

FILE NOTATIONS

Entered in NID File _____ ✓
 Ent. Sheet _____
 Location Map Pinned _____ ✓
 Card Indexed _____ ✓
 IWR for State or Fee Land _____

Checked by Chief _____ *RWB*
 Copy NID to Field Office _____
 Approval Letter _____ *6-23-66*
 Disapproval Letter _____

COMPLETION DATA:

Date Well Completed _____
 OW _____ WW _____ TA _____
 GW _____ OS _____ PA _____

Location Inspected _____
 Bond _____
 State of Fee Land _____

LOGS FILED

Driller's Log _____
 Electric Logs (No. *9*) _____

E _____ I _____ E-I ✓ GR _____ GR-N _____ *(2) Micro* ✓
 Lat _____ Mi-L _____ Sonic _____ *Caliper* _____

(2) Temperature log *Formation*

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

5. LEASE DESIGNATION AND SERIAL NO.

U-0149301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal #2 (32-18V)

10. FIELD AND POOL, OR WILDCAT

Barrel Springs Area ✓

11. SEC., T., R. M. OR BLK. AND SURVEY OR AREA

Sec. 18, T8S, R24E, S18N

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1a. TYPE OF WORK

DRILL

DEEPEN

PLUG BACK

b. TYPE OF WELL

OIL WELL

GAS WELL

OTHER

SINGLE ZONE

MULTIPLE ZONE

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 435, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)

At surface

1980' FWL, 1980' FWL, Section 18, T8S, R24E, S18N

At proposed prod. zone

C SW NE ✓

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

± 45 miles southeast of Vernal, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)

1980'

16. NO. OF ACRES IN LEASE

640

17. NO. OF ACRES ASSIGNED TO THIS WELL

80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.

First Well

19. PROPOSED DEPTH

10,000

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Ungraded GR-5149.4

22. APPROX. DATE WORK WILL START*

June 25, 1966

23.

PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
15"	10 3/4" ✓	40.5# ✓	± 2000' ✓	To Surface ✓
9"	7" ✓	23# & 26# ✓	± 8500' ✓	Surface to cover all producing zones or significant water sands. ✓
6 1/8"	5 1/2" Linear	17.0# ✓	± 10,000'	To be determined if commercial production is encountered ✓

It is proposed to drill a development well for oil or gas to be completed in the Mesaverde Formation. ✓

Verbal approval received in telecon George Brown - R. L. Scott, June 21, 1966.

CR
FR

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. *R. W. Patterson* Unit Superintendent DATE June 21, 1966
SIGNED **R. W. PATTERSON** TITLE DATE

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

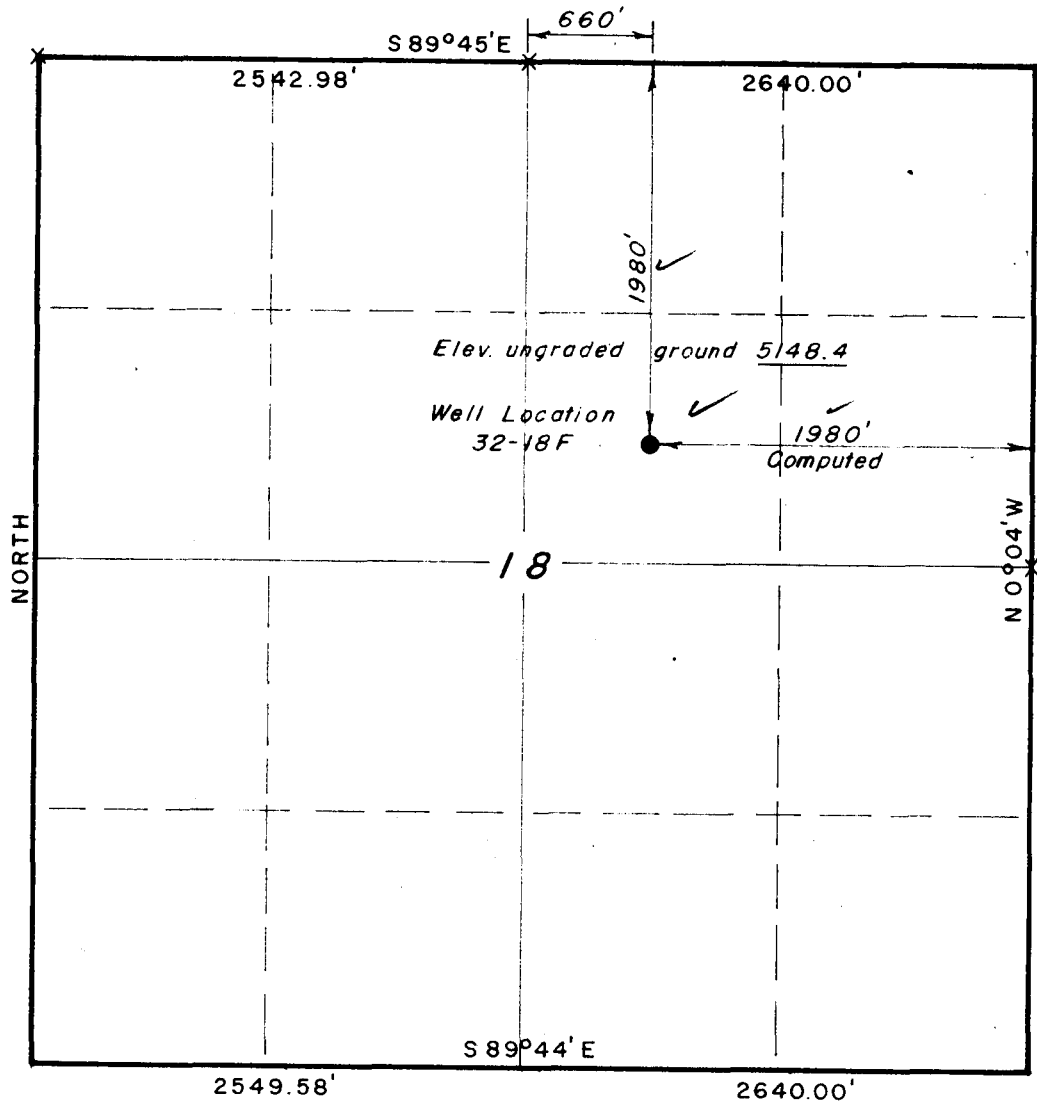
0F000

T8S, R24E, SLB&M

PROJECT

CHEVRON OIL CO.
WELL LOCATION 32-18F, LOCATED
AS SHOWN IN THE SW1/4-NE1/4, Sec.18
T8S, R24E, SLB&M. UTAH COUNTY,
UTAH.

BARREL SPRINGS FED. No. 2



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

Nelson Marshall

REGISTERED LAND SURVEYOR
REGISTRATION No 2454 UTAH

Uintah Engineering & Land Surveying BOX Q VERNAL, UTAH	SCALE	DATE
	1"=1000'	31 May, 1966
	PARTY	REFERENCES
GS - RS	GLO Township Plat	
WEATHER	FILE	
Fair - Warm	CHEVRON	

STATE OF UTAH
DEPARTMENTAL MEMORANDUM

From
DEPARTMENT

DATE:

DIVISION

FILE:

To
DEPARTMENT

SUBJECT:

DIVISION

June 23, 1966

Chevron Oil Company
P. O. Box 455
Vernal, Utah

Re: Well No. Federal #2 (32-18F),
Sec. 18, T. 8 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above mentioned well is hereby granted.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL, Chief Petroleum Engineer
HOME: 277-2890 - Salt Lake City, Utah
OFFICE: 328-5771 - 328-5772 - 328-5773

This approval terminates within 90 days if the well has not been spudded-in within said period. Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly accessible near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FEIGHT
EXECUTIVE DIRECTOR

CBF:AH

cc: Rodney Smith, District Engineer
U. S. Geological Survey
Salt Lake City, Utah

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **U-0143301**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Barrel Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of June, 1966,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Original Signed by R. W. PATTERSON
Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Federal #2 (32-18F)							
Present Status										
Total Depth: 2281'										
Operations Conducted										
Moved in Signal Drilling Company rig and spudded 10:30 pm 6-24-66. Drilled 15" hole to 2005'. Drilling 9" hole at 2281'.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

COMMISSIONERS

C. S. THOMSON
CHAIRMAN

C. R. HENDERSON
M. V. HATCH
J. H. REESE
D. M. DRAPER

EXECUTIVE DIRECTOR
C. B. FEIGHT



THE STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

348 EAST SOUTH TEMPLE
SUITE 301
SALT LAKE CITY, UTAH 84111

DAvis 8-5771

July 21, 1966

PETROLEUM ENGINEERS

PAUL W. BURCHELL
CHIEF ENGINEER

RECEIVED

JUL 22 1966

RED WASH FIELD

Chevron Oil Company
P. O. Box 455
Vernal, Utah

Re: Well No. Federal #2 (32-18F),
Sec. 18, T. 8 S., R. 24 E.,
Uintah County, Utah

Gentlemen:

It has come to the attention of this office that you might want the above mentioned well held Confidential. If so, would you please refer to Rule C-5(b), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission.

Please notify this office by letter as soon as possible if you desire said well to be held Confidential. If we do not hear from you by August 1, 1966, we will assume this information on this well can be released.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

ANNETTE R. HANSEN
RECORDS CLERK

arh

July 22, 1966

Subject well is not a confidential well.

CHEVRON OIL COMPANY
WESTERN DIVISION

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **U-0143301**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Barrel Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of July, 1966,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Federal #2 (32-18F)							
<p><u>Present Status</u> Total Depth: 7970' Casing: 10 3/4", 40.5#, J-55 casing cemented at 2005.01 ft w/ 700 sacks 50/50 Pozmix cmt containing 2% Gel and 12 1/2# Gilsomite and 1000 sacks Reg. Type II cmt containing 2% CaCl in 2 stages.</p> <p><u>Operations Conducted</u> Drilled 9" hole to 2590'. Schl. ran IES and Micro-Caliper log. Cemented 10 3/4", 40.5#, J-55 casing at 2005' w/ 700 sacks 50/50 Pozmix cmt containing 2% Gel and 12 1/2# Gilsomite and 1000 sacks Reg. Type II cmt containing 2% CaCl in 2 stages. Schl. ran Temp. Survey log. Schl. perforated at 550' w/ 4 shots per ft. Cemented w/ 600 sacks Reg. Type II cmt containing 2% CaCl. Drilled out cmt and cleaned out hole to bottom at 2590'. Drilled 9" hole to 4572'. Attempted to run DST #1A (4379 to 4382, Lc). Unsuccessful. Drilled 9" hole to 4835'. Schl ran Micro-Caliper log. Drilled 9" hole to 7694'. Ran DST #2 (7652-7694). 60 min test. T. O. w/ strong blow, GTS in 15 mins, gauged at + 4 MCFD. Rec 310' sli wtr and gas cut drig. fluid w/ either diesel or distillate skim on top. Pressures: IHH-3706, IF-107, ISI-1135, FF-172, FSI-794, FBI-3706. Drilling 9" hole at 7970'.</p>										

NOTE.—There were 1 runs or sales of oil; 1 M cu. ft. of gas sold;

1 runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK
 DRILL DEEPEN PLUG BACK
 b. TYPE OF WELL
 OIL WELL GAS WELL OTHER SINGLE ZONE MULTIPLE ZONE

2. NAME OF OPERATOR
Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)
 At surface
1980' FNL, 1980' FKL, Section 18, T8S, R24E, S18M
 At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
+ 45 miles southeast of Vernal, Utah

10. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drlg. unit line, if any)
1980'

16. NO. OF ACRES IN LEASE
640

17. NO. OF ACRES ASSIGNED TO THIS WELL
80

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.
First Well

19. PROPOSED DEPTH
+ 15,000'

20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
KB - 5165.4'

22. APPROX. DATE WORK WILL START*
August 19, 1966

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
6 1/8"	5 1/2"	17 & 20#	+ 15,000'	To be determined

No productive zones were encountered in subject development well in the Massaverde Formation to 9550 TD - 125' into Mancos. It is proposed to deepen the well as an exploratory well to + 15,000' to test the Mancos, Frontier, Dakota and top of Morrison formations.

USGS notified in telecon R. A. Smith - R. L. Scott, August 19, 1966.

"TIGHT HOLE - HOLD CONFIDENTIAL"

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. Original Signed by
 SIGNED R. W. PATTERSON TITLE Unit Superintendent DATE 8-24-66
R. W. PATTERSON

(This space for Federal or State office use)

PERMIT NO. _____ APPROVAL DATE _____

APPROVED BY Clem B. Fergert TITLE Executive Director DATE 8/26/66
 CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side

USGS, SLC-3; O&GCC, SLC-2; Well File-1; Field File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE _____
LEASE NUMBER **U-0143301**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Barrel Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of August, 19 66

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON
Phone 739-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Federal #2 (32-18F)							
Present Status										
Total Depth: 12,010										
Casing: 10 3/4", 40.5#, J-55 casing cemented at 2005.01' w/ 700 sacks 50/50 Pozmix cement containing 2% Gel and 12 1/2# Gilsonite and 1000 sacks Reg. Type II cement containing 2% CaCl in 2 stages. 7", 23 and 26#, J-55 and N-80 casing cemented at 8480' w/ 430 sacks 50/50 Pozmix containing 2% Gel, 10% salt and 1% CFR-2, tailing in with 100 sacks Reg. Type II cement and 425 sacks 50/50 Pozmix cement containing 2% Gel, 10% salt, and 12.5# Gilsonite.										
Operations Conducted										
Drilled 9" hole to 8480'. Schl ran IES, BHC Sonic w/ Caliper and Microlog. Cemented 7", 23 and 26#, J-55 and N-80 casing at 8480' w/ 430 sacks 50/50 Pozmix containing 2% Gel, 10% salt and 1% CFR-2, tailing in w/ 100 sacks Reg. Type II cement and 425 sacks 50/50 Pozmix cement containing 2% Gel, 10% salt and 12.5# Gilsonite. Nipped up gas drilling equipment. Cleaned out to 8480'.										
Drilled 6 1/8" hole to 8675'. Ran Core #1 (8675-8725). Cut 50', rec. 37'.										
Drilled 6 1/8" hole to 8896'. Cut Core #2 (8896-8940). Cut 44', rec. 43'.										
Drilled 6 1/8" hole to 8970'. Cut Core #3 (8970-9022). Cut and rec. 52'.										
Drilled 6 1/8" hole to 10,066'. Survey showed hole deviation, attempted to straighten hole starting at 9650'. Drilled new hole from 9650 to TD at 12,010'. Attempting to POOH w/ pipe.										
<u>"TIGHT HOLE - HOLD CONFIDENTIAL"</u>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-0143301
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Barrel Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1966,

Agent's address F. O. Box 455 Company Chevron Oil Co., Western Division

Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Federal #2 (32-18F)							
			<p><u>Present Status</u> Total Depth: <u>12,010'</u> Casing: <u>10-3/4", 40.5#, J-55 casing cemented at 2005.01' w/700 sacks to/50 Pozmix cement containing 2% Gel and 12-1/2# Gilsomite and 1000 sacks Reg. Type II cement containing 2% CaCl in two stages.</u> <u>EX 7", 23 and 26#, J-55 and N-80 casing cemented at 8480' w/430 sacks 50/50 Pozmix containing 2% Gel, 10% salt and 1% CFR-2, tailing in w/100 sacks Reg. Type II cement and 425 sacks 50/50 Pozmix cement containing 2% Gel, 10% salt and 12.5# Gilsomite.</u></p> <p><u>Operations Conducted</u> <u>McCullough ran Gamma-Ray Neutron log thru DP. to 11,212' (McCullough depth). POOH w/drill pipe. Operations suspended.</u></p>							

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-0143301**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Barrel Springs Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1966,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by

Phone 789-2442 Agent's title Unit Superintendent R. W. PATTERSON

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Federal #2 (32-18F)	19			199			S.I.
				Operations Suspended						

NOTE.—There were _____ runs or sales of oil; 199 M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

CORRECTED COPY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE Salt Lake City
LEASE NUMBER U-0143301
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Barrel Springs Area
The following is a correct report of operations and production (including drilling and producing wells) for the month of October, 1966,
Agent's address P. O. Box 455 Company Chevron Oil Co-Western Div.
Vernal, Utah Signed R. W. PATTERSON
Phone 789-2442 Agent's title Unit Superintendent

SEC. AND ¼ OF ¼	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Federal #2 (32-18F)	19			199			SI
			Operations Suspended							
			Gas Used on Lease				199			

Corrected copy

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THIS MANNER*
(Other instructions on re-verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0143301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal #2 (32-18F)

10. FIELD AND POOL, OR WILDCAT

Barrel Springs Area

11. SEC., T., R., M., FOR BLM, AND SURVEY OR AREA

Sec. 18, T8N, R24E, S18N

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

1.

OIL WELL GAS WELL OTHER **Suspend Operations**

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)
At surface

1980' FNL and 1980' FNL, Sec. 18, T8N, R24E, S18N

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5165'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other) **Suspend Operations**

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was drilled to 12,010' where the drill pipe stuck. Several attempts were made to back off but were unsuccessful. It is our intention to leave hole for re-entry later.

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed by
R. H. WATKINSON

TITLE **Unit Superintendent**

DATE **12-16-66**

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side

USGS, SLC-3; OAGCC, SLC-2; Well File-1; Field File-1

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

U-0143301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

Federal #2 (32-18F)

10. FIELD AND POOL, OR WILDCAT

Barrel Springs Area

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 18, T8S, R24E, S18M

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other **Operations Suspended**

2. NAME OF OPERATOR
Chevron Oil Company - Western Division

3. ADDRESS OF OPERATOR
P. O. Box 455, Vernal, Utah

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface **1980' FHL & 1980' FHL, Sec. 18, T8S, R24E, S18M**

At top prod. interval reported below

At total depth

14. PERMIT NO. DATE ISSUED

15. DATE SPUDDED **6-24-66** 16. DATE T.D. REACHED **8-29-66** 17. DATE COMPL. (Ready to prod.) 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* **KB - 5165'** 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD **12,010** 21. PLUG, BACK T.D., MD & TVD **9160 (Top of Fish)** 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY **0-12,010** ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
Operations have been suspended; hole was left for re-entry later. 25. WAS DIRECTIONAL SURVEY MADE

26. TYPE ELECTRIC AND OTHER LOGS RUN
IES, Microlog w/caliper, BHC Sonic w/caliper, Gamma Ray Neutron, 27. WAS WELL CORED **Yes**

28. CASING RECORD (Report all strings set in well) **Compensated FDL**

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5#	2005.01	15"	700 sacks Formix & 1000 sacks reg. cnt.	
7"	23 & 26#	8480	9"	855 sacks Formix & 100 sacks reg. cnt.	

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number) 32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33.* PRODUCTION

DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) WELL STATUS (Producing or shut-in)

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed by **R. W. PATTERSON** TITLE **Unit Superintendent** DATE **12-16-66**

SIGNED **R. W. PATTERSON**

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

96 21 1969

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH
LC Mesaverde	4379	4382	Miserum 60 min test. CES in 15 minutes, gauged at + 4 MFPD. Rec. 310' oil water and gas cut drilling fluid. Pressures: IEM-3706, IF-107, ISI-1135, FF-172, FSI-794, FIM-3706.	Green River	1403
	7652	7694		G	3354
				K	4132
				Wasatch	4431
				X Marker	5583
				Fort Union	6353
				Mesaverde	6860
				Sego	8349
Sego	8675	8725	Core #1	Buck Tongue	8917
Sego	8896	8940	Core #2	Castlegate	8969
Castlegate	8970	9022	Core #3	Mancos Tongue	9288
				Asphalt Ridge	9309
				Mancos	9425
					(+3762)
					(+1811)
					(+1033)
					(+8734)
					(-418)
					(-1388)
					(-1695)
					(-3184)
					(-3752)
					(-3804)
					(-4123)
					(-4144)
					(-4260)

38. GEOLOGIC MARKERS

TOP Sub Sea Datum

MEAS. DEPTH

NAME

MEAS. DEPTH

April 24, 1967

Chevron Oil Company
P. O. Box 455
Vernal, Utah

Re: Well No. Barrel Springs Federal
#2, Sec. 18, T. 8 S., R. 24 E.,
Uintah County, Utah.

Attention: Mr. R. W. Patterson

Gentlemen:

As of this date this office has released all information
pertaining to the above mentioned well.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

SHARON CAMERON
RECORDS CLERK

sc

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.

LAND OFFICE Salt Lake City
LEASE NUMBER U-0143301
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of December, 1967.

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24R	Barrel Springs Federal #2							
<p><u>Present Status</u></p> <p><u>Operations Suspended</u></p> <p><u>Operations Conducted</u></p> <p><u>No operations were conducted during 1967</u></p>										

43-047-20084

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Sharon

PMAS 25

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-0143301
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of January thru June, 19 68,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Barrel Springs Federal #2 (32-18F)							
<u>Present Status</u>										
<u>Operations Suspended</u>										
<u>Operations Conducted</u>										
<u>No operations were conducted during the last six months.</u>										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Patterson

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LAND OFFICE Salt Lake City
LEASE NUMBER U-0143301
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of July thru December, 1968,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON Original Signature

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DATE PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Barrel Springs Federal #2 (32-18F)							
Present Status - Operations Suspended										
No operations were conducted during the last six months.										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Schmitt

PI

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved:
Budget Bureau No. 42-R356.5.
Salt Lake City
LAND OFFICE
LEASE NUMBER **U-0143301**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of January thru June, 1969,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

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SW NE 18	8S	24E	Barrel Springs Federal #2 (32-18F)							
Present Status: Operations Suspended										
No operations were conducted during the last six months.										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Submit

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
LAND OFFICE **Salt Lake City**
LEASE NUMBER **U-0143301**
UNIT _____

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of July thru December, 19 69,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.

Vernal, Utah 84078 Signed R. W. PATTERSON Original Signed by

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (in thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Barrel Springs Federal #2 (32-18F)							
Present Status: Operations Suspended										
No operations were conducted during the last six months.										

NOTE.—There were _____ runs or sales of oil; _____ M cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5
Salt Lake City

LAND OFFICE
LEASE NUMBER **U-0143301**
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of January thru June, 19 70,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah Signed R. W. PATTERSON Original Signed by R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	Barrel Springs Federal #2 (32-18F)							
Present Status: Operations Suspended										
No operations were conducted during the last six months.										

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold;

No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

October 29, 1970

Chevron Oil Company
P. O. Box 455
Vernal, Utah 84078

Mr. D. J. Stone
201 Town & Country Village
Palo Alto, California 94301

Re: Federal Oil and Gas Lease U0143301

Dear Mr. Stone:

The Bureau of Land Management has advised this office that Chevron Oil Company has relinquished to D. J. Stone all Operating Rights and Working Interests in the referenced lease conveyed by D. J. Stone to Chevron through various assignments.

Our records show well No. 2, located in the SW¹/₄NE¹/₄ sec. 18, T. 8 S., R. 24 E., SLM, on the referenced lease was drilled by Chevron under a designation of operator from D. J. Stone in the summer of 1966. The well has never been properly plugged and abandoned as it was left open for later re-entry to attempt to recover the fish at about 9200 to 12,000 feet so the well could drill ahead.

Please advise this office what your plans are for this well.

Sincerely,

(ORIG. SCD) G. R. DANIELS

Gerald R. Daniels
District Engineer

cc: Casper
✓Utah Div. Oil & Gas Conservation

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

Form approved.
Budget Bureau No. 42-R356.5.
Salt Lake City

OFFICE
LEASE NUMBER U-0143301
UNIT

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Uintah Field Red Wash Area

The following is a correct report of operations and production (including drilling and producing wells) for the month of July thru October, 1970,

Agent's address P. O. Box 455 Company Chevron Oil Co., Western Div.
Vernal, Utah 84078 Signed R. W. PATTERSON R. W. PATTERSON

Phone 789-2442 Agent's title Unit Superintendent

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE 18	8S	24E	(32-18F)							<p>Barrel Springs Federal #2</p> <p>Present Status: Operations Suspended</p> <p>No operations were conducted during the last four months.</p>

NOTE.—There were No runs or sales of oil; No M cu. ft. of gas sold; No runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

Branch of Oil and Gas Operations
8416 Federal Building
Salt Lake City, Utah 84111

March 8, 1971

Chevron Oil Company
P. O. Box 455
Vernal, Utah 84078

Re: Well No. 2, Barrel Springs area
SW $\frac{1}{4}$ NE $\frac{1}{4}$ sec. 18, T8S-R24E, S.L.M.
Uintah County, Utah
Lease Utah 0143301

Gentlemen:

On October 16, 1969, and again on October 29, 1970, this office requested information concerning Chevron's plans for the subject well. The October 29, 1970, letter was also sent to Mr. D. J. Stone. We have received no reply to either of the letters.

Our records show that the lease terminated on November 1, 1970. Our records also show that at the time the well was drilled D. J. Stone held 100 percent of the lease record title and on May 28, 1965, had designated California Oil Company operator. On February 6, 1967, 100 percent of the operating rights in the W $\frac{1}{2}$ NE $\frac{1}{4}$ sec. 18, T. 8 S., R. 24 E., was assigned to Chevron Oil Company. On October 8, 1970, the Bureau of Land Management acknowledged receipt of a document purporting to relinquish all operating rights in the lease from Chevron to D. J. Stone.

Our records further show that the well was temporarily abandoned in August of 1966 after being drilled to a total depth of 12,010 feet and that a fish was left in the bottom of the hole.

In order to complete our records on this well, please send a Lessee's Monthly Report of Operations, form 9-329, for the months of July through October, 1970. Chevron is still considered operator through the lease termination date by virtue of succession of the interest of California Oil Company.

Also, please advise this office by April 15, 1971, what Chevron's plans are concerning completion of the abandonment of the well.

Sincerely,

Gerald R. Daniels
District Engineer

cc: Mr. D. J. Stone
201 Town & Country Village
Palo Alto, California 94301

Utah Div. O&G Conservation, SLC

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0143301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL GAS WELL OTHER

Temporarily Abandoned

7. UNIT AGREEMENT NAME

2. NAME OF OPERATOR

Chevron Oil Company - Western Division

8. FARM OR LEASE NAME

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

9. WELL NO.

Federal #2 (32-18F)

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

10. FIELD AND POOL, OR WILDCAT

Barrel Springs Area

1980' FNL and 1980' FEL of Section 18, T8S, R24E, S18M

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

Sec. 18, T8S, R24E, S18M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB - 5165'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon subject well as follows:

- 1. Blow down well and displace 7" casing with water.**
- 2. Set CIBP at + 8450' (7" set at 8480') and cap with 2 sxs cement.**
- 3. Cut off casing head and set 10 sx cement plug at surface.**
- 4. Install proper dry hole marker, fill-in cellar and clean up location.**

**APPROVED BY DIVISION OF
OIL & GAS CONSERVATION**

DATE 4-16-71
BY Paul H. Churchill

18. I hereby certify that the foregoing is true and correct

SIGNED

R. W. PATTERSON

TITLE

Unit Superintendent

DATE

4/9/71

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

**UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**

SUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

U-0143301

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Barrel Springs

9. WELL NO.

Federal #2 (32-18F)

10. FIELD AND POOL, OR WILDCAT

Barrel Springs Area

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 18, T8S, R24E, S18M

1. OIL WELL GAS WELL OTHER **Dry Hole**

2. NAME OF OPERATOR

Chevron Oil Company, Western Division

3. ADDRESS OF OPERATOR

P. O. Box 455, Vernal, Utah 84078

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FNL and 1980' FEL of Section 18, T8S, R24E, S18M

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

KB-5165'

12. COUNTY OR PARISH

Uintah

13. STATE

Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well was Plugged and Abandoned as follows:

1. Blew down well and displaced 7" casing and 7" x 10-3/4" casing annulus with water.
2. Set CIBP at 8455' (7" set at 8480') and capped with 2 sacks cement with dump bailer.
3. Cutoff casing head and set 8 sack cement plug in 7" casing and 4 sack cement plug in 7" x 10-3/4" casing annulus at surface.
4. Installed and welded proper dry hole marker, filled in cellar and cleaned up location.

18. I hereby certify that the foregoing is true and correct

SIGNED

R. L. SCOTT

TITLE **Lead Drilling Engineer**

DATE **Oct. 20, 1971**

(This space for Federal or State office use)

APPROVED BY _____

TITLE _____

DATE _____

CONDITIONS OF APPROVAL, IF ANY:

USGS, SLC-3; O&GCC, SLC-2; D. J. Stone, Palo Alta, Calif-1; Well File-1, Denver-1

*See Instructions on Reverse Side

STATE OF UTAH ✓
 OIL & GAS CONSERVATION COMMISSION
 348 EAST SOUTH TEMPLE
 SUITE 301
 SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: BARREL SPRINGS FEDERAL #2 (32-18 F)
 Operator CHEVRON OIL Co. Address Box 455 Vernal Phone 789-2442
 Contractor SIGNAL DRG. Co. Address DENVER COLO Phone _____
 Location SW 1/4 NE 1/4 Sec. 18 T. 8 R. 24 E UINTAH County, Utah.
 Water Sands: NONE

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	_____	_____	_____
2.	_____	_____	_____
3.	_____	_____	_____
4.	_____	_____	_____
5.	_____	_____	_____

(Continued on reverse side if necessary)

<u>Formation Tops:</u>	GREEN RIVER - 1403 (+3762)	MESAVERDE - 6860 (-1695)
	G - 3354 (+1811)	SEGO - 8349 (-3184)
	K - 4132 (+1033)	BUCK TONGUE - 8917 (-3752)
	WASATCH - 4431 (+794)	CASTLEGATE - 8969 (-3804)
	X MARKER - 5583 (-418)	MANCOS TONGUE - 9288 (-4123)
	FORT UNION - 6553 (-1388)	ASPHALT RIDGE - 9309 (-4144)
		MANCOS - 9425 (-4260)

NOTE: (a) Upon diminishing supply of forms, please inform the Commission.
 (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
 (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.