

ANNUAL INFORMATION FORM



June 29, 2007

ENERGY SAVINGS INCOME FUND

JUNE 29, 2007

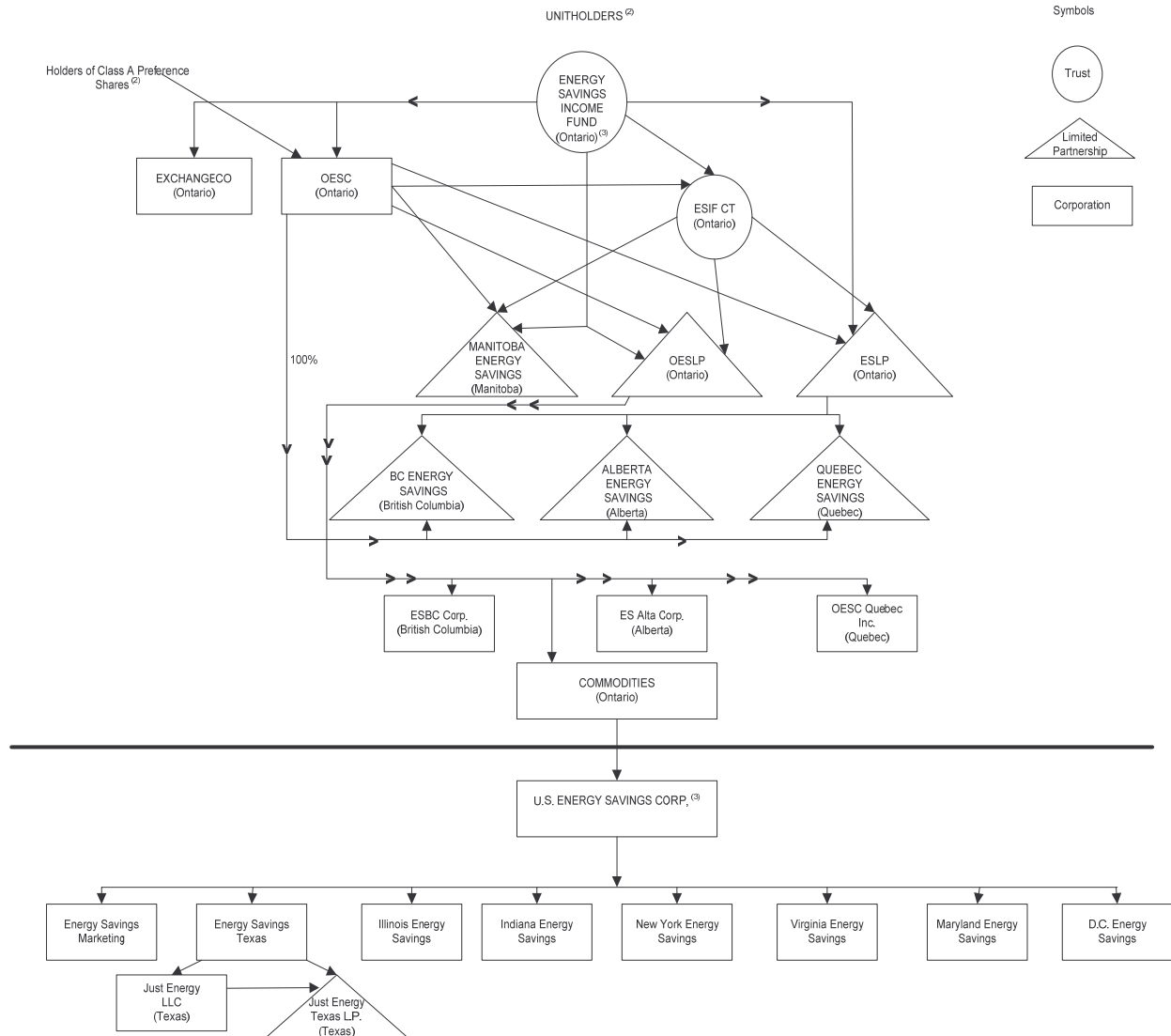
ANNUAL INFORMATION FORM ⁽¹⁾

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⁽¹⁾ Except as otherwise indicated, all information in this Annual Information Form is as at March 31, 2007.

ORGANIZATION CHART (1)



- (1) - The above Chart reflects the organizational structure of the Fund and its Affiliates after giving effect to the Reorganization of the Fund and its Affiliates completed on April 30, 2007.
- (2) - At May 17, 2007 there were 98,082,535 Units of the Fund and 8,706,212 Class A Preference Shares of OESC outstanding.
- (3) - The equity securities of all Affiliates of the Fund whether trusts, limited partnerships or corporations (except for the Class A Preference Shares of OESC), are owned beneficially, directly or indirectly, by the Fund, subject to a pledge, in most cases, in favour of the Fund's bankers.
- (4) - All U.S. subsidiaries (except Just Energy LLC), are incorporated under the laws of the State of Delaware.

GENERAL DESCRIPTION OF THE FUND AND ITS AFFILIATES

General

The Fund is an open-ended limited purpose trust established by the Declaration of Trust and governed by the laws of the Province of Ontario. The Fund is administered by its Administrator, OESC, which is governed by its board of directors. The principal and head office of OESC is located at Suite 200, 6345 Dixie Road, Mississauga, Ontario L5T 2E6. The corporate head office of the Fund is located at Suite 2630, First Canadian Place, 100 King Street West, Toronto, Ontario, M5X 1E1.

The Fund was established to hold, directly or indirectly, securities of its Affiliates. The Fund's principal assets are its investments in the debt and/or equity securities of OESC, ESIF CT, ESLP, OESLP and Manitoba Energy Savings. The Fund owns beneficially, directly or indirectly 100% of the securities of its Affiliates in the Provinces of Ontario, Manitoba, Quebec, British Columbia and Alberta and in several States of the United States. Reference the Organization Chart on page 1.

To the maximum extent possible, the Fund makes cash distributions to Unitholders of amounts received and to be received by it arising from interest income, dividends, distributions and other income including royalty, licence and service fees from and with respect to the securities of its Affiliates which carry on business in the Provinces of Ontario, Manitoba, Quebec, British Columbia and Alberta and in the States of Illinois, New York and Indiana (and after May 24, 2007, in the State of Texas), after expenses of the Fund and its Affiliates and any cash redemptions of Units.

The Fund, through certain of its Affiliates, markets: (i) natural gas - to residential customers, small to mid-sized commercial and small industrial customers in Ontario, Manitoba, Alberta, British Columbia, Illinois, New York and Indiana and solely to small to mid-sized commercial and small industrial customers in Quebec and (ii) electricity - to residential, small to mid-sized commercial and small industrial customers in Ontario, Alberta, New York State (and after May 24, 2007, in the State of Texas). Energy Savings is reviewing the opportunities to market natural gas and/or electricity in other jurisdictions in the United States including Massachusetts, Maryland, New Jersey and Michigan.

Active Affiliates

Canadian Operations

To carry on its business in Canada, the Fund operates directly and indirectly through several wholly-owned Affiliates including: (i) OESC and OESLP in the Province of Ontario, (ii) Manitoba Energy Savings in the Province of Manitoba, (iii) Quebec Energy Savings in the Province of Quebec, (iv) B.C. Energy Savings in the Province of British Columbia and (v) Alberta Energy Savings in the Province of Alberta.

OESC, which is the registered holder of each of the Ontario Natural Gas Licence and the Ontario Electric Licence, was formed as a result of the Amalgamation of April 30, 2001 and was subsequently reconstituted by the Amalgamation of July 1, 2002, the Amalgamation of March 1, 2005 and most recently, as part of the Reorganization, by the Amalgamation of April 25, 2007 and the Amalgamations of April 30, 2007. While OESC is the principal operating subsidiary and Administrator of the Fund, the Fund has since August 1, 2005, continued to carry on the natural gas and electricity marketing business in Ontario (described below) through OESLP which holds the OESLP Natural Gas Licence and the OESLP Electricity Licence. Exchangeco was incorporated under the OBCA on April 25, 2007, and with its predecessor companies (the first of which was incorporated on February 15, 2001), exists for the sole purpose of facilitating the exchange of Class A Preference Shares of OESC for Units of the Fund. Manitoba Energy Savings, which holds the Manitoba Licence commenced carrying on the Fund's natural gas marketing business in the Province of Manitoba in January, 2003. Quebec Energy Savings, which does not require a regulatory licence to market natural gas in Quebec, commenced marketing natural gas to commercial and small industrial customers in the Province of Quebec in April 2004. B.C. Energy Savings was established to hold the B.C. Licence and commenced marketing natural gas in the Province of British Columbia to commercial and small industrial customers in July 2004 and to residential customers commencing on May 1, 2007. Alberta Energy Savings was established to hold the Alberta Gas Marketing Licence and the Alberta Electricity Marketing Licence and commenced marketing natural gas and electricity to residential, commercial and small industrial customers in

the Province of Alberta in March 2005 following its acquisition of EPCOR's natural gas and electricity business on December 2, 2004 described in more detail under the heading "Development of the Fund" on page 5.

As a result of the Reorganization, OESC is now the general partner for each of OESLP, ESLP, Quebec Energy Savings, Manitoba Energy Savings, Alberta Energy Savings and B.C. Energy Savings, each a limited partnership. OESC also serves as the trustee of ESIF CT. The limited partners of each of the above referenced limited partnerships are all Affiliates of the Fund.

U.S. Operations

To carry on its business in the United States, the Fund established several 100% owned Affiliates of U.S. Energy Savings (owned as to 100% by Commodities, itself a 100% Affiliate of OESLP), including Illinois Energy Savings, New York Energy Savings, Indiana Energy Savings and, since May 24, 2007, Texas Energy Savings which carries on business through Just Energy. U.S. Energy Savings was established as a holding company to participate in the deregulation of natural gas and electricity in the United States. Illinois Energy Savings obtained the Illinois Licence to enable it to carry on business in the State of Illinois and commenced marketing natural gas to residential, commercial and small industrial customers in the State of Illinois in January, 2004. New York Energy Savings obtained the New York Licence to enable it to carry on business in the State of New York and commenced marketing natural gas and electricity to residential, commercial and small industrial customers in New York in November of 2005. Indiana Energy Savings (which does not require a licence to market Energy Contracts in the State of Indiana) commenced marketing natural gas to residential, commercial and small industrial customers in the State of Indiana in September of 2006. On May 24, 2007, Texas Energy Savings acquired 100% of the limited partnership units of Just Energy which holds the Texas Licence and which has been marketing electricity primarily to commercial and small industrial customers in the State of Texas since November, 2002. See "Texas" on page 6. Just Energy LLC is the general partner for Just Energy.

Energy Savings Marketing, a wholly-owned subsidiary of U.S. Energy Savings, was established for the sole purpose of retaining all Independent Contractors operating in the United States to solicit energy products in those States where the Fund is authorized to carry on business.

Inactive Affiliates

ESBC Corp., ES Alta Corp. and OESC Quebec Inc. are inactive subsidiaries established for the sole purpose of protecting the name of the limited partnerships in their respective jurisdictions of incorporation. U.S. Energy Savings and Commodities are each holding companies and do not otherwise carry on any active business. Management of OESC continues to actively monitor the progress of the deregulated markets of Massachusetts, Virginia, District of Columbia, Pennsylvania, New Jersey and Michigan. The Fund has, through U.S. Energy Savings, established subsidiaries in most of these jurisdictions, (each of which is currently inactive), to enable them to apply, if required, for retail licences and carry on business in the future when it deems it appropriate.

DEVELOPMENT OF THE FUND

General

The Fund completed its initial public offering of 44,000,000 Units on April 30, 2001 at a price of \$2.50 per Unit (post-splits) pursuant to a final prospectus dated April 20, 2001 and completed a subsequent closing of 4,400,000 Units (post-splits) pursuant to the exercise of an over-allotment option on May 16, 2001. Concurrent with the closing of its initial public offering, the Fund, through a series of related transactions, indirectly acquired 100% of the business of OESC's predecessor for a total consideration of approximately \$196,300,000, of which \$93,800,000 or 47.78% thereof was satisfied in cash and \$102,500,000 or 52.22% thereof was satisfied, as a result of the Amalgamation of April 30, 2001 by: (a) the issue of an aggregate of 27,657,620 Class A Preference Shares (post-splits) of which 8,706,212 remain outstanding and are exchangeable into Units on a 1:1 basis and 7,688,084 Class B Preference Shares (post-splits) all of which have been exchanged for Units and (b) the transfer of 5,654,296 Units (post-splits), in each case to the persons who were the former shareholders of OESC's predecessor company. After giving effect thereto, the Fund became and continues to be the sole owner of 100% of the Common Shares and the Exchangeco Common Shares.

On July 18, 2002, the Unitholders and the holders of Preference Shares approved a subdivision of the Units on a 2:1 basis effective July 31, 2002 on which latter date a certificate of amendment was issued to OESC pursuant to the OBCA subdividing all of its issued and outstanding Common Shares and Preference Shares on a 2:1 basis.

On January 30, 2004 the Fund subdivided its Units on a 2:1 basis and a Certificate of Amendment was issued to OESC pursuant to the OBCA subdividing all of its issued and outstanding Common Shares and Preference Shares on a 2:1 basis.

Natural Gas Operations

Ontario

OESC commenced marketing natural gas in Ontario in the fall of 1997.

On April 30, 2002, for a consideration of \$66 million, OESC purchased approximately 280,000 RCEs (the "Sunoco Contracts") from Sunoco in the form of Gas Contracts and associated gas supply effective April 1, 2002. The acquisition was financed by the issuance by the Fund of 12,000,000 subscription receipts (post-splits) (for gross proceeds of \$75,000,000) pursuant to a final short form prospectus dated April 25, 2002, which subscription receipts were subsequently exchanged for 12,000,000 Units (post-splits) on May 8, 2002.

On July 31, 2003, OESC purchased (effective June 1, 2003), a portfolio of approximately 100,000 RCEs of natural gas from Toronto Hydro Energy Services Inc. in the form of Gas Contracts and associated gas supply for approximately \$1.2 million.

On October 16, 2003 (effective August 1, 2003), OESC acquired more than 20,000 RCE's of natural gas and associated natural gas supply from Union Energy Inc., a subsidiary of EPCOR for \$4.1 million.

On August 1, 2005 Energy Savings continued the marketing of natural gas in Ontario through OESLP which holds the OESLP Natural Gas Licence. At March 31, 2007 Energy Savings, through OESLP, held Gas Contracts in Ontario representing approximately 582,000 RCEs. The current target market in Ontario represents approximately four million RCEs of which management estimates approximately 40% are currently on deregulated long term contracts. Except for the financing associated with the Sunoco acquisition, the growth and development of the business in Ontario (including the Toronto Hydro and Union Energy acquisitions), has been funded entirely from Energy Savings' working capital.

Other Canadian Markets – Manitoba, Quebec, Alberta and British Columbia

On January 14, 2003, Energy Savings acquired gas supply and commenced the marketing of natural gas to residential, small to mid-sized commercial and small industrial customers under four and five year Gas Contracts in the Province of Manitoba from offices located in Winnipeg. Manitoba Energy Savings, an operating limited partnership, holds the Manitoba Licence issued by the Manitoba Public Utilities Board which is renewable on an annual basis. The current target market in Manitoba represents approximately 400,000 RCEs of which management estimates approximately 17% are currently on deregulated long-term contracts.

In April 2004 Energy Savings commenced marketing Gas Contracts in the Province of Quebec through Quebec Energy Savings to small to mid-sized commercial and small industrial customers. The current target market in Quebec represents approximately 700,000 RCEs of which management estimates approximately 19% are currently on deregulated long-term contracts.

Management believes that future growth from both the Manitoba and Quebec markets will be minimal.

B.C. Energy Savings obtained the B.C. Licence in June, 2004 (effective April 29, 2004) and commenced marketing natural gas to small industrial and small to mid-sized commercial customers in British Columbia in July 2004. The B.C. Licence, is renewable on an annual basis. The Fund estimates that 400,000 small industrial and small to mid-sized commercial RCEs remain available for marketing in British Columbia. On May 1, 2007 B.C. Energy Savings commenced marketing natural gas to residential customers in British Columbia. There are approximately 700,000 residential RCEs available for marketing.

On December 2, 2004 Energy Savings announced the signing of five year billing, collection and supply agreements with subsidiaries of EPCOR, the Edmonton-based integrated energy services and utility holding company and the completion by Alberta Energy Savings of the acquisition in Alberta of Gas Contracts equating respectively to approximately 45,000 RCEs of deregulated gas customers aggregated by EPCOR of which approximately 20% are currently on deregulated long-term contracts. . The cost of the acquisition (which also included electricity customers) was \$10.3 million (after adjustments).

At the same time Energy Savings also announced that Alberta Energy Savings was granted the Alberta Gas Marketing Licence to enable it to market Gas Contracts in Alberta. Alberta Energy Savings commenced marketing activities in Alberta in February 2005. The Alberta market has a total of 2.2 million natural gas RCEs. Management estimates market penetration to be approximately 17%. The Alberta natural gas market is open for both residential and commercial customers making this market larger than any of the existing deregulated Manitoba, British Columbia or Quebec (commercial only) markets.

At March 31, 2007 Affiliates of the Fund operating in Manitoba, Quebec, British Columbia and Alberta held Gas Contracts representing approximately 226,000 RCEs. The growth and development of the business in the above four provinces (including the EPCOR acquisition) was and continues to be funded from Energy Savings' working capital.

Illinois

On December 17, 2003 the Illinois Commerce Commission granted Illinois Energy Savings the Illinois Licence to permit Energy Savings, through Illinois Energy Savings, to market Gas Contracts to residential, small to mid-sized commercial and small industrial customers in the NICOR, North Shore and Peoples territories in the State of Illinois. The Illinois market has approximately 4.7 million RCEs.

New York

On November 7, 2005, Energy Savings commenced marketing Gas Contracts in New York State through New York Energy Savings in the Consolidated Edison territory. Energy Savings commenced marketing Gas Contracts in the National Fuel Gas territory on November 20, 2006. The New York market has approximately 7.7 million natural gas customers.

Indiana

On December 1, 2006 Indiana Energy Savings entered into a Supplier Aggregation Services Agreement with Northern Indiana Public Service Company (NIPSCO) and commenced marketing Gas Contracts to residential, small to mid size commercial and small industrial customers in this territory in the State of Indiana. The Indiana market has approximately 900,000 natural gas customers of which management estimates that approximately 16% are on long term contracts.

The growth and development of the business in Illinois, New York and Indiana was and continues to be funded from Energy Savings' working capital.

At March 31, 2007 Energy Savings held Gas Contracts representing approximately 149,000 RCEs in the United States. As at March 31, 2007 the Fund, through its Affiliates, held Gas Contracts in Canada and the United States representing approximately 957,000 RCEs.

Electricity Operations

Ontario

On January 25, 2002 Energy Savings announced it would participate in the deregulated electricity market in the Province of Ontario and utilizing OESC's cash resources, commenced the marketing of electricity pursuant to Electricity Contracts to residential, small and mid-sized commercial and small industrial customers in Ontario in May, 2002. However, as a result of applicable provincial regulation, OESC indefinitely suspended its marketing initiatives in Ontario on November, 2002. On December 9, 2004, Bill 100, The Electricity Restructuring Act, 2004

received Royal Assent confirming the commitment of the Province of Ontario to ensure that consumers pay the true price of power. The legislation provides the OEB with the authority to administer a market-based pricing plan for non-Large Volume Users (approximately 1.5 million business RCEs and approximately 4.0 million residential RCEs) which should ensure that consumers pay the true cost of electricity over time. The revised pricing plan applies to consumers previously eligible for the price cap. Under the new pricing plan, electricity rates were effective for one year and may be adjusted every six months commencing May 1, 2006 to reflect the market cost of electricity. Customers may choose not to participate in the price plan and instead sign a contract with an electricity retailer such as OESLP.

Between April 1, 2005 and April 30, 2006, the pricing structure was \$0.05 per kWh for the first 750kWh of electricity consumed per month, and \$0.058 per kWh for electricity consumed beyond this threshold (with the threshold changing for residential customers commencing in the Summer of 2006 to 600kWh in summer months and 1,000kWh in winter months). For the period May 1, 2006 to October 31, 2006 the rate changed to \$0.058/kWh rising to \$0.067/kWh for consumption in excess of the applicable threshold. Other rates have been put into place for consumers with "smart meters", although it is not anticipated that this will be a factor for at least another year as systems changes are required for implementation. These rates already account for amounts referable to what is known as the "Provincial Benefit" and the OPG rebate. The revised pricing plan applies to consumers previously eligible for the price cap.

With the new pricing structure in place and with the removal of certain regulatory impediments, OESLP, which holds the OESLP Electricity Licence, commenced marketing electricity in Ontario to non-Large Volume Users in December 2005. There are approximately 10.3 million RCEs of electricity available for marketing in Ontario.

On May 19, 2005, OESC acquired Electricity Contracts from EPCOR representing approximately 187,000 RCEs for a purchase price of \$6.6 million funded from working capital. As part of the acquisition arrangements OESC also secured wholesale electricity to hedge the expected consumption requirements of the acquired customers all of which are in the Province of Ontario and were primarily residential and small commercial.

Alberta

On December 2, 2004 Energy Savings announced the acquisition by Alberta Energy Savings of 90,000 RCEs of deregulated electricity customers from EPCOR. See "Development of the Fund" - "Natural Gas Operations" - "Other Canadian Markets". At the same time Energy Savings announced that Alberta Energy Savings was granted the Alberta Electricity Marketing Licence to enable it to market Electricity Contracts in Alberta to residential, small to mid-sized commercial and to small industrial customers. Alberta Energy Savings commenced marketing activities in Alberta in February 2005. The Alberta market has a total of two million electricity RCEs. The Alberta electricity market is open for residential, commercial and industrial customers. Market penetration is estimated by management at approximately 14%.

New York

On November 7, 2005 Energy Savings announced that it had commenced marketing Electricity Contracts in New York State through New York Energy Savings in the Consolidated Edison Territory. The New York market has approximately 6.8 million electricity customers, of which 16% are on long term contracts.

Texas

On May 17, 2007 Energy Savings Texas entered into an agreement to purchase all of the partnership units of Just Energy for a consideration of U.S. \$34 million of which U.S. \$16 million, funded through a Credit Facility drawdown, was paid to the vendors (the "Vendors") in cash on May 24, 2007 (the "Closing Date") and U.S. \$18 million was deposited in an escrow account with Computershare Trust Company of Canada ("Escrow Agent") pursuant to an escrow agreement between the Vendors, Escrow Agent, the Fund, OESC and Energy Savings Texas (the "Escrow Agreement"). Pursuant to the Escrow Agreement the Fund will, in exchange for the cash in the escrow account, be required, no later than October 9, 2007, to deposit Units of the Fund with the Escrow Agent for the benefit of the Vendors based on the simple average closing market price of Units for the five trading days preceding October 9, 2007. The Units will be released from escrow to the Vendors, subject to certain conditions, as to one third thereof on the first, second and third anniversary of the Closing Date.

Just Energy carries on business in the State of Texas pursuant to the Texas Licence and currently serves residential and small to mid-size commercial customers under short term electricity contracts that represent approximately 130,000 RCEs. Upon renewal, Just Energy plans to convert these contracts into longer term contracts. The Texas market consists of more than 20 million residential, small commercial and small industrial customer equivalents. Substantially all of the Just Energy executive team are now employed under five year employment agreements with Energy Savings Texas. Just Energy commenced carrying on business in the State of Texas through a predecessor entity in November, 2002.

As at March 31, 2007 Energy Savings, through its Affiliates, held Electricity Contracts representing approximately 702,000 RCEs. At March 31, 2007, Energy Savings, through its Affiliates held Gas Contracts and Electricity Contracts representing approximately 1,659,000 RCEs.

Renewals

Legislation and regulations related to the renewal of consumer contracts in general or Energy Contracts in particular can affect Energy Savings' ability to automatically renew customers upon notice, thereby affecting the percentage of existing customers whose Energy Contracts are renewed at the end of their initial term. Ontario's energy regulations permit automatic renewal under specified conditions, but automatic renewal of Electricity Contracts for those who consume less than 150,000 kWh per year is not permitted. On July 30, 2005, consumer protection regulations came into force in Ontario that prevent the automatic renewal of contracts to which the legislation applies (which includes consumer Energy Contracts entered into after July 30, 2005). On November 30, 2005 Alberta's energy regulations were amended to permit the automatic renewal for up to one year of contracts including Energy Contracts provided automatic renewal is permitted by the terms of the contract itself.

In the Province of British Columbia, the *Code of Conduct for Gas Marketers* provides for the automatic renewal of energy contracts. In the Provinces of Quebec and Manitoba, the renewal of Energy Contracts is permitted by means of a wet signature.

In the U.S. markets such as New York, Illinois and Indiana, existing Energy Contracts may be automatically renewed for up to 5 years. In Texas, Energy Contracts may be renewed. However, automatic renewals are restricted to monthly terms.

BUSINESS OF ENERGY SAVINGS

Business of the Company - Canada

General

Energy Savings' business involves the sale of: (i) natural gas to residential, small to mid-sized commercial and small industrial customers under long-term, Gas Contracts; and (ii) electricity to residential, mid-sized commercial and small industrial customers under long-term Electricity Contracts. By fixing the price of natural gas under its Gas Contracts and by providing price protection under its Electricity Contracts, in each case, for a period of four or five years, Energy Savings' customers eliminate/reduce their exposure to changes in natural gas and electricity prices, as the case may be, which have been volatile over the past several years. It is Energy Savings' policy to match the estimated requirements of its customers by purchasing offsetting volumes of natural gas and electricity from Commodity Suppliers.

Energy Savings derives its gross margins from the difference between the price at which it is able to sell gas and electricity to its customers and the price at which it purchases the offsetting volumes from Commodity Suppliers. In addition to revenues earned by Energy Savings based upon its ability to lock in margins between the price it pays for gas and electricity supply and the price it charges its customers, Energy Savings' cash flows are impacted by the sale and purchase of excess gas and electricity supply.

Natural Gas

Energy Savings, through its Affiliates, has been continuously marketing Gas Contracts since OESC's inception in 1997. As at March 31, 2007, Energy Savings, through its Affiliates, had Gas Contracts in Canada (residential, small to mid-sized commercial and small industrial customers), representing approximately 808,000 RCEs.

Gas Contracts are primarily for a five year term after which time they are eligible for renewal. Energy Savings loses approximately 10% of the total number of its Gas Contracts on an annual basis due to LDC customer contract terminations as a result of customer relocation, credit defaults or death.

Energy Savings' natural gas customers are, in most cases, charged a fixed gas price for the full term of their contracts as opposed to a variable price of gas (WACOG) which the LDCs, such as Union Gas, Enbridge Gas, Terasen etc. are required by regulation to charge. Although customers purchase their gas supply through Affiliates of Energy Savings, the LDC is still mandated, on a regulated basis, to distribute the gas. Except in Alberta, the LDCs provide billing and collection services, including the collection and remittance to Energy Savings' Affiliates or their Gas Suppliers of the commodity portion of each customer's account for a small monthly fee. In Ontario, British Columbia, Manitoba and Quebec each LDC (except for Union Gas - see below) assumes 100% of the credit (receivable) risk associated with default in payment by customers. Union Gas guarantees all receivables except for the receivables attributable to large volume users whose annual consumption is in excess of 700,000 m3 which account for less than 1% of the total RCEs as at March 31, 2007. To date none of these large volume users have defaulted on their payment obligations.

In Alberta, Energy Savings' Affiliate, Alberta Energy Savings, receives cash only when the customer has ultimately consumed the gas. Alberta's regulatory environment is different from other Canadian markets where Alberta Energy Savings is required to invoice and receive payments directly from its customers. To facilitate this obligation, Alberta Energy Savings has entered into a five year agreement with EPCOR for the provision of billing and collection services in Alberta. EPCOR will continue to be the billing agent for all of the Alberta customers purchased by Alberta Energy Savings in December 2004.

Energy Savings purchases gas supply in advance of marketing. The utility regularly provides marketers with monthly and annual forecasts so Energy Savings can maintain its supply purchases in line with utility requirements on an ongoing basis. LDCs require some of Energy Saving Affiliates to inject gas into storage in the summer for delivery to customers in the winter pursuant to a preset delivery schedule.

In all Canadian markets except for Alberta, the LDCs pay Energy Savings for the gas when it is delivered. In other jurisdictions, Energy Savings is paid upon consumption by the customers.

Electricity

Energy Savings, through OESC (and OESLP since August 1, 2005), commenced an active marketing campaign for commercial and retail electricity customers in May 2002, in an effort to become a significant participant in the deregulated electricity supply market in the Province of Ontario. The principles relating to the marketing of natural gas equally apply to the marketing of electricity, except that rather than offering customers a completely fixed price, as is generally the case for natural gas, the Electricity Contracts offer customers price protection for approximately 90 - 95% of their electricity requirements. These customers are likely to experience a small balancing charge or credit each billing due to fluctuations in prices applicable to their load requirements not covered by fixed pricing. For a more complete description of OESC's and OESLP's electricity business after November 11, 2002, see "Development of the Fund - Electricity Operations".

Energy Savings commenced its involvement with electricity in Alberta with the purchase by Alberta Energy Savings of 90,000 RCEs of electricity from EPCOR in December, 2004. Alberta Energy Savings commenced marketing of Electricity Contracts in Alberta in February 2005.

In Ontario and Alberta, electricity accounts are automatically balanced daily. In real-time, any supply greater than consumption is immediately sold off into the open market at the spot price, while any shortfall is immediately purchased in the open market at the spot price.

Marketing

Natural Gas

Energy Savings' growth through its Affiliates has been achieved primarily through their own marketing initiatives. Customers are solicited primarily on a door-to-door basis by Independent Contractors, who are not employees of Energy Savings. The elapsed period between the times when a customer is signed to when the first payment is received from the customer varies with each market. The time delays per market are approximately two to six months. The cost for obtaining a new residential customer and related expenses currently include commissions payable to the Independent Contractors, salaries paid to the marketing and customer service departments which support the Independent Contractors, salaries paid to customer service representatives who verify the customer contracts, the costs of printing contracts, bonus awards, advertising costs and the costs of promotional materials.

Approximately 40% of residential gas customers in Ontario have taken advantage of the direct purchase fixed-price, fixed-term arrangements offered by retail marketers such as OESC and OESLP. Accordingly, approximately four million Ontario residential, small to mid-sized commercial and small industrial customers are currently available to OESLP and its competitors. In addition, based upon past history, approximately 80,000 new customers are added to the gas distribution network by the LDCs each year in Ontario.

Energy Savings' target market in Manitoba represents approximately 400,000 RCEs.

The available natural gas markets in Quebec, British Columbia (as at May 1, 2007), and Alberta are approximately 700,000, 800,000 and 2.2 million RCEs respectively. As these markets have recently deregulated, a significant number of these customers are currently available to Energy Savings and the competitors of its Affiliates which carry on business in these provincial jurisdictions.

Electricity

Energy Savings through OESLP and Alberta Energy Savings, markets Electricity Contracts to residential and small and mid-sized commercial and small industrial customers in Ontario and Alberta in the same manner it solicits Gas Contracts. Similar to natural gas, the gross margins from new electricity customers begin to be realized two to six months after sign up, when electricity begins to flow to the customers.

Ontario has approximately 10.3 million potential target electricity RCEs. Alberta Energy Savings commenced marketing Electricity Contracts in February, 2005 and management estimates that the available Alberta market consists of approximately 2.0 million RCEs.

The ability of Energy Savings through its Affiliates to contract large numbers of customers at a reasonable cost has been a key ingredient in the success of Energy Savings. OESLP offers longer-term price protection to residential and mid-sized commercial and small industrial consumers in Ontario through their price protection Electricity Contracts. The LDC's invoice customers for the price of electricity agreed upon with the customer, rather than at the regulated standard supply service price. The customer's bill from the LDC will show the price charged for electricity separately from the charges for the transmission and distribution services provided by the LDC. Should it be a requirement in future markets, OESLP will develop the capability of rendering its own bills to customers. Under the terms of the OEB Retail Settlement Code, the LDC's have the responsibility to collect the electricity supply portion of the bill as part of their service in Ontario.

The invoicing and payment arrangements for Alberta electricity are the same as described above for natural gas in Alberta.

Secured Supply Arrangements

To enable it to meet its supply obligations to its customer base and fix its margins, Energy Savings enters into supply contracts with Commodity Suppliers to purchase all of the natural gas and most of the electricity required to supply its customers. Energy Savings purchases gas and electricity in large volumes on a wholesale basis and is therefore able to secure favourable long-term fixed price supply contracts. By following a policy of purchasing its estimated customer supply obligations in advance, Energy Savings is able to achieve stable and predictable cash

flows. Additional cash flows may be achieved through signing up new customers and renewing existing customers to new four or five year Gas Contracts and Electricity Contracts.

In excess of 70% of Energy Savings' natural gas supply requirements and in excess of 65% of its electricity supply requirements are physically purchased from or financially hedged with the Coral Entities pursuant to contractual arrangements with Energy Savings and its Affiliates. Coral Energy assists Energy Savings in managing and balancing its gas requirements for a fee pursuant to an energy management agreement and the Coral Entities have entered into specific gas supply and electricity hedging transactions (the "Coral Transactions") pursuant to certain gas purchase and sale agreements and electricity purchase and sale agreements between Energy Savings' Affiliates and the Coral Entities. Similar contractual arrangements exist in connection with gas purchase and sale agreements as between Energy Savings and its Affiliates, the BP Entities, Bruce Power and Constellation (together with the Coral Transactions, the "Transactions").

Each Transaction is specific as to price, volume and term. Energy Savings' financial obligations to the Coral Entities, the BP Entities, Bruce Power and Constellation (the "Secured Suppliers") are secured by a joint security interest over all customer contracts (except for those owned by Alberta Energy Savings), pursuant to the intercreditor agreement and related security agreements described under the heading "Credit Facility" on page 14. If the Secured Suppliers default in their obligations to deliver gas and electricity to Energy Savings, or if Energy Savings or its Affiliates default in their obligations to accept delivery of gas or electricity, under a Transaction, subject to force majeure, the contractual arrangements between them contain provisions requiring the payment of various amounts by the defaulting party to the non-defaulting party, including liquidated damages. To date neither the Secured Suppliers nor Energy Savings or its Affiliates have failed to fulfil their respective obligations.

Energy Savings, through its Affiliates, has also entered into contractual arrangements for the physical purchase or financial hedge of gas and electricity supply from other Commodity Suppliers, including, EPCOR and Sempra Energy Trading Corp. Although the contractual arrangements with these other Commodity Suppliers are not secured on the same basis as the Secured Suppliers, in certain circumstances, security for the obligations of Energy Savings and its Affiliates to these other Commodity Suppliers is provided by way of letter of credit. EPCOR has security over the customer contracts in Alberta.

Competition

Industry Competition – Natural Gas

Approximately 2.4 million residential, small to mid-sized commercial and small industrial customers in Ontario still purchase their gas from LDCs. To the extent that Energy Savings is successful through its marketing program in educating customers, it believes that it can be successful in signing LDC customers to Gas Contracts. Energy Savings offers its customers protection against price volatility through fixed price, fixed term supply arrangements. Energy Savings does not view the LDCs as true competitors, but rather as a supplier of last resort for customers. The LDCs are currently not permitted to make a profit on the sale of the gas commodity to their supply customers.

With respect to ABMs supplying residential, small to mid-size commercial and small industrial customers, Energy Savings' largest competitors in Canada are Direct Energy, (which is owned by Centrica plc.), Superior Plus, Summit Energy and Universal Energy.

Management of Energy Savings believes it has significant competitive advantages over other ABMs in that it has: (i) a marketing and sales organization which has achieved significant success in commodity sales; (ii) an excellent customer care and customer service process; (iii) a disciplined management of commodity purchases; (iv) an offering priced to achieve stable margin growth vs. customer growth. The industry credibility of Energy Savings' Affiliates is based on the long-term experience of its management team relating to the deregulation of natural gas and their innovations in providing consumer choices within the direct purchase market.

Industry Competition - Electricity

Competition in the target electricity market in Ontario and Alberta is currently limited. While many large well capitalized ABMs entered the market on deregulation, subsequent to the November 11, 2002 Action Plan, many ABMs operating in Ontario either sold their businesses or terminated marketing. Management believes the current

active competitors in the electricity market in Ontario and Alberta to be OESLP, Alberta Energy Savings, Direct Energy, Universal Energy, Summit Energy and Superior Plus.

Energy Source Competition

Natural gas enjoys advantages over electricity and other fossil fuels, including the fact that it is readily available through vast transmission and distribution systems and has significant environmental advantages compared to other fossil fuels, which should result in consumers continuing to switch to natural gas for their energy needs. However, the price advantage which natural gas at one time enjoyed over these other forms of energy will be diminished if the price of natural gas continues to increase and, to the extent that consumers have the capacity to switch to the use of other forms of energy, such increases in the price of natural gas could result in other sources of energy providing more significant competition to Energy Savings' natural gas offering. With regard to Energy Savings' customer base, while some of its mid-sized industrial and commercial customers may be in a position to select an alternate energy source, this option would normally not be available to its residential, small to mid-size commercial and small industrial customers without significant capital cost. Accordingly, while major industrial users (a market segment not served by Energy Savings) can indeed change from one source of energy to another to take advantage of commodity price differentials, this requires installation of equipment which is generally not economic for residential or small to mid-size commercial and small industrial users.

Environment

Energy Savings does not view potential environmental liabilities as a significant concern. The Canadian Subsidiaries and Affiliates of Energy Savings never have physical custody or control of the natural gas or electricity or any facilities used to transport it and passes title to the gas and electricity sold to its customers at the same point at which it accepts title from its Commodity Suppliers. Therefore, any potential liability to the Canadian Affiliates of Energy Savings for gas leaks or explosions during transmission and distribution is considered to be remote.

Employees

Energy Savings employed 568 persons as at March 31, 2007 of which 5 constitute the executive group, 41 are employed in the finance and risk management department, 19 are employed in the legal and regulatory departments, 70 are employed in the information technology group, 99 are employed in the operations department, 9 are involved in the human resources and administrative department and 330 are employed in the customer service, marketing and processing group. Approximately 560 Independent Contractors were involved at March 31, 2007 in the door-to-door marketing of Gas Contracts and Electricity Contracts.

Properties

While the Subsidiaries and Affiliates of Energy Savings do not own any real property, to carry on its business, Energy Savings and its Subsidiaries and Affiliates lease 136,709 square feet of space consisting of 50,018 square feet of head office and administrative space, 19,495 square feet to accommodate its call centre and customer service representatives and 67,196 square feet (24 offices) as centres for the contracting of Independent Contractors in Canada and the United States. Energy Savings has entered into a 10 year lease of a new facility near its Mississauga head office consisting of 48,000 square feet to serve as a call and customer service centre.

The Natural Gas and Electricity Distribution Industry

Energy Savings, through its Subsidiaries and Affiliates operates within the highly regulated natural gas and electricity distribution industries.

The direct purchase market for natural gas is divided into two principal segments: (a) the medium and large industrial and large commercial customers and (b) residential, small to mid-sized commercial and small industrial customers. The first category of customer is highly price sensitive. These users generally either contract directly with producers or aggregators or enter into short-term price competitive contracts with wholesalers. Energy Savings does not supply this market.

The direct purchase electricity market in Ontario and Alberta breaks down as follows: (i) medium and large industrial and commercial customers (which is not Energy Savings' target market); and (ii) small industrial, small and medium sized commercial customers and residential customers which are part of Energy Savings target market. See "Development of the Fund".

Energy Savings' Affiliates and its competitors focus on the residential, small to mid-sized commercial and small industrial market. The ability to obtain large numbers of customers at a reasonable cost is therefore a key ingredient in the success of a retailer such as Energy Savings. A key to the success of Energy Savings' offerings is the attractiveness to its customers of price protection under its Gas Contracts and price protection for approximately 90 - 95% of electricity under its Electricity Contracts. Similar to a fixed rate mortgage, these contracts allow customers to fix their natural gas costs or price protect their electricity costs for the term of the contract.

Industry Regulation

The OEB is the primary government body responsible for the regulation of the natural gas and electricity distribution industry within Ontario. Pursuant to the Ontario Energy Board Act, 1998 and the *Energy Competition Act*, 1998 (Ontario) (the "ECA"), the OEB regulates virtually all aspects of the industry including transmission, distribution, storage, and supply of natural gas and electricity to Ontario consumers.

The regulation of the British Columbia natural gas and electricity industry is governed by the British Columbia Utilities Commission pursuant to the *Utilities Commission Act* (British Columbia). Energy Savings is licensed by, and subject to, the rules and regulations governing the marketing and sale of natural gas to residential and small volume consumers.

The marketing of electricity and natural gas in Alberta is regulated by two regulatory authorities: (i) The Alberta Energy and Utilities Board (pursuant to the *Electric Utilities Act* (Alberta)) and (ii) the *Gas Utilities Act* (Alberta)). The marketing of energy products is regulated by The Ministry of Service (Alberta), pursuant to the *Fair Trading Act* (Alberta).

The Manitoba Public Utilities Board regulates the natural gas and electricity industry in the Province of Manitoba pursuant to the *Public Utilities Board Act* (Manitoba). The Board oversees all aspects of natural gas marketing within the Province.

Marketing natural gas by Energy Savings Quebec in the operating territory of Gaz Metro, in the Province of Quebec, was approved by the Régie de l'énergie under Decision D-2003-180. The Decision provides that Gaz Metro may administer and oversee directly a program to allow commercial consumers (within certain rate classes) to receive natural gas from alternative suppliers. The rules and practices which govern the program are described in an approved Service Agreement executed between the marketer and the utility.

Business of the Company – United States

ABMs like Energy Savings are signing up customers in at least 30 states in the United States. Management believes that these jurisdictions may represent a further opportunity to grow Energy Savings' customer base outside Canada. Accordingly, Energy Savings established a corporate structure to enable it to commence carrying on business in the United States, and secured the Illinois Licence and the New York Licence, acquired Just Energy on May 24, 2007 (which holds the Texas Licence), and is in the process of investigating the steps required to be completed to enable it to commence marketing natural gas in other states.

Illinois Energy Savings obtained the Illinois Licence and started test marketing the sale of Fixed Price Gas Contracts in January, 2004. It is currently operating in the NICOR Peoples and North Shore territories in Illinois and maintains five offices to contract with Independent Contractors. In Illinois, the available natural gas market is approximately 4.7million customers. Currently, there are nine certificated alternative gas suppliers in Illinois. Four of those suppliers are direct competitors of Illinois Energy Savings marketing to residential and small commercial customers. Only two of them, Direct Energy and MX Energy, currently offer a five year Gas Contract. Marketers

in Illinois are subject to rules and regulations promulgated by the Illinois Commerce Commission pursuant to legislation passed in December, 1997.

New York Energy Savings obtained the necessary New York Licenses and Registrations by March 2005 and commenced marketing deregulated gas and electricity in the State of New York in November 2005. The New York market has 7.7 million natural gas customers and 6.8 million electricity customers. New York Energy Savings has three offices in New York State. Currently there are several energy companies actively marketing short term electricity and/or gas to residential customers in Consolidated Edison territory. Some marketers in New York offer dual fuel Fixed Price Contracts and are subject to the rules and regulations of the New York Public Service Commission.

Indiana Energy Savings commenced marketing Gas Contracts in the northern segment of Indiana in December 2006. No regulatory retail gas marketing licence is required. See "Development of the Fund" - "Illinois" on page 5.

Through Just Energy, Energy Savings commenced marketing Electricity Contracts in Texas on May 24, 2007. See "Development of the Fund" - "Texas" on page 6.

Illinois Energy Savings, New York Energy Savings, Indiana Energy Savings and Just Energy utilize the same door-to-door approach to marketing as is used in Canada and offer Energy Contracts.

As in Canada, Energy Savings purchases gas supply in advance of marketing. The utility regularly provides marketers with monthly and annual forecasts so Illinois Energy Savings, New York Energy Savings, Indiana Energy Savings and Just Energy can maintain their supply purchases in line with utility requirements on an ongoing basis. LDCs require Illinois Energy Savings to inject gas into storage in the summer for delivery to customers in the winter pursuant to a preset delivery schedule. Unlike Ontario, Illinois Energy Savings is not paid on deliveries to the LDC but rather upon consumption by the customers. While the LDCs in Illinois can be responsible for billing customers for Illinois Energy Savings' commodity charges, Illinois Energy Savings is exposed to the risk of non-payment. The default rate in the Illinois and Alberta service areas for Energy Savings is approximately 3.3% of the total revenues in Illinois and Alberta.

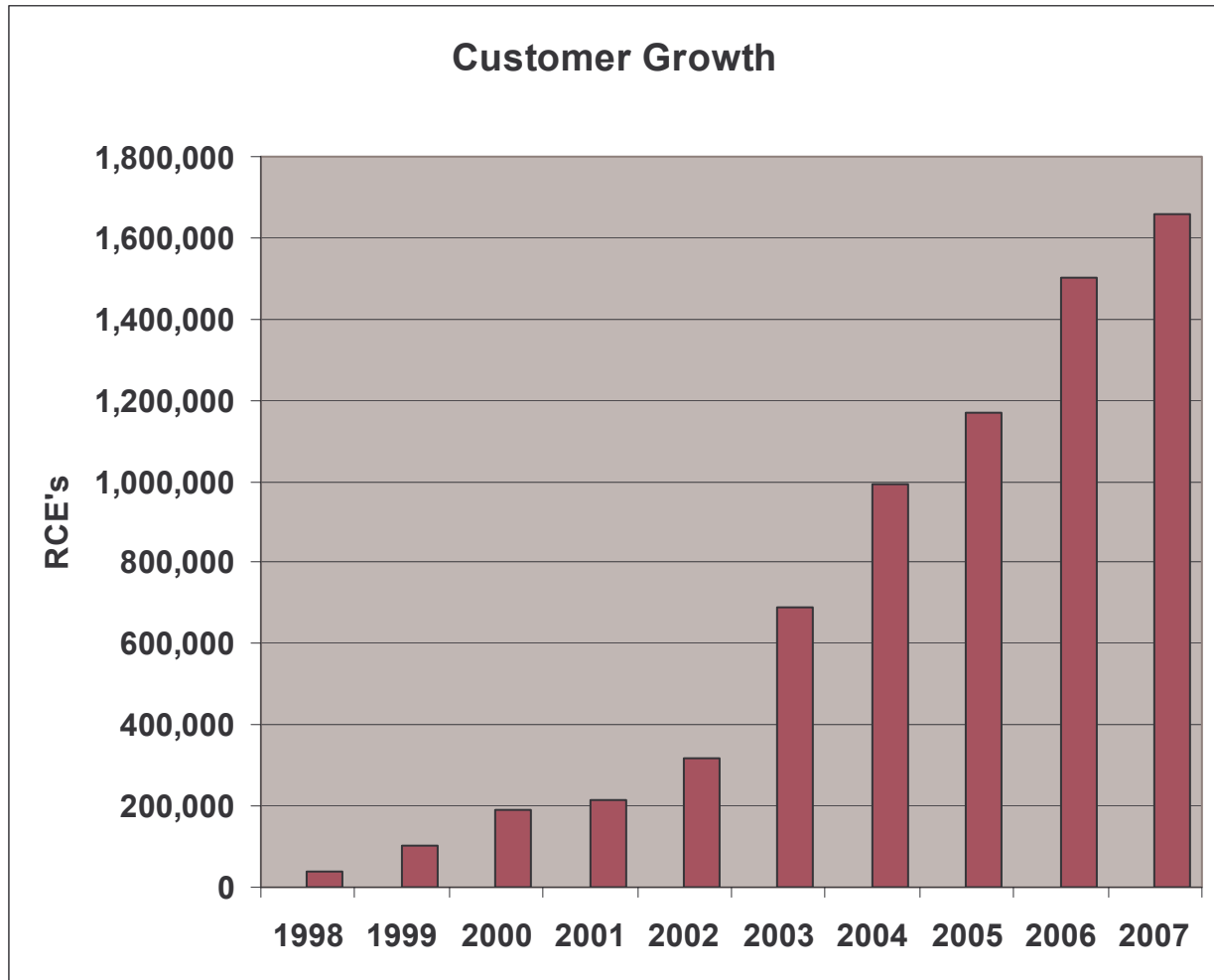
In New York, Consolidated Edison does not provide gas storage capacity to marketers. All gas requirements are met with flowing gas deliveries. Electricity consumption attributable to Energy Savings' customers is settled through the New York Independent System Operator. As in Illinois, the utility is responsible for billing New York Energy Savings' charges. Energy Savings is paid on consumption, with the utility purchasing all customer receivables at a discount with no recourse, eliminating risk of non-payment. New York Energy Savings has the same door-to-door approach for marketing to customers in New York as is used in Ontario and offers dual fuel Fixed Price Gas Contracts.

While Indiana Energy Savings is not required to hold a retailers marketing licence to market Gas Contracts, it operates in Indiana in a manner similar to the manner in which Illinois Energy Savings operates in Illinois.

Energy Savings through Energy Savings Texas acquired Just Energy on May 24, 2007. Just Energy, which holds the Texas Licence, has been marketing electricity pursuant to short term predominantly commercial contracts in the State of Texas since November, 2002. See "Texas" at page 6.

Customer Growth

The following graph has been prepared by management to indicate the approximate growth of Energy Savings, in all markets in terms of RCEs from its inception to March 31, 2007.



CREDIT FACILITY

OESLP and U.S. Energy Savings have entered into a credit agreement pursuant to which a group of financial institutions have made a \$150 million operating facility available to OESLP and U.S. Energy Savings (the "Credit Facility"). Securities (including notes issued pursuant to the OESC, Exchange and Exchangeco Note Indentures), owned directly or indirectly by the Fund in "restricted" entities (including OESC, ESIF CT, Exchangeco, ESLP, OESLP, B.C. Energy Savings, Quebec Energy Savings, Commodities, Manitoba Energy Savings, U.S. Energy Savings, Illinois Energy Savings, New York Energy Savings, Indiana Energy Savings, Texas Energy Savings and Just Energy) have been pledged to CIBC, as the collateral agent, as security for the Credit Facility. CIBC, as collateral agent, also holds as security for the Credit Facility all Energy Contracts owned directly or indirectly by the Fund – except for those customer contracts owned by Alberta Energy Savings. To complement the Credit Facility, the Coral Entities, the BP Entities, Bruce Power and Constellation and the lenders have entered into an intercreditor agreement (the "Intercreditor Agreement") pursuant to which the Coral Entities, the BP Entities, Bruce Power and Constellation and the lenders jointly hold security over substantially all of the assets of the Fund and its active Subsidiaries and Affiliates (other than Alberta Energy Savings). All LDC receipts are directed to bank accounts over which CIBC, as collateral agent, has a blocked account agreement (each a "Blocked Account"). Gas Suppliers and Electricity Suppliers invoice the Affiliates and Subsidiaries of the Fund directly and, provided that no event of default exists under the Credit Facility, the Intercreditor Agreement or the related security agreements, the Affiliates and Subsidiaries of the Fund, on a monthly basis, pay the cost of commodity and related administration fees directly from the Blocked Accounts and remit the remaining proceeds to the Affiliates and Subsidiaries of the Fund. Where an event of default exists, CIBC as collateral agent has the right to exercise control over each Blocked Account in any manner and in respect of any item of payment or proceeds thereof in accordance with the terms of the Intercreditor Agreement.

TRUST, CORPORATE AND LIMITED PARTNERSHIP STRUCTURE OF THE FUND AND ITS AFFILIATES AND THE APRIL 30, 2007 REORGANIZATION

When the Fund became a reporting issuer in April 2001, a simple trust on corporation structure was in place. The Fund, which neither then, nor at present, has any directors or individual trustees, was and continues to be governed by the Declaration of Trust which, since April 2001, has been amended and restated several times. See Schedule “E” for a detailed description of the Declaration of Trust, the Units and the Fund, and see also the Organization Chart on page 1. OESC, which was the sole operating Affiliate of the Fund in April, 2001 continues to serve as the attorney and administrator of the Fund pursuant to the Declaration of Trust and the Administration Agreement. While OESC no longer carries on any active marketing activities, its board of directors (listed on page 23 hereof) supervises the business and affairs of the Fund and its Affiliates through the officers of OESC most of whom are employed by OESC and are listed on pages 23 and 24 hereof.

While OESC has been the successor corporation to many amalgamations since April, 2001, its share and loan capital structure, which is described in Schedule “B” hereto, remains substantially the same except that the original Class B Preference Shares were amended and reclassified as a result of the Amalgamations of April 30, 2007. The OESC Shareholders’ Agreement, described in Schedule “D” hereto, was first executed in April 2001. While it has been amended several times, it continues to exist primarily to govern the exchange, on a 1:1 basis, the remaining 8,706,212 Class A Preference Shares for Units. The present loan and share capital structure of Exchangeco, described in Schedule “C” hereto, is substantially the same as its predecessors as of April 2001. Exchangeco’s sole purpose continues to be to facilitate the exchange of the remaining Class A Preference Shares of OESC for Units.

The Fund has completed several reorganizations in order to: (i) facilitate the expansion of the Fund’s business in Canada and the United States whether organic or through acquisitions, (ii) conserve cash flow and (iii) ensure continuity of distributions.

March 2004 Reorganization

In 2004 the Fund: (i) interposed ESIF CT, a trust, between the Fund and ESLP, a newly created limited partnership; (ii) created limited partnerships to carry on its business in Quebec, Alberta and British Columbia; (iii) transferred OESC’s Energy Savings System to ESLP and (iv) caused certain of its Affiliates to enter into royalty licence and service agreements. See “ESIF CT Trust and Limited Partnerships”, described in Schedule “F” hereto.

August 2005 Reorganization

In contemplation of the April 30, 2007 Reorganization, OESLP was formed on June 1, 2005 and on August 1, 2005 acquired substantially all of OESC’s marketing business in Ontario. See “August 2005 Reorganization” described in more detail in Schedule “F” hereto.

April 2007 Reorganization

On June 29, 2005 the Unitholders of the Fund and holders of Preference Shares authorized the Fund by special resolution, subject to receipt of a tax ruling, to approve a reorganization of the Fund and its Canadian Affiliates with a view to conserving cash flow for expansion and ensuring continuity of distributions to Unitholders. The Fund received a favourable income tax ruling in respect of the Reorganization from the Canada Revenue Agency on March 30, 2007. The Reorganization involved: *inter alia*, (i) the establishment of Manitoba Energy Savings, a limited partnership to continue the Manitoba business, (ii) the creation of Exchangeco and the Exchangeco Note Indenture, (iii) the creation of the ESIF CT Note Indenture, (iv) amendments to the Declaration of Trust, (v) amendments to the OESC Shareholders’ Agreement, (vi) the cancellation by virtue of several amalgamations of the outstanding debt between various Affiliates and (vii) changes to the internal ownership of several Affiliates of the Fund in Canada.

The Reorganization was completed on April 30, 2007 and is described in more detail in Schedule “G” so that the organization of the Fund reflects a trust on trust and limited partnership structure all as depicted in the Organization Chart on page 1.

RISK FACTORS

Availability of Supply

The risk of supply default is mitigated through credit and supply diversity arrangements. The Energy Savings' business model is based on contracting for supply to lock in margin. There is a risk that counterparties could not deliver due to business failure, not deliver due to supply shortage or that Energy Savings could not identify alternatives to its major energy supplier, Coral Energy. Energy Savings continues to investigate opportunities to identify or secure additional Gas Suppliers and Electricity Suppliers. In addition to the Coral Entities, Energy Savings has contracts with other commodity suppliers including the BP Entities, EPCOR, Bruce Power L.P and Constellation.

Volatility of Commodity Prices - Enforcement

A key risk to the Energy Savings' business model is a sudden and significant drop in the market price of gas or electricity resulting in customers leaving their contracts. Energy Savings may encounter difficulty or political resistance for enforcement of liquidated damages and/or enactment of force majeure provisions in such a situation and be exposed to spot prices with a material adverse impact to cash flow. Continual monitoring of margin and exposure allows management of Energy Savings time to adjust strategies, pricing and communications to mitigate.

Availability of Credit

Energy Savings operates in the Illinois and Alberta markets which provide for payment by LDCs only when the customer has paid for consumed commodity (rather than when the commodity is delivered). Also, in the Illinois market, Energy Savings must inject gas inventory into storage in advance of payment. These factors, along with the seasonality of customer consumption, create working capital requirements necessitating the use of Energy Savings' available credit. In addition, some of Energy Savings' Subsidiaries and Affiliates are required to post collateral in connection with commodity supply contracts, license obligations and obligations owed to certain LDCs. Cash flow and distributions could be impacted by the ability of Energy Savings to fund such requirements or to provide other satisfactory collateral for such obligations. To mitigate credit availability risk and its potential impact to cash flows, Energy Savings has security arrangements in place pursuant to which Commodity Suppliers and the lenders under the Credit Facility hold security over substantially all of the assets of Energy Savings (other than Alberta Energy Savings). Other Commodity Suppliers' security requirements are met through cash margining, guarantees and letters of credit. The most significant assets of Energy Savings consist of its contracts with customers, which may not be suitable as security for some creditors and Commodity Suppliers. To date, the Credit Facility and related security agreements have met the collateral posting requirements of the business. Energy Savings continues to monitor its credit and security requirements. Energy Savings' business may be adversely affected if it is unable to meet its collateral posting requirements.

Legislative and Regulatory Environment

Energy Savings operates in the highly regulated natural gas and electricity retail sales industry in the Provinces of Ontario, Manitoba, Quebec, British Columbia and Alberta and in the States of Illinois, Indiana, New York and Texas – effective May 24, 2007. It must comply with the legislation and regulations in these jurisdictions in order to maintain its licensed status and to continue its operations. There is potential for changes to this legislation and these regulatory measures that may, favourably or unfavourably, impact Energy Savings' business model. As part of doing business as a door to door marketing company, Energy Savings receives complaints from consumers which may involve sanctions from regulatory and legal authorities including those which issue marketing licences. Similarly, changes to consumer protection legislation in those provinces and states where Energy Savings markets to non-commercial customers may, favourably or unfavourably, impact Energy Savings' business model (see discussion of changes that have affected Energy Savings under "Electricity Operations-Ontario" and under "Renewal"). Energy Savings has a dedicated team of in-house regulatory advisors to ensure adequate knowledge of the legislation and regulations in order that operations may be advised of regulations pursuant to which procedures are required to be implemented and monitored to maintain licence status. When new markets are entered, the team assesses the market and determines if additional expertise (internal or external), is required.

Market Risk

Market risk is the potential loss that may be incurred as a result of changes in the market or fair value of a particular instrument or commodity. Energy Savings is exposed to market risks associated with commodity prices and market volatility where estimated customer requirements do not match actual customer requirements. Energy Savings is also exposed to interest rates associated with its credit facility and foreign currency exchange rates associated with the repatriation of US denominated funds for Canadian denominated distributions. Energy Savings' exposure to market risk is affected by a number of factors, including accuracy of estimation of customer commodity requirements, commodity prices, volatility and liquidity of markets, and the absolute and relative levels of interest rates and foreign currency exchange rates. Energy Savings enters into derivative instruments in order to manage exposures to changes in commodity prices and foreign currency rates; current exposure to interest rates does not economically warrant the use of derivative instruments. The derivative instruments that are used are designed to fix the price of supply for estimated customer commodity demand in Canadian dollars and thereby fix margins such that Unitholder distributions can be appropriately established. Derivative instruments are generally transacted over-the-counter. The inability or failure of Energy Savings to manage and monitor the above market risks could have a material adverse effect on the operations and cash flow of Energy Savings.

Governance

Energy Savings has adopted a corporate-wide Risk Management Policy governing its market risk management and any derivative trade activities. A Risk Committee, consisting of senior officers of Energy Savings oversees company-wide energy risk management activities as well as foreign exchange and interest rate activities. The Risk Office and the Risk Committee monitor the results and ensure compliance with the Risk Management Policy. The Risk Office is responsible for ensuring that Energy Savings manages the market, credit and operational risks within limitations imposed by the Board of Directors in accordance with its Risk Management Policy. Market risks are monitored by the Risk Office and Risk Committee utilizing industry accepted mark-to-market techniques and analytical methodologies in addition to company specific measures. The Risk Office operates and reports independently of the traders. The failure or inability of Energy Savings to comply with and monitor its Risk Management Policy could have an adverse effect on the operations and cash flow of Energy Savings.

Energy Trading Inherent Risks

Energy trading subjects Energy Savings to some inherent risks associated with future contractual commitments, including market and operational risks, counterparty credit risk, product location differences, market liquidity and volatility. There is continuous monitoring and reporting of the valuation of identified risks to the Risk Committee and the Audit Committee of the Board of Directors. The failure or inability of Energy Savings to monitor and address the energy trading inherent risks could have a material adverse effect on its operations and cash flow.

Information Technology Systems

Energy Savings operates in a high volume business with an extensive array of data interchanges and market requirements. Energy Savings is dependent on its management information systems to track, monitor and correct or otherwise verify a high volume of data to ensure the reported financial results are accurate. Management also relies on its management information systems to provide its independent contractors with compensation information and to electronically record each customer telephone interaction. Energy Savings information systems also help management forecast new customer enrolments and their energy requirements, which helps ensure that the Fund is able to match all of its new customers' estimated average energy requirements without exposing it to the spot market. The failure of Energy Savings to install and maintain these systems could have a material adverse effect on the operations and cash flow of Energy Savings.

Reliance on Third Party Service Providers

In all jurisdictions in which Energy Savings operates, the LDCs currently perform billing and collection services except as follows: in the Province of Alberta, where Energy Savings is required to invoice and receive payments directly from its customers; in Illinois, where Energy Savings is responsible for collection of defaulted amounts; in Texas, where Energy Savings is responsible for the collection of defaulted amounts; and in Ontario, where Energy Savings would be responsible for collection of defaulted amounts in respect of certain large volume users in one

utility territory. To date, no defaults have been experienced in this last category. In 2005, Energy Savings entered into a five year agreement with EPCOR for the provision of billing and collection services for all of Energy Savings' customers in Alberta. If the LDCs cease to perform these services, Energy Savings would have to seek a third party billing provider or develop internal systems to perform these functions. There is no assurance that the LDCs and EPCOR will continue to provide these services in the future.

Customer Credit Risk

In Alberta, Texas and Illinois, credit review processes have been implemented to manage customer default as Energy Savings has credit risk in these markets. If a significant number of customers were to default on their payments, it could have a material adverse affect on the operations and cash flow of Energy Savings. Management factors default from credit risk in its margin expectations for Illinois, Texas and Alberta.

For the remaining markets, the LDCs provide collection services and assume the risk of any bad debts owing from Energy Savings' customers. Management believes that the risk of the LDCs failing to deliver payment to Energy Savings is minimal. There is no assurance that the LDCs that provide these services will continue to do so in the future.

Counterparty Credit Risk

Counterparty credit risk represents the loss that Energy Savings would incur if a counterparty fails to perform under its contractual obligations. This risk would manifest itself in Energy Savings replacing contracted supply at prevailing market rates thus impacting the related customer margin or replacing contracted foreign exchange at prevailing market rates these impacting the related Canadian dollar dominated distributions. Counterparty limits are established within the Risk Management Policy. Any exception to these limits requires approval from the Board of Directors of OESC. The Risk Office and Risk Committee monitor current and potential credit exposure to individual counterparties and also monitor overall aggregate counterparty exposure. However, the failure of a counterparty to meet its contractual obligations could have a material adverse effect on the operations and cash flow of Energy Savings.

Competition

Although Energy Savings believes it is currently either the largest or the second largest ABM of natural gas and electricity contracts in Canada based on the number of contracted customers, management estimates that approximately five other companies (Direct Energy, Superior Energy, MX Energy, Universal Energy, CEG Energy Options and incumbent utility subsidiaries) compete with it in the residential, small to mid-sized commercial and small industrial market. It is possible that new entrants may enter the market as ABMs and compete directly for the customer base that Energy Savings targets, slowing or reducing its market share. If the LDCs are permitted by changes in the current regulatory framework to sell natural gas at prices other than cost, their existing customer bases could provide them with a significant competitive advantage. This may limit the number of customers available for ABM's including Energy Savings.

Dependence on Independent Contractors

Energy Savings must retain qualified Independent Contractors although competition among Energy Savings competitors is strong. If Energy Savings is unable to attract a sufficient number of Independent Contractors, Energy Savings revenues may decrease and the Fund may not be able to execute its business strategy.

The continued growth of Energy Savings is reliant on the services of approximately 560 Independent Contractors to sign up new customers. There can be no assurance that competitive conditions will allow these Independent Contractors, who are not employees of Energy Savings or its Affiliates, to achieve these customer additions. Although commission expenses are only incurred in connection with new flowing contracts which are secured by its Independent Contractors, lack of success in these marketing programs would limit future growth of the cash flow of Energy Savings.

Dependence on Coral Energy

While Energy Savings has the ability to select alternate Commodity Suppliers, subject to certain limitations contained in its agreement with Coral Energy, approximately 70% of its gas and 65% of its electricity supply contracts are currently with the Coral Entities. Should any one or more of the Coral Entities experience financial difficulties or be otherwise unable to perform their obligations under their natural gas and electricity agreements with Energy Savings, the ability of Energy Savings to meet its obligations to its customers and, therefore, its ability to earn margins on gas and electricity sales could be adversely affected.

Electricity Contract Renewals and Attrition Rates

As at March 31, 2007, Energy Savings held long-term Electricity Contracts reflecting approximately 702,000 long-term electricity RCEs, of which 31% renew in the year ending March 31, 2008, 12% renew in 2009, 6% renew in 2010, 21% renew in 2011, 26% in 2012 and 3% beyond 2012. Since the vast majority of the Electricity Contracts owned by Energy Savings are for three to five year terms, approximately 4% of electricity contracts have come up for renewal to date. Current regulations prevent the automatic renewal of electricity accounts in Ontario for consumers using less than 150,000 kWh and the terms and conditions of acquired contracts in Alberta also restrict Energy Savings' ability to automatically renew the contracts at the end of their existing terms. Although Energy Savings has experienced electricity contract attrition rates of less than 8% per year, there can be no assurance that this rate of annual attrition will not increase in the future or that Energy Savings will be able to renew its existing Electricity Contracts at the expiry of their terms. Changes in customer behaviour, government regulation or increased competition may affect (potentially adversely) attrition and renewal rates in the future and these changes could adversely impact the future cash flow of Energy Savings. See discussion under "Renewals". Energy Savings experience is that approximately 60% of its customers renew at the expiry of the term of their contract.

Gas Contract Renewals

As at March 31, 2007, Energy Savings had long-term Gas Contracts reflecting approximately 957,000 long-term gas RCEs, of which 11% renew in the year ending March 31, 2008, 13% renew in 2009, 23% renew in 2010, 26% renew in 2011, 23% in 2012 and 4% renew beyond 2012. The experience of Energy Savings is that approximately 80% of customers renew at the expiry of the term of their Gas Contract. Although Energy Savings has experienced gas contract attrition rates of approximately 7% per year, there can be no assurance that this rate of annual attrition will not increase in the future or that Energy Savings will be able to renew its existing gas contracts at the expiration of their terms. Changes in customer behaviour, government regulation or increased competition may affect (potentially adversely) attrition and renewal rates in the future and these changes could adversely impact the future cash flow of Energy Savings. See discussion under "Renewals".

Cash Distributions Are Not Guaranteed and Will Fluctuate with the Performance of Energy Savings

Although Energy Savings intends to distribute the interest and other income it earns less expenses and amounts, if any, paid by Energy Savings in connection with the redemption of Units, there can be no assurance regarding the amounts of income to be generated by the Fund's Affiliates and paid, directly or indirectly to the Fund. The ability to distribute and the actual amount distributed in respect of the Units will depend upon numerous factors, including profitability, fluctuations in working capital, debt service requirements (including compliance with Credit Facility obligations), the sustainability of margins, the ability of Energy Savings to match, at favourable prices, their commitment to supply natural gas and electricity to their customers, the ability of Energy Savings to secure additional Fixed Price Gas Contracts and Retail Electricity Contracts and other factors beyond the control of Energy Savings. Management of Energy Savings cannot make any assurances that the Fund's Affiliates will be able to pass any additional costs arising from legislative changes (or any amendments thereto), on to the customers. Cash distributions are not guaranteed and will fluctuate with the performance of the Fund's Affiliates and other factors.

Commodity Alternatives

To the extent that natural gas and electricity enjoy a price advantage over other forms of energy, such price advantage may be transitory and consumers may switch to the use of another form of energy. The recent volatility in natural gas and electricity prices could result in these other sources of energy providing more significant competition to Energy Savings.

Investment Eligibility

Energy Savings will endeavor to ensure that the Units continue to be qualified investments for registered retirement savings plans, deferred profit sharing plans and registered retirement income funds and registered education savings plans. The Tax Act imposes penalties for the acquisition or holding of non-qualified or ineligible investments and there is no assurance that the conditions prescribed for such qualified or eligible investments will be adhered to at any particular time.

Nature of Units

Securities such as the Units are hybrids in that they share certain attributes common to both equity securities and debt instruments. The Units do not represent a direct investment in the natural gas or electricity wholesale business and should not be viewed by investors as shares or securities in any of the Fund's Affiliates. As holders of Units, subject to the Trust Beneficiaries Act, 2004 referred to below, Unitholders do not have the statutory rights normally associated with ownership of shares of a company including, for example, the right to bring "oppression" or "derivative" actions. The Units represent a fractional interest in the Fund. The Fund's primary assets are its direct and indirect interests in the securities of its Affiliates. The price per Unit is, among other things, a function of anticipated distributable income.

Redemption Right

It is anticipated that the redemption right will not be the primary mechanism for Unitholders to liquidate their investments. OESC Notes, Exchangeco Notes and ESIF Notes which may be distributed in specie to Unitholders in connection with a redemption will not be listed on any stock exchange and no established market is expected to develop for such OESC Notes, Exchangeco Notes and ESIF Notes. Cash redemptions are subject to limitations. See "Declaration of Trust and Description of Units - Redemption Right".

Unitholder Limited Liability

The Declaration of Trust provides that no Unitholder will be subject to any liability in connection with the Fund or its assets or obligations and, in the event that a court determines that Unitholders are subject to any such liabilities, the liabilities will be enforceable only against, and will be satisfied only out of, the Unitholder's share of the Fund's assets.

The Declaration of Trust further provides that the Trustee and the Fund shall make all reasonable efforts to include as a specific term of any obligations or liabilities being incurred by the Fund or the Trustee on behalf of the Fund a contractual provision to the effect that neither the Unitholders nor the Trustee have any personal liability or obligations in respect thereof. The Administration Agreement contains such provisions. Personal liability may also arise in respect of claims against the Fund that do not arise under contracts, including claims in tort, claims for taxes and possibly certain other statutory liabilities. As the Fund's activities are generally limited to investing in securities issued by its Affiliates, the possibility of any personal liability of this nature arising is considered remote.

On December 16, 2004 the Government of Ontario passed the Trust Beneficiaries' Liability Act, 2004 which limits the liability of holders of trust units, in a manner similar to that afforded to holders of shares of Ontario incorporated limited liability corporations. The legislation provides that the beneficiaries of a trust are not as beneficiaries, liable for any act, default, obligation or liability of the trust or any of its trustees that arises after the Act became law if, when the act or default occurs or the obligation or liability arises: (a) the trust is a reporting issuer under the *Securities Act* (Ontario); and (b) the trust is governed by the laws of Ontario. The Fund is a reporting issuer under the *Securities Act* (Ontario) and is governed by the laws of Ontario. However, the courts have not yet had an opportunity to consider this legislation.

The operations of the Fund will be conducted, upon the advice of counsel, in such a way and in such jurisdictions as to avoid as far as possible any material risk of liability on the Unitholders for claims against the Fund.

Distribution of Common Shares and Notes on Termination of the Fund

Upon termination of the Fund, the Trustee may distribute the Common Shares, Exchangeco Common Shares, OESC Notes, Exchangeco Notes and ESIF Notes directly to the Unitholders, subject to obtaining all required regulatory approvals. There is currently no market for the Common Shares, Exchangeco Common Shares, Exchangeco Notes, OESC Notes, or ESIF Notes. In addition, the Common Shares, Exchangeco Common Shares, Exchangeco Notes, OESC Notes and ESIF Notes are not freely tradeable and are not currently listed on any stock exchange. See "Declaration of Trust and Description of the Fund - Term of the Fund" in Schedule "E".

The Fund May Issue Additional Units Diluting Existing Unitholders' Interests

The Declaration of Trust authorizes the Administrator to cause the Fund to issue an unlimited number of Units for such consideration and on such terms and conditions as shall be established by the Administrator without the approval of any Unitholders. Additional Units have been and will be issued by the Fund on the exercise of the Exchangeco Exchange Rights relating to the Preference Shares. See "OESC Shareholders' Agreement - Exchangeco Exchange Rights" in Schedule "D", upon the exercise of options to acquire Units under the Fund's 2001 Unit Option Plan, the exchange of fully paid unit appreciation rights for Units under the Fund's 2004 Unit Appreciation Rights Plan and the issue of Units to directors of OESC under the Directors' Deferred Unit Compensation Plan.

Restrictions on Potential Growth

The payout by the Fund's Affiliates of the vast majority of all of their operating cash flow will make additional capital and operating expenditures dependent on increased cash flow or additional financing in the future. Lack of such funds could limit the future growth of Energy Savings and its cash flow.

Changes in Legislation

There can be no assurance that the treatment of mutual fund trusts will not be changed in a manner which adversely affects Unitholders. If the Fund ceases to qualify as a "mutual fund trust" under the Tax Act, the Units will cease to be qualified investments for registered retirement savings plans, deferred profit sharing plans and registered retirement income funds and registered education savings plans.

Foreign Exchange Risk

Affiliates of the Fund have an exposure to foreign currency exchange rates, as a result of their investments in U.S. operations. While the Fund has entered into foreign exchange forward contracts to hedge some of its exposure to fluctuation in cross border cash flows, changes in the applicable exchange rate may result in a decrease or increase in the Fund's income.

Other Risk Factors

The Fund's Management Discussion and Analysis located at pages 38 to 44 of the Fund's Annual Report for the year ending March 31, 2007 contains additional risk factors related to Electricity Supply-Balancing Risk, Natural Gas Supply-Balancing risk, Disruptions to Infrastructure, Expansion Strategy and Future Acquisitions and Tax related Risks all of which are incorporated herein by reference. See also "Tax on Income Trusts" on page 26 hereof.

DISTRIBUTIONS

The following table sets forth the month of payment and the distributions per Unit paid by the Fund on the Units from inception:

Record of Cash Distributions (1)	Fiscal 2008 \$ Per Unit	Fiscal 2007 \$ Per Unit	Fiscal 2006 \$ Per Unit	Fiscal 2005 \$ Per Unit	Fiscal 2004 \$ Per Unit	Fiscal 2003 \$ Per Unit	Fiscal 2002 \$ Per Unit
April.....	0.09292	0.07875	0.07370	0.067	0.056	0.034	-
May.....	0.09292	0.07875	0.07370	0.067	0.058	0.039	-

June.....	0.09292 ⁽²⁾	0.07875	0.07370	0.067	0.058	0.039	0.025
July.....	0.097 ⁽³⁾	0.08125	0.07370	0.070	0.060	0.042	0.025
August.....		0.08375	0.07370	0.070	0.060	0.044	0.025
September.....		0.08375	0.07625	0.070	0.063	0.044	0.028
October.....		0.08375	0.07625	0.072	0.063	0.048	0.030
November.....		0.08375	0.07625	0.072	0.063	0.048	0.030
December.....		0.08625	0.07625	0.072	0.065	0.052	0.030
January.....		0.08625	0.07625	0.072	0.065	0.054	0.032
February.....		0.08625	0.07625	0.072	0.065	0.054	0.032
March.....		0.08875	0.07875	0.072	0.065	0.054	0.032

Notes:

- (1) - All amounts reflect cash distributions for the Units on a post-split basis, in respect of each of: (a) the 2:1 subdivision of Units effective on July 29, 2002 and (b) the 2:1 subdivision of Units effective on January 30, 2004. All distributions are paid on the last day of the month to Unitholders of record the 15th day of the month.
- (2) - Declared May 17, 2007 payable June 30, 2007 to Unitholders of record June 15, 2007.
- (3) - Declared June 28, 2007 payable July 31, 2007 to Unitholders of record July 15, 2007.
- (4) - The Fund's current distribution policy is described under the headings "Distributions Policy", "Cash Distributions" and under the heading "Cash Distributions Are Not Guaranteed and Will Fluctuate with the Performance of the Fund's Subsidiaries and Affiliates". In addition, the Board of Directors of OESC, as administrator of the Fund, has adopted a distribution policy which contains quantitative and qualitative guidelines which are reviewed regularly to ensure the Fund is in compliance with the policy.

MARKET FOR SECURITIES

The Units of the Fund are listed for trading on the TSX under the symbol SIF.UN. The following table sets forth the price range and trading volume of Units traded on the TSX for the most recently completed financial year of the Fund ended March 31, 2005 and for the months of April and May and to June 8, 2007:

Month	High	Low	Close	Volume
June 1 to June 8, 2007.....	\$15.63	\$15.05	\$15.15	\$976,222
May 2007.....	\$16.23	\$14.05	\$15.29	\$6,837,175
April 2007.....	\$14.32	\$12.90	\$14.10	\$7,400,925
March 2007.....	\$13.17	\$11.66	\$12.90	\$5,871,257
February 2007.....	\$13.53	\$12.10	\$12.39	\$4,448,055
January 2007.....	\$13.50	\$12.11	\$12.80	\$3,712,876
December 2006.....	\$13.76	\$12.05	\$13.45	\$8,511,747
November 2006.....	\$14.75 ⁽²⁾	\$11.73 ⁽²⁾	\$12.75	\$8,753,711
October 2006.....	\$17.30	\$16.10	\$16.82	\$4,997,028
September 2006.....	\$17.96	\$16.15	\$16.92	\$4,200,353
August 2006.....	\$19.75	\$17.02	\$17.15	\$5,462,353
July 2006.....	\$19.50	\$18.16	\$19.50	\$3,679,908
June 2006.....	\$18.73	\$15.82	\$18.50	\$2,790,805
May 2006.....	\$17.89	\$15.63	\$17.55	\$3,507,053
April 2006.....	\$18.25	\$16.17	\$17.00	\$3,752,611

Note:

- (1) - All amounts in the above table reflect the 2:1 subdivision of Units effective July 29, 2002 and the 2:1 subdivision of Units effective January 30, 2004.
- (2) - In management's view, the sharp drop in the market price for Units reflected, at least in part, the decision of the federal government to tax income trusts. See "Tax on Income Trusts at page 26 hereof.

DIRECTORS AND OFFICERS OF OESC

The Fund is administered by OESC pursuant to the Administration Agreement. The names and municipalities of residence of the persons who are the directors (including their year of appointment), and executive officers of OESC and their principal occupations during the five preceding years are as follows:

Name and Municipality of Residence and Year of Appointment for Directors ⁽⁴⁾	Position with the Company	Principal Occupation
John A. Brussa ⁽²⁾ Calgary, Alberta 2001	Director	Partner, Burnet, Duckworth & Palmer LLP (law firm)
The Hon. Gordon D. Giffin ⁽¹⁾⁽²⁾ Atlanta, Georgia 2006	Director	Senior Partner, McKenna, Long & Aldridge LLP (law firm)
The Hon. Michael Kirby ⁽¹⁾⁽³⁾ Ottawa, Ontario 2001	Director	Corporate Director
The Hon. R. Roy McMurtry ⁽¹⁾⁽³⁾ Toronto, Ontario 2007	Director	Until May 31, 2007, Chief Justice, - Province of Ontario and now Counsel, - Gowling Lafleur Henderson LLP (law - firm) -
Rebecca MacDonald Toronto, Ontario 2001	Executive Chair and Director	Executive Chair of the Company
Brennan R. Mulcahy Caledon, Ontario 2001	Chief Executive Officer and Director	Chief Executive Officer of the Company
The Hon. Hugh D. Segal ⁽¹⁾⁽³⁾⁽⁵⁾ Kingston, Ontario 2001	Lead Director	Member of the Senate and Senior Fellow, School of Policy Studies, Queens University
Brian R.D. Smith ⁽²⁾⁽³⁾ Victoria, British Columbia 2001	Director	Federal Chief Treaty Negotiator and Energy Consultant
Ken Hartwick, C.A. Milton, Ontario	President	President of the Company
Mary Meffe Etobicoke, Ontario	Chief Financial Officer	Chief Financial Officer of the Company
Stephanie M. Bird Toronto, Ontario	Vice-President and Corporate Risk Officer	Vice-President and Corporate Risk Officer of the Company
Richard R. Early Markham, Ontario	Vice-President, Human Resources	Vice-President, Human Resources of the Company
Paul Goddard Toronto, Ontario	Senior Vice-President Sales	Senior Vice-President Sales of the Company
Dianne E. Kellie Mississauga, Ontario	Vice-President, Billing and Settlement	Vice-President, Billing and Settlement of the Company
Michael P. Neylan Belfountain, Ontario	Senior Vice-President and General Counsel	Senior Vice-President and General Counsel of the Company
Gord Potter Richmond Hill, Ontario	Senior Vice-President, Regulatory Affairs	Senior Vice-President, Regulatory Affairs of the Company
Lynn Roy Waterloo, Ontario	Senior Vice-President, Customer Service	Senior Vice-President, Customer Service of the Company

Name and Municipality of Residence and Year of Appointment for Directors ⁽⁴⁾	Position with the Company	Principal Occupation
Andrew E. Schneider Oakville, Ontario	Senior Vice-President and Chief Information Officer	Senior Vice-President and Chief Information Officer of the Company
Shelley Sheppard Toronto, Ontario	Senior Vice-President, Finance	Senior Vice-President, Finance of the Company
R. Scott Gahn Houston, Texas	Chief Executive Officer Texas Energy Savings	Chief Executive Officer Texas Energy Savings

Notes:

- (1) - Member of the Audit Committee. Mr. Kirby is the Chair of the Committee.
- (2) - Member of the Compensation and Human Resources Committee. Mr. Smith is the Chair of the Committee.
- (3) - Member of the Nominating and Corporate Governance Committee. Mr. Segal is the Chair of the Committee.
- (4) - Each of the persons, who are directors of OESC, became a director on the Amalgamation of April 30, 2001 except for Mr. Smith who was appointed to the Board of OESC on August 21, 2001, Mr. McMurtry who was elected to the board on June 28, 2007 and Mr. Giffin who was elected to the Board on June 29, 2006. Each of the persons who is listed above as a director has continued as a director of OESC since their initial appointment. The present term of office of each director will expire immediately prior to the election of directors at the next annual meeting of Unitholders.
- (5) - Appointed lead director by the Board of Directors on January 17, 2005.

Each of the foregoing persons has held the same principal occupation or other positions with the same employer for at least the previous five years except as follows:

The Honourable Gordon D. Giffin was the United States Ambassador to Canada from August, 1997 to April, 2001 after which he returned as Senior Partner to McKenna, Long & Aldridge (law firm). A member of the Senate of Canada between 1984 and until October, 2006, **The Honourable Michael Kirby** served as Chair of the Standing Senate Committee on Banking, Trade and Commerce from 1994 to 1999 and until October 2006 served as Chair of the Standing Senate Committee on Social Affairs, Science and Technology. **The Honourable R. Roy McMurtry** was the Chief Justice, Province of Ontario from February 20, 1996 to May 31, 2007. **Rebecca MacDonald**, who has been involved in the deregulation of natural gas for 15 years, became an officer of the Company in January 2000. Prior to April 1, 2005 Ms. MacDonald was the Chief Executive Officer of the Company. **Brennan Mulcahy**, who has been involved in the deregulation of natural gas for 13 years, joined the Company in July 1997. From January 1997 to July 1997, he served as a marketer for Consolidated Gas Limited (gas marketing company). He was President of the Company until March 31, 2005 when he became Chief Executive Officer. From May 1993, **The Honourable Hugh Segal** has been a Senior Fellow, School of Policy Studies, Queen's University and, prior to November 1998, he was an Associate of Gluskin Sheff & Associates Inc. (investment counsel). He was appointed to the Senate of Canada on August 2, 2005 and to May 31, 2006 President of the Institute of Research on Public Policy (research institute). Prior to becoming Federal Chief Treaty Negotiator and Energy Consultant in June of 2001, **Mr. Smith** was Chair of British Columbia Hydro (electric utility) from 1996 to June 2001. Before becoming President of the Company on March 9, 2006 **Mr. Hartwick** became Chief Financial Officer of the Company on April 5, 2004 prior to which he served as Senior Vice-President, Finance (October 2000 to September 2001) and Chief Financial Officer and Senior Vice-President, Finance (October 2001 to April 2004) of Hydro One (electric utility). Prior to joining Hydro One, Mr. Hartwick was Vice-President, Cap Gemini Ernst & Young (consulting business) (May to October 2000) and a partner of Ernst & Young LLP (auditors) from July 1994 to April 2000. Before joining OESC in June of 2001 as Director of Finance, **Mary Meffe** was employed as the manager financial reporting (theatre division) of Imax Company (entertainment) from June 2000 to June 2001 and from November 1997 to June 2000 and December 1994 to November 1997 as a senior accountant and accountant respectively with Rosenberg Smith & Partners (public accounting) and Wainman & Kydd (public accounting). Ms. Meffe became Vice-President, Finance on November 4, 2004 and was appointed Chief Financial Officer on March 9, 2006. Before her appointment as Vice-President and Corporate Risk Officer of OESC on March 31, 2006, **Stephanie Bird** served as Director and Corporate Risk Officer from March 31, 2005. She joined OESC as Manager, Risk and Analysis on November 17, 2003. Before then she was employed by Anderson LLP (auditing) until May, 2002 when she joined Ernst and Young as a Senior Manager until October 2002. Before joining OESC in April, 2004 as Vice-President,

Human Resources, **Richard Early** was employed at WebHelp Inc. (global business process outsourcers) as V.P. Human Resources from July 2001 to April 2004 and Director of Human Resources from July 2000 to July 2001. Prior to that time he was Senior Manager, Human Resources Electronic Banking at Scotiabank (chartered bank) from December 1999 to July 2000. Prior to her appointment as Vice-President, Billing and Settlements, OESC in April, 2006, **Dianne Kellie** held several positions at OESC starting as Manager, Billing and Settlements in August 2002 before which she was employed by All Communications Network Inc. (multi-level marketing) where she served in various billing and operations capacities until March 2001. Before joining OESC as Senior Counsel in May 2005, **Mike Neylan** was employed as Counsel – Securities, Nortel Networks Limited (telecommunications equipment) from July 2002 to March 2005 and as Group Counsel – Europe, Royal Bank of Canada, London, England from March 2000 to March 2002. He was appointed Vice President and General Counsel on April 1, 2006 and became a Senior Vice-President and General Counsel on April 1, 2007. **Gord Potter** joined OESC in June 2003 as Director, Regulatory and Utility Management, was appointed to his current position as Vice-President, Regulatory Affairs in April 2005 and became a Senior Vice-President on April 1, 2007. Before joining OESC he was Director, Utility Relations at Direct Energy Marketing Ltd. (retailer of energy contracts) from November 2002 to May 2003. Prior to that time he was the sole proprietor of GP Consulting (telecommunications and energy). **Andrew Schneider** joined OESC in December 2000. Prior to that time he was the Director, Information Technology of Giffels Associates Limited (engineering company). He became a Senior Vice-President on April 1, 2007. Before joining OESC as Senior Vice President, Sales in March 2007, **Paul Goddard** was Vice President of SemCanada LP (natural gas marketing and energy asset management) from January 2003 to March 2007. Prior to that time he was President at Ontario Watt Exchange Limited (internet based trading platform - energy), from February 2002 to January 2003. Before joining OESC as Senior Vice President, Customer Service in February 2007, **Lynn Roy** was Executive Director, Customer Care at CAA South Central Ontario from February 2005 to February 2007 (road side assistance). Prior to that time she was Vice President, Client Retention at Manulife Financial (financial services), from December 2004 to February 2005 and Assistant Vice President Customer care at Sun Life Financial (financial services) from January 2001 to December 2004. **Shelley Sheppard** joined OESC in September 2006 as Vice President, Finance and became Senior Vice President, Finance in April 2007. Prior to joining OESC she was employed by Chum Radio (broadcasting), from 1989 to 2005 in various senior finance roles. From 2002 to 2005 she was Vice President, Finance and Controller from 2001 to 2002. Prior to May 24, 2007 when he became Chief Executive Officer of Texas Energy Savings, **R. Scott Gahn** was the Chief Executive Officer of Just Energy (electricity retailer).

As at May 17, 2007 the above directors and senior officers of OESC, as a group, beneficially owned, directly or indirectly, or exercised control or direction over approximately 2,351,212 Units of the Fund and approximately 8,706,212 (100%) of the Class A Preference Shares of OESC which Units and Preference Shares together constitute 11,057,424 (10%) of the Units of the Fund (diluted).

Cease Trade Orders, Bankruptcies, Penalties or Sanctions

No director or officer of OESC, or a unitholder holding a sufficient number of securities of the Fund to affect materially the control of the Fund is, as at the date hereof, or has been within the 10 years before the date hereof, a director, or executive officer of any company that, while such person was acting in that capacity: (i) was the subject of a cease trade or similar order or an order that denied the relevant company access to any exemption under securities legislation for a period of more than 30 consecutive days; (ii) was subject to an event that resulted, after the director or executive officer ceased to be a director or executive officer, in the company being the subject of a cease trade or similar order or an order that denied the relevant company any exemption under securities legislation, for a period of more than 30 consecutive day; or (iii) within a year of such person ceasing to act in that capacity become bankrupt, made a proposal under any legislation relating to bankruptcy or insolvency or was subject to or instituted any proceedings, arrangement or compromise with creditors or had a receiver, receiver manager or trustee appointed to hold its assets.

No director or officer of OESC, or a unitholder holding a sufficient number of securities of the Fund to affect materially the control of the Fund (or any personal holding company of such person), has been subject to any penalties or sanctions imposed by a court relating to securities legislation or by a securities regulatory authority or has entered into a settlement agreement with a securities regulatory authority or any other penalties or sanctions imposed by a court or regulatory body that would likely be considered important to a reasonable investor in making an investment decision.

Personal Bankruptcies

No director or officer of OESC, or a unitholder holding sufficient securities of the Fund to affect materially the control of the Fund, or a personal holding company of any such persons, has, within the 10 years preceding the date of this document, become bankrupt, made a proposal under any legislation relating to bankruptcy or insolvency, or become subject to or instituted any proceedings, arrangement or compromise with creditors or had a receiver, receiver manager or trustee appointed to hold the assets of the individual.

Conflicts of Interest

There are potential conflicts of interest to which the directors and officers of OESC will be subject in connection with the operations of OESC. In particular, certain of the directors and officers of OESC are involved in managerial or director positions with other oil and gas companies whose operations may, from time to time, be in direct competition with those of OESC and the Fund or with entities which may, from time to time, provide financing to, or make equity investments in, competitors of OESC and the Fund. Conflicts, if any, will be subject to the procedures and remedies available under the OBCA. The OBCA provides that in the event that a director has an interest in a contract or proposed contract or agreement, the director shall disclose his interest in such contract or agreement and shall refrain from voting on any matter in respect of such contract or agreement unless otherwise provided in the OBCA. As at the date hereof, OESC is not aware of any existing material conflicts of interest between the Fund or a subsidiary of the Fund and any director or officer of the Fund or a subsidiary of the Fund.

TAX ON INCOME TRUSTS

On December 21, 2006, the Minister of Finance (Canada) (the “Minister”) released draft legislation (the “Proposals”) relating to the federal income taxation of publicly traded trusts and partnerships. On March 29, 2007, the Minister introduced Bill C-52 in the House of Commons to implement these Proposals. The Bill received Royal Assent and became law on June 22, 2007. The legislation applies to a publicly traded trust that is a specified investment flow-through entity (a “SIFT”) that was listed before November 1, 2006 (“Existing Trust”), commencing with taxation years ending in or after 2011.

Certain distributions attributable to a SIFT will not be deductible in computing the SIFTs’ taxable income, and the SIFT will be subject to tax on such distributions at a rate that is substantially equivalent to the general tax rate applicable to Canadian corporations. Distributions paid by a SIFT attributable to direct foreign investment income or dividend income or as a return of capital will not be subject to this tax. There will be circumstances where an Existing Trust may lose its transitional relief where its equity capital grows beyond certain dollar limits measured by reference to the Existing Trust’s market capitalization at the close of trading on October 31, 2006.

The Fund is a SIFT as defined in the legislation. The Fund will be subject to taxes on certain income earned from investments in its Affiliates. The tax payable by the Fund on those distributions will result in a corresponding decrease to the cash flow distributed to the Unitholders. The Fund will also be required to recognize future income tax assets and liabilities with respect to the temporary differences of its assets and liabilities and those of its flow-through Affiliates that are expected to reverse in or after 2011. It is anticipated that the recognition of these future income tax assets and liabilities will result in an increase in the net future tax liability of the Fund with a corresponding decrease in net Unitholders’ equity.

While the legislation will not affect existing income trusts until 2011, it had a material impact on the trading value of Energy Savings’ Units. While the price declines have been felt across the entire income fund sector, management believes that the current Unit price is not representative of the financial strength and sustainability inherent in the Energy Savings model. Management is presently investigating alternative corporate forms and is committed to reinstating value to Unitholders. Any conversion would be intended to increase the long-term value of Energy Savings.

Any conversion to corporate form may have tax implications for holders. No decision has been made and the Fund directors may conclude that maintaining the current structure until 2011 is in the best interests of Unitholders.

LEGAL PROCEEDINGS

There are no outstanding legal proceedings which, individually, are for claims in excess of 10% of the current asset value of the Fund to which the Fund or any of its Affiliate is a party or in respect of which any of their respective properties are subject, nor are there any such proceedings known to be contemplated.

INTEREST OF MANAGEMENT AND OTHERS IN MATERIAL TRANSACTIONS

There were no material interests, direct or indirect, of directors and senior officers of the Fund, any Unitholder who directly or indirectly beneficially owns, or exercises control or direction over, more than 10% of the Trust Units or any known associate or affiliate of such persons in any transaction within the three most recently completed financial years or during the current financial year which has materially affected or will materially affect the Fund.

AUDITORS, TRANSFER AGENT AND REGISTRAR

The auditors of the Fund are KPMG LLP, Chartered Accountants, Toronto, Ontario.

Computershare Investors Services Inc. at its offices in Toronto, Ontario acts as the transfer agent and registrar for the Trust Units.

INTEREST OF EXPERTS

There is no person or company whose profession or business gives authority to a statement, report or valuation made by such person or company and who is named as having prepared or certified a statement, report or valuation described or included in a filing, or referred to in a filing, made under National Instrument 51-102 by the Fund during, or related to, the Fund's most recently completed financial year other than KPMG LLP, the Fund's auditors. To the knowledge of the Fund, none of the aforementioned persons or companies had any registered or beneficial interests, direct or indirect, in any securities or other property of the Fund or of the Fund's associates or affiliates either at the time they prepared the statement, report or valuation prepared by them, at any time thereafter or to be received by them.

In addition, none of the aforementioned persons or companies, nor any director, officer or employee of any of the aforementioned persons or companies, is or is expected to be elected, appointed or employed as a director, officer or employee of OESC or of any associate or affiliate of OESC, except for John A. Brussa, a director of OESC, who is a partner of Burnet, Duckworth & Palmer LLP, which law firm renders legal services to OESC.

MATERIAL CONTRACTS

Except for contracts entered into by the Fund in the ordinary course of business or otherwise disclosed herein, the only material contracts entered into by the Fund and/or its Affiliates and Subsidiaries are: the Declaration of Trust, the Credit Facility, the ESIF Trust Indenture, the ESLP Partnership Agreement and the OESLP Partnership Agreement each of which is described herein. Copies of the Declaration of Trust, the Credit Facility, the ESIF Trust Indenture, the ESLP Partnership Agreement and the OESLP Partnership Agreement are available on the Fund's Sedar profile at www.sedar.com.

AUDIT COMMITTEE INFORMATION

Multilateral Instrument 52-110 of the Canadian Securities Administrators requires the Fund to disclose annually in its AIF certain information relating to OESC's Audit Committee and its relationship with its independent auditors. Schedule "H" contains additional information contemplated by Form 52-110F1 - "Audit Committee Information required in an AIF", including information with respect to the financial literacy and experience of each member of the Audit Committee. The text of the mandate for the Audit Committee is included at Schedule "I".

ADDITIONAL INFORMATION

Additional information relating to the Fund may be found on Sedar at www.sedar.com. Additional information, including directors' and officers' remuneration, principal holders of the Fund's securities and securities authorized for issuance under equity compensation plans, is contained in the Information Circular of the Fund for its most recent annual meeting of unitholders that involved the election of directors of OESC. Additional financial information is contained in the Fund's audited consolidated financial statements and management's discussion and analysis for the year ended March 31, 2007. Acuity Investment Management Inc. filed a report under National Instrument 62-103 for the period ending April 30, 2007 indicating it held, for managed accounts, 14,362,450 Units of the Fund representing 14.64 % of the then outstanding Units of the Fund. The report states that the Units were acquired in the ordinary course of business, for investment purposes only and not for the purpose of exercising control or direction over the Fund.

For additional copies of this Renewal Annual Information Form and the material listed in the preceding paragraphs please contact:

Energy Savings Income Fund
First Canadian Place
100 King Street West
Suite 2630, P.O. Box 355
Toronto, Ontario
M5X 1E1

Attention: Corporate Secretary

SCHEDULE "A"

GLOSSARY OF TERMS

In this Renewal Annual Information Form (including the Schedules hereto), the following terms shall have the meanings set forth below, unless otherwise indicated:

"ABMs" means Agents/Brokers/Marketers such as OESLP and its Affiliates. ABMs are market aggregators meaning that they aggregate downstream customers into groups.

"Acquisition Agreement" means the acquisition agreement between OESC and OESC GP as the general partner of ESLP dated March 18, 2004 as amended by amending acquisition agreement #1 between the parties dated June 15, 2004.

"Administration Agreement" means the administration agreement between the Fund and OESC (as Administrator), dated April 30, 2001, as amended from time to time.

"Administrator" means OESC in its capacity as administrator of the Fund pursuant to the Administration Agreement.

"Affiliate" shall have the meaning ascribed thereto in the OBCA and includes all direct and indirect Subsidiaries of the Fund and certain limited partnerships, including ESIF CT, ESLP, Quebec Energy Savings, B.C. Energy Savings, Alberta Energy Savings, Manitoba Energy Savings, Just Energy and OESLP.

"Alberta Energy Savings" means the limited partnership formed under the laws of the Province of Alberta with the name Energy Savings (Alberta) L.P. pursuant to a limited partnership agreement dated March 18, 2004.

"Alberta Gas Marketing Licence" means licence # 314219 issued on December 1, 2006 by the Alberta Ministry of Government Services to permit Alberta Energy Savings to market natural gas to residential, commercial and industrial customers in the Province of Alberta and which is renewable on November 30, 2007.

"Alberta Electricity Marketing Licence" means licence # 314218 issued on December 1, 2006 by the Alberta Ministry of Government Services to permit Alberta Energy Savings to market electricity to residential, commercial and industrial customers in the Province of Alberta and which is renewable on November 30, 2007.

"Amalgamation of April 30, 2001" means the amalgamation pursuant to the provisions of the OBCA on April 30, 2001 of OESC and OESC Acquisitions Inc. as one corporation under the name "Ontario Energy Savings Corp."

"Amalgamation of July 1, 2002" means the amalgamation pursuant to the provisions of the OBCA on July 1, 2002 of Electrico and OESC as one corporation under the name "Ontario Energy Savings Corp."

"Amalgamation of March 1, 2005" means the amalgamation pursuant to the provisions of the OBCA on March 1, 2005 of OESC Exchange Inc. and OESC as one corporation under the name "Ontario Energy Savings Corp."

"Amalgamation of April 25, 2007" means the amalgamation pursuant to the provisions of the OBCA of Energy Savings (Manitoba) Corp. and OESC as one corporation under the name "Ontario Energy Savings Corp."

"Amalgamations of April 30, 2007" means the amalgamations pursuant to the provisions of the OBCA as part of the Reorganization including the amalgamation on April 30, 2007 of OESC Amalco and OESC GP as one corporation under the name "Ontario Energy Savings Corp."

"Amended and Restated OESC Shareholders' Agreement" means the agreement dated March 1, 2005 among the Fund, Exchangeco, OESC and the persons who hold all of the outstanding Class A Preference Shares as further amended and restated effective April 30, 2007.

"Assignment Agreement" means the assignment agreement between a predecessor of Exchangeco dated February 23, 2005 pursuant to which a predecessor of Exchangeco assumed all of the rights and obligations of a predecessor of Exchangeco pursuant to the OESC Shareholders' Agreement.

"August 2005 Reorganization" means the internal reorganization of the Fund described on page 15 hereof. -

"B.C. Energy Savings" means the limited partnership formed under the laws of the Province of British Columbia - with the name ES (B.C.) Limited Partnership pursuant to a limited partnership agreement dated March 18, 2004, as amended.

"B.C. Licence" means licence # A-4-06 issued on November 1, 2006 by the British Columbia Utilities Commission which enables B.C. Energy Savings to market natural gas to residential, small to mid-size commercial and small - industrial consumers in the Province of British Columbia and which is renewable on October 31, 2007. -

"Book-Entry Only System" means the book-based system administered by CDS. -

"BP Canada" means BP Canada Energy Company. -

"BP Entities" means BP Canada, BP Canada Energy Marketing Corp. and BP Corporation of North America Inc. -

"Bruce Power" means Bruce Power L.P. -

"CIBC" means Canadian Imperial Bank of Commerce, a Canadian chartered bank. -

"CDS" means The Canadian Depository for Securities Limited. -

"Clarification and Restatement Agreement" means the agreement dated as of April 30, 2001 among the persons - who were the original parties to the OESC Shareholders' Agreement. -

"Class A Preference Shares" means the Class A preference shares in the capital of OESC. -

"Class B Preference Shares" means the Class B preference shares in the capital of OESC. -

"Commodities" means Ontario Energy Commodities Inc., a corporation incorporated under the OBCA on January - 25, 2002. -

"Commodity Suppliers" means Gas Suppliers and Electricity Suppliers. -

"Common Shares" means the common shares in the capital of OESC. -

"Consent and Approval Agreement" means the agreement between the Fund, OESC, Exchangeco and the holders - of the Class A Preference Shares dated April 30, 2007 as part of the Reorganization. -

"Coral Energy" means Coral Energy Canada Inc., an affiliate of Shell Oil Company. -

"Coral Entities" means Coral Energy, Coral Energy Resources L.P., Coral Energy Holdings L.P. and Coral Power - L.L.C., all affiliates of Shell Oil Company. -

"Constellation" means Constellation Energy Group Inc. and Constellation Energy Commodities Group, Inc. -

"Credit Facility" shall have the meaning attributed thereto under the heading "Credit Facility" on page 14 hereof. -

"Declaration of Trust" means the amended and restated declaration of trust for the Fund dated April 30, 2007 as amended and restated from time to time.

"**Electrico**" means Ontario Electric Savings Corporation, a corporation incorporated under the OBCA on February 15, 1999 and which amalgamated with OESC pursuant to the Amalgamation of July 1, 2002. -

"**Electricity Contracts**" means any and all fixed term price protection contracts for electricity supply between a consumer of electricity and OESLP or one of its Affiliates. -

"**Electricity Supplier**" means a person who is an electricity producer or an electricity supply aggregator. -

"**Energy Contracts**" means Gas Contracts and Electricity Contracts. -

"**Energy Savings**" means all or any one or more of the Fund and the Affiliates thereof as the context implies or may require. -

"**Energy Savings Marketing**" means Energy Savings Marketing Corp., a corporation incorporated under the laws of the State of Delaware on December 24, 2003.

"**Energy Savings System**" means the proprietary concepts (including intellectual property and know-how), and methodologies specifically developed by OESC for the business of marketing energy contracts to residential, small to mid-sized commercial and small industrial customers including the unique recruitment, training and evaluation methodology for independent commission contractors, the proven direct marketing and sales methodology, the unique customer care program for inbound and outbound calls and all intellectual property etc., all as more specifically described in the Acquisition Agreement.

"**EPCOR**" means interchangeably EPCOR Utilities Inc. or EPCOR Market and Capital L.P. as applicable.

"**ESBC Corp.**" means ES Energy Savings B.C. Corp. a company incorporated under the laws of the Province of British Columbia on June 22, 2005.

"**ESAlta Corp.**" means Alberta Energy Savings Corp. a company incorporated under the laws of the Province of Alberta on June 7, 2002.

"**ESIF CT**" means ESIF Commercial Trust I, an open ended investment trust established under the laws of the Province of Ontario pursuant to the ESIF Trust Indenture.

"**ESIF Note Indenture**" means the note indenture dated April 30, 2007 between OESC as trustee for ESIF-CT and the ESIF Note Trustee. -

"**ESIF Note Trustee**" means Computershare Trust Company of Canada. -

"**ESIF Notes**" means the notes issuable pursuant to the ESIF Note Indenture. -

"**ESIF Trust Indenture**" means the trust indenture dated March 16, 2004 between the Fund, as the initial unitholder and OESC as trustee, as amended from time to time. -

"**ESLP**" means the limited partnership established under the laws of the Province of Ontario pursuant to the ESLP Partnership Agreement.

"**ESLP Partnership Agreement**" means the limited partnership agreement dated March 17, 2004 between ESIF CT as the initial limited partner and OESC GP as the general partner, as amended. -

"**Exchangeco**" means OESC Exchangeco II Inc., a company incorporated pursuant to the OBCA on April 25, 2007. -

"**Exchangeco Common Shares**" means the common shares in the capital of Exchangeco. -

"**Exchange Extraordinary Resolution**" means a resolution passed by the holders of not less than 66⅔% of the principal amount of Exchange Notes outstanding, either in person or by proxy at a meeting of holders of Exchange

Notes called for the purposes of approving such resolution, or approval in writing by the holders of not less than 66⅔% of the principal amount of Exchange Notes then outstanding.

"Exchange First Supplemental Note Indenture" means the first supplemental note indenture between the Exchange Note Trustee and OESC dated March 1, 2005 pursuant to which OESC assumed all obligations of Exchange to the Fund including the Exchange Notes issued pursuant to the Exchange Note Indenture.

"Exchange Notes" means the 13% unsecured notes of Exchange issued by Exchange to the Fund from time to time pursuant to the Exchange Note Indenture which Notes were assumed by OESC pursuant to the Exchange First Supplemental Note Indenture arising from the Amalgamation of March 1, 2005.

"Exchange Note Indenture" means the note indenture dated April 30, 2001 providing for the issuance of the Exchange Notes made between Exchange and the Exchange Note Trustee as supplemented and amended by the Exchange First Supplement Note Indenture.

"Exchangeco" means OESC Exchangeco Inc., a corporation incorporated under the OBCA on February 23, 2005.

"Exchangeco Common Shares" means the common shares in the capital of Exchangeco.

"Exchangeco Exchange Rights" means the rights granted by the Fund to Exchange pursuant to the OESC Shareholders' Agreement entitling Exchange to acquire Units in order to fulfil its obligations under the Shareholder Exchange Rights and to satisfy the purchase price for such Units by the issuance of Exchange Notes to the Fund and which rights were assumed by Exchangeco pursuant to the Assignment Agreement pursuant to which Exchangeco is entitled to acquire Units in order to fulfill its obligations under the Shareholder Exchange Rights and to satisfy the purchase price for such Units by the issuance of Exchangeco Notes to the Fund.

"Exchangeco Extraordinary Resolution" means a resolution passed by the holders of not less than 66⅔% of the principal amount of Exchangeco Notes outstanding, either in person or by proxy at a meeting of holders of Exchangeco Notes called for the purposes of approving such resolution, or approval in writing by the holders of not less than 66⅔% of the principal amount of Exchangeco Notes then outstanding.

"Exchangeco Notes" means the 13% unsecured notes of Exchangeco issued by Exchangeco to the Fund from time to time pursuant to the Exchangeco Note Indenture.

"Exchangeco Note Indenture" means the note indenture dated February 23, 2005 providing for the issuance of Exchangeco Notes made between Exchangeco and the Exchangeco Note Trustee.

"Exchangeco Note Trustee" and "Exchange Note Trustee" means Computershare Trust Company of Canada.

"Extraordinary Resolution" means a resolution passed by the holders of not less than 66⅔% of the principal amount of OESC Notes outstanding, either in person or by proxy, at a meeting of holders of OESC Notes called for the purpose of approving such resolution, or approval in writing by the holders of not less than 66⅔% of the principal amount of OESC Notes then outstanding.

"Fund" means Energy Savings Income Fund, a trust established under the laws of the Province of Ontario and governed by the Declaration of Trust.

"Gas Contracts" is the name under which OESLP and its Affiliates market long-term contracts for a customer's natural gas requirements at, in most cases, a fixed price, utilizing the ABC T-Service arrangement in the Province of Ontario and similar contracts and arrangements used by Energy Savings in other jurisdictions where Energy Savings markets natural gas.

"Gas Supplier" means a person who is a natural gas producer or natural gas supply aggregator.

"GJ" means gigajoules (one billion joules). A joule is a measurement of energy, with one gigajoule being equal to 0.95 million British thermal units or 26.53 m3 of natural gas.

"Illinois Energy Savings" means Illinois Energy Savings Corp., a corporation incorporated under the laws of the State of Delaware on August 29, 2003.

"Illinois Licence" means the Certificate of Service Authority # 03-0720 issued by the Illinois Commerce Commission on December 17, 2003 (unlimited as to time), to permit Illinois Energy Savings to market natural gas in perpetuity to residential and small commercial gas customers in the service areas of NICOR Gas Company, North Shore Gas Company and Peoples Light & Coke Company.

"Independent Contractor" means a person who serves in the capacity of an independent contractor to solicit contracts for the supply of natural gas and/or electricity to residential, small to mid-size commercial and small industrial customers.

"Indiana Energy Savings" means Indiana Energy Savings Corp., a corporation incorporated under the laws of the State of Delaware on August 29, 2003.

"Just Energy" means Just Energy Texas LP, a limited partnership established pursuant to the laws of the State of Texas on May 30, 2006 as a result of the conversion on March 30, 2006 from, Just Energy Texas LLC which is its general partner.

"kWh" means a kilowatt hour, the standard commercial unit of electric energy, with one kilowatt hour being the amount of energy consumed by ten 100 watt light bulbs burning for one hour.

"Large Volume User" means an electricity consumer who consumes more than 250,000 kWh of electricity per year.

"LDC" means local distribution company, the natural gas or electricity distributor for a geographic franchise area.

"m3" means a cubic meter or 0.03769 GJs.

"Manitoba Energy Savings" means the limited partnership formed pursuant to the laws of the Province of Manitoba with the name Energy Savings (Manitoba) LP pursuant to a limited partnership agreement dated October 31, 2006

"Manitoba Licence" means broker licence No. 0420 issued by the Manitoba Public Utilities Board on October 23, 2006 to permit Manitoba Energy Savings to participate as a broker in the Province of Manitoba until October 31, 2007 at which time it is renewable.

"March 2004 Reorganization" means the internal reorganization of the Fund described on page 15 hereof.

"New York Energy Savings" means New York Energy Savings Corp., a corporation incorporated under the laws of the State of Delaware on July 22, 2004.

"New York Licence" means the licenses and/or certificates issued to New York Energy Savings including the Certificate of Authority issued by the New York Department of State dated August 11, 2004, the Certificate of Assumed Name filed with the Secretary of State for New York on February 7, 2005, the ESCO licence issued by the New York Public Service Commission on March 7, 2005 (unlimited as to time), and the registrations issued to New York Energy Savings by NY ISO on April 6, 2005 and the certification issued by Consolidated Edison on August 2, 2005.

"Note Indenture" means the note indenture dated April 30, 2001 providing for the issuance of OESC Notes between OESC and the Note Trustee as supplemented and amended by the OESC First Supplemental Note Indenture.

"Note Trustee" means Computershare Trust Company of Canada. -

"**OBCA**" means the *Business Corporations Act* (Ontario), as amended from time to time, including the regulations promulgated thereunder.

"**OEB**" means the Ontario Energy Board, a regulatory body which regulates, *inter alia*, the distribution and marketing of natural gas and electricity in the Province of Ontario.

"**OESC**" or the "Company" means Ontario Energy Savings Corp., the corporation created by the Amalgamation of April 30, 2007.

"**OESC First Supplemental Note Indenture**" means the first supplemental note indenture between OESC and the Note Trustee dated March 1, 2005.

"**OESC Amalco**" means OSEC Amalco Inc. the corporation created by the Amalgamation of a predecessor to OESC and OESC Newco pursuant to the OBCA on April 30, 2007 as part of the Reorganization.

"**OESC GP**" means OESC GP Corp., a corporation incorporated under the OBCA on February 21, 2004.

"**OESC Newco**" means OESC Newco Inc., a corporation incorporated pursuant to the OBCA on April 25, 2007 as part of the Reorganization.

"**OESLP**" means the limited partnership formed under the laws of the Province of Ontario with the name Ontario Energy Savings L.P. pursuant to the OESLP Limited Partnership Agreement.

"**OESLP Acquisition Agreement**" means the acquisition agreement between OESLP and OESC dated August 1, 2005 pursuant to which OESLP acquired substantially all of the assets and certain related liabilities of OESC.

"**OESLP Electricity Licence**" means Licence Number ER-2005-0314 issued by the OEB to OESLP on July 15, 2005 authorizing OESLP to serve as an electricity marketer in the Province of Ontario until July 14, 2010.

"**OESLP Limited Partnership Agreement**" means the limited partnership agreement dated June 1, 2005 between a limited partnership of OESC as general partner and ESIF CT as the limited partner as amended by amending agreement #1 dated August 1, 2005.

"**OESLP Natural Gas Licence**" means Licence Number GM-2005-0316 issued by the OEB to OESLP on July 15, 2005 authorizing OESLP to serve as a gas marketer in the Province of Ontario to July 14, 2010.

"**OESC Notes**" means the 13% unsecured, subordinated notes of OESC issued by OESC pursuant to the Note Indenture.

"**OESC Quebec Inc.**" means La Corporation d'économie d'énergie du Québec Inc. a company incorporated under the laws of the Province of Quebec on March 11, 2004.

"**OESC Shareholders' Agreement**" means the shareholders' agreement dated April 30, 2001 among the Fund, OESC, Exchange and the shareholders and former shareholders of OESC as amended by the Clarification and Restatement Agreement and the Consent and Approval Agreement.

"**Ontario Electric Licence**" means renewal Licence Number ER-2005-0326 issued by the OEB to OESC on July 15, 2005 authorizing OESC to serve as an electricity marketer in the Province of Ontario until July 14, 2010.

"**Ontario Natural Gas Licence**" means renewal Licence Number GM-2004-0226 issued by the OEB to OESC on May 12, 2004 authorizing OESC to serve as a gas marketer in the Province of Ontario to May 11, 2009.

"**Preference Shares**" means the Class A Preference Shares and the Class B Preference Shares. -

"**Quebec Energy Savings**" means the limited partnership formed under the laws of the Province of Quebec with the name Energy Savings (Quebec) L.P. pursuant to a limited partnership agreement dated March 18, 2004.

"**RCE**" means a residential customer equivalent which is a unit of measurement equivalent to a customer using, as regards natural gas, 2,815 m3 (or 106 GJ's) of natural gas on an annual basis and, as regards electricity, 10,000 kWh of electricity on an annual basis, which represents respectively the approximate amount of gas and electricity used by a typical household.

"**Reorganization**" means the corporate reorganization of the Fund and certain of its Affiliates approved by Unitholders and holders of Preference Shares at the annual and special meeting on June 29, 2005 and completed on April 30, 2007.

"**Shareholder Exchange Rights**" means the rights granted by Exchange (now Exchangeco), to the holders of Preference Shares pursuant to the OESC Shareholders' Agreement entitling the holders thereof to require Exchange (now Exchangeco), to purchase their Preference Shares and to satisfy the purchase price for such Preference Shares by the transfer of Units to them which Rights were assumed by Exchangeco pursuant to the Assignment Agreement.

"**Special Management Incentive Program**" means the bonus which each of the holders of Class A Preference Shares is entitled to receive, on a quarterly basis, equal to the amount he would have received had he been a holder of record on the record date for all distributions made on Units in respect of such quarter of a number of Units equivalent to the number of Class A Preference held by him.

"**Special Resolution**" means a resolution passed by a majority of not less than 66⅔% of the votes cast, either in person or by proxy, at a meeting of Unitholders, called for the purpose of approving such resolution, or approved in writing by the holders of not less than 66⅔% of the Units entitled to be voted on such resolution.

"**Subsidiary**" shall have the meaning ascribed thereto in the OBCA.

"**Tax Act**" means the *Income Tax Act* (Canada) and the regulations thereunder.

"**Texas Energy Savings**" means Energy Savings Texas Corp., a company incorporated under the laws of the State of Texas on January 27, 2006.

"**Texas Licence**" means the licence issued to Just Energy on August 14, 2002 as a Retailer Electric Provider by the Public Utility Commission of Texas and includes certification as a Load Serving Entity issued by the Electric Reliability Council of Texas ("ERCOT") on October 22, 2002 and a certification as a Qualified Scheduling Entity issued by ERCOT on November 28, 2002. [NTD: is this a perpetual licence?]

"**Trustee**" means Montreal Trust Company, trustee pursuant to the Declaration Trust.

"**TSX**" means the Toronto Stock Exchange.

"**Unitholders**" means the holders from time to time of Units and includes, while the Units are registered in the Book-Entry Only System, the beneficial owners of Units.

"**Units**" means the units of the Fund, each unit representing an equal undivided beneficial interest therein.

"**U.S. Energy Savings**" means U.S. Energy Savings Corp., a corporation incorporated under the laws of the State of Delaware on December 4, 2001.

"**WACOG**" means, for any period, the weighted average cost of gas for such period, which is generally derived by weighting the gas volumes by the gas prices paid under specific gas contracts to produce one average price for a gas supply portfolio.

Words importing the singular include the plural and vice versa and words importing any gender include all genders.

All dollar amounts herein are in Canadian dollars, unless otherwise stated.

All share and Unit amounts relating to Preference Shares, Common Shares and Units reflect each of the 2:1 subdivisions effective July 29, 2002 and January 30, 2004.

SCHEDULE "B"**SHARE AND LOAN CAPITAL STRUCTURE OF ONTARIO ENERGY SAVINGS CORP.**
(as at March 31, 2007*)**Share Capital**

The authorized share capital of OESC consists of an unlimited number of Common Shares, an unlimited number of Class A Preference Shares and an unlimited number of Class B Preference Shares of which, at March 31, 2007, 400 Common Shares and 8,706,212 Class A Preference Shares are issued and outstanding. No additional Class A Preference Shares may be issued. No Class B Preference Shares are outstanding nor may any additional Class B Preference Shares be issued. The voting rights attached to the Common Shares are subject to the terms of the OESC Shareholders' Agreement. The following is a description of the rights attached to such shares.

Common Shares

Each Common Share entitles the holder thereof to receive notice of and to attend all meetings of shareholders of OESC and to one vote per share at such meetings (other than meetings of another class of shares of OESC). The holders of Common Shares are, at the discretion of the board of directors of OESC and subject to applicable legal restrictions, entitled to receive any dividends declared by the board of directors on the Common Shares. In the event of the liquidation, dissolution or winding-up of OESC or other distribution of its assets among its shareholders, holders of the Common Shares shall be entitled to receive the amounts specified below under the heading "Liquidation, Dissolution or Winding-up".

Preference Shares***Class A Preference Shares***

Except where specifically provided by the OBCA, the holders of the Class A Preference Shares shall not be entitled as such to receive notice of or to attend any meeting of the shareholders of OESC and shall not be entitled to vote at any such meeting. However, pursuant to the Declaration of Trust, the holders of the Class A Preference Shares will be entitled to vote in all votes of Unitholders (including resolutions in writing) as if they were the holders of the number of Units which they would receive if they exercised all of their Shareholder Exchange Rights as of the record dates for such votes and shall be treated in all respects as Unitholders for the purposes of any such votes.

The Class A Preference Shares shall entitle the holders thereof to receive in any year as and when declared by the board of directors of OESC cash distributions in a maximum amount per share equal to the distribution entitlement per share of the Class B Preference Share less 56% of the management bonus payable in respect of each Class A Preference Shares pursuant to the Special Management Incentive Program of OESC for such year. See "OESC Shareholders' Agreement - Special Management Incentive Program" below. Holders of Class A Preference Shares will receive, collectively from dividends divided by 56% and payments under the Special Management Incentive Program of OESC, in any period an amount not greater than the distributions they would have received if they exercised all of their Shareholder Exchange Rights at the commencement of such period.

In the event of the liquidation, dissolution or winding-up of OESC or other distribution of its assets among its shareholders, holders of Class A Preference Shares shall be entitled to receive the amount specified below under the heading "Liquidation, Dissolution or Winding-Up". Such amount will effectively be the same as, and will in no circumstances exceed, the amount per Class A Preference Share that the holder of such Class A Preference Share would have received had OESC and the Fund been liquidated, dissolved or wound-up on the same date and the Shareholder Exchange Rights relating thereto been exercised immediately prior thereto.

Class B Preference Shares

Class B Preference Shares are non-voting and exchangeable into trust units in accordance with the OESC Shareholders' Agreement. The Class B Preference Shares are redeemable at the option of OESC and retractable at the option of the holder, at a price of \$2.50 per Class B Preference Share together with all accrued and unpaid

dividends subject to consent of the holder or OESC, respectively. Pursuant to the terms of the OESC Shareholders' Agreement, all shareholder exchange rights relating to Class B Preference Shares were exercised by January 1, 2004. As a result, no Class B Preference Shares were outstanding at year end. No additional Class B Preference Shares may be issued.

Liquidation, Dissolution or Winding-up

In the event of the liquidation, dissolution or winding-up of OESC or other distribution of its assets among its shareholders, the holders of the Class A Preference Shares and Common Shares shall be entitled, after payment of all liabilities of OESC, to share in all remaining assets of OESC as follows:

- (a) - the holders of the Class A Preference Shares shall be entitled to share in all such assets to the extent of their *pro rata* share thereof determined by multiplying the amount of such assets by a fraction, the numerator of which is the number of Units which the holders of the Class A Preference Shares would be entitled to receive if they exercised their Shareholder Exchange Rights on the date of such liquidation, dissolution or winding-up of OESC or other distribution of its assets amongst its shareholders, and the denominator of which shall be the number of Units that would be outstanding on such date if all the Shareholder Exchange Rights had been exercised on such date; and
- (b) - the holders of the Common Shares shall be entitled to share in all such assets to the extent of their *pro rata* share thereof determined by multiplying the amount of such assets by a fraction, the numerator of which is the number of Units outstanding on the date of such liquidation, dissolution or winding-up of OESC or other distribution of its assets amongst its shareholders, and the denominator of which shall be the number of Units that would be outstanding on such date if all the Shareholder Exchange Rights had been exercised on such date.

Distribution Policy

The distribution policy of OESC is to distribute all of its available cash, subject to applicable law, by way of monthly dividends on its Common Shares after; (i) satisfaction of its debt service obligations, if any (and provided no event of default exists under the Credit Facility); (ii) satisfaction of its interest (including interest on the OESC Notes, the Exchange Notes and the Exchangeco Notes (if any)) and other expense obligations; (iii) making any principal repayments in respect of the OESC Notes, the Exchange Notes and the Exchangeco Notes (if any) considered advisable by the board of directors of OESC, with the consent of the Fund and the holders of the OESC Notes, the Exchange Notes and the Exchangeco Notes (if any) by Extraordinary Resolution, Exchange Extraordinary Resolution and Exchangeco Extraordinary Resolution respectively; and (iv) setting aside the amounts necessary to pay the bonuses to the Class A Preference Shares under the Special Management Incentive Program (which will in no circumstances amount to a payment in any year in respect of each Class A Preference Share in excess of the distributions paid on a Unit in such year), and subject to OESC retaining such reasonable working capital reserves as may be considered appropriate by the board of directors of OESC. OESC does not intend to pay dividends on its Preference Shares.

As a result of the March 2004 Reorganization and the August 2005 Reorganization resulting in the creation of ESLP and OESLP, respectively, to the extent funds are available, distributions are also paid on the various classes of units of all limited partnerships and trusts and the shares of OESC GP to enable the Fund to meet its obligations to pay distributions on Units to Unitholders.

OESC does not anticipate that significant capital expenditures will be required in connection with the business of the Fund other than to finance future growth and to support letters of credit. Reference the Credit Facility on page • hereof. Capital expenditures or other expenditures may be financed with borrowings or additional issuances of Units, from the working capital and cash flow of the Subsidiaries and Affiliates of the Fund and/or pursuant to the Credit Facility.

OESC Notes

The following is a summary of the material attributes and characteristics of the OESC Notes, and is qualified in its entirety by reference to the provisions of the Note Indenture which contains a complete statement of such attributes and characteristics.

The OESC Notes authorized are unlimited and will mature on April 30, 2031, subject to prepayment from time to time as considered advisable by the board of directors of OESC, with the consent of the Fund and the holder of the OESC Notes by Extraordinary Resolution, and subject to extension for an additional ten year term with the consent of the holders of the OESC Notes by Extraordinary Resolution. The OESC Notes bear interest at the rate of 13% per annum, payable monthly to the holders of record on the last day of each calendar month. The interest on the OESC Notes is payable in lawful money of Canada at any branch in Canada of the bank to be specified in the Note Indenture.

The OESC Notes are issuable only as fully registered Notes in minimum denominations of \$10 and for amounts above such minimum only integral multiples of \$1.

The principal of the OESC Notes is payable in lawful money of Canada. All OESC Notes are registered in the name of the Fund and have been pledged to one of the lenders in its capacity as collateral agent pursuant to the Credit Facility.

Payment upon Maturity

On maturity, OESC will repay the indebtedness represented by the OESC Notes by paying to the Note Trustee in lawful money of Canada an amount equal to the principal amount of the outstanding OESC Notes, together with accrued and unpaid interest thereon.

Redemption

From time to time the board of directors of OESC will review the status of OESC's assets and the economic condition relating to OESC's business and the industry within which it operates. If this review, in the opinion of the board of directors of OESC, indicates that it is unlikely that the indebtedness of OESC evidenced by the OESC Notes could be refinanced on the same terms and conditions upon maturity of such notes, then OESC may, subject to the consent of the Trustee and the holders of the Notes by Extraordinary Resolution, commence principal repayments on the OESC Notes such that in the opinion of the board of directors of OESC, the OESC Notes will be fully repaid upon maturity. In that event, the available cash of OESC will be utilized to the extent required to fund such repayments in lieu of dividends on the Common Shares. In addition, if OESC has available cash, but is prohibited from declaring or paying a dividend or reducing its stated capital under applicable corporate laws, the board of directors of OESC may make principal repayments on the OESC Notes to the extent of such available cash. Except as aforesaid, the OESC Notes will not be redeemable at the option of OESC or by the holders thereof prior to maturity.

Ranking

The OESC Notes are unsecured debt obligations of OESC and are subordinate in right of payment to other direct unsecured indebtedness of OESC and all secured debt of OESC.

Default

The Note Indenture provides that any of the following shall constitute an Event of Default (as defined in the Note Indenture): (i) default in payment of the principal of the Notes when the same becomes due; (ii) the failure to pay the interest obligations of the Notes when the same becomes due, for a period of 12 months; (iii) default on any indebtedness exceeding \$5,000,000; (iv) certain events of winding-up, liquidation, bankruptcy, insolvency or receivership; (v) the taking of possession by an encumbrancer of all or substantially all of the property of OESC; (vi) OESC ceasing to carry on its business, or a substantial or significant part thereof, in the ordinary course; or (vii) default in the observance or performance of any other covenant or condition of the Note Indenture and the

continuance of such default for a period of 30 days after notice in writing has been given by the Note Trustee to OESC specifying such default and requiring OESC to rectify the same.

The Note Indenture also provides that the Note Trustee shall not take steps or actions with respect to an Event of Default without the prior consent of the Fund provided the Fund holds, directly or indirectly, at least 25% of the aggregate principal amount of the outstanding OESC Notes. Certain other provisions under the Note Indenture require the prior consent or authorization of the Fund if the Fund holds, directly or indirectly, at least 25% of the aggregate principal amount of the outstanding OESC Notes.

*See Schedule G

SCHEDULE "C"

SHARE AND LOAN CAPITAL STRUCTURE OF OESC EXCHANGE CO INC.

(March 31, 2007*)

Internal Reorganization

Exchangeco was incorporated to replace Exchange as the agent to facilitate the exchange of Preference Shares for Units pursuant to, and to assume its obligations under, the Shareholder Exchange Rights described under the heading "OESC Shareholders' Agreement". At the same time: (i) Exchangeco entered into the Exchangeco Note Indenture, (ii) the Fund transferred the Exchange Common Shares to OESC, (iii) Exchange and Exchangeco entered into the Assignment Agreement and (iv) on March 1, 2005 OESC and Exchange amalgamated under the OBCA to form Ontario Energy Savings Corp. As a result of this internal reorganization, OESC assumed all of the obligations of Exchange under the Exchange Note Indenture and all of the subordinated 13% promissory notes of OESC held by Exchange pursuant to OESC Note Indenture were cancelled. The material attributes and characteristics of the Exchange Notes are similar to the material attributes and characteristics of the OESC Notes issued under the Note Indenture (described above under the heading "OESC Notes") and are qualified in their entirety by reference to the Exchange First Supplemental Note Indenture which contains a complete statement of such attributes and characteristics.

Share Capital of Exchangeco

The authorized share capital of Exchangeco consists of an unlimited number of Common Shares, of which 100 Common Shares are issued and outstanding and owned by the Fund. The voting rights attached to the Common Shares are subject to the terms of the OESC Shareholders' Agreement. The following is a description of the rights attached to such shares.

Common Shares

Each Common Share entitles the holder thereof to receive notice of and to attend all meetings of shareholders of Exchangeco and to one vote per share at such meetings (other than meetings of a class of shares of Exchangeco). The holders of Common Shares are, at the discretion of the board of directors of Exchangeco and subject to applicable legal restrictions, entitled to receive any dividends declared by the board of directors on the Common Shares. In the event of the liquidation, dissolution or winding-up of Exchangeco or other distribution of its assets among its shareholders, holders of the Common Shares, after payment of all of the liabilities of Exchangeco, are entitled to share rateably in all remaining assets of Exchangeco.

Exchangeco Notes

The terms and conditions of the Exchangeco Notes are similar to the terms and conditions of the OESC Notes. The Exchangeco Notes will be issued in connection with the exercise of the Exchangeco Exchange Rights designed to facilitate the exchange of Preference Shares for Units pursuant to the Shareholder Exchange Rights. See "Schedule "D" OESC Shareholders' Agreement" below.

*See Schedule G

SCHEDULE "D"

OESC SHAREHOLDERS' AGREEMENT (March 31, 2007*)

On April 30, 2001 the Fund, OESC, the shareholders of OESC (including former shareholders who were issued Units in lieu of Preference Shares), Exchange, Electrico and the shareholders of Electrico entered into the OESC Shareholders' Agreement which Agreement was amended and restated by the Clarification and Restatement Agreement. The following is a summary of the material provisions of the OESC Shareholders' Agreement as amended and restated which does not purport to be complete. Reference is made to the Amended and Restated OESC Shareholders' Agreement for a complete text of its provisions.

Directors of OESC

The OESC Shareholders' Agreement provides that the board of directors of OESC shall consist of a minimum of three and a maximum of ten directors, with the initial number of directors set at eight. The OESC Shareholders' Agreement provides that at least a majority of the directors shall be persons who are not officers or employees of OESC or any of its affiliates (as defined in the OBCA) or persons who beneficially own, directly or indirectly, or who exercise control or direction over, Units representing more than 10% of the outstanding Units on a fully-diluted basis or directors or officers of any such person or any of its affiliates.

Transfer of Common Shares and Preference Shares

Until the Fund is liquidated, the Preference Shares may only be sold or otherwise disposed of pursuant to the Shareholder Exchange Rights and the related purchase for cancellation of such shares by OESC or in the event of:

- (a) - a successful takeover bid for all of the Units, in which case the holders of Preference Shares are obligated to sell their Preference Shares to:
 - (i) - the successful bidder; or
 - (ii) - the Fund, if that takeover bid is not also made to the holders of the Preference Shares or if the price of the bid for the Preference Shares is less than the price per Preference Share described below, in which case the Fund is obligated to purchase the Preference Shares;

in the case of (i) the Class A Preference Shares, at a cash price per share equal to the price paid per Unit pursuant to the successful takeover bid multiplied by the number of Units which the holders of the Class A Preference Shares would be entitled to receive if they exercised the Shareholder Exchange Rights relating to the Class A Preference Shares on the date of purchase divided by the number of Class A Preference Shares outstanding, and (ii) in the case of the Class B Preference Shares at a cash price per share equal to the price paid per Unit pursuant to the successful takeover bid multiplied by the number of Units the holders of the Class B Preference Shares would be entitled to receive if they exercised the Shareholder Exchange Rights relating to the Class B Preference Shares on the date of purchase divided by the number of Class B Preference Shares outstanding; or

- (b) - a takeover bid, amalgamation, plan of arrangement or other business combination involving all of the shares of OESC.

If a takeover bid is made for all of the Units and not less than 90% of the Units on a fully-diluted basis (other than Units held at the date of the takeover bid by or on behalf of the offeror or associates or affiliates of the offeror) are taken up and paid for by the offeror, the Fund shall have the option, exercisable within 60 days of the termination of the takeover bid, to require the holders of the Preference Shares to sell their Preference Shares to the Fund at a price per Preference Share determined on the same basis as set forth in paragraph (a) above.

The Class B Preference Shares may not be redeemed by the Company or retracted by the holder thereof without the prior written consent of the holder or the Company, respectively.

Shareholder Exchange Rights

Pursuant to the OESC Shareholders' Agreement, Exchange granted to the holders of Preference Shares rights (the "Shareholder Exchange Rights") to require Exchange (and now Exchangeco pursuant to the Assignment Agreement) to acquire Class A Preference Shares and Class B Preference Shares in exchange for Units. The Shareholder Exchange Rights may be exercised with respect to such number of Preference Shares up to the number of Preference Shares held by the relevant holder at such time on the last day of any calendar quarter upon 10 days written notice to the Fund, OESC and Exchangeco.

In the case of the Class A Preference Shares, the Shareholder Exchange Rights entitle the holder of such shares to receive a number of Units equivalent to the number of Class A Preference Shares in respect of which the Shareholder Exchange Rights have been exercised.

In the case of the Class B Preference Shares, the Shareholder Exchange Rights entitle the holder of such shares to receive one Unit in exchange for each Class B Preference Share in respect of which the Shareholder Exchange Rights have been exercised plus the number of Units determined in accordance with the following. The number of Units to be received on the exercise of the Shareholder Exchange Rights with respect to any Class B Preference Share will, commencing on the later of (i) the date of the closing of the offering contemplated by the Prospectus, and (ii) the date of the issuance of such Class B Preference Share, be increased on each date that a distribution is paid by the Fund on the Units, less any dividends that have been declared and paid on the Class B Preference Shares for such period, by (a) that number of Units which have a market price as of the date of such distribution (determined on the basis set forth under "Declaration of Trust and Description of Units – Redemption Right") equal to 56% of the distribution paid by the Fund on each Unit, and (b) the number of Units which would have been issued if the Shareholder Exchange Rights had been exercised in respect of such Class B Preference Share during the month in which the distribution date falls minus one, increased at a rate per annum equal to 56% of the prime rate of interest charged by the Company's bankers on Canadian dollar loans made in Canada during such month plus 1%. There are no Class B Preference Shares currently outstanding.

Exchangeco Exchange Rights

To enable Exchangeco to honour its obligations pursuant to the Shareholder Exchange Rights, the Fund has granted to Exchangeco pursuant to the OESC Shareholders' Agreement rights (the "Exchangeco Exchange Rights") to purchase from treasury, that number of Units required by Exchangeco from time to time to fulfill its obligations under the Shareholder Exchange Rights. The purchase price for such Units is the market price of the Units to be purchased as at the date of exercise by the Shareholder of the Shareholder Exchange Rights which they are being issued in respect of (determined on the basis set forth under "Declaration of Trust and Description of Units – Redemption Right") and shall be satisfied by the issuance by Exchangeco to the Fund of Exchangeco Notes with a principal amount equal to such market price.

OESC is required, subject to applicable law, to purchase from Exchangeco for cancellation all Class A Preference Shares and Class B Preference Shares acquired by Exchangeco from time to time pursuant to the exercise of the Shareholder Exchange Rights for an amount equal to (the "Preference Share Purchase Price") which as regards: (i) Class A Preference Shares is equal to the market price of the Units exchanged by Exchangeco for such Preference Shares and (ii) Class B Preference Shares is equal to the redemption price, i.e., \$2.50 per Share, together with all accrued and unpaid dividends thereon, if any, and OESC will satisfy the purchase price by the issue to Exchangeco of additional OESC Notes in a principal amount equal to the total Preference Share Purchase Price. Once all of the Shareholder Exchange Rights have been exercised and all of the Preference Shares have been purchased for cancellation, OESC and Exchangeco will amalgamate.

Pursuant to the terms of the OESC Shareholders' Agreement, on the earlier of (i) March 31, 2016, (ii) the date of the termination of the employment or consulting arrangement with OESC and a holder of Class A Preference Shares for any reason, (iii) the date of death of a holder of Class A Preference Shares, and (iv) the date upon which a holder of Class A Preference Shares becomes a non-resident of Canada within the meaning of the Tax Act, all of the

Shareholder Exchange Rights held by such holders relating to Class A Preference Shares which have not been exercised by such date shall be deemed to have been exercised.

All of the Shareholder Exchange Rights relating to Class B Preference Shares were exercised on or before January 1, 2004.

Special Management Incentive Program

Each of the holders of the Class A Preference Shares is entitled to receive, on a quarterly basis, a management bonus equal to the amount that such holder would have received had he been a holder of record on the record date for all distributions made on Units in respect of such quarter of a number of Units equivalent to the number of Class A Preference Shares held by the individual.

Other Matters

The OESC Shareholders' Agreement also provides that no additional Preference Shares may be issued and that the Fund will not accept an offer or agree to support any proposal involving its Common Shares or Preference Shares unless the same offer or proposal is made to the holders of Preference Shares for their Preference Shares for a consideration based on the consideration for the Common Shares which reflects the percentage indirect interest of the holders of the Preference Shares in OESC through the Fund on the basis that they had exercised all of the Shareholder Exchange Rights.

*See Schedule G

SCHEDULE "E"

DECLARATION OF TRUST AND DESCRIPTION OF UNITS

(March 31, 2007*)

Declaration of Trust

The Fund is an open-ended, limited purpose trust established under the laws of the Province of Ontario and is governed by the Declaration of Trust. The Fund qualifies as a mutual fund trust for the purposes of the Tax Act. The following is a summary of the material attributes and characteristics of the Units and certain provisions of the Declaration of Trust which does not purport to be complete. Reference is made to the Declaration of Trust for a complete description of the Units and the full text of its provisions.

Activities of the Fund

The Declaration of Trust provides that the Fund is restricted to:

- (a) - investing in securities, including those issued by OESC and Exchangeco;
- (b) - temporarily holding cash in interest-bearing accounts or short-term government debt for the purposes of paying the expenses of the Fund, paying amounts payable by the Fund in connection with the redemption of any Units and making distributions to Unitholders; and
- (c) - issuing Units (i) for cash or in order to acquire securities including those issued by OESC and (ii) upon the exercise of the Exchangeco Exchange Rights granted by the Fund to Exchangeco pursuant to the OESC Shareholders' Agreement.

Units

An unlimited number of Units may be issued pursuant to the Declaration of Trust. Each Unit is transferable and represents an equal undivided beneficial interest in any distributions from the Fund whether of net income, net realized capital gains or other amounts, and in the net assets of the Fund in the event of termination or winding-up of the Fund. All Units are of the same class with equal rights and privileges. The Units are not subject to future calls or assessments, and entitle the holder thereof to one vote for each whole Unit held at all meetings of Unitholders. Pursuant to the Declaration of Trust, the holders of the Preference Shares will be entitled to vote in all votes of Unitholders (including resolutions in writing) as if they are the holders of the number of Units which they would receive if they exercised their Shareholder Exchange Rights as of the record dates for such votes and will be treated in all respects as Unitholders for the purposes of any such vote. Except as set out under "Redemption Right" below, the Units have no conversion, retraction, redemption or pre-emptive rights.

Issuance of Units

The Declaration of Trust provides that Units or rights to acquire Units may be issued at the times, to the persons, for the consideration and on the terms and conditions that the Administrator determines. Units may be issued in satisfaction of any non-cash distribution of the Fund to Unitholders on a *pro rata* basis. The Declaration of Trust also provides that immediately after any *pro rata* distribution of Units to all Unitholders in satisfaction of any non-cash distribution, the number of outstanding Units will be consolidated such that each Unitholder will hold after the consolidation the same number of Units as the Unitholder held before the non-cash distribution. In this case, each certificate representing a number of Units prior to the non-cash distribution is deemed to represent the same number of Units after the non-cash distribution and the consolidation.

Trustee

The Trustee of the Fund is Montreal Trust Company of Canada, 100 University Avenue, 11th Floor, Toronto, Ontario, M5J 2Y1.

The Declaration of Trust provides that, subject to the terms and conditions thereof, the Trustee may, in respect of the trust assets, exercise any and all rights, powers and privileges that could be exercised by a legal and beneficial owner thereof and shall supervise the investments and conduct the affairs of the Fund. The Declaration of Trust prohibits a non-resident of Canada (as that term is defined in the Tax Act) from acting as the Trustee. The Trustee is responsible for, among other things: (i) acting for, voting on behalf of and representing the Fund as a shareholder and noteholder of OESC and Exchangeco; (ii) maintaining records and providing reports to Unitholders; (iii) supervising the activities of the Fund; (iv) effecting payments of distributable cash from the Fund to Unitholders; and (v) voting in favour of the Fund's nominees to serve as directors of OESC.

The Trustee may resign upon 60 days' written notice to the Fund and may be removed by an ordinary resolution of the Unitholders and the vacancy created by such removal or resignation must be filled at the same meeting, failing which it may be filled by the former Trustee.

The Declaration of Trust provides that the Trustee shall act honestly and in good faith with a view to the best interests of the Fund and in connection therewith shall exercise the degree of care, diligence and skill that a reasonably prudent person would exercise in comparable circumstances. The Declaration of Trust provides that the Trustee shall be entitled to indemnification from the Fund in respect of the exercise of its powers, and the discharge of its duties provided that it acted honestly and in good faith with a view to the best interests of all the Unitholders.

Administration of the Fund

The Fund entered into the Administration Agreement with OESC on April 30, 2001 pursuant to which OESC has agreed to act as Administrator of the Fund. The Administrator will provide or arrange for the provision of services required in the administration of the Fund. These services may include arranging and paying for annual audit and regulatory public reporting services and costs, arranging for, and paying the cost of, legal counsel, monitoring and co-ordinating the activities of, and paying the fees of, the transfer agent and registrar for the Units, arranging for distributions to Unitholders, and providing reports to Unitholders. All such costs, other than the amounts of the distributions to the Unitholders, are the responsibility of the Administrator. Unitholders may terminate the Administration Agreement by Special Resolution.

Cash Distributions

The amount of cash to be distributed monthly per Unit shall be equal to a *pro rata* share of interest and principal repayments on the OESC Notes, the Exchange Notes and Exchangeco Notes and distributions, if any, on or in respect of the Common Shares of OESC and the common units of ESIF-CT owned by the Fund (including distributions received by ESIF-CT from the business carried on by B.C. Energy Savings, Alberta Energy Savings, Quebec Energy Savings through ESLP), received by the Fund less: (i) administrative expenses and other obligations of the Fund; (ii) amounts which may be paid by the Fund in connection with any cash redemptions of Units; and (iii) any other interest expense incurred by the Fund between distributions. Any income of the Fund which is applied to any such cash redemptions of Units or is otherwise unavailable for cash distribution will be distributed to Unitholders in the form of additional Units. Such additional Units will be used pursuant to applicable exemptions under applicable securities laws, discretionary exemptions granted by applicable securities regulatory authorities or a prospectus or similar filing.

The Fund derives interest income from its holding of OESC Notes, the Exchange Notes and Exchangeco Notes. The OESC Notes, the Exchange Notes and the Exchangeco Notes bear interest at 13% per annum, payable monthly, and will mature on April 30, 2031, subject to prepayment from time to time as considered advisable by the board of directors of OESC with the consent of the Fund and the holders of the OESC Notes by an Extraordinary Resolution and the holders of the Exchange Notes by an Exchange Extraordinary Resolution. The Exchangeco Notes bear interest at 13% per annum payable monthly and will mature on April 30, 2031, subject to prepayment from time to time as considered advisable by the board of directors of Exchangeco with the consent of the Fund and the holders of the Exchangeco Notes by Exchangeco Extraordinary Resolution. The Fund also receives proceeds from dividends on the Common Shares and may receive distributions on the common units of ESIF-CT owned by the Fund.

Redemption Right

Units are redeemable at any time on demand by the holders thereof. As the Units are issued in book entry form, a Trust Unitholder who wishes to exercise the redemption right will be required to obtain a redemption notice form from his or her investment dealer who will be required to deliver the completed redemption notice form to CDS. Upon receipt of the redemption notice by the Fund, all rights to and under the Units tendered for redemption shall be surrendered and the holder thereof shall be entitled to receive a price per Unit (the "Redemption Price") equal to the lesser of: (i) 90% of the "market price" of the Units on the principal market on which the Units are quoted for trading during the 10 trading day period commencing immediately subsequent to the date on which the Units were surrendered for redemption (the "Redemption Date"); and (ii) the "closing market price" on the principal market on which the Units are quoted for trading on the Redemption Date.

For the purposes of this calculation, "market price" will be an amount equal to the simple average of the closing price of the Units for each of the trading days on which there was a closing price; provided that if the applicable exchange or market does not provide a closing price, but only provides the highest and lowest prices of the Units traded on a particular day, the "market price" shall be an amount equal to the simple average of the highest and lowest prices for each of the trading days on which there was a trade; and provided further that if there was trading on the applicable exchange or market for fewer than five of the 10 trading days, the "market price" shall be the simple average of the following prices established for each of the 10 trading days: the average of the last bid and last asking prices of the Units for each day there was no trading; the closing price of the Units for each day that there was trading if the exchange or market provides a closing price; and the average of the highest and lowest prices of the Units for each day that there was trading if the market provides only the highest and lowest prices of Units traded on a particular day. The "closing market price" shall be an amount equal to the closing price of the Units if there was a trade on the date and the exchange or market provides a closing price; an amount equal to the average of the highest and lowest prices of the Units if there was trading and the exchange as other market provides only the highest and lowest prices of Units traded on a particular day; the average of the last bid and last asking prices of the Units if there was no trading on that date.

The aggregate Redemption Price payable by the Fund in respect of any Units surrendered for redemption during any calendar month shall be satisfied by way of a cash payment on the last day of the month following the quarter in which the Units were tendered for redemption, provided that the entitlement of Unitholders to receive cash upon the redemption of their Units is subject to the limitations that: (i) the total amount payable by the Fund in respect of such Units and all other Units tendered for redemption in the same calendar month shall not exceed \$50,000.00; (ii) at the time such Units are tendered for redemption, the outstanding Units shall be listed for trading on a stock exchange or traded or quoted on another market which the Administrator considers, in its sole discretion, provides representative fair market value prices for the Units; and (iii) the normal trading of Units is not suspended or halted on any stock exchange on which the Units are listed (or, if not listed on a stock exchange, on any market on which the Units are quoted for trading) on the Redemption Date or for more than five trading days during the 10 day trading period commencing immediately after the Redemption Date.

If a Unitholder is not entitled to receive cash upon the redemption of Units as a result of the foregoing limitations, then each Unit tendered for redemption shall, subject to any applicable regulatory approvals, be redeemed by way of a distribution in specie of a *pro rata* number of securities of OESC and Exchangeco held by the Fund. No fractional Common Shares or OESC Notes, Exchange Notes or Exchangeco Notes in integral multiples of less than \$10 will be distributed and, where the number of securities of OESC to be received by a Unitholder includes a fraction or a multiple less than \$10, such number shall be rounded to the next lowest whole number or integral of \$10. The Fund shall be entitled to all interest paid on the OESC Notes, the Exchange Notes and the Exchangeco Notes and the distributions paid on the Common Shares on or before the date of the distribution in specie.

It is anticipated that the redemption right described above will not be the primary mechanism for holders of Units to dispose of their Units. Securities of OESC and Exchangeco which may be distributed in specie to Unitholders in connection with a redemption will not be listed on any stock exchange and no market is expected to develop in securities of OESC or Exchangeco and they may be subject to resale restrictions under applicable securities laws.

Securities of OESC or Exchangeco so distributed may not be qualified investments for trusts governed by registered retirement savings plans, registered retirement income funds and deferred profit sharing plans and registered education savings plans, each as defined in the Tax Act, depending upon the circumstances at the time.

Meetings of Unitholders

The Declaration of Trust provides that meetings of Unitholders must be called and held for the election or removal of nominees of the Fund to serve as directors of OESC (except filling casual vacancies), the removal of the Trustee, the appointment or removal of the auditors of the Fund, the appointment of an inspector to investigate the performance by the Trustee or Administrator in respect of their respective responsibilities and duties in respect of the Fund, the approval of amendments to the Declaration of Trust (except as described under "Amendments to the Declaration of Trust" below), the sale of all or substantially all of the assets of the Fund, the exercise of certain voting rights attached to securities of OESC and Exchangeco held by the Fund (see "Exercise of Certain Voting Rights Attached to Securities of OESC and Exchangeco" below) and the dissolution of the Fund prior to the end of its term. A resolution electing or removing nominees of the Fund to serve as directors of OESC and a resolution appointing or removing the Trustee or the auditors of the Fund must be passed by a simple majority of the votes cast by Unitholders. The balance of the foregoing matters must be passed by a Special Resolution. Meetings of Unitholders will be called and held annually for the election of the nominees of the Fund to serve as directors of OESC and the appointment of auditors of the Fund.

A meeting of Unitholders may be convened at any time and for any purpose by the Administrator or the Trustee and must be convened, except in certain circumstances, if requisitioned by the holders of not less than 5% of the Units then outstanding by a written requisition. A requisition must state in reasonable detail the business proposed to be transacted at the meeting.

Unitholders may attend and vote at all meetings of the Unitholders either in person or by proxy and a proxy-holder need not be a Unitholder. Two persons present in person or represented by proxy and representing in the aggregate at least 25% of the votes attached to all outstanding Units shall constitute a quorum for the transaction of business at all such meetings.

Pursuant to the Declaration of Trust, the holders of the Preference Shares will be entitled to vote in all votes of Unitholders (including resolutions in writing) as if they are the holders of the number of Units which they would receive if they exercised their Shareholder Exchange Rights as of the record dates for such votes and shall be treated in all respects as Unitholders for the purposes of any such vote.

The Declaration of Trust contains provisions as to the notice required and other procedures with respect to the calling and holding of meetings of Unitholders.

Limitation on Non-Resident Ownership

In order for the Fund to maintain its status as a mutual fund trust under the Tax Act, the Fund must not be established or maintained primarily for the benefit of non-residents of Canada within the meaning of the Tax Act. Accordingly, the Declaration of Trust provides that at no time may non-residents of Canada be the beneficial owners of a majority of the Units. The Trustee or the Administrator may require declarations as to the jurisdictions in which beneficial owners of Units are resident. If the Trustee or the Administrator becomes aware as a result of requiring such that the beneficial owners of 49% of the Units then outstanding are, or may be, non-residents or that such a situation is imminent, the transfer agent and registrar shall make a public announcement thereof and shall not accept a subscription for Units from or issue or register a transfer of Units to a person unless the person provides a declaration that he or she is not a non-resident. If, notwithstanding the foregoing, the Trustee or the Administrator determines that a majority of the Units are held by non-residents, the Trustee may send a notice to non-resident holders of Units, chosen in inverse order to the order of acquisition or registration or in such manner as the Trustee or the Administrator may consider equitable and practicable, requiring them to sell their Units or a portion thereof within a specified period of not less than 60 days. If the Unitholders receiving such notice have not sold the specified number of Units or provided the Trustee or the Administrator with satisfactory evidence that they are not non-residents within such period, the Trustee or the Administrator may, on behalf of such Unitholders, sell such Units and, in the interim, shall suspend the voting and distribution rights attached to such Units. Upon such sale, the affected holders shall cease to be holders of the Units and their rights shall be limited to receiving the net proceeds of such sale.

Amendments to the Declaration of Trust

The Declaration of Trust may be amended or altered from time to time by Special Resolution of the Unitholders.

The Trustee may, without the approval of the Unitholders, make certain amendments to the Declaration of Trust, including amendments:

- (a) - for the purpose of ensuring continuing compliance with applicable laws, regulations, requirements or policies of any governmental authority having jurisdiction over the Trustee or over the Fund;
- (b) - which, in the opinion of counsel to the Fund, provide additional protection for Unitholders;
- (c) - to remove any conflicts or inconsistencies in the Declaration of Trust or to make minor corrections which, in the opinion of the Trustee, are necessary or desirable and not prejudicial to the Unitholders; and,
- (d) - which, in the opinion of the Trustee, are necessary or desirable as a result of changes in Canadian taxation laws.

On June 27, 2003, the Unitholders and holders of Preference Shares approved a Special Resolution amending the Declaration of Trust to permit the Fund to borrow money and guarantee the obligations of any subsidiary to provide security therefore. On June 29, 2004, the Unitholders and holders of Preference Shares approved a Special Resolution to further amend the Declaration of Trust to expand the investment powers of the Fund as set forth on pages 19 to 21 of the Fund's Management Proxy Circular for its meeting held on June 29, 2004 under the heading "Special Items of Business (a) Proposed Amendment to the Fund's Declaration of Trust" which is incorporated herein by reference. (See Sedar reference and project # 794407 at Sedar at www.sedar.com)

Term of the Fund

The Fund has been established for a term ending 21 years after the date of death of the last surviving issue of Her Majesty, Queen Elizabeth II, alive on February 14, 2001. On a date selected by a Trustee which is not more than two years prior to the expiry of the term of the Fund, the Trustee is obligated to commence to wind up the affairs of the Fund so that it will terminate on the expiration of the term. In addition, at any time prior to the expiry of the term of the Fund, the Unitholders may by Special Resolution require the Trustee to commence to wind up the affairs of the Fund.

The Declaration of Trust provides that, upon being required to commence to wind up the affairs of the Fund, the Trustee will give notice thereof to the Unitholders, which notice shall designate the time or times at which time Unitholders may surrender their Units for cancellation and the date at which the register of Units will be closed. After the date the register is closed, the Trustee shall proceed to wind up the affairs of the Fund as soon as may be reasonably practicable and for such purpose shall, subject to any direction to the contrary in respect of a termination authorized by a resolution of the Unitholders, sell and convert into money the Common Shares, the OESC Notes, the Exchangeco Common Shares and the Exchangeco Notes and all other assets comprising the Fund in one transaction or in a series of transactions at public or private sales and do all other acts appropriate to liquidate the Fund. After paying, retiring, discharging or making provision for the payment, retirement or discharge of all known liabilities and obligations of the Fund and providing for indemnity against any other outstanding liabilities and obligations, the Trustee shall distribute the remaining part of the proceeds of the sale of the Common Shares, the OESC Notes, the Exchange Notes, the Exchangeco Common Shares and the Exchangeco Notes and other assets together with any cash forming part of the assets of the Fund among the Unitholders in accordance with their *pro rata* interests. If the Trustee is unable to sell all or any of the Common Shares, the OESC Notes, the Exchange Notes, the Exchangeco Common Shares or the Exchangeco Notes or other assets which comprise part of the Fund by the date set for termination, the Trustee may distribute the remaining Common Shares, OESC Notes, the Exchange Notes, the Exchangeco Common Shares and the Exchangeco Notes or other assets in specie directly to the Unitholders in accordance with their *pro rata* interests subject to obtaining all required regulatory approvals.

Takeover Bids

The Declaration of Trust contains provisions to the effect that if a takeover bid is made for the Units and not less than 90% of the Units (other than Units held at the date of the takeover bid by or on behalf of the offeror or associates or affiliates of the offeror) are taken up and paid for by the offeror, the offeror will be entitled to acquire the Units held by Unitholders who did not accept the takeover bid on the terms offered by the offeror.

Exercise of Certain Voting Rights Attached to Securities of OESC and Exchangeco

The Declaration of Trust provides that the Fund shall not vote its Common Shares, OESC Notes, Exchangeco Common Shares or Exchangeco Notes to authorize, among other things:

- (a) - any sale, lease or other disposition of all or substantially all of the assets of OESC or Exchangeco, except in conjunction with an internal reorganization;
- (b) - any amalgamation (other than the Amalgamation or the amalgamation of OESC and Exchangeco as may be contemplated by the OESC Shareholders' Agreement), arrangement or other merger of OESC with any other company, except in conjunction with an internal reorganization;
- (c) - any material amendment to the Note Indenture;
- (d) - any material amendment to the Exchangeco Note Indenture;
- (e) - any material amendment to the articles of OESC to change the authorized share capital in a manner which may be prejudicial to the Fund or amend the rights, privileges and conditions attached to the Common Shares or the Preference Shares;
- (f) - any material amendment to the articles of Exchangeco to change the authorize share capital in a manner which may be prejudicial to the Fund or amend the rights, privileges and conditions attached to the Exchangeco Common Shares; or
- (g) - the removal of the Administrator,

without the authorization of the Unitholders by Special Resolution.

Information and Reports

The Fund furnishes to Unitholders such consolidated financial statements of the Fund (including quarterly and annual consolidated financial statements) and other reports as are from time to time required by applicable law, including prescribed forms needed for the completion of Unitholders' tax returns under the Tax Act and equivalent provincial legislation.

Prior to each meeting of Unitholders, the Trustee will provide the Unitholders (along with notice of such meeting) all such information as is required by applicable law to be provided to such holders.

OESC has undertaken to provide the Fund with (i) a report of any material change that occurs in the affairs of OESC in form and content that it would file with applicable regulatory authorities as if it were a reporting issuer; and (ii) all financial statements that it would be required to file with applicable regulatory authorities as if it were a reporting issuer under applicable securities laws. All such reports and statements will be provided to the Fund in a timely manner so as to permit the Fund to comply with the continuous disclosure requirements relating to reports of material changes in its affairs and the delivery of financial statements as required under applicable securities laws.

Book-Entry Only System

Registration of interests in and transfers of the Units will be made only through a book-based system administered - by The Canadian Depository for Securities Limited ("CDS") (the "Book-Entry Only System"). On April 30, 2001 -

the Trustee delivered to CDS certificates evidencing the aggregate number of Units subscribed for pursuant to a final prospectus for the Fund dated April 20, 2001. Similar deliveries were made with respect to exercise of the over allotment option on May 16, 2001 and upon the exchange of the subscription receipts for Units on May 8, 2002 and were and will continue to be made in connection with the issue by the Fund of Units pursuant to the exercise of Exchangeco Exchange Rights and the issue by the Fund of Units on the exercise of options pursuant to the Fund's Unit Option Plan. Units must be purchased, transferred and surrendered for redemption through a participant in the CDS depository service (a "CDS Participant"). All rights of Unitholders must be exercised through, and all payments or other property to which such Unitholder is entitled will be made or delivered by, CDS or the CDS Participant through which the Unitholder holds such Units. Upon purchase of any Units, the Unitholders will receive only a customer confirmation from the registered dealer which is a CDS Participant and from or through which the Units are purchased.

The ability of a beneficial owner of Units to pledge such Units or otherwise take action with respect to such Unitholder's interest in such Units (other than through a CDS Participant) may be limited due to the lack of a physical certificate.

The Fund has the option to terminate registration of the Units through the Book-Entry Only System in which case certificates for the Units in fully registered form would be issued to beneficial owners of such Units or their nominees.

*See Schedule G

SCHEDULE "F"**ESIF CT TRUST AND LIMITED PARTNERSHIPS**

(March 31, 2007*)

Background

When the Fund became a reporting issuer in April 2001, a simple structure was in place, utilizing only one Ontario corporation, OESC, to carry on the business which, at the time, involved the marketing of Gas Contracts to residential, mid-sized commercial and small industrial customers solely in the Province of Ontario. In early 2002, a decision was made to expand OESC's business beyond Ontario into other provinces of Canada through greenfield operations and acquisitions. See "Development of the Fund". A Subsidiary, Manitoba Energy Savings, was established to expand the business into Manitoba and to expand the business into the Provinces of Quebec, British Columbia and Alberta, separate limited partnerships were created. Subsidiary corporations were established in several States in the United States (Illinois, Indiana, New York, Maryland, Virginia and the District of Columbia), to market Gas Contracts and Electricity Contracts commencing with the marketing of Gas Contracts in Illinois in early 2004. See "Organization Chart".

March 2004 Reorganization

With a view to conserving future cash flow to enable the Fund to further expand its business, especially into the United States, the Fund, as the initial limited unitholder established and interposed ESIF CT between the Fund and ESLP and created limited partnerships in each of Quebec (Quebec Energy Savings), British Columbia (B.C. Energy Savings) and Alberta (Alberta Energy Savings) to carry on the business in those Provinces. See "Organization Chart".

To enable each of the Quebec, British Columbia and Alberta limited partnerships and the United States subsidiaries of U.S. Energy Savings to carry on business in their respective jurisdictions, OESC transferred its Energy Savings System to ESLP pursuant to the Acquisition Agreement in return for 100 Class A units of ESLP at \$20 per unit (\$2,000) and 3,100 Class B units of ESLP at \$10,000 per unit (\$31 million). Contemporaneously, ESLP entered into separate licence and royalty agreements with each of Quebec Energy Savings on March 19, 2004, B.C. Energy Savings on March 19, 2004 and Alberta Energy Savings on March 19, 2004 to enable each of Quebec Energy Savings, B.C. Energy Savings and Alberta Energy Savings to use the Energy Savings System to carry on business in each of their respective jurisdictions. On March 18, 2004 ESLP entered into a similar licence and royalty agreement with U.S. Energy Savings to authorize it to enter into agreements to sublicense the Energy Savings System to its subsidiaries in the United States and, in furtherance thereof, U.S. Energy Savings entered into sublicense agreements with Illinois Energy Savings (March 18, 2004) and New York Energy Savings (September 1, 2005) to authorize each of them to use the Energy Savings System to carry on business in the States of Illinois and New York.

The following is a summary of the material provisions of the ESIF Trust Indenture, the ESLP Limited Partnership Agreement, the three provincial limited partnerships, OESC GP, the Energy Savings System Acquisition Agreement and the licence and royalty and sublicense agreements referred to above.

ESIF CT

ESIF CT is an open-ended, unincorporated investment trust, established pursuant to the ESIF Trust Indenture for the purpose of investing in the Class A partnership units of ESLP, issuing common trust units to the Fund and issuing preferred trust units to OESC to finance the acquisition of EPCOR. See "Development of the Fund - Natural Gas Operations". ESIF CT has two authorized classes of units: (i) common units, 100% of which (200,000 units at \$1 per unit) are owned by the Fund and (ii) preferred units 100% of which (11 million units at \$1 per unit) are owned by OESC. See "Organization Chart".

The holders of common and preferred units of ESIF CT are entitled to receive non-cumulative distributions if, as and when declared by OESC GP (as trustee of ESIF CT) out of the net income of ESIF CT, the capital of ESIF CT or otherwise in any year, in such amounts, and on such dates as OESC GP may determine. All income of ESIF CT

in an amount not less than the income of ESIF CT for any taxation year of ESIF CT shall be payable for such year. ESIF CT has the same termination date as the Fund. See "Declaration of Trust and Description of Units - Term of the Fund". After paying, retiring or discharging all liabilities and obligations of ESIF CT, OESC GP must distribute the remaining part of any sale proceeds, together with any cash forming part of ESIF CT fund, among the unitholders. The fiscal year of ESIF CT ends on March 31 of each year. The assets of ESIF CT are 871,849 Class A units of ESLP and 49,999 Class A units of OESLP.

ESLP

ESLP was established as a Canadian limited partnership pursuant to the ESLP Partnership Agreement. ESLP is owned as to 100 Class A units and 3,100 Class B units by OESC as a limited partner, one Class A unit by OESC GP as general partner and 871,849 Class A units by ESIF CT, a limited partner. Class A unitholders of ESLP are entitled to distributions once the Class A preferred return has been paid.

The ESLP Partnership Agreement provides the partnership is limited to not more than 50 partners, the transfer of its units is restricted and persons who are non-residents of Canada may not purchase or acquire units. The fiscal year end of ESLP is March 31 in each year. The ESLP Partnership Agreement provides for Class A and Class B units. The Class B units are entitled to a preferred return which for a fiscal year is the lesser of: (i) the net income of the partnership for a fiscal year end; and (ii) an amount equal to 14% of the total aggregate subscription price of the Class B units. ESLP was formed for several purposes including: (a) to acquire certain assets from OESC including the Energy Savings System; (b) to enter into separate limited partnership agreements, as limited partner with OESC GP, as general partner to carry on the Fund's business in each of British Columbia (B.C. Energy Savings), Alberta (Alberta Energy Savings) and Quebec (Quebec Energy Savings); (c) to grant licences to the Energy Savings System to each of the limited partnerships referred in (b) above and to U.S. Energy Savings, in each case in return for royalty payments; and (d) to carry on any business in any jurisdiction related to the Fund's business.

ESLP holds a 99.9% equity interest as a limited partner in each of the three limited partnerships. OESC GP, the general partner, holds a 0.0004% equity interest in each of B.C. Energy Savings and Quebec Energy Savings and a 0.00001% equity interest in Alberta Energy Savings.

The net income or net loss, if any, for a particular fiscal year of ESLP, will be allocated to the partners as follows: (i) to the extent there is a net loss for any fiscal period such net loss shall be allocated as follows: (a) first to the Class A units *pro rata* up to the amount of the capital account for each Class A unitholder; then (b) to the Class B units *pro rata* up to the amount of the capital account for each Class B unitholder; then (c) to the general partner; and (ii) to the extent there is net income in a fiscal year of ESLP, such net income shall be allocated: (a) first to the Class B units up to the amount of the Class B preferred return referred to above; then (b) to the Class A Units *pro rata* in accordance with the aggregate number of Class A units held by a partner.

Provincial Limited Partnerships

The material terms and conditions of the limited partnership agreements which govern each of Quebec Energy Savings, Alberta Energy Savings and B.C. Energy Savings are similar. Each limited partnership has an authorized capital of an unlimited number of units. In each case, ESLP is the limited partner and OESC GP is the general partner. Each were formed for the purpose of obtaining a licence from ESLP to use the Energy Savings System in exchange for royalty payments and to carry on the Fund's business in any jurisdiction as determined by the general partner. Each limited partnership is limited to not more than 50 partners, the transfer of units is restricted to persons who are residents of Canada and the fiscal year end is March 31 in each year. Each partnership is managed by OESC GP as the general partner. The net income or net loss, if any, for a particular fiscal year, will be allocated to the partners as follows: (i) to the extent there is a net loss for any fiscal period, such net loss shall be allocated as follows: (a) first among the unitholders *pro rata* up to the amount of the capital account for each unitholder, then (b) to the general partner and (ii) to the extent there is net income in a fiscal year, such net income shall be allocated to the unitholders *pro rata* in accordance with the aggregate number of units held by each unitholder.

Quebec Energy Savings was funded by ESLP, its limited partner by \$49,980 (2,499 units at \$20 per unit) and by OESC GP, its general partner by \$20 (one Unit at \$20). BC Energy Savings was funded by ESLP, a limited partner by \$49,980 (2,499 units at \$20 per unit) and by OESC GP, its general partner by \$20 (one unit at \$20 per unit). Alberta Energy Savings was initially funded by ESLP, its limited partner by \$49,980 (2,499 Units at \$20 per unit)

and by OESC GP, its general partner by \$20 (one Unit at \$20 per unit) and on December 2, 2004 by ESLP to finance its acquisition of a portfolio of energy contracts from EPCOR by \$11 million (550,000 Class A units at \$20 per Unit).

OESC GP

OESC GP which is owned as to 100% by the Fund serves as the trustee of ESIF CT and as the general partner of each of OESLP, ESLP, Quebec Energy Savings, Alberta Energy Savings and BC Energy Savings. See "Organization Chart".

Energy Savings System – Acquisition Agreement

On March 18, 2004 OESC sold its Energy Savings System for use in the Provinces of Quebec, British Columbia and Alberta and in the United States to ESLP in return for Class A and Class B units of ESLP having a paid in capital of approximately \$31 million, subject to adjustment, at which time OESC became a limited partner of ESLP as described above. The Acquisition Agreement contained the usual representations and warranties from both OESC and OESC GP as general partner of ESLP including as regards title to the assets, no material adverse change, options or litigation and the usual covenants.

Licence and Royalty and Sub Licence Agreements

On March 18 and 19, 2004 OESC GP as general partner of ESLP licenced the Energy Savings System pursuant to separate licence and royalty agreements to each of Energy Savings Quebec, B.C. Energy Savings and Energy Savings Alberta to enable each such limited partnership to use in perpetuity the System for purposes of the Fund's business in each such jurisdiction in return for royalty payments to ESLP in an amount per year equal to 4% of gross revenues of licensee providing no royalties are payable until licensee has earned positive cash flow during each royalty period of at least \$200,000. Each licence and royalty agreement contains terms and conditions relating to support services, obligations of the licensee including business standards and non-competition, confidentiality, royalty payment terms and default. Contemporaneously, on March 18, 2004 OESC GP as general partner of ESLP licenced the Energy Savings System to U.S. Energy Savings pursuant to a licence and royalty agreement to enable it to sublicense the System in perpetuity to its subsidiaries and contemporaneously U.S. Energy Savings sublicenced the Energy Savings System to Illinois Energy Savings to enable it to use the System in perpetuity to carry on its business in the State of Illinois. U.S. Royalty payments payable by U.S. Energy Savings to ESLP and by Illinois Energy Savings to U.S. Energy Savings are also based on 4% of annual gross revenues of licensee except that no royalties are payable until the licensee has earned positive cash flow during each royalty period of at least U.S. \$5 million. The terms and conditions of each of the above referenced licence and royalty and sublicense agreements are otherwise similar and include provisions dealing with non-competition, confidentiality, support services, business standards, ownership of intellectual property rights, representations and warranties and covenants usual and normal for such agreements.

August 2005 Reorganization

On June 29, 2005 the Unitholders and holders of Preference Shares authorized the Fund to approve an internal reorganization, with a view to conserving cash flow for expansion and to ensure continuity of distributions to Unitholders. The Fund applied to the Canada Revenue Agency for an advance income tax ruling in respect of the reorganization. The proposed reorganization involved several steps some of which did not require an advance income tax ruling. Accordingly, OESLP was formed on June 1, 2005 by OESC GP as general partner which acquired one Class A Unit (\$20) and by ESIF CT as the initial limited partner which acquired 49,999 Class A Units at \$20 per Unit (\$999,980). Effective August 1, 2005, OESLP acquired substantially all of the assets and related liabilities of OESC pursuant to the OESLP Acquisition Agreement, thereby transferring substantially all of its operations and all future marketing efforts in Ontario to OESLP for a consideration of \$300,052,640 paid for by the issue by OESLP to OESC of 30,000 Class B Units of OESLP at \$10,000 per Unit (\$300,000,000) and 2,632 Class A Units of OESLP at \$20 per Unit (\$52,640). Contemporaneously, OESC and OESLP entered into a services agreement pursuant to which OESLP reimburses OESC for various identified out-of-pocket expenses incurred by it on behalf of OESLP including commissions for Independent Contractors (who remained associated with OESC), and various other items including insurance, director/officer fees, salaries, bonuses paid pursuant to the Special

Management Incentive Program, marketing fees etc. On August 1, 2005 the OESLP Limited Partnership Agreement was amended to authorize it to carry on business under the trade name "Ontario Energy Savings".

OESLP and the OESLP Limited Partnership

OESLP was established as an Ontario limited partnership pursuant to the OESLP Partnership Agreement. After giving effect to the OESLP Acquisition Agreement, OESLP is owned as to: (i) 2,632 Class A units and 30,000 Class B units by OESC as a limited partner, (ii) one Class A unit by OESC GP as general partner and (iii) 49,999 Class A units by ESIF CT, a limited partner. Class A unitholders of OESLP are entitled to distributions once the Class B preferred return has been paid.

The OESLP Partnership Agreement provides the partnership is limited to not more than 50 partners, the transfer of its units is restricted and persons who are non-residents of Canada may not purchase or acquire units. The fiscal year end of OESLP is March 31 in each year. The OESLP Partnership Agreement provides for Class A and Class B units. The Class B units are entitled to a preferred return which for a fiscal year is the lesser of: (i) the net income of the partnership for a fiscal year end and (ii) an amount equal to 14% of the total aggregate subscription price of the Class B units. OESLP was formed to acquire substantially all of the assets and certain related liabilities of OESC.

The net income or net loss, if any, for a particular fiscal year of OESLP, will be allocated to the partners as follows: (i) to the extent there is a net loss for any fiscal period such net loss shall be allocated as follows: (a) first to the Class A units *pro rata* up to the amount of the capital account for each Class A unitholder; then (b) to the Class B units *pro rata* up to the amount of the capital account for each Class B unitholder; and then (c) to the General Partner and (ii) to the extent there is net income in a fiscal year of OESLP and such net income shall be allocated: (a) first to the Class B Units up to the amount of the Class B preferred return referred to above; then (b) to the Class A Units *pro rata* in accordance with the aggregate number of Class A units held by a partner.

When a favourable tax ruling is received and the second stage of the August 2005 Reorganization is complete, Energy Savings will have established a flow-through structure which effectively will result in distributions received by the Fund not being taxed at the corporation level. Instead, distributions received by the Fund would be taxed primarily at the Unitholder level once the distributions are paid to the Unitholder. The completion of the second stage of August 2005 Reorganization will amend the current structure from a "trust on corporation" structure to a "trust on trust on partnership" structure.

*See Schedule G

SCHEDULE G

APRIL 30, 2007 REORGANIZATION

As indicated on page 15, the objective of the April 30, 2007 Reorganization and the transactions related thereto was: (i) to reorganize the structure of the Fund and its Affiliates into a structure suited to the profitable, expansionary development of the Fund's business in Canada and the United States and (ii) to protect the expectation of Unitholders regarding the returns on their investment in the Fund. As a result of the Reorganization the Fund's holding company structure in Canada is now replaced with a trust and partnership structure as depicted in the Organization Chart on page 1.

The March 2004 Reorganization and the August 2005 Reorganization, both described in Schedule F, were the first steps taken to achieve the trust and partnership structure.

The April 30, 2007 Reorganization involved a multitude of transactions commencing with the establishment on October 31, 2006 of Manitoba Energy Savings, a limited partnership which purchased substantially all of the assets and certain related liabilities of Energy Savings (Manitoba) Corp. ("Manitoba Corp.") pursuant to an asset purchase agreement dated January 1, 2007. Manitoba Corp. and OESC amalgamated pursuant to the Amalgamation of April 25, 2007 so that Energy Savings Manitoba now carries on the Fund's natural gas marketing business in the Province of Manitoba.

The transactions entered into to complete the April 30, 2007 Reorganization also included a number of agreements between certain Affiliates of the Fund pursuant to which assets, liabilities and securities owned by these Affiliates were transferred to or assumed by other Affiliates and included the Amalgamations of April 30, 2007 which resulted in the continuation of OESC, which employs all of the officers listed on pages 23 and 24

To accommodate the April 30, 2007 Reorganization: (i) amendments were made to the OESC Shareholders' Agreement and to the Declaration of Trust, (ii) additional Subsidiaries were incorporated and (iii) the ESIF Note Indenture and the Exchangeco Note Indenture were created.

As a result of the Reorganization: (i) the authorized capital of OESC was changed so that, while it includes the Class A Preference Shares (8,706,212 of which continue to be outstanding and which continue to be exchangeable into Units on a 1:1 basis), the Class B Preference Shares were eliminated and replaced by an unlimited number of a new class of non-voting Class B Preference Shares and an unlimited number of a new class of non-voting Class C Preference Shares. All Class B Preference Shares and Class C Preference Shares which were issued, were subsequently cancelled, purchased and/or redeemed as part of the Reorganization. At June 29, there are no Class B Preference Shares or Class C Preference Shares of OESC outstanding and OESC has no intention to issue any additional Class B Preference Shares or Class C Preference Shares; (ii) by operation of law (ie., the Amalgamation of April 27, 2007 and the Amalgamations of April 30, 2007), all outstanding Exchangeco Notes and OESC Notes were cancelled effective April 27 and/or April 30, 2007. OESC continues to be bound by the OESC Note Indenture and the OESC Supplemental Note Indenture by operation of law and will, post April 30, 2007 continue to issue OESC Notes thereunder from time to time; (iii) OESC replaced OESC GP as the general partner of B.C. Energy Savings, Alberta Energy Savings, Manitoba Energy Savings, Quebec Energy Savings, ESLP and OESLP and as the trustee of the ESIF Trust Indenture; (iv) Exchangeco and Computershare entered into a note indenture dated April 30, 2007 on terms substantially similar to the Exchangeco Note Indenture except that notes issued pursuant thereto, to facilitate the exchange of Class A Preference Shares for Units, bear no interest.

The OESC Shareholders' Agreement was amended effective April 30, 2007 pursuant to the Consent and Approval Agreement so that: (i) OESC Exchangeco II Inc. replaced OESC Exchange Inc. as the corporate vehicle to facilitate the exchange of Class A Preference Shares for Units and (ii) all references to the "Class B Preference Shares" are expunged.

The Declaration of Trust was amended for the sole purpose of accommodating the Reorganization and for unrelated housekeeping purposes. The principal changes included amendments: (i) to permit the creation and issuance of a second class of Units designated as "Special Units" which are identical to the Units in all but one respect. The Declaration of Trust provided that a Unitholder who tenders Units for redemption in one month is entitled to be paid the redemption price on the last day of the following month if the redemption price is paid *in specie* or on or about

the last day of the month following the quarter in which the tender occurred if the redemption price is paid in cash. The Special Units must be redeemed within two days of the demand for redemption, (ii) in respect of redemptions of Units that are to be satisfied by a payment other than cash. Under certain circumstances the Unit redemption price may be paid in certain shares or OESC Notes. To gradually shift the value of the Fund's business to ESIF CT over time, the Declaration of Trust was amended to provide that where the redemption of Units is not paid in cash, each Unit tendered for redemption will be redeemed by way of a distribution in *specie* of ESIF Notes issued by ESIF CT., (iii) to permit the consolidation of Units, (iv) to permit the distribution of securities owned by the Fund to Unitholders resident in Canada only in circumstances where non resident Unitholders are not prejudiced by such distributions; and (v) necessary or otherwise appropriate to carry out the reorganization.

SCHEDULE "H"

FORM 52-110F1

AUDIT COMMITTEE INFORMATION REQUIRED IN AN AIF

1. - **The Audit Committee's Charter.** The text of OESC's audit committee's charter as amended on May 19, 2006 is attached hereto as Schedule "I".

2. - **Composition of the Audit Committee and Relevant Education and Experience.** At May 17, 2007, OESC's audit committee consisted of Michael J.L. Kirby (Chair), Hugh D. Segal, Gordon D. Giffin and Brian R.D. Smith. All members of the audit committee are independent and financially literate (as those terms are defined in Multilateral Instrument 52-110 – Audit Committees). Mr. Kirby, Chair of the Committee, has a PhD in applied mathematics and has been Chair of the Audit Committee for over six years. He has been a member of the faculty of several business schools, including the University of Chicago. For several years in the 1990's he was Chair of the Standing Senate Committee on Banking, Trade and Commerce, the Senate Committee which is responsible for all legislation and regulations affecting business. Until recently, Mr. Kirby was Vice-Chair of the Accounting Standards Oversight Board. Currently, he serves as a director of five TSX listed companies and is chair of the Audit Committee of two of them: The Bank of Nova Scotia and Indigo Books and Music Inc. Mr. Smith became a director of OESC on August 21, 2001 and a member of the Audit Committee on August 13th, 2003. Mr. Smith has had significant business experience including serving as Chair of BC Hydro from February 1996 to June 2001 and Chair of Canadian National Railways from 1989 to 1994 where, in both positions he was inextricably involved in strategic financial planning and reporting. In his role as Minister of Education, Minister of Energy and Mines and Attorney General in the government of the Province of British Columbia between 1979 to 1994, Mr. Smith developed an acute understanding of public and private finance matters. Mr. Smith serves on the board and as a member of the audit committee of three Canadian publicly listed companies. Mr. Segal was President of the Institute for Research on Public Policy until May 31, 2006 and has been a member of the OESC Audit Committee since 2003. Mr. Segal serves as a director of several TSX listed companies including: St. Lawrence Cement, SNC Lavalin Inc. and Gluskin Sheff & Associates Inc.. He serves as a member of the audit committee of two publicly listed companies. He is a senior fellow at the Queen's School of Policy Studies and an Adjunct Professor at the Queen's School of Business. Mr. Segal developed the ability to assess the general application of accounting principles in connection with the accounting for estimates, accruals and reserves as President, between 1982 and 1991 of a company with \$100 million in sales. Beyond his undergraduate degree and business experience, Mr. Segal studied trade economics at the graduate level and between 1982 and 1991, advised clients on takeovers and merger activity. Between 1996 and 1998 he also served on the staff of a major Bay Street investment firm. Mr. Gordon D. Giffin became a director of OESC and a member of the Audit Committee on June 29, 2006. Mr. Giffin serves as a director of several TSX listed companies including: Bowater Incorporated, Canadian Imperial Bank of Commerce, Canadian National Railway Company, Canadian Natural Resources Limited and TransAlta Corporation and serves as a member of the audit committee of two of these companies.

3. - **Pre-Approval Policies and Procedures.** Recommendations are made from time to time from management to the Audit Committee for the engagement of all non-audit services. The Audit Committee considers such recommendations for pre-approved at its quarterly meetings or sooner, if necessary providing that where necessary, this function may be delegated to the Chair of the Audit Committee for approval on the basis that the Chair reports all such approvals to the Audit Committee at its next regularly scheduled meeting.

4. - **External Auditor Service Fees (By Category).** For fiscal 2007, fees charged by KPMG LLP for the audit and related services to the Fund and its affiliates were \$360,398 (2006 - \$360,527). Fees for tax related services amounted to \$21,000 (2006 - \$15,750) and other fees were 24,000(2006 - \$nil). Total fees for fiscal 2007 were \$405,398 (2006 - \$376,277). No other services were provided to the Corporation and its subsidiaries by KPMG LLP.

SCHEDULE "I"

ONTARIO ENERGY SAVINGS CORP. AND OESC GP CORP. (together the "Company")*

AUDIT COMMITTEE MANDATE

***(as attorney and administrator for Energy Savings Income Fund (the "Fund"))**

1. COMPOSITION

- (a) - Applicable Canadian corporate and provincial securities legislation, regulation and policies and the Toronto Stock Exchange by-laws rules, regulation and policies ("Applicable Legislation") require that an audit committee (the "Committee") be comprised of a minimum of three directors, all of whom will be independent as defined by Applicable Legislation and each of whom shall not have any material relationship with the Fund or any affiliate thereof, i.e., a relationship that could, in the view of the Company's board of directors (the "Board") reasonably interfere with the exercise of a member's independent judgment.
- (b) - The Board of Directors of the Company (the "Board") will appoint the members of the Committee annually at the first meeting of the Board after the annual meeting of unitholders of the Fund and shall ensure that the members of the Committee meet the qualifications and other requirements outlined in (a) above.
- (c) - Committee members will be appointed for a one year term and may be reappointed subject to the discretion of the Board having regard: (i) to Applicable Legislation and, (ii) the desire for continuity and for periodic rotation of Committee members.
- (d) - One of the members of the Committee who is otherwise qualified under Applicable Legislation shall be appointed Committee Chair by the Board. The Committee shall appoint a Secretary. Any Committee member, who for any reason, is no longer independent, ceases to be a member of the Committee.

2. AUTHORITY

- (a) - The Board may authorize the Committee to investigate any activity of the Fund or the Company and any affiliate thereof for which the Committee has responsibility or with respect to those responsibilities imposed on audit committees herein and by Applicable Legislation. All employees are to co-operate as requested by the Committee.
- (b) - The Committee may, without the approval of management, retain persons having special expertise to assist the Committee in fulfilling its responsibilities, including outside counsel or financial experts and provide for their remuneration.
- (c) - The external auditor shall report to the Committee.

3. MEETINGS

- (a) - The Committee is to meet at least four times per year. The meetings will be scheduled to permit the review of the scope of the audit as presented by the Fund's auditor before commencement of the audit and the timely review of the quarterly and annual financial statements and such other annual filings required to be made by the Fund and any affiliate thereof containing financial information about the Fund and any affiliate thereof including the AIF, MD&A (quarterly and annual), quarterly press releases, reports to Unitholders the management proxy circular and such other disclosure documents applicable to the Fund and any affiliate thereof which contain financial

data based upon, derived from or to form part of the financial statements of the Fund and contemplated by Applicable Legislation.

- (b) - Meetings of the Committee shall be validly constituted if a majority of members of the Committee are present in person or by telephone conference. Additional meetings may be held as deemed necessary by the Committee Chair or as requested by any member or the external auditors or any director of the Company not a member of the Committee.
- (c) - Any member of the external auditors of the Fund is entitled to receive notice of every meeting of the Committee and at the Company's expense, to attend and be heard thereat and, if requested by a member of the Committee, to attend any meeting of the Committee.
- (d) - The Committee should require the attendance of the Fund's auditors at least once each year, and at such other times as the Committee deems appropriate in the context of Applicable Legislation and its responsibilities as outlined below. The Fund's external auditor shall be requested to review and comment on all disclosure documents issued by the Fund or the Company containing financial statements or information derived therefrom.
- (e) - The Committee shall meet privately with the external auditor at least quarterly excluding members of management other than the Secretary to the Committee.

4. REPORTING

- (a) - The minutes of all meetings of the Committee are to be provided to the Board and to the Fund's auditor. Oral reports by the Chair on recent matters not yet minuted will be provided to the Board at its next meeting. Minutes of all Committee meetings will be subsequently reviewed and approved by the Committee.
- (b) - Supporting schedules and information reviewed by the Committee will be available for examination by any director or the Fund's auditor upon request to the Secretary of the Committee.

5. RESPONSIBILITIES

The general responsibility of the Committee is to assist the Board in fulfilling its oversight responsibilities with respect to: (i) the integrity of annual and quarterly financial statements to be provided to unitholders and regulatory bodies; (ii) compliance with accounting and finance based legal and regulatory requirements; (iii) the independent auditor's qualifications and independence; (iv) the system of internal accounting and financial reporting controls that management has established; (v) performance of the internal and external audit process and of the independent auditor; and, (vi) implementation and effectiveness of the policies of the Fund relating to Risk Management Policy and Procedures, the Policy on Distributions and such other policies of the Fund approved from time to time by the Board or the Committee.

The specific responsibilities of the Committee shall be as follows:

- (a) - to review the Fund's quarterly and annual financial statements and any other financial statements of the Fund and its affiliates required to be prepared by Applicable Legislation or otherwise for dissemination to the public, so as to be satisfied they are fairly presented in accordance with generally accepted accounting principles and in accordance with Applicable Legislation and to recommend to the Board whether the quarterly and the annual financial statements and any such other financial statements should be approved by the Board;
- (b) - prior to the dissemination to the public, to review the financial information and financial data contained in the Fund's quarterly financial statements, Annual Report to Unitholders and other financial publications of the Fund or any affiliate thereof (including the Fund's interim and year end management discussions and analysis of financial condition and results of operation, annual information form, proxy information circular, quarterly press releases and material and timely disclosure reports containing any financial data) and the financial information contained in a

prospectus of the Fund or any affiliate thereof or other document filed with any regulatory authority so as to be satisfied that the financial information and financial data is not significantly erroneous, misleading or incomplete and contains full, true and plain disclosure of all material facts or as otherwise required by Applicable Legislation and to make recommendations to the Board with respect to all such disclosure documents;

- (c) - to be satisfied that management of the Fund and any affiliate thereof have implemented appropriate systems of capture of financial information and internal control over financial reporting and that these are operating effectively;
- (d) - to be satisfied that management of the Fund and the Company have implemented appropriate systems of internal control to ensure compliance with Applicable Legislation and ethical requirements and particularly to be satisfied that internal controls over financial reporting and disclosure controls and procedures are in place and that internal controls have been designed and implemented to provide reasonable assurance that the Fund's financial statements and other documents required to be mailed to unitholders or filed with regulatory authorities are fairly presented so as to enable the Chief Financial Officer and the Chief Executive Officer (and any other officer or director of the Company as may be required by Applicable Legislation) to personally certify the Fund's financial statements as required by Applicable Legislation;
- (e) - to be satisfied that management of the Fund, the Company and each affiliate thereof have implemented effective systems to identify significant financial and other risks of the business and changes to these risks. The Committee will review reports from management related to these risks and to make recommendations to the Board with respect to a Risk Management Policy;
- (f) - to recommend to Board the appointment of external auditors nominated at each annual meeting of unitholders and provide oversight with respect to the external audit engagement. The Committee will also recommend to the Board the re-appointment or appointment of the external auditors and the compensation payable to them. The Committee will pre-approve all non-audit services to be provided to the Fund and its affiliates by the Fund's external auditors providing that where necessary, this function may be delegated to the Chair of the Committee for approval on the basis that the Chair reports all such approvals to the Committee at its next regularly scheduled meeting;
- (g) - to be satisfied that any significant or material matter brought to the attention of the Committee by the Fund's external auditors or matters where there is significant disagreement between the Fund's external auditors and Company officers (including the resolution or proposed resolution thereof) are communicated to the Board;
- (h) - to be satisfied that all significant matters raised in any report to management by the external auditors are being addressed and dealt with by management in a satisfactory manner and, to the extent they are not, to make a report to the Board;
- (i) - to be satisfied that the declaration and payment of dividends and/or distributions by any affiliate of the Fund to the Fund or to any affiliate thereof and the declaration and payment of distributions by the Fund to its unitholders, meet applicable legal requirements and Applicable Legislation and to make recommendations to the Board with respect thereto;
- (j) - as and when required by Applicable Legislation or as otherwise required including the laws and regulations in all jurisdictions in which it operates to establish independent procedures (A) for the receipt, retention and treatment of complaints received by the Fund or any affiliate thereof regarding accounting, internal accounting controls or auditing matters, and (B) for the confidential communication of anonymous submissions to the Fund or any affiliate thereof and a member of the Committee of concerns regarding questionable accounting or auditing matters from employees including the submission of those complaints and concerns by logging into www.whistleblowerir.com, selecting the Energy Savings Group or ESG as the company and following the prompts which are available. This service is interactive and anonymous;

- (k) - as and when required by Applicable Legislation, to be satisfied that disclosure controls and procedures are in place to ensure that material information required to be disclosed by Applicable Legislation is recorded, processed and summarized and reported within the time periods specified in Applicable Legislation;
- (l) - to ensure that the external auditors report annually on matters of independence;
- (m) - to ensure that the external auditors prepare an external audit plan which, with any changes thereto, is reviewed by and acceptable to the Committee;
- (n) - to review and approve the hiring policies of the Fund and any affiliate thereof regarding partners, employees (past or current) of the present and former external auditors of the Fund;
- (o) - to review semi-annually all expenses relating to consulting and professional services including legal and audit;
- (p) - to review semi-annually executive business expenses;
- (q) - to review, analyse and implement all necessary procedures, controls and other similar requirements relating to financial matters arising from proposals to amend or introduce Applicable Legislation and the implementation or promulgation thereof;
- (r) - once or more annually, as the Nominating and Corporate Governance Committee (NCG Committee) decides, to receive for consideration that Committee's evaluation of this Mandate and any recommended changes. Review and assess the NCG Committee's recommended changes and make recommendations to the Board for consideration;
- (s) - to carry out any other appropriate duties and responsibilities assigned to the Committee by the Board; and
- (t) - to honor the spirit and intent of Applicable Legislation as it evolves, authority to make minor technical amendments to this Mandate is delegated to the Corporate Secretary, who will report any amendments to the NCG Committee at its next meeting.

The Chair of the NCG Committee, in consultation with the Chair of the Committee, will periodically review the effectiveness of the Committee and the performance of each Committee member and report to the Board on their conclusions.

(Approved as amended by the Board of Directors on May 18, 2006)