For billing and service inquiries
call 1-800-799-4723, 24 hrs a day, 7 days a week
Date bill prepared: May 2 '08

| Customer account | $2-00-000-0000$ |
| :--- | :--- |
| Service account | $3-000-0000-00$ |
|  | 54321 ANYWHERE ST |
|  | CLARMONT, CA 91711 |
| Rotating outage | Group N001 |

## Your account summary

| Amount of your last bill | $\$ 17,831.36$ |
| :--- | ---: |
| Payment we received on Apr 14 '08 - thank you | $-\$ 17,831.36$ |
| Balance forward | $\$ 0.00$ |
| Your new charges | $\$ 18,129.48$ |
| Total amount you owe by May 21 '08 | $\mathbf{\$ 1 8 , 1 2 9 . 4 8}$ |

## Compare the electricity you are using

For meter Z123Y-4567 from Apr 2 '08 to May 1 '08
Total electricity you used this month in kWh

|  | Electricity (kWh) |  | Demand (kW) |  |
| :--- | ---: | :--- | :--- | :---: |
| Winter Season    <br> Mid peak 125,426 580 (Apr 4 '08 13:45 to 14:00) <br> Off peak 155,541 526 (Apr 24 '08 07:45 to 08:00) <br> Total $\mathbf{2 8 0 , 9 6 7}$   |  |  |  |  |

Your daily average electricity usage (kWh)


Your next meter read will be on or about Jun 2 '08.

Reactive usage is 178,320 kVarh
Maximum demand is 580.0 kW
Reactive demand is 329.0 kVar

Please return the payment stub below with your payment and make your check payable to Southern California Edison.

Customer account 2-00-000-0000
Please write this number on your check. Make your check payable to Southern California Edison.

Amount due by May 21 '08
\$18,129.48
Amount enclosed \$

## \$

P.O. BOX 300

ROSEMEAD, CA 91772-0001

TOU-8 DA NON-CON
ATTN: ACCOUNTS PAYABLE
54321 ANYWHERE ST
CLAREMONT, CA 91711-4617

## Contact information

| Customer service numbers |  |
| :--- | ---: |
| General Services（U．S．\＆Canada） | $1-800-655-4555$ |
| Account Balance \＆Extensions | $1-800-950-2356$ |
| Emergency Services \＆Outages | $1-800-611-1911$ |
| California Alternate Rates for Energy（CARE） | $1-800-447-6620$ |
| Electric Industry Restructuring | $1-800-799-4723$ |
| Energy Theft Hotline | $1-800-227-3901$ |
| Hearing \＆Speech Impaired（TTY） |  |


| Multicultural services（Available Monday－Friday 8 a．m．-5 p．m．） |  |
| :--- | ---: |
| Cambodian／九̆ßs | $1-800-843-1309$ |
| Chinese／中文 | $1-800-843-8343$ |
| Korean／한국ㅇ | $1-800-628-3061$ |
| Vietnamese／Tiếng Việt | $1-800-327-3031$ |
| Spanish／Espanol | $1-800-441-2233$ |
| （7 dias a la semana 8 a．m．－ 8 p．m．） |  |

Correspondence：Southern California Edison（SCE）
P．O．Box 6400，Rancho Cucamonga，CA 91729－6400

## Important information

## Rotating Outages

A rotating outage is a controlled electric outage that lasts approximately one hour for a group of circuits，which is used during electric system emergency conditions to avoid widespread or uncontrolled blackouts．Each SCE customer is assigned a rotating outage group，shown on the upper part of the SCE bill．If your rotating outage group begins with the letters $\mathrm{A}, \mathrm{M}, \mathrm{R}, \mathrm{S}$ ，or X ，you are subject to rotating outages．If it begins with N or Exempt，you are not．Your rotating outage group may change at any time．For more information，and to see which rotating outage groups are likely to be called in the event of a system emergency，visit www．sce．com or call（800）655－4555．
Options for Paying Your Bill
You can pay your bill by：
－Mail
－In person at an authorized payment location
－By telephone
－Online at www．sce．com
You may call us for electronic payment options，to make payment arrangements，or for information on agencies to assist you in bill payment．

## Past－Due Bills

Your bill was prepared on May 2，2008．Your bill is due when you receive it and becomes past due 19 days after the date the bill was prepared．You will have 15 days at your new address to pay a bill from a prior address before your service will be terminated．SCE does not terminate residential service for non－payment of bills for other classes of service．Termination of electric service requires a reconnection charge．A field assignment charge may appear on your next bill if SCE visits your premises because of non－payment．If you are a residential customer，and claim an inability to pay and payment arrangements have not been extended to you by SCE pursuant to SCE＇s filed tariffs，you may contact the California Public Utilities Commission（CPUC）．

## Disputed Bills

If you think your bill is incorrect，call us and speak with a customer service representative，or if necessary，with a manager．If you feel unsatisfied with the result of such discussion（s），contact the CPUC，Consumer Affairs Branch by mail at： 505 Van Ness，Room 2003，San Francisco，CA 94102；or at：www．cpuc．ca．goy（800） 649－7570，TTY：（800）924－9599．Include a copy of your bill，why you believe SCE did not follow its rules and rates，and a check or money order made out to the CPUC for the disputed amount．You must pay the disputed amount，or send it to the CPUC， before the past－due date to avoid disconnection．The CPUC accepts payment only for matters relating directly to bill accuracy．While the CPUC is investigating your complaint，you must pay any new SCE bills that become due．

## Rules and Rates

SCE＇s rules and rates are available in full at www．sce．com or upon request．

## Late Payment Charge（LPC）

A late payment charge of $.9 \%$ will be applied to the total unpaid balance on your account if full payment is not received by the due date on this bill（except for CARE rate and state agency accounts）．

## Electronic Fund Transfers（EFT）

When you provide a check as payment，you authorize us either to use information from your check to make a one－time electronic fund transfer from your account or to process the payment as a check transaction．When we use information from your check to make an electronic fund transfer，funds may be withdrawn from your account as soon as the same day we receive your payment．You will not receive your check back from your financial institution，but the transaction will appear on your financial institution statement．If you do not wish to authorize an electronic fund transfer， please call the 800 number on the front of your bill．

To change your contact information or enroll in SCE＇s payment option，complete the form below and return it in the enclosed envelope．

Change of Mailing Address：2－00－000－0000

| STREET\＃ | STREET NAME | APARTMENT\＃ |  |
| :--- | :--- | :--- | :---: |
| CITY |  | STATE | ZIP CODE |
| TELEPHONE \＃ | E－MAIL ADDRES |  |  |

Direct Payment（Automatic Debit）Enrollment：2－00－000－0000 I hereby authorize SCE and my financial institution to automatically deduct my monthly payment from the checking account as shown on my enclosed check，ten calendar days after my bill is mailed．

Signature $\qquad$ Date
To change your checking account information or to be removed from the Direct Payment program please call SCE＠1－800－655－4555．

| Usage comparison |  |  |  |  |  |  |  |  |  |  |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: | :---: |
|  | Apr '06 | Apr '07 | May '07 | Jun '07 | Jul '07 | Aug '07 | Sep '07 | Oct '07 | Nov '07 | Dec '07 | Jan '08 | Feb '08 | Mar '08 | Apr '08 |
| Total kWh used | 280,051 | 253,570 | 296,684 | 301,623 | 291,224 | 299,149 | 319,281 | 326,623 | 307,974 | 291,764 | 284,592 | 310,392 | 287,883 | 280,967 |
| Number of days | 29 | 29 | 30 | 29 | 32 | 29 | 30 | 32 | 31 | 33 | 29 | 32 | 30 | 29 |
| Appx. average kWh used/day | 9,656 | 8,743 | 9,889 | 10,400 | 9,100 | 10,315 | 10,642 | 10,206 | 9,934 | 8,841 | 9,813 | 9,699 | 9,596 | 9,688 |

## Details of your new charges

Your rate: TOU-8 (Direct Access)
Billing period: Apr 2 '08 to May 1 '08 (29 days)

## Delivery charges

Facilities rel demand
Facilities rel demand Energy-Winter

Mid peak
Mid peak
Off peak
Off peak
Customer charge
Customer charge
Power factor adj
$580 \mathrm{~kW} \times \$ 9.90000 \times 5 / 29$ days
$580 \mathrm{~kW} \times \$ 10.77000 \times 24 / 29$ days
$21,625 \mathrm{kWh} \times \$ 0.00903$
$103,801 \mathrm{kWh} \times \$ 0.01009$
$26,817 \mathrm{kWh} \times \$ 0.00903$
$128,724 \mathrm{kWh} \times \$ 0.01009$

Direct Access cost responsibility surcharge

## DA CRS DWR bond

PCIA
PCIA
DA CRS UC
DA CRS UC
CTC
CTC
Other charges or credits
Revenue cycle services credit
280,967 kWh x $\$ 0.00477$
$232,524 \mathrm{kWh} \times \$ 0.00107$
$48,443 \mathrm{kWh} x-\$ 0.00391$
$48,443 \mathrm{kWh} \times \$ 0.02001$
$232,524 \mathrm{kWh} \times \$ 0.01780$
$48,443 \mathrm{kWh} \times \$ 0.00613$
$232,524 \mathrm{kWh} \times \$ 0.00336$
$\$ 990.00$
\$5,169.60
\$195.27
\$1,047.35
\$242.16
\$1,298.83
$\$ 71.55$
\$379.07
\$59.22

Generation Municipal Surcharge

Subtotal of SCE charges
Claremont UUT
Your new charges

## Your Delivery charges include: \$1,209.91 transmission charges \$6,404.84 distribution charges \$165.29 nuclear decommissioning charges <br> $\$ 1,605.58$ public purpose programs charge

## Your overall energy charges include:

$\$ 152.02$ franchise fees

## Additional information:

Percentage of energy provided by DWR used to calculate GMS factor this month: 26.513\%
Service voltage: 480 volts Generation Municipal Surcharge (GMS) factor: 0.008930

## BusinessConnection

## We've come up with something new.

Southern California Edison is introducing an enhanced bill that will help you better understand and ultimately manage your energy use. Your SCE bill now provides useful tools and offers a more complete picture of the electricity you use. These tools and features can help you decide how you can save more energy in order to lower your bill and protect the environment.

## Exciting new features:

## Change of Address

You can update your mailing address, phone number, or provide an e-mail address by completing this section and sending it in with your payment.


- Detailed Historical Usage
Use this table to identify your business's
usage patterns and track your conser-
vation efforts. You'll be able to see the
dips and peaks in energy usage and if
there are seasonal trends.
Daily Average Usage Graph

Compare your business's daily average usage for the curent month, prior month and previous two years.


To learn more about your new bill, please visit www.sce.com/newbill

Finding Key Information:

California law requires all energy providers to furnish their electricity customers with a power content label, which gives them information about the energy resources used to generate electricity. Southern California Edison fully supports making this information available to customers

| POWER CONTENT LABEL |  |  |
| :--- | :---: | :---: |
| $\begin{array}{l}\text { ENERGY } \\ \text { RESOURCES }\end{array}$ | $\begin{array}{c}\text { 2008 SCE } \\ \text { POWER MIX }\end{array}$ |  |
|  |  |  | \(\left.\begin{array}{c}2006 CA <br>

(for comparison)\end{array}\right]\)

* $96 \%$ of SCE Power Mix is specifically purchased from individual suppliers.
**Percentages are estimate annually by the California Energy Commission based on electricity sold to California consumers during the previous year.


## POWER CONTENT LABEL

Annual report of actual electricity purchases for SCE in 2007

\left.| ENERGY | 2007 ACTUAL |
| :--- | :---: |
|  | POWER MIX |$\right]$

## IMPORTANT INFORMATION ABOUT PROPOSED RATE INCREASE APPLICATION NO. A.08-03-014

On March 18, 2008, Southern California Edison Company (SCE) filed Application No. 08-03-014 with the California Public Utilities Commission (Commission) seeking approval of its Renewable Integration and Advancement (RIA) program. The RIA program seeks to explore improvements in technology and infrastructure that will make renewables ii.e, electricity generated by wind, solar, biomass, and geothermal technology) more compatible with California's electric systems and market. Specifically, through the RIA program, SCE will fund projects to research, develop, and demonstrate technical upgrades needed to integrate higher levels of renewable resources into SCE's portfolio. The program will also evaluate solutions and project concepts that optimize transmission capacity in renewable rich areas, determine what protection and operation upgrades would be required with high penetration of renewables into the distribution system, identify software or hardware technologies, best practices, or other tools that effectively improve forecasting, scheduling, and operation of intermittent resources, and deploy bench-scale renewable generation technologies that have the potential for near-term commercialization. This program is needed to sustain progress towards the state's renewable goal, reliably and safely integrate renewable technology, improve the efficiency (and therefore lowering the cost) of delivering renewable energy, and explore other cost-effective renewable technologies. In support of these efforts, SCE is requesting authority to spend up to $\$ 30$ million over two years, with the ability to extend the program for an additional four years.
The following table shows SCE's requested revenue change allocated to customer groups on an annual basis. The rate changes below are for illustrative purposes only to show the bill impact of this RIA filing and not for purposes of predicting rates. If the Commission approves SCE's request, a typical residential customer will see a monthly bill increase of $0.16 \%$ or $\$ 0.14$. A typical bill will increase from $\$ 87.74$ to $\$ 87.88$. The percentages shown do not necessarily reflect the changes that you may see in your bill. Changes in individual bills will depend on how much energy each customer uses.

| Customer Group Revenue Impact <br> Renewable Integration and Advancement Program |  |  |  |  |
| :---: | :---: | :---: | :---: | :---: |
| Customer Group | ¢/kWh average Rates | ©/kWh average <br> Rates + RIA | Total Rate Change | \% Change |
| Residential | 15.079 | 15.103 | 0.024 | 0.16\% |
| Lighting - Small and Medium Power | 14.354 | 14.371 | 0.017 | 0.12\% |
| Large Power | 10.786 | 10.795 | 0.009 | 0.08\% |
| Agricultural and Pumping | 10.755 | 10.769 | 0.014 | 0.13\% |
| Street and Area Lighting | 18.888 | 18.947 | 0.059 | 0.31\% |
| TOTAL | 13.724 | 13.743 | 0.019 | 0.14\% |

Actual rates will be determined by the Commission through its regulatory process.

## ACTION THE COMMISSION MAY TAKE

 ON SCE'S APPLICATIONBefore acting on Application 08-03-014, the Commission may hold evidentiary hearings. The Commission conducts evidentiary hearings before a Commission Administrative Law Judge, who may be joined by one or more of the Commissioners. At the hearings, sworn testimony is presented by SCE representatives, other parties, and the Commission's independent Division of Ratepayer Advocates (DRA). Evidentiary hearings are open to the public, but only those who are parties of record can present evidence or cross-examine witnesses during evidentiary hearings. Parties may offer proposals that differ from those presented in this application
After considering all evidence presented, the Commission will issue a decision on this application. The actual plan the Commission adopts may differ from what SCE requested in its application.
If you would like to send comments or concerns about this application to the Commission, or if you would like to participate in the hearings, please contact the Commission's Public Advisor at the address shown below. The Public Advisor will circulate your comments to the Commissioners and other Commission staff working on this matter

The Public Advisor
California Public Utilities Commission
320 West Fourth Street, Suite 500
Los Angeles, CA 90013
Email: Public.advisor.la@cpuc.ca.gov
Please refer to Application No. 08-03-014. Please state if you would like a response. Otherwise no response will be sent. FOR FURTHER INFORMATION
Customers with Internet access may view and download Application 08-03-014 and the papers supporting it on SCE's Web site at http://www.sce.com/notices. Those without Internet access or anyone wishing to obtain more information about the application or hard copies of some or all of the materials, should send a written request, referring to Application No. 08-03-014, to:

Southern California Edison Company
P.O. Box 800

Rosemead, CA 91770
Attention: Case Administration
Para solicitar una copia en español de esta notification por favor escriba a:

## Southern California Edison Company

2244 Walnut Grove Avenue
Quad 4A
Rosernead, CA 91770
a la atención de Comunicaciones Corporativas

