

2015

**DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION
 AS OF 12:01 A.M., JANUARY 1, 2015**

This statement must be completed, signed, and filed with the State-Assessed Properties Division, Board of Equalization, P.O. Box 942879, Sacramento, California 94279-0061, by March 2, 2015. Omit cents; round to the nearest dollar.

NAME, STREET, CITY, STATE and ZIP CODE

OFFICIAL REQUEST

This request is made in accordance with section 826 of the Revenue and Taxation Code. This property statement must be completed according to the instructions and filed with the Board of Equalization (BOE) on or before March 2, 2015. If you do not file this statement, it may subject you to the penalty provided in section 830 of the Revenue and Taxation Code. Attached schedules are considered to be part of the statement. THIS STATEMENT IS SUBJECT TO AUDIT.

SBE No.

MAKE NECESSARY CORRECTIONS TO ADDRESS LABEL

Indicate if above is a change of name and/or address.

THIS STATEMENT SHALL CONSIST OF:	DATE SUBMITTED	DATE TO BE SUBMITTED	N/A	NAME AND ADDRESS OF PERSON TO WHOM CORRESPONDENCE REGARDING AUDIT SHOULD BE ADDRESSED:
(1) Financial Schedules A to H				NAME
(2) Tangible Property List				
(3) Statement of Land Changes				MAILING ADDRESS (including zip code)
(4) Schedule of Intangible Information				
(5) Schedules of Leased Equipment	BOE-600-A			TELEPHONE NUMBER
	BOE-600-B			()
(6) Other Information				EMAIL ADDRESS
(see instructions on reverse)				LOCATION OF ACCOUNTING RECORDS (street, city, state, and zip code)
a. Annual Report to State Agencies				
b. Annual Report to Owners				
c. Comparative Balance Sheets				
d. Power Purchase Agreements				NAME OF AUTHORIZED REPRESENTATIVE (if applicable)*
e. Engineering, Procurement, and Construction Contracts				ADDRESS (street, city, state, and zip code)
f. Plant Management and/or Operation & Maintenance Contracts				DAYTIME TELEPHONE NUMBER
g. A copy of all RMR and RA contracts				()
h. A copy of operating budget				EMAIL ADDRESS
i. CEC-1304's				
j. Other information as requested				BOE-892, Statement of Authorization, must be filed annually.

List business activities: _____

() ENTITY TYPE: Proprietorship Partnership Corporation Other Change in ownership prior 12 months? Yes No

CERTIFICATION

I certify (or declare) under penalty of perjury under the laws of the State of California that I have examined this Property Statement, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete and covers all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on January 1, 2015. If prepared by a person other than the taxpayer, this declaration is based on all information of which preparer has knowledge.

FULL LEGAL NAME IF INCORPORATED		FOR OFFICIAL USE ONLY
SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT	DATE	
	2015	
NAME OF SIGNATORY (please print)	TITLE	
SIGNATURE AND ADDRESS OF PREPARER OTHER THAN TAXPAYER	DATE	
	2015	

Under the provisions of sections 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, the BOE requests that you file a property statement with the BOE between January 1, 2015, and 5:00 p.m., on March 2, 2015. The property statement shall be completed in accordance with instructions included with the property statement and in publication 67-EG, *Instructions for Reporting State-Assessed Property*, for lien date 2015. Reporting instructions are available on the Internet at www.boe.ca.gov/proptaxes/psricont.htm.

All parts of the property statement must be filed by March 2, 2015. Extensions of time for filing the property statement or any of its parts may be granted only on a showing of good cause under a written request made prior to March 2, 2015, as provided by section 830.1 of the Revenue and Taxation Code. If you do not file timely, it will result in an added penalty of ten percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

(6) OTHER INFORMATION—INSTRUCTIONS

The following information shall be provided with the property statements:

- a. A copy of your quarterly CEC 1304 reports (1st to 4th) to the California Energy Commission (CEC) for calendar year 2014
- b. A copy of your annual report to owners for calendar year 2014
- c. Comparative Balance Sheet for year ending December 31, 2014 and year ending December 31, 2013
- d. A copy of all power purchase agreements and any other revenue contracts in place on the lien date
- e. A copy of all engineering, procurement, and construction contracts
- f. A copy of all plant management and/or operation and maintenance contracts
- g. A copy of all RMR and RA contracts including all schedules, exhibits, and attachments
- h. A copy of the most current operating budget for in service property
- i. Other information as requested

A positive response is required for all parts of the property statement for items d-g. Agreements/Contracts previously submitted that are unchanged are not required, only a statement that the agreements/contracts are unchanged is necessary. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, it may subject you to the penalties of section 830 of the Revenue and Taxation Code.

BOE-600-A, *Schedule of Leased Equipment to be Assessed by the BOE to the State Assessee (Lessee)*, BOE-600-B, *Schedule of Leased Equipment which is to be Reported by Lessor to Local Assessor for Assessment*, and BOE-551, *Statement of Land Changes*, need not be returned if there is nothing to report. However, a positive response under the "N/A" column on page S1F is required for those forms not returned.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes (see instructions below for important use tax information), freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any trade-in value, write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the BOE in estimating fair market value.

Note: All replacement cost studies, obsolescence requests, and other voluntary information that an assessee believes affects the value of their property must be filed with the property statement or by a date granted by a formal extension. If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

USE TAX INFORMATION

California use tax is imposed on consumers of tangible personal property that is used, consumed, given away or stored in this state. Businesses must report and pay use tax on items purchased from out-of-state vendors not required to collect California tax on their sales. If your business is not required to have a seller's permit with the BOE, the use tax may be reported and paid on your California State Income Tax Return or choose to report and pay use tax directly to the BOE. Simply use the online registration at www.boe.ca.gov/taxprograms/usetax/file.html to report and pay the tax due. Obtain additional use tax information by calling the Customer Service Center at 1-800-400-7115 (TTY:711).

2015

SCHEDULE A—Revenue and Operating/Maintenance Expenses

COMPANY NAME		SBE NO.
ACCOUNT DESCRIPTION	CALENDAR YEAR	
	2014	
REVENUE	MWH or Volume	\$
Line		
No. Electricity Generation and Revenue		
1. Open market generation and revenue ¹		
2. Contract generation ² :		
3. Capacity generation and revenue		
4. Tolling generation and revenue		
5. Variable O & M reimbursements		
6. Start up fuel reimbursements		
7. Efficiency and other receipts		
8. RMR generation and revenue		
9. Ancillary generation and revenue		
10. Other electricity generation and revenue		
11. Net generation and revenue (line 1 thru 11)		
12. ADD: Parasitic load and/or line loss		
13. Other adjustments		
14. Gross electricity generation and revenue		
15. Steam production and revenue		
16. Heat production and revenue		
17. Carbon Revenue		
18. Other revenues (describe on separate sheet)		
19. Total Revenue		
PRODUCTION EXPENSES		
20. Operating Fuel Expense		
21. Natural Gas		
22. Oil		
23. Other Production and O&M Expenses (except major maintenance)		
24. Major Maintenance		
25. Fixed Expenses		
26. Carbon Expense		
27. Total Production Expenses		
28. Net Operating Income		
NONPRODUCTION EXPENSES		
29. Interest Expenses		
30. Depreciation ³		
31. Amortization and Depletion ³		
32. Property Taxes		
33. Income Taxes		
34. Total Nonproduction Expenses		
OTHER NONOPERATING INCOME & DEDUCTIONS		
35. Total Other Nonoperating Income		
36. Total Other Nonoperating Deductions		
37. Total Other Nonoperating Income & Deductions		
38. NET INCOME³		

¹ Day Ahead, Hour Ahead, and Real Time Market.

² A direct contract between the power producer and user or broker outside of a centralized power pool or power exchange.

³ If different from submitted Annual Income Statement, attach a statement of reconciliation.

2015

SCHEDULE B—Plant Costs

COMPANY NAME	SBE NO.
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ACCOUNT NO.	ASSET DESCRIPTION	HISTORICAL COST			
		BALANCE AT BEGINNING OF 2014	ADDITIONS	RETIREMENTS	BALANCE AT END OF 2014
	ON-SITE PLANT				
	PLANT IN SERVICE				
	Electric Generation Plant				
	Gas Turbines				
	Steam Turbines				
	Miscellaneous Electric Plant Equipment				
	Total Electric Generation Plant				
	Steam Production Plant				
	Boiler Plant Equipment/HRSG				
	Condensers				
	Miscellaneous Steam Plant Equipment				
	Total Steam Production Plant				
	Other Generation Equipment				
	Cooling Equipment				
	Switch Yard				
	Transmission Lines				
	Emissions Control Equipment				
	Selective Catalytic Reduction (SCR)				
	Water Treatment Plant				
	Total Other Generation Equipment				
	General Plant (<i>not classified above</i>)				
	Structures and Improvements				
	Office Furniture and Equipment				
	Other General Plant Equipment				
	Licensed Vehicles				
	Nonlicensed Vehicles				
	Total General Plant				
	TOTAL PLANT IN SERVICE				
	MATERIALS AND SUPPLIES				
	SPARE EQUIPMENT (for example, Transformer)				
	LAND AND LAND RIGHTS ¹				
	PLANT NOT IN SERVICE				
	Construction Work in Progress (CWIP) ²				
	Plant Overhaul-Not Completed ³				
	Plant and Equipment Held for Future Use				
	Other (<i>describe</i>)				
	TOTAL ON-SITE PLANT				
	OFF-SITE PLANT				
	Total Generation/Other Equipment at Nonowned Sites ⁴				
	Total Property Located Outside the Plant ⁵				
	TOTAL OFF-SITE PLANT				
	TOTAL PLANT AND EQUIPMENT				
	DEPRECIATION AND AMORTIZATION				
	Electric, Steam, and Switching Equipment				
	General Plant (excluding Licensed Vehicles)				
	Future Use Property				
	Amortizations and Depletions				
	Licensed Vehicles				
	TOTAL DEPRECIATION AND AMORTIZATIONS⁶				

¹ If additions and/or retirements are reported for land or rights of way, easement, etc., the BOE-551, *Statement of Land Changes*, must be filed with the State-Assessed Properties Division.

² Repowering or new construction only. See Schedule B-1 for detail required.

³ Major overhauls and retooling only. Attach a separate schedule showing description, cost, and balance of work to be completed.

⁴ Balance at End of 2014 should equal total in Schedule E.

⁵ Balance at End of 2014 should equal total in Schedule F.

⁶ If this total is different from the total Depreciation in the Annual Report, attach a statement of reconciliation.

**SCHEDULE B-1 – Construction Work in Progress
as of January 1, 2015**

2015

COMPANY NAME _____	SBE NO. _____
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	(a) Total Cost	(b) Metering Percent <i>(if applicable)</i>	(c) Metered Cost 1-1-2015 [a x b]
CONSULTANT AND STUDY COSTS			
Consultant Costs			
Legal _____			
Engineering _____			
Permitting & Environmental _____			
Geotechnical & Soils _____			
Other Consultants _____			
Study Costs			
CEC Siting Study _____			
Interconnection Facilities Studies _____			
Other Studies _____			
TOTAL CONSULTANT AND STUDY COSTS _____			
SITE COSTS			
Land _____			
Offsite Costs (electricity, gas, sewer, water, and roads to the fence line) _____			
Excavation and Grading _____			
Permits and Licenses _____			
Easements and Rights of Way _____			
Other Site Related Expenses _____			
TOTAL SITE COSTS _____			
GENERAL PLANT AND EQUIPMENT			
GENERATING EQUIPMENT			
Gas Turbines _____			
Steam Turbines _____			
Heat Recovery Steam Generator _____			
Selective Catalytic Reduction _____			
Transformer _____			
Other Plant Equipment _____			
TOTAL EQUIPMENT CONTRACTS _____			
SWITCH YARD/SUBSTATION EQUIPMENT _____			
TRANSMISSION LINES & EQUIPMENT _____			
GAS INTERCONNECTION (Pipeline & Fuel Metering Station) _____			
COOLING TOWER _____			
WATER TREATMENT FACILITIES _____			
TOTAL GENERAL PLANT AND EQUIPMENT _____			
Engineering, Procurement and Construction (EPC) Contracts¹			
EPC Project Management Fees _____			
Construction Contract _____			
Foundation Contract _____			
Mechanical Installation Contract _____			
Structural Steel Installation _____			
Gas Turbine and Steam Turbine Installation _____			
Electrical Installation _____			
Other EPC Contracts _____			
TOTAL EPC CONTRACT _____			
OTHER COSTS AND CAPITALIZED INTEREST			
Capitalized Allocated Overhead Costs _____			
Insurance _____			
Construction Financing Costs _____			
Property and Other Taxes _____			
Emission Reduction Credit (ERC) Costs _____			
Carbon Costs _____			
Other Costs _____			
TOTAL OTHER COSTS _____			
TOTAL CONSTRUCTION WORK IN PROGRESS (CWIP)²			
TOTAL BUDGETED PROJECT COST			
PROJECT % COMPLETE - BASED ON ENGINEERING ESTIMATE³			

¹ Submit copies of EPC contracts.

² Total Construction Work In Progress should equal amount reported on Schedule B.

³ Refer to Instructions for reporting costs and/or percentage complete.
Use additional sheets as necessary.

2015**SCHEDULE C—Plant Description and Other Data**

COMPANY NAME		SBE NO.	
PLANT NAME			
PLANT TYPE	SITE SIZE (in acres)	CALIFORNIA ENERGY COMMISSION ID NO.	
PHYSICAL LOCATION OF PLANT			
STREET			
CITY	COUNTY	ZIP CODE	
YEAR PLANT WAS PURCHASED OR BUILT	NAME OF PARTY FROM WHOM PLANT WAS PURCHASED, IF APPLICABLE		
YEAR PLANT ORIGINALLY PLACED IN SERVICE	NO. OF GENERATING UNITS (including peakers)	YEAR LAST UNIT INSTALLED	UNIT NO.

LAND, IMPROVEMENTS, EASEMENTS, AND RIGHTS OF WAY

As of January 1, 2015, did you own or lease:	YES	NO	
Land and improvements outside the plant site	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Gas Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Water Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Power Line Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Substation Easements	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Other Rights of Way (describe)	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>

Note: Only submit BOE-551, *Statement of Land Changes*, for the foregoing items if they have not been previously reported to the Board of Equalization.

2015

SCHEDULE C-1 – Monthly Plant Electric Generation, Sales, and Fuel Usage Data

(Information must reconcile with CEC 1304 Quarterly Reports for 2014)

COMPANY NAME				SBE NO.	
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DESCRIPTION	GROSS GENERATION	NET GENERATION	ELECTRICITY SOLD	SALES REVENUE	AVERAGE ELECTRICITY PRICE PER MWH
UNIT MEASURE	MWH	MWH	MWH	\$	\$/MWH

CALENDAR YEAR 2014

JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					

TOTAL

DESCRIPTION	FUEL CONSUMED	TOTAL FUEL COST	VOLUME OF STEAM SOLD	TOTAL STEAM REVENUE	TOTAL HEAT REVENUE
UNIT MEASURE	MMBTU	\$	_____ ¹	\$	\$

JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					

TOTAL

¹ Enter the unit of measure.

2015

SCHEDULE C-2—Bilateral Contract Information

COMPANY NAME	SBE NO.
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ELECTRICITY BILATERAL CONTRACT(S) INFORMATION

NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

STEAM/HEAT BILATERAL CONTRACT(S) INFORMATION

NAME OF STEAM CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

NAME OF HEAT CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

Use additional sheets as necessary.

2015

SCHEDULE D – Power Unit Data

COMPANY NAME _____	SBE NO. _____
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PROVIDE THE FOLLOWING DATA AS OF JANUARY 1, 2015

UNIT DESCRIPTION	A	B	C	D	E	
1. Power Unit Identification No. _____						
2. Prime Mover Type (use CEC two-letter code) _____						
3. Operating Status (use one of the CEC 8 categories) _____						
4. Reliability Must Run Unit (RMR) _____	<input type="checkbox"/> Yes <input type="checkbox"/> No					
5. Peaker Unit? _____	<input type="checkbox"/> Yes <input type="checkbox"/> No					
6. Year Unit Placed in Service _____						
7. CEC Capacity Rating _____						

PROVIDE THE FOLLOWING DATA FOR CALENDAR YEAR 2014

						TOTAL¹
GENERATION INFORMATION						
8. Open Market Generation _____						
9. Contract Generation _____						
10. Capacity Generation _____						
11. Tolling Generation _____						
12. RMR Generation _____						
13. Ancillary Generation _____						
14. Other Electricity Generation _____						
15. Net Generation (lines 8 thru 14) _____						
16. ADD: Parasitic Load and/or Line Loss _____						
17. Other Adjustments _____						
18. Gross Electricity Generation (line 15 thru 17) _____						
OUTAGES INFORMATION (NOT MAJOR OVERHAUL)						
19. Maintenance Hours (explain on separate sheet) _____						
20. Forced Outage Hours (explain on separate sheet) _____						
21. Planned Outage Hours _____						
PERCENTAGES						
22. Available Percentage _____						
23. Capacity Factor _____						
STATION FUEL INFORMATION						
24. Fuel Burned or Used (specify unit of measure _____)						
25. Hours Connected to Load _____						
26. Station Heat Rate (BTU/MWH) _____						
27. Total Volume of Primary Fuel Used _____						
28. Primary Fuel Costs _____						
29. Total Volume Secondary Fuel Used _____						
30. Secondary Fuel Cost _____						
MAJOR OVERHAUL						
31. Cost of Major Maintenance _____						
32. Hours Off-Line for Overhaul _____						

PROVIDE THE FOLLOWING DATA BEGINNING CALENDAR YEAR 2015

						TOTAL
SCHEDULED MAJOR MAINTENANCE IN NEXT² 10 YEARS						
33. First Overhaul (year) _____						
34. First Overhaul (cost) _____						
35. Second Overhaul (year) _____						
36. Second Overhaul (cost) _____						
37. Third Overhaul (year) _____						
38. Third Overhaul (cost) _____						

¹If there is more than one page, "Total" is for all units, not the page total. (Total amounts for generation and fuel usage must reconcile with quarterly CEC 1304 reports.) Use additional sheets as necessary.

²These amounts should agree with those reported on Schedule H.

2015

SCHEDULE D-1 – Additional Power Unit Data

Note: This schedule should be left blank if there are no changes from Power Unit Data reported for lien date 2014.

COMPANY NAME _____	SBE NO. _____
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PROVIDE THE FOLLOWING DATA PER GENERATION UNIT - LIEN DATE 2015

DESCRIPTION	ENTER GENERATION UNIT IDENTIFICATION NO. BELOW				
Gas Turbine					
Model _____					
Manufacturer _____					
CEC Rating _____					
Heat Rate _____					
Cooling Type _____					
NOx Reduction _____					
Steam Turbine					
Model _____					
Manufacturer _____					
CEC Rating _____					
Stages _____					
HRSG					
Model _____					
Manufacturer _____					
Duct Fired _____					

<p>1. Was there a change in operating status during the most recent calendar year?</p> <p><i>If yes, describe on a separate attachment.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included
<p>2. Are there changes in operating status planned within the next 10 years?</p> <p><i>If yes, describe on a separate attachment.</i></p>	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No <input type="checkbox"/> Attachment Included

2015

SCHEDULE E—Generation and Other Equipment Located at Non-Owned Sites

COMPANY NAME	SBE NO.
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ITEM NO.	DESCRIPTION OF GENERATION EQUIPMENT	COST	COMPANY NAME AND ADDRESS WHERE EQUIPMENT IS LOCATED	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
TOTAL GENERATION AND OTHER EQUIPMENT COST				

Note: Do not include equipment leased to others.

2015

**SCHEDULE F—Land, Improvements, and Personal Property Located at Owned Sites
(Outside the Plant)**

COMPANY NAME	SBE NO.
--------------	---------

ITEM NO.	DESCRIPTION OF GENERATION EQUIPMENT	COST	ADDRESS OF PROPERTY	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
TOTAL GENERATION AND OTHER EQUIPMENT COST				

Note: Do not include equipment leased from others.

2015**SCHEDULE G—Statement of Affiliations and Contracts**

COMPANY NAME	SBE NO.
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ITEM NO.	PROVIDE INFORMATION BELOW OR ATTACH SEPARATE SHEET AS NEEDED	
1	IS THERE A PARENT COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
2	DO YOU HAVE LONG TERM FUEL PURCHASE AGREEMENT(S)? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
3	IS YOUR FUEL PURCHASE AGREEMENT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
4	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH THE STATE OF CALIFORNIA DIRECTLY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, ATTACH A COPY OF THE AGREEMENT <input type="checkbox"/> Attachment Included
5	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH A POWER TRADING COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
6	IS THE LONG-TERM ELECTRICITY SALES AGREEMENT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
7	DO YOU HAVE A PLANT MANAGEMENT/OPERATION/ MAINTENANCE CONTRACT? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
8	IS THE PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
9	WAS THERE A CHANGE IN YOUR COMPANY STRUCTURE, OWNERSHIP OR CONTROL WITHIN THE LAST 12 MONTHS? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, EXPLAIN <input type="checkbox"/> Attachment Included

SCHEDULE H – Operating Cash Flow Projections (1 of 3)

2015

COMPANY NAME	SBE NO.				
	2015	2016	2017	2018	2019
ANNUAL PROJECTIONS					
Baseload/Load Following					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
Peaker					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
REVENUE					
Open Market Generation & Revenues _____					
Contract Generation					
Capacity Payments _____					
Tolling Generation & Revenues _____					
Variable O & M Reimbursements _____					
Other Reimbursements _____					
Total Contract Revenues _____					
RMR Generation & Revenues _____					
Ancillary Generation & Revenues _____					
Carbon Cost Revenues (if applicable) _____					
Other Electric Generation & Revenues _____					
TOTAL GENERATION REVENUES _____					
PRODUCTION EXPENSES (1)					
Fuel Expense (2) _____					
Other Production Expenses _____					
O&M Expenses (Excluding Major Maintenance) _____					
Major Maintenance/Overhaul (3) _____					
Fixed Expenses _____					
Carbon Cost Expenses (if applicable) _____					
TOTAL PRODUCTION EXPENSES _____					
NET OPERATING INCOME					

(1) Excluding property taxes, income taxes, depreciation, and amortization expenses.

(2) Based on Annual Projections of Generation, Heat Rate & Gas Price.

(3) Should agree/reconcile to amount reported on Schedule D.

SCHEDULE H – Operating Cash Flow Projections (2 of 3)

2015

COMPANY NAME	SBE NO.				
	2020	2021	2022	2023	2024
ANNUAL PROJECTIONS					
Baseload/Load Following					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
Peaker					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
REVENUE					
Open Market Generation & Revenues _____					
Contract Generation					
Capacity Payments _____					
Tolling Generation & Revenues _____					
Variable O & M Reimbursements _____					
Other Reimbursements _____					
Total Contract Revenues _____					
RMR Generation & Revenues _____					
Ancillary Generation & Revenues _____					
Carbon Cost Revenues (if applicable) _____					
Other Electric Generation & Revenues _____					
TOTAL GENERATION REVENUES _____					
PRODUCTION EXPENSES (1)					
Fuel Expense (2) _____					
Other Production Expenses _____					
O&M Expenses (Excluding Major Maintenance) _____					
Major Maintenance/Overhaul (3) _____					
Fixed Expenses _____					
Carbon Cost Expenses (if applicable) _____					
TOTAL PRODUCTION EXPENSES _____					
NET OPERATING INCOME					

(1) Excluding property taxes, income taxes, depreciation, and amortization expenses.

(2) Based on Annual Projections of Generation, Heat Rate & Gas Price.

(3) Should agree/reconcile to amount reported on Schedule D.

SCHEDULE H – Operating Cash Flow Projections (3 of 3)

2015

COMPANY NAME	SBE NO.		
	2025-2029	2030-2034	2035-2039
ANNUAL PROJECTIONS (1)			
Baseload/Load Following			
MWH Generated & Sold _____			
Average Electricity Price Per MWH _____			
Average Gas Price Per MMBTU _____			
Average Heat Rate _____			
Peaker			
MWH Generated & Sold _____			
Average Electricity Price Per MWH _____			
Average Gas Price Per MMBTU _____			
Average Heat Rate _____			
REVENUE			
Open Market Generation & Revenues _____			
Contract Generation			
Capacity Payments _____			
Tolling Generation & Revenues _____			
Variable O & M Reimbursements _____			
Other Reimbursements _____			
Total Contract Revenues _____			
RMR Generation & Revenues _____			
Ancillary Generation & Revenues _____			
Carbon Cost Revenues (if applicable) _____			
Other Electric Generation & Revenues _____			
TOTAL GENERATION REVENUES _____			
PRODUCTION EXPENSES (2)			
Fuel Expense (3) _____			
Other Production Expenses _____			
O&M Expenses (Excluding Major Maintenance) _____			
Major Maintenance/Overhaul (4) _____			
Fixed Expenses _____			
Carbon Cost Expenses (if applicable) _____			
TOTAL PRODUCTION EXPENSES _____			
NET OPERATING INCOME			

(1) Amounts in each column should represent an annual average for the 5 year period.
 (2) Excluding property taxes, income taxes, depreciation, and amortization expenses.
 (3) Based on Annual Projections of Generation, Heat Rate & Gas Price.
 (4) Should agree/reconcile to amount reported on Schedule D.