report and Log fo	orm.)
17. DESCRIBE PROPOSED OR COMPLE proposed work. If well is nent to this work.) *	TED OPERATIONS (Clearly state all pertine directionally drilled, give subsurface loc	ent details, and give pertinent dates ations and measured and true vertice	, including estimated da al depths for all market	te of starting any rs and zones perti-
It is proposed to	plug and abandon subje	ct well as follows:		
1. Blow down wel	ll and displace 7" casing	g with water.		
AL 21 A ARREST COMP.	04 FAT 478 040AT	المعتقد في ملح المناسب المستداد		

- 2. Set CIBP at  $\pm$  8450' (7" set at 8480') and cap with 2
- 3. Cut off casing head and set 10 sx cement plug at surface.
- Install proper dry hole marker, fill-in cellar and clean up location.

APPROVED BY DIVISION OF OIL & GAS CONSERVATION

18. I hereby certify that the foregoing is true and correct		· · · · · · · · · · · · · · · · · · ·	
SIGNED	TITLE	Unit Superintendent	DATE 4/9/71
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE

Form 9-331 (May 1963)

SUBMIT IN TRICECTE\*
(Other instructions on re-

Form approved.

	Budget Burea	u N	o. 42R	142
i.	LEASE DESIGNATION	AND	SERIAL	NO.

DEPAI	U-0143301	U-0143301				
SUNDRY N	6. IF INDIAN, ALLOTTEE OR TRIBE NAME					
	roposals to drill or to deepen or plug PLICATION FOR PERMIT—" for such	proposals.)	7. UNIT AGREEMENT NAMI	<u> </u>		
OIL GAS	Dry Hole					
WELL WELL OTHE	8. FARM OR LEASE NAME Barrel Springs					
Chevron Oil Company,						
3. ADDRESS OF OPERATOR			9. WELL NO.			
P. O. Box 455, Verna	L. Utah 84078	Chata acquirements &	Federal #2 (3			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1980 FRL and 1980 FEL of Section 18, T8S, R24E, SLBM				Barrel Springs Area		
			11. SEC., T., R., M., OR BLK. AND			
1990, EMP SUG 1900, 1	ing of Section 19, 105	, Kave, Super	SURVEY OF ARRA Sec. 18, T8S.	R24E, SLE		
14. PERMIT NO.	12. COUNTY OR PARISH 13. STATE					
14. FERMIT NO.	15. ELEVATIONS (Show whether KB-5165		Uintah	Utah		
16. Check	Appropriate Box To Indicate	Nature of Notice, Report, o	or Other Data			
NOTICE OF 1	INTENTION TO:	SUB	SEQUENT REPORT OF:			
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT-OFF	REPAIRING WE	LL		
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TREATMENT	ALTERING CAS	ING		
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR ACIDIZING	ABANDONMENT	* <u>X</u>		
REPAIR WELL	CHANGE PLANS	(Other)	ults of multiple completion on	Well		
(Other)	p operations (Clearly state all pertin	Completion or Reco	ompletion Report and Log form	1.)		
	gged and Abandoned as		sing annulus			
2. Set CIBP at 8455 dump bailer.	' (7" set at 8480') an	d capped with 2 sack	s cement with			
3. Cutoff casing he	ad and set 8 sack ceme	nt plug in 7" casing	and 4 sack			
	" x 10-3/4" casing ann					
			and the second s			
4. Installed and we cleaned up locat	lded proper dry hole mion.	arker, filled in cel	lar and			
			· · · · · · · · · · · · · · · · · · ·			
18. I hereby certicopy tomes res						
SIGNED R. L. SCOTT	TITLE L	ead Drilling Enginee	DATE OCL.	20, 1971		
(This space for Federal or Sta	te office use)					
LDDD OWED ***	TITLE		DATE	<u> </u>		
CONDITIONS OF APPROVAL,						

USGS, SLC-3; O&GCC, SLC-2; D. J. Stone, Palo Alta, Calif-1; Well File-1, Denver-1

## STATE OF UTAH OIL & GAS CONSERVATION COMMISSION 348 EAST SOUTH TEMPLE SUITE 301 SALT LAKE CITY, UTAH

#### REPORT OF WATER ENCOUNTERED DURING DRILLING

		<del> </del>	<del> </del>	
Well Name & Number	BARREL SPRINGS	FEDERAL #2	(32-18 F)	
Operator CHEVREN	On Co.	Address Box 455	VERNAL Phone	189-2442
Contractor SIGNAL	DRIG. Co.	Address Denver	R Coto Phone	
Location SW & NE	½ Sec. 18 T. 8	R. 24 E	CINTAH	County, Utah.
Water Sands: Now	ن	• <b>ह</b>		
Depth		<u>Volume</u>		Quality
From T	To Flow	Rate or Head	Fre	esh or Salty
1.				
2.			·	
3			·	
4.			<u></u>	
5。			·	
		•	on reverse side i	
Formation Tops:	REEN RIVER - 140 G - 335	3 (+3762) 54 (+1811)	MESAVERDE -	6860 (-1695) 8349 (-3184
Remarks:	REEN RIVER - 140 G - 335 K - 410 MASATCH - 44 MARKER - 55 CRT UNION - 65	54 (+1035) 31 (+794) 83 (-418) 53 (-1388)	CASTLEGATE MANCES TENGUE ASPHALT RIDGE	- 8911 (-3752 - 8969 (-3804 - 9288 (-4123 - 9309 (-4194 - 9425 (-426

NOTE:

- (a) Upon diminishing supply of forms, please inform the Commission.
- (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
- (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.