

PERMIT # 1801  
COUNTY Yreka  
D.O.# 3466  
FERC # \_\_\_\_\_

FILE NUMBER 05473 API WELL NUMBER 3 4 10521801 \* \* 1 4

APPLICANT BJV Energy Management Corp. SEC 121  BY AC

APPLICATION FOR SECTION 103 CODE - RECEIVED 6-13-79 BY AC

APPLICANT NOTICE RETURNED 6-20-79 BY AC DIVISION 45 DAY DATE 7-26-79

NOTICE OF FILING 6-27-79 WEEKLY CIRCULAR 79 - 25

DETERMINATION ORDER MADE  DENIED  NUMBER 3466 WEEKLY CIRCULAR 79 - 25

DETERMINATION ORDER SENT TO APPLICANT 6-27-79 BY AC TO FERC 7-11-79

PROTEST DATE 7-4-79 RECONSIDERATION DATE 7-7-79 APPEAL DATE 7-27-79

PROTEST RECEIVED FROM none DATE \_\_\_\_\_ BY \_\_\_\_\_

PROTESTOR NOTIFIED \_\_\_\_\_ BY \_\_\_\_\_

RECONSIDERATION REQUESTED no GRANTED \_\_\_\_\_ DENIED \_\_\_\_\_

BOARD OF REVIEW APPEAL NO. \_\_\_\_\_ HEARING DATE \_\_\_\_\_ ENTRY RECEIVED \_\_\_\_\_

REVERSED \_\_\_\_\_ UPHeld \_\_\_\_\_ REMANDED \_\_\_\_\_ APPEALED \_\_\_\_\_

SECTION 103 - NEW, ONSHORE WELL

ITEM 1  
 OATH  
 WELL COMPLETION RECORD, FORM 8  
4-5-79  
DATE DRILLING COMMENCED  
 LOCATION PLAT

SECTION 107 - HIGH COST GAS

\_\_\_\_ ITEM 1  
\_\_\_\_ ITEM 2  
DATE DRILLING COMMENCED  
EVIDENCE COMPLETE  
OATH

SECTION 108 - STRIPPER GAS

\_\_\_\_ ITEM 1 EVIDENCE 1. PURCHASERS STATEMENT  
\_\_\_\_ ITEM 2 2. PRODUCTION RECORDS  
\_\_\_\_ ITEM 3 EVIDENCE 3. TAX RECORDS  
\_\_\_\_ ITEM 4 EVIDENCE 4. NO OIL PRODUCED  
\_\_\_\_ ITEM 5 5. OPEN FLOW TEST  
\_\_\_\_ OATH 6. PRESSURE TEST  
\_\_\_\_ FORM 108A, PRODUCTION INCREASE 7. FOUR POINT TEST  
\_\_\_\_ FORM 108B, ENHANCED RECOVERY 8. OTHER  
\_\_\_\_ FORM 108C, SEASONALLY AFFECTED

SECTION 102 - NEW GAS

\_\_\_\_ CODE 2 - 2.5 MILE RULE  
\_\_\_\_ CODE 3 - 1000 FEET RULE  
\_\_\_\_ ITEM 1  
\_\_\_\_ ITEM 2  
\_\_\_\_ ITEM 3  
\_\_\_\_ ITEM 4  
\_\_\_\_ ITEM 5  
\_\_\_\_ ITEM 6  
\_\_\_\_ WELL COMPLETION RECORD  
\_\_\_\_ LOCATION PLAT  
\_\_\_\_ OATH  
\_\_\_\_ CODE 4-NEW RESERVOIR RULE  
\_\_\_\_ ITEM 7  
\_\_\_\_ ITEM 8  
\_\_\_\_ ITEM 9  
\_\_\_\_ ITEM 10  
\_\_\_\_ ITEM 11  
\_\_\_\_ ITEM 12  
\_\_\_\_ WELL COMPLETION RECORD  
\_\_\_\_ EVIDENCE COMPLETE  
\_\_\_\_ OATH

APPROVED

DISAPPROVED \_\_\_\_\_

BY AC

Quang Phan

Chief, Division of  
Oil & Gas

U.S. DEPARTMENT OF ENERGY  
Federal Energy Regulatory Commission  
Washington, D.C. 20426

005473

REC'D-DIV. OIL AND GAS

APPLICATION FOR DETERMINATION OF THE MAXIMUM ALLOWABLE  
PRICE UNDER THE NATURAL GAS POLICY ACT (NGPA)  
(Sections 102, 103, 107 and 108)

1978 JUN 13 P 4:07

PLEASE READ BEFORE COMPLETING THIS FORM:

General Instructions:

Complete this form if you are applying for price classification under sections 102, 103, 107 or 108 of the NGPA. A separate application is required for each well. If any reservoir qualifies for a category which differs from the category applicable to the producing well, separate applications must be made for the producing well and the reservoir. Complete each appropriate item on the reverse side of this page. The code numbers used in items 4.C and 6.0 can be obtained from the Buyer/Seller Code Book. If there is more than one purchaser or contract identify the additional information in the space below. Enter any additional remarks in the space below.

Submit the completed application to the appropriate Jurisdictional Agency as listed in title 18 of the CFR, part 270.103. If there are any questions, call (202) 275-4539.

Specific Instructions for Item 2.0, Type of Determination:

<u>Section of NGPA</u>	<u>Category Code</u>	<u>Description</u>
102	1	New OCS Lease
102	2	New onshore well (2.5 mile test)
102	3	New onshore well (1,000 feet deeper test)
102	4	New onshore reservoir
102	5	New reservoir on old OCS Lease
103	--	New onshore production well
107	--	High cost natural gas
108	--	Stripper well

Other Purchasers/Contracts:

<u>Contract Date</u> (Mo. Day Yr.)	<u>Purchaser</u>	<u>Buyer Code</u>
_____	_____	_____
_____	_____	_____
_____	_____	_____

Remarks:

1.0 API well number: (If not available, leave blank. 14 digits.)	3410521801**14			
2.0 Type of determination being sought: (Use the codes found on the front of this form.)	103 <small>Section of NGPA</small>	N/A <small>Category Code</small>		
3.0 Depth of the deepest completion location: (Only needed if sections 103 or 107 in 2.0 above.)	1653 feet			
4.0 Name, address and code number of applicant: (35 letters per line maximum. If code number not available, leave blank.)	BJVC Energy Management Corp. <small>Name</small>		<small>Seller Code</small>	
	105 West Adams Street <small>Street</small>			
	Chicago <small>City</small>	Illinois <small>State</small>	60603 <small>Zip Code</small>	
5.0 Location of this well: [Complete (a) or (b).] (a) For onshore wells (35 letters maximum for field name.)	N/A <small>Field Name</small>			
	Meigs <small>County</small>		Ohio <small>State</small>	
(b) For OCS wells:	N/A <small>Area Name</small>		N/A <small>Block Number</small>	
	Date of Lease: Mo. Day Yr.		N/A <small>OCS Lease Number</small>	
(c) Name and identification number of this well: (35 letters and digits maximum.)	Emma Williams #2			
(d) If code 4 or 5 in 2.0 above, name of the reservoir: (35 letters maximum.)	N/A			
6.0 (a) Name and code number of the purchaser: (35 letters and digits maximum. If code number not available, leave blank.)	Columbia Gas Transmission Corp. <small>Name</small>		004030 <small>Buyer Code</small>	
(b) Date of the contract:	(NOT YET DETERMINED) Mo. Day Yr.			
(c) Estimated annual production:	5 MMcf.			
	<small>(a) Base Price (\$/MMBTU)</small>	<small>(b) Tax</small>	<small>(c) All Other Prices [Indicate (+) or (-).]</small>	<small>(d) Total of (a), (b) and (c)</small>
7.0 Contract price: (As of filing date. Complete to 3 decimal places.)	N/A	---	---	N/A
8.0 Maximum lawful rate: (As of filing date. Complete to 3 decimal places.)	2.047	---	---	2.047
9.0 Person responsible for this application:	Richard T. Newman, President BJVC Energy Management Corp., General Partner			
<small>Agency Use Only</small>	<small>Name</small>			
<small>Date Received by Juris. Agency</small>	<small>Title</small>			
JUN 13 1979	<i>Richard Newman</i>			
<small>Date Received by FERC</small>	<small>Signature</small>			
	6-11-79 <small>Date Application is Completed</small>		(312) 641-7812 <small>Phone Number</small>	

FERC-121

1.0 API well number: (If not available, leave blank. 14 digits.)	3410521801**14																		
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WELL CLASSIFICATION FORM: NEW, ONSHORE WELL §103

1. Was well drilled pursuant to: (check one)

Minimum drilling spacing requirements of the Division?

In accordance with the provisions of §1509.29, exception tract statute?

2. Applicant must attach copies of the following:

- a) Three (3) FERC Form 121, including question no. 2.0 which should state section 103 of the NGPA.
- b) Two (2) copies of Well Completion Record (Form 8).
- c) Original and one (1) copy of the Division of Oil and Gas Form 103.
- d) Two (2) copies of the location plat locating and identifying the applicant well and all other wells within the same drilling unit, if any.

OATH

I hereby swear and affirm that: The surface drilling of the well for which I seek determination was begun on or after February 19, 1977; the well satisfies state well-spacing requirements; the well is not within a proration unit; (i) which was in existence at the time the surface drilling of the well began; (ii) which was applicable to the reservoir from which such natural gas is produced; and (iii) which applied to any other well which either produced natural gas in commercial quantities or the surface drilling of which was begun before February 19, 1977, and was thereafter capable of producing natural gas in commercial quantities; or if my application is seeking a determination with respect to a new well drilled into an existing proration unit; the surface drilling of the well for which I seek determination was begun on or after February 19, 1977; the well satisfies state well-spacing requirements; and that I have demonstrated by appropriate geological evidence that the new well is necessary to effectively and efficiently drain a portion of the reservoir covered by the proration unit which cannot be effectively and efficiently drained by any existing well within the proration unit. On the basis of the documents submitted in the application, I have concluded that to the best of my information, knowledge and belief, the natural gas for which I seek a determination is produced from a new onshore production well; I have no knowledge of any other information not described in the application which is inconsistent with my conclusion; I have delivered or mailed a copy of this application to any identified purchaser; and if applying as an operator under a joint operating agreement, I have given notice of this application to all other parties participating in the well.

Richard Newman, President  
BSSJC Energy Agent (of)  
General Partner

State of Illinois

County of Cook, SS:

The foregoing instrument was acknowledged before me this 11th day of June

1979, by Richard T. Newman, President

(name)

(title)

Energy Capital Drilling Program -

on behalf of \_\_\_\_\_, 1978 Partnership

(corporation)

(or partnership name)

Meredith Zaludek  
Notary Public

NOTARY PUBLIC STATE OF ILLINOIS  
M. COMMISSION EXPIRES APRIL 11, 1981  
ISSUED THROUGH \_\_\_\_\_

STATE OF OHIO  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS  
FOUNTAIN SQUARE, BLDG. B  
COLUMBUS, OHIO 43215

SUBMIT IN  
DUPLICATE

FOR OFFICE USE

WELL COMPLETION RECORD

(Required within 30 days after completion of well by Section 1509.10 of Ohio Revised Code)

Permit No.: \_\_\_\_\_  
County: \_\_\_\_\_  
Township: \_\_\_\_\_  
Section or Lot: \_\_\_\_\_

OPERATOR: Roger Adams dba Adams Drilling Company  
ADDRESS: P.O. Box 368  
Racine, Ohio 45771  
ZIP CODE

PERMIT NUMBER: #1801  
WELL NO.: #2 LEASE: Emma Williams  
COUNTY: Meigs CIVIL TOWNSHIP: Rutland SECTION: 24  
LOT: \_\_\_\_\_ QUARTER TOWNSHIP: \_\_\_\_\_ SURVEY: \_\_\_\_\_  
ALLOTMENT: \_\_\_\_\_ OF: \_\_\_\_\_  
FOOTAGE LOCATION: 430' NL & 1720' WL of Sec. 24 (N)

ELEVATION: 830' DE: \_\_\_\_\_ KH: \_\_\_\_\_ TOOLS: \_\_\_\_\_  
DATE COMMENCED: 4-5-79 DATE COMPLETED: 5-25-79 TOTAL DEPTH: 1653'  
PRODUCING FORMATION: \_\_\_\_\_ DEEPEST FORMATION DRILLED: \_\_\_\_\_  
TYPE OF COMPLETION: OPEN HOLE \_\_\_\_\_ THROUGH CASING \_\_\_\_\_  
PERFORATED INTERVAL(S) & NO. OF SHOTS PER FOOT: 12

RECORD OF SHOT, ACID OR FRACTURE TREATMENTS, PRODUCTION TESTS, PRESSURES, ETC.:  
1400 Bbl. of Water

AMOUNT OF INITIAL PRODUCTION: GAS: 75,000 OIL: 1/2 Bbl.  
WATER: \_\_\_\_\_ D & A: \_\_\_\_\_ J & A: \_\_\_\_\_ LOST HOLE @ \_\_\_\_\_  
ADDITIONAL DATA: \_\_\_\_\_  
CASING AND TUBING RECORD:

SIZE	FEET USED IN DRILLING	AMOUNT OF CEMENT OR MUD	FEET LEFT IN WELL	COMMENTS
7"	246'	Cemented to Surface	246'	
4 1/2"	1653'	Cemented to Surface	1653'	
1 1/2"	1623'			

NAME OF CONTRACTOR: J. D. Drilling Company  
TYPE OF ELECTRICAL AND/OR RADIOACTIVELY LOGS RUN: Gamma Neutron  
NAME OF LOGGING COMPANY: Basin Surveys, Inc.

COMPLETE AND ACCURATE LOG OF ROCKS PENETRATED

TYPE OF ROCK	TOP	BASE	NAME OF FORMATION	FLUID CONTENT	REMARKS
Clay + Soil + Sand	0	30			
Sand	30	60			
Red Rock	60	70			
Shale	70	90			
Blue Shale	90	120			
Sand	120	145			
Gray Shale	145	160			
Red Rock	180	190			

(OVER FOR SIGNATURE)

Type of rock	Top	Base	Name of Formation	Fluid Content	Remarks
Gray Shale	190	240			
Sand	240	275			
Gray Shale	275	310			
Sand	310	340			
Gray Shale	340	360			
Red Rock	360	370			
Shale	370	395			
Sand	395	430			
Gray Shale	430	495			
Sand	495	515			
Gray Shale	515	540			
Sand	540	550			
Coal	550	560			
Shale	560	590			
Coal	590	595			
Gray Shale	595	640			
Sand	640	675			
Gray Shale	675	720			
Coal	720	730			
Gray Shale	730	810			
Sand	810	835			
Gray Shale	835	870			
Sand	870	890			
Gray Shale	890	920			
Sand	920	940			
Gray Shale	940	980			
Enjin Sand	980	1200			
Gray Shale	1200	1260			

RECORD OF DISPOSAL OF WATER & OTHER WASTE INCLUDING LIQUIDS USED IN FRACTURE TREATMENT

(ATTACH EXTRA SHEETS IF NEEDED)

I (We) certify that the above information is true and correct, to the best of my knowledge.

Signature: \_\_\_\_\_  
 Typed or Printed: \_\_\_\_\_

Signed: \_\_\_\_\_

Date: \_\_\_\_\_

Representing: \_\_\_\_\_







(CONT:)

OHIO DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS

1. 79-13350 / 02334  
2. 34-075-21607-0014-  
3. 108  
4. JOHN C MASON  
5. DANIEL BURKHOLDER #1  
6.  
7. HOLMES OH  
8. 3.0 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. COLUMBIA GAS TRANS CORP

1. 79-13352 / 02336  
2. 34-031-21886-0014-  
3. 108  
4. JOHN C MASON  
5. DEAN HOLT #1  
6.  
7. COSHOCTON OH  
8. 2.5 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. OHIO CUMBERLAND GAS CO

1. 79-13354 / 05512  
2. 34-151-22830-0014-  
3. 103  
4. MB OPERATING CO INC  
5. J & M BRAINERD UNIT #1  
6.  
7. STARK OH  
8. 58.4 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. REPUBLIC STEEL CORPORATION

1. 79-13356 / 05470  
2. 34-105-21792-0014-  
3. 103  
4. BJVC ENERGY MANAGEMENT CORP  
5. WILLIAM HOWARD #2  
6.  
7. MEIGS OH  
8. 5.0 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. COLUMBIA GAS TRANSMISSION CORP

1. 79-13358 / 05472  
2. 34-105-21798-0014-  
3. 103  
4. BJVC ENERGY MANAGEMENT CORP  
5. ERNEST LAMBERT #2  
6.  
7. MEIGS OH  
8. 5.0 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. COLUMBIA GAS TRANSMISSION CORP

1. 79-13351 / 02335  
2. 34-031-21936-0014-  
3. 108  
4. JOHN C MASON  
5. PHIL & JEAN HOLT 3A  
6.  
7. COSHOCTON OH  
8. 1.5 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. COLUMBIA GAS TRANS CORP

1. 79-13353 / 05513  
2. 34-151-22685-0014-  
3. 103  
4. MB OPERATING CO INC  
5. J BUCHER #1-A  
6.  
7. STARK OH  
8. 36.5 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. REPUBLIC STEEL CORPORATION

1. 79-13355 / 04052  
2. 34-075-20369-0014-  
3. 108  
4. THE OXFORD OIL CO  
5. AMMON WENGARD #1  
6.  
7. HOLMES OH  
8. 1.0 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. COLUMBIA GAS TRANS CORP

1. 79-13357 / 05471  
2. 34-105-21799-0014-  
3. 103  
4. BJVC ENERGY MANAGEMENT CORP  
5. WILLIAM HOWARD #3  
6.  
7. MEIGS OH  
8. 5.0 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. COLUMBIA GAS TRANSMISSION CORP

1. 79-13359 / 05473  
2. 34-105-21801-0014-  
3. 103  
4. BJVC ENERGY MANAGEMENT CORP  
5. EMMA WILLIAMS #2  
6.  
7. MEIGS OH  
8. 5.0 MILLION CUBIC FEET  
9. JULY 25, 1979  
10. COLUMBIA GAS TRANSMISSION CORP