

**2015****DECLARATION OF COSTS AND OTHER RELATED PROPERTY INFORMATION  
AS OF 12:01 A.M., JANUARY 1, 2015**

This statement must be completed, signed, and filed with the State-Assessed Properties Division, Board of Equalization, P.O. Box 942879, Sacramento, California 94279-0061, by March 2, 2015. Omit cents; round to the nearest dollar.

NAME, STREET, CITY, STATE and ZIP CODE

**OFFICIAL REQUEST**

This request is made in accordance with section 826 of the Revenue and Taxation Code. This property statement must be completed according to the instructions and filed with the Board of Equalization (BOE) on or before March 2, 2015. If you do not file this statement, it may subject you to the penalty provided in section 830 of the Revenue and Taxation Code. Attached schedules are considered to be part of the statement. THIS STATEMENT IS SUBJECT TO AUDIT.

SBE No.

**MAKE NECESSARY CORRECTIONS TO ADDRESS LABEL**☐ Indicate if above is a change of name and/or address.

THIS STATEMENT SHALL CONSIST OF:	DATE SUBMITTED	DATE TO BE SUBMITTED	N/A	NAME AND ADDRESS OF PERSON TO WHOM CORRESPONDENCE REGARDING AUDIT SHOULD BE ADDRESSED:
(1) Financial Schedules A to H				NAME
(2) Tangible Property List				
(3) Statement of Land Changes				MAILING ADDRESS (including zip code)
(4) Schedule of Intangible Information				
(5) Schedules of Leased Equipment	BOE-600-A			TELEPHONE NUMBER
	BOE-600-B			( )
(6) Other Information				EMAIL ADDRESS
(see instructions on reverse)				LOCATION OF ACCOUNTING RECORDS (street, city, state, and zip code)
a. Annual Report to State Agencies				
b. Annual Report to—Owners				
c. Comparative Balance Sheets				
d. Power Purchase Agreements				NAME OF AUTHORIZED REPRESENTATIVE (if applicable) *
e. Engineering, Procurement, and Construction Contracts				ADDRESS (street, city, state, and zip code)
f. Plant Management and/or Operation & Maintenance Contracts				DAYTIME TELEPHONE NUMBER
g. A copy of all RMR and RA contracts				( )
h. A copy of operating budget				EMAIL ADDRESS
i. CEC-1304's				
j. Other information as requested				<b>BOE-892, Statement of Authorization, must be filed annually.</b>

List business activities: \_\_\_\_\_

(✓) ENTITY TYPE: ☐ Proprietorship ☐ Partnership ☐ Corporation ☐ Other Change in ownership prior 12 months? ☐ Yes ☐ No**CERTIFICATION**

I certify (or declare) under penalty of perjury under the laws of the State of California that I have examined this Property Statement, including accompanying schedules and statements, and to the best of my knowledge and belief it is true, correct, and complete and covers all property required to be reported which is owned, claimed, possessed, controlled, or managed by the person named in the statement at 12:01 a.m. on January 1, 2015. If prepared by a person other than the taxpayer, this declaration is based on all information of which preparer has knowledge.

FULL LEGAL NAME IF INCORPORATED

**FOR OFFICIAL USE ONLY**

SIGNATURE OF OWNER, PARTNER, OFFICER, OR AUTHORIZED AGENT

DATE

2015

NAME OF SIGNATORY (please print)

TITLE

SIGNATURE AND ADDRESS OF PREPARER OTHER THAN TAXPAYER

DATE

2015

Under the provisions of sections 826 and 830 of the Revenue and Taxation Code and section 901, Title 18, California Code of Regulations, the BOE requests that you file a property statement with the BOE between January 1, 2015, and 5:00 p.m., on March 2, 2015. The property statement shall be completed in accordance with instructions included with the property statement and in publication 67-EG, *Instructions for Reporting State-Assessed Property*, for lien date 2015. Reporting instructions are available on the Internet at [www.boe.ca.gov/proptaxes/psricont.htm](http://www.boe.ca.gov/proptaxes/psricont.htm).

All parts of the property statement must be filed by March 2, 2015. Extensions of time for filing the property statement or any of its parts may be granted only on a showing of good cause under a written request made prior to March 2, 2015, as provided by section 830.1 of the Revenue and Taxation Code. If you do not file timely, it will result in an added penalty of ten percent of the assessed value as required by section 830 of the Revenue and Taxation Code.

## **(6) OTHER INFORMATION—INSTRUCTIONS**

*The following information shall be provided with the property statements:*

- a. A copy of your quarterly CEC 1304 reports (1st to 4th) to the California Energy Commission (CEC) for calendar year 2014
- b. A copy of your annual report to owners for calendar year 2014
- c. Comparative Balance Sheet for year ending December 31, 2014 and year ending December 31, 2013
- d. A copy of all power purchase agreements and any other revenue contracts in place on the lien date
- e. A copy of all engineering, procurement, and construction contracts
- f. A copy of all plant management and/or operation and maintenance contracts
- g. A copy of all RMR and RA contracts including all schedules, exhibits, and attachments
- h. A copy of the most current operating budget for in service property
- i. Other information as requested

A positive response is required for all parts of the property statement for items d-g. Agreements/Contracts previously submitted that are unchanged are not required, only a statement that the agreements/contracts are unchanged is necessary. If a requested item does not apply, please so state. If you do not respond to all parts of the property statement, it may subject you to the penalties of section 830 of the Revenue and Taxation Code.

BOE-600-A, *Schedule of Leased Equipment to be Assessed by the BOE to the State Assessee (Lessee)*, BOE-600-B, *Schedule of Leased Equipment which is to be Reported by Lessor to Local Assessor for Assessment*, and BOE-551, *Statement of Land Changes*, need not be returned if there is nothing to report. However, a positive response under the "N/A" column on page S1F is required for those forms not returned.

Report book cost (100 percent of actual cost). Include excise, sales and use taxes (see instructions below for important use tax information), freight-in, installation charges, finance charges during construction, and all other relevant costs required to place the property in service. Do not reduce costs for depreciation (which must be reported separately). Report separately the details of any trade-in value, write-downs of cost, extraordinary damage or obsolescence, or any other information that may help the BOE in estimating fair market value.

**Note:** All replacement cost studies, obsolescence requests, and other voluntary information that an assessee believes affects the value of their property must be filed with the property statement or by a date granted by a formal extension. If such information is not filed by that date, staff is not required to consider it in determining its unitary value recommendation.

### **USE TAX INFORMATION**

California use tax is imposed on consumers of tangible personal property that is used, consumed, given away or stored in this state. Businesses must report and pay use tax on items purchased from out-of-state vendors not required to collect California tax on their sales. If your business is not required to have a seller's permit with the BOE, the use tax may be reported and paid on your California State Income Tax Return or choose to report and pay use tax directly to the BOE. Simply use the online registration at [www.boe.ca.gov/taxprograms/usetax/file.html](http://www.boe.ca.gov/taxprograms/usetax/file.html) to report and pay the tax due. Obtain additional use tax information by calling the Customer Service Center at 1-800-400-7115 (TTY:711).

**2015****SCHEDULE A—Revenue and Operating/Maintenance Expenses**

COMPANY NAME _____		SBE NO. _____
ACCOUNT DESCRIPTION	CALENDAR YEAR	
	2014	
REVENUE	MWH or Volume	\$
Line		
No. Electricity Generation and Revenue		
1. Open market generation and revenue <sup>1</sup>		
2. Contract generation <sup>2</sup> :		
3. Capacity generation and revenue		
4. Tolling generation and revenue		
5. Variable O & M reimbursements		
6. Start up fuel reimbursements		
7. Efficiency and other receipts		
8. RMR generation and revenue		
9. Ancillary generation and revenue		
10. Other electricity generation and revenue		
11. Net generation and revenue (line 1 thru 11)		
12. ADD: Parasitic load and/or line loss		
13. Other adjustments		
14. Gross electricity generation and revenue		
15. Steam production and revenue		
16. Heat production and revenue		
17. Carbon Revenue		
18. Other revenues (describe on separate sheet)		
19. <b>Total Revenue</b>		
<b>PRODUCTION EXPENSES</b>		
20. Operating Fuel Expense		
21. Natural Gas		
22. Oil		
23. Other Production and O&M Expenses (except major maintenance)		
24. Major Maintenance		
25. Fixed Expenses		
26. Carbon Expense		
27. <b>Total Production Expenses</b>		
28. Net Operating Income		
<b>NONPRODUCTION EXPENSES</b>		
29. Interest Expenses		
30. Depreciation <sup>3</sup>		
31. Amortization and Depletion <sup>3</sup>		
32. Property Taxes		
33. Income Taxes		
34. <b>Total Nonproduction Expenses</b>		
<b>OTHER NONOPERATING INCOME &amp; DEDUCTIONS</b>		
35. Total Other Nonoperating Income		
36. Total Other Nonoperating Deductions		
37. <b>Total Other Nonoperating Income &amp; Deductions</b>		
38. <b>NET INCOME<sup>3</sup></b>		

<sup>1</sup> Day Ahead, Hour Ahead, and Real Time Market.<sup>2</sup> A direct contract between the power producer and user or broker outside of a centralized power pool or power exchange.<sup>3</sup> If different from submitted Annual Income Statement, attach a statement of reconciliation.

**2015****SCHEDULE B—Plant Costs**

COMPANY NAME		SBE NO.			
ACCOUNT NO.	ASSET DESCRIPTION	HISTORICAL COST			
	ON-SITE PLANT	BALANCE AT BEGINNING OF 2014	ADDITIONS	RETIREMENTS	BALANCE AT END OF 2014
	<b>PLANT IN SERVICE</b>				
	Electric Generation Plant				
	Gas Turbines				
	Steam Turbines				
	Miscellaneous Electric Plant Equipment				
	<b>Total Electric Generation Plant</b>				
	Steam Production Plant				
	Boiler Plant Equipment/HRSG				
	Condensers				
	Miscellaneous Steam Plant Equipment				
	<b>Total Steam Production Plant</b>				
	Other Generation Equipment				
	Cooling Equipment				
	Switch Yard				
	Transmission Lines				
	Emissions Control Equipment				
	Selective Catalytic Reduction (SCR)				
	Water Treatment Plant				
	<b>Total Other Generation Equipment</b>				
	General Plant ( <i>not classified above</i> )				
	Structures and Improvements				
	Office Furniture and Equipment				
	Other General Plant Equipment				
	Licensed Vehicles				
	Nonlicensed Vehicles				
	<b>Total General Plant</b>				
	<b>TOTAL PLANT IN SERVICE</b>				
	MATERIALS AND SUPPLIES				
	SPARE EQUIPMENT (for example, Transformer)				
	LAND AND LAND RIGHTS <sup>1</sup>				
	<b>PLANT NOT IN SERVICE</b>				
	Construction Work in Progress (CWIP) <sup>2</sup>				
	Plant Overhaul-Not Completed <sup>3</sup>				
	Plant and Equipment Held for Future Use				
	Other ( <i>describe</i> )				
	<b>TOTAL ON-SITE PLANT</b>				
	<b>OFF-SITE PLANT</b>				
	Total Generation/Other Equipment at Nonowned Sites <sup>4</sup>				
	Total Property Located Outside the Plant <sup>5</sup>				
	<b>TOTAL OFF-SITE PLANT</b>				
	<b>TOTAL PLANT AND EQUIPMENT</b>				
	<b>DEPRECIATION AND AMORTIZATION</b>				
	Electric, Steam, and Switching Equipment				
	General Plant (excluding Licensed Vehicles)				
	Future Use Property				
	Amortizations and Depletions				
	Licensed Vehicles				
	<b>TOTAL DEPRECIATION AND AMORTIZATIONS<sup>6</sup></b>				

<sup>1</sup> If additions and/or retirements are reported for land or rights of way, easement, etc., the BOE-551, *Statement of Land Changes*, must be filed with the State-Assessed Properties Division.

<sup>2</sup> Repowering or new construction only. See Schedule B-1 for detail required.

<sup>3</sup> Major overhauls and retooling only. Attach a separate schedule showing description, cost, and balance of work to be completed.

<sup>4</sup> Balance at End of 2014 should equal total in Schedule E.

<sup>5</sup> Balance at End of 2014 should equal total in Schedule F.

<sup>6</sup> If this total is different from the total Depreciation in the Annual Report, attach a statement of reconciliation.

**SCHEDULE B-1 – Construction Work in Progress  
as of January 1, 2015****2015**

COMPANY NAME		SBE NO.	
	(a) Total Cost	(b) Metering Percent (if applicable)	(c) Metered Cost 1-1-2015 [ a x b ]
<b>CONSULTANT AND STUDY COSTS</b>			
Consultant Costs			
Legal			
Engineering			
Permitting & Environmental			
Geotechnical & Soils			
Other Consultants			
Study Costs			
CEC Siting Study			
Interconnection Facilities Studies			
Other Studies			
TOTAL CONSULTANT AND STUDY COSTS			
<b>SITE COSTS</b>			
Land			
Offsite Costs (electricity, gas, sewer, water, and roads to the fence line)			
Excavation and Grading			
Permits and Licenses			
Easements and Rights of Way			
Other Site Related Expenses			
TOTAL SITE COSTS			
<b>GENERAL PLANT AND EQUIPMENT</b>			
GENERATING EQUIPMENT			
Gas Turbines			
Steam Turbines			
Heat Recovery Steam Generator			
Selective Catalytic Reduction			
Transformer			
Other Plant Equipment			
TOTAL EQUIPMENT CONTRACTS			
SWITCH YARD/SUBSTATION EQUIPMENT			
TRANSMISSION LINES & EQUIPMENT			
GAS INTERCONNECTION (Pipeline & Fuel Metering Station)			
COOLING TOWER			
WATER TREATMENT FACILITIES			
TOTAL GENERAL PLANT AND EQUIPMENT			
<b>Engineering, Procurement and Construction (EPC) Contracts<sup>1</sup></b>			
EPC Project Management Fees			
Construction Contract			
Foundation Contract			
Mechanical Installation Contract			
Structural Steel Installation			
Gas Turbine and Steam Turbine Installation			
Electrical Installation			
Other EPC Contracts			
TOTAL EPC CONTRACT			
<b>OTHER COSTS AND CAPITALIZED INTEREST</b>			
Capitalized Allocated Overhead Costs			
Insurance			
Construction Financing Costs			
Property and Other Taxes			
Emission Reduction Credit (ERC) Costs			
Carbon Costs			
Other Costs			
TOTAL OTHER COSTS			
<b>TOTAL CONSTRUCTION WORK IN PROGRESS (CWIP)<sup>2</sup></b>			
<b>TOTAL BUDGETED PROJECT COST</b>			
<b>PROJECT % COMPLETE - BASED ON ENGINEERING ESTIMATE<sup>3</sup></b>			

<sup>1</sup> Submit copies of EPC contracts.<sup>2</sup> Total Construction Work In Progress should equal amount reported on Schedule B.<sup>3</sup> Refer to Instructions for reporting costs and/or percentage complete.  
Use additional sheets as necessary.

**2015****SCHEDULE C—Plant Description and Other Data**

COMPANY NAME		SBE NO.	
PLANT NAME			
PLANT TYPE	SITE SIZE (in acres)	CALIFORNIA ENERGY COMMISSION ID NO.	
<b>PHYSICAL LOCATION OF PLANT</b>			
STREET			
CITY		COUNTY	ZIP CODE
YEAR PLANT WAS PURCHASED OR BUILT	NAME OF PARTY FROM WHOM PLANT WAS PURCHASED, IF APPLICABLE		
YEAR PLANT ORIGINALLY PLACED IN SERVICE	NO. OF GENERATING UNITS (including peakers)	YEAR LAST UNIT INSTALLED	UNIT NO.

**LAND, IMPROVEMENTS, EASEMENTS, AND RIGHTS OF WAY****As of January 1, 2015, did you own or lease:**

YES NO

Land and improvements outside the plant site	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Gas Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Water Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Power Line Rights of Way	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Substation Easements	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>
Other Rights of Way (describe)	<input type="checkbox"/>	<input type="checkbox"/>	If yes, report on BOE-551, <i>Statement of Land Changes</i>

\_\_\_\_\_

**Note:** Only submit BOE-551, *Statement of Land Changes*, for the foregoing items if they have not been previously reported to the Board of Equalization.

**2015****SCHEDULE C-1 — Monthly Plant Electric Generation, Sales, and Fuel Usage Data***(Information must reconcile with CEC 1304 Quarterly Reports for 2014)*

COMPANY NAME				SBE NO.	
DESCRIPTION	GROSS GENERATION	NET GENERATION	ELECTRICITY SOLD	SALES REVENUE	AVERAGE ELECTRICITY PRICE PER MWH
UNIT MEASURE	MWH	MWH	MWH	\$	\$/MWH
<b>CALENDAR YEAR 2014</b>					
JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					
<b>TOTAL</b>					
DESCRIPTION	FUEL CONSUMED	TOTAL FUEL COST	VOLUME OF STEAM SOLD	TOTAL STEAM REVENUE	TOTAL HEAT REVENUE
UNIT MEASURE	MMBTU	\$	_____ <sup>1</sup>	\$	\$
JANUARY					
FEBRUARY					
MARCH					
APRIL					
MAY					
JUNE					
JULY					
AUGUST					
SEPTEMBER					
OCTOBER					
NOVEMBER					
DECEMBER					
<b>TOTAL</b>					

<sup>1</sup> Enter the unit of measure.

**2015****SCHEDULE C-2—Bilateral Contract Information**

COMPANY NAME			SBE NO.
<b>ELECTRICITY BILATERAL CONTRACT(S) INFORMATION</b>			
NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			
NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			
NAME OF ELECTRICITY CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			
<b>STEAM/HEAT BILATERAL CONTRACT(S) INFORMATION</b>			
NAME OF STEAM CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			
NAME OF HEAT CUSTOMER			CEC CUSTOMER CLASSIFICATION CODE
EFFECTIVE DATE OF SALES CONTRACT	LENGTH OF CONTRACT	CONTRACT TYPE <input type="checkbox"/> Price <input type="checkbox"/> Capacity	CONTRACT TERMS
REMARKS/SIGNIFICANT INFORMATION REGARDING THE CONTRACT			

Use additional sheets as necessary.



**2015****SCHEDULE D—Power Unit Data**

COMPANY NAME \_\_\_\_\_

SBE NO. \_\_\_\_\_

**PROVIDE THE FOLLOWING DATA AS OF JANUARY 1, 2015**

UNIT DESCRIPTION	A	B	C	D	E	
1. Power Unit Identification No. _____						
2. Prime Mover Type (use CEC two-letter code) _____						
3. Operating Status (use one of the CEC 8 categories) _____						
4. Reliability Must Run Unit (RMR) _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
5. Peaker Unit? _____	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Yes <input type="checkbox"/> No	
6. Year Unit Placed in Service _____						
7. CEC Capacity Rating _____						

**PROVIDE THE FOLLOWING DATA FOR CALENDAR YEAR 2014****TOTAL<sup>1</sup>**

GENERATION INFORMATION						
8. Open Market Generation _____						
9. Contract Generation _____						
10. Capacity Generation _____						
11. Tolling Generation _____						
12. RMR Generation _____						
13. Ancillary Generation _____						
14. Other Electricity Generation _____						
15. Net Generation (lines 8 thru 14) _____						
16. ADD: Parasitic Load and/or Line Loss _____						
17. Other Adjustments _____						
18. Gross Electricity Generation (line 15 thru 17) _____						
<b>OUTAGES INFORMATION (NOT MAJOR OVERHAUL)</b>						
19. Maintenance Hours (explain on separate sheet) _____						
20. Forced Outage Hours (explain on separate sheet) _____						
21. Planned Outage Hours _____						
<b>PERCENTAGES</b>						
22. Available Percentage _____						
23. Capacity Factor _____						
<b>STATION FUEL INFORMATION</b>						
24. Fuel Burned or Used (specify unit of measure _____) _____						
25. Hours Connected to Load _____						
26. Station Heat Rate (BTU/MWH) _____						
27. Total Volume of Primary Fuel Used _____						
28. Primary Fuel Costs _____						
29. Total Volume Secondary Fuel Used _____						
30. Secondary Fuel Cost _____						
<b>MAJOR OVERHAUL</b>						
31. Cost of Major Maintenance _____						
32. Hours Off-Line for Overhaul _____						

**PROVIDE THE FOLLOWING DATA BEGINNING CALENDAR YEAR 2015****TOTAL**

SCHEDULED MAJOR MAINTENANCE IN NEXT <sup>2</sup> 10 YEARS						
33. First Overhaul (year) _____						
34. First Overhaul (cost) _____						
35. Second Overhaul (year) _____						
36. Second Overhaul (cost) _____						
37. Third Overhaul (year) _____						
38. Third Overhaul (cost) _____						

<sup>1</sup>If there is more than one page, "Total" is for all units, not the page total. (Total amounts for generation and fuel usage must reconcile with quarterly CEC 1304 reports.)  
Use additional sheets as necessary.<sup>2</sup>These amounts should agree with those reported on Schedule H.

**2015****SCHEDULE D-1—Additional Power Unit Data****Note:** This schedule should be left blank if there are no changes from Power Unit Data reported for lien date 2014.

COMPANY NAME \_\_\_\_\_

SBE NO. \_\_\_\_\_

**PROVIDE THE FOLLOWING DATA PER GENERATION UNIT - LIEN DATE 2015**

DESCRIPTION	ENTER GENERATION UNIT IDENTIFICATION NO. BELOW				
	_____	_____	_____	_____	_____
<b>Gas Turbine</b>					
Model _____					
Manufacturer _____					
CEC Rating _____					
Heat Rate _____					
Cooling Type _____					
NOx Reduction _____					
<b>Steam Turbine</b>					
Model _____					
Manufacturer _____					
CEC Rating _____					
Stages _____					
<b>HRSG</b>					
Model _____					
Manufacturer _____					
Duct Fired _____					

1. Was there a change in operating status during the most recent calendar year?  <i>If yes, describe on a separate attachment.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included
2. Are there changes in operating status planned within the next 10 years?  <i>If yes, describe on a separate attachment.</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included	<input type="checkbox"/> Yes <input type="checkbox"/> No  <input type="checkbox"/> Attachment Included

**2015****SCHEDULE E—Generation and Other Equipment Located at Non-Owned Sites**

COMPANY NAME			SBE NO.	
ITEM NO.	DESCRIPTION OF GENERATION EQUIPMENT	COST	COMPANY NAME AND ADDRESS WHERE EQUIPMENT IS LOCATED	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
<b>TOTAL GENERATION AND OTHER EQUIPMENT COST</b>				

**Note:** Do not include equipment leased to others.

**2015****SCHEDULE F—Land, Improvements, and Personal Property Located at Owned Sites  
(Outside the Plant)**

COMPANY NAME			SBE NO.	
ITEM NO.	DESCRIPTION OF GENERATION EQUIPMENT	COST	ADDRESS OF PROPERTY	EXPLAIN USE
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
<b>TOTAL GENERATION AND OTHER EQUIPMENT COST</b>				

**Note:** Do not include equipment leased from others.

**2015****SCHEDULE G—Statement of Affiliations and Contracts**

COMPANY NAME		SBE NO.
ITEM NO.	PROVIDE INFORMATION BELOW OR ATTACH SEPARATE SHEET AS NEEDED	
1	IS THERE A PARENT COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS
2	DO YOU HAVE LONG TERM FUEL PURCHASE AGREEMENT(S)? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
3	IS YOUR FUEL PURCHASE AGREEMENT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
4	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH THE STATE OF CALIFORNIA DIRECTLY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, ATTACH A COPY OF THE AGREEMENT <input type="checkbox"/> Attachment Included
5	DO YOU HAVE LONG TERM ELECTRICITY SALES AGREEMENTS WITH A POWER TRADING COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
6	IS THE LONG-TERM ELECTRICITY SALES AGREEMENT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST THE COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
7	DO YOU HAVE A PLANT MANAGEMENT/OPERATION/ MAINTENANCE CONTRACT? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
8	IS THE PLANT MANAGEMENT/OPERATION/MAINTENANCE CONTRACT WITH AN AFFILIATED COMPANY? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, LIST PARENT COMPANY'S NAME AND ADDRESS <i>(attach a copy of the agreement including amendments)</i> NAME ADDRESS <input type="checkbox"/> Attachment Included
9	WAS THERE A CHANGE IN YOUR COMPANY STRUCTURE, OWNERSHIP OR CONTROL WITHIN THE LAST 12 MONTHS? <input type="checkbox"/> Yes <input type="checkbox"/> No	IF YES, EXPLAIN  <input type="checkbox"/> Attachment Included

**SCHEDULE H—Operating Cash Flow Projections (1 of 3)****2015**

COMPANY NAME _____				SBE NO. _____	
	2015	2016	2017	2018	2019
<b>ANNUAL PROJECTIONS</b>					
Baseload/Load Following					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
Peaker					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
<b>REVENUE</b>					
Open Market Generation & Revenues _____					
Contract Generation					
Capacity Payments _____					
Tolling Generation & Revenues _____					
Variable O & M Reimbursements _____					
Other Reimbursements _____					
Total Contract Revenues _____					
RMR Generation & Revenues _____					
Ancillary Generation & Revenues _____					
Carbon Cost Revenues (if applicable) _____					
Other Electric Generation & Revenues _____					
<b>TOTAL GENERATION REVENUES</b> _____					
<b>PRODUCTION EXPENSES (1)</b>					
Fuel Expense (2) _____					
Other Production Expenses _____					
O&M Expenses (Excluding Major Maintenance) _____					
Major Maintenance/Overhaul (3) _____					
Fixed Expenses _____					
Carbon Cost Expenses (if applicable) _____					
<b>TOTAL PRODUCTION EXPENSES</b> _____					
<b>NET OPERATING INCOME</b>					

(1) Excluding property taxes, income taxes, depreciation, and amortization expenses.

(2) Based on Annual Projections of Generation, Heat Rate &amp; Gas Price.

(3) Should agree/reconcile to amount reported on Schedule D.

**SCHEDULE H—Operating Cash Flow Projections (2 of 3)****2015**

COMPANY NAME \_\_\_\_\_

SBE NO. \_\_\_\_\_

	2020	2021	2022	2023	2024
<b>ANNUAL PROJECTIONS</b>					
Baseload/Load Following					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
Peaker					
MWH Generated & Sold _____					
Average Electricity Price Per MWH _____					
Average Gas Price Per MMBTU _____					
Average Heat Rate _____					
<b>REVENUE</b>					
Open Market Generation & Revenues _____					
Contract Generation					
Capacity Payments _____					
Tolling Generation & Revenues _____					
Variable O & M Reimbursements _____					
Other Reimbursements _____					
Total Contract Revenues _____					
RMR Generation & Revenues _____					
Ancillary Generation & Revenues _____					
Carbon Cost Revenues (if applicable) _____					
Other Electric Generation & Revenues _____					
<b>TOTAL GENERATION REVENUES</b> _____					
<b>PRODUCTION EXPENSES (1)</b>					
Fuel Expense (2) _____					
Other Production Expenses _____					
O&M Expenses (Excluding Major Maintenance) _____					
Major Maintenance/Overhaul (3) _____					
Fixed Expenses _____					
Carbon Cost Expenses (if applicable) _____					
<b>TOTAL PRODUCTION EXPENSES</b> _____					
<b>NET OPERATING INCOME</b>					

(1) Excluding property taxes, income taxes, depreciation, and amortization expenses.

(2) Based on Annual Projections of Generation, Heat Rate &amp; Gas Price.

(3) Should agree/reconcile to amount reported on Schedule D.

**SCHEDULE H—Operating Cash Flow Projections (3 of 3)****2015**

COMPANY NAME		SBE NO.		
	2025-2029	2030-2034	2035-2039	
<b>ANNUAL PROJECTIONS (1)</b>				
Baseload/Load Following				
MWH Generated & Sold _____				
Average Electricity Price Per MWH _____				
Average Gas Price Per MMBTU _____				
Average Heat Rate _____				
Peaker				
MWH Generated & Sold _____				
Average Electricity Price Per MWH _____				
Average Gas Price Per MMBTU _____				
Average Heat Rate _____				
<b>REVENUE</b>				
Open Market Generation & Revenues _____				
Contract Generation				
Capacity Payments _____				
Tolling Generation & Revenues _____				
Variable O & M Reimbursements _____				
Other Reimbursements _____				
Total Contract Revenues _____				
RMR Generation & Revenues _____				
Ancillary Generation & Revenues _____				
Carbon Cost Revenues (if applicable) _____				
Other Electric Generation & Revenues _____				
<b>TOTAL GENERATION REVENUES</b> _____				
<b>PRODUCTION EXPENSES (2)</b>				
Fuel Expense (3) _____				
Other Production Expenses _____				
O&M Expenses (Excluding Major Maintenance) _____				
Major Maintenance/Overhaul (4) _____				
Fixed Expenses _____				
Carbon Cost Expenses (if applicable) _____				
<b>TOTAL PRODUCTION EXPENSES</b> _____				
<b>NET OPERATING INCOME</b>				

(1) Amounts in each column should represent an annual average for the 5 year period.

(2) Excluding property taxes, income taxes, depreciation, and amortization expenses.

(3) Based on Annual Projections of Generation, Heat Rate &amp; Gas Price.

(4) Should agree/reconcile to amount reported on Schedule D.